

FEDERAL ENERGY REGULATORY COMMISSION PROJECT No. 7114

HYDROELECTRIC PROJECT

SUSITNA

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## ALASKA POWER AUTHORITY COMMENTS

ON THE

FEDERAL ENERGY REGULATORY COMMISSION

DRAFT ENVIRONMENTAL IMPACT STATEMENT

## **OF MAY 1984**

**VOLUME 2C TECHNICAL COMMENTS** -TERRESTRIAL RESOURCES -SOCIAL SCIENCE

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### FEDERAL ENERGY REGULATORY COMMISSION SUSITNA HYDROELECTRIC PROJECT PROJECT NO. 7114

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Volume 2C

Technical Comments

- Terrestrial Resources - Social Science

# ARLIS

Alaska Resources Library & Information Services Anchorage, Alaska

August 1984

## VOLUME 2C

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Flow Regime

Forecasting Fuel Switching Fuel Use Act Furbearers

TECHNICAL COMMENT REFERENCE NUMBERS NFP052 TRR008, TRR030, TRR031, TRR045, TRR057, TRR067, TRR072, TRR076, TRR081 NFP011 SSC105 TRR002, TRR010, TRR011, TRR018, TRR032, TRR038, TRR040, TRR058 NFP012, NFP013, NFP014, NFP015, NFP020 NFP036, NFP037, NFP074, NFP075, NFP076, ALT004, AQR012, AQR080, AQR085, AQR089, AQR091, AQR092 AQR106 NFP019, NFP021, NFP022, NFP032 NFP001, NFP002, NFP003, NFP005, NFP007, NFP050, NFP051, NFP053, NFP054, NFP055, NFP056, NFP057, NFP060, NFP063, NFP068, NFP069, NFP070, NFP078 NFP040 ALT071 AQR015, AQR042, AQR054 AQR055, AQR063, AQR099 AQR100, AQR103, AQR104 AQR105, AQR108, AQR110 AQR111, AQR131, AQR142 AQR144 TRR008, TRR028, TRR057, **TRR072** NFP066, NFP071, NFP072, NFP073, NFP074, NFP075, NFP076, NFP079, NFP080, NFP081, NFP082, ALT017, ALT018 AQR005, AQR007, AQR008 AQR015, AQR017, AQR018 AQR019, AQR021, AQR027 AQR028, AQR029, AQR039 AQR053, AQR058, AQR059 AQR060, AQR062, AQR141 AQR062 NFP093, NFP094 NFP047

TRR016, TRR063

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Gas Price Gas Price Resources Geographic

Geothermal Gold Creek Station Groundwater

Habitat

HEC-2 Model HEC-5 Model Housing Hydraulics

Hydroelectric

Ice Cover

Ice Model Ice Processes

Impacts

TECHNICAL COMMENT REFERENCE NUMBERS		
NFP039, NFP100 NFP008	NFP056	
NFP045, AQR008, AQR011,	NFP106 AQR017, AQR014,	AQR069 AQR035
AQR036, AQR118, AQR019,	AQR066, AQR134 AQR027,	AQR105 AQR050
AQR053, AQR084, AQR097,	AQR068, AQR087, AQR104,	AQR081 AQR090 AQR113
AQR115, AQR141 TRR003,	AQR134, TRR006,	AQR140 TRR009,
TRR013, TRR035, TRR059,	TRR017, TRR039, TRR061,	TRR033, TRR048, TRR078
AQR067 NFP036 SSC110	400.000	4.00.00.0
AQR007, AQR028, AQR070, AQR104,	AQR020, AQR040, AQR071, AQR113,	AQR022 AQR044 AQR073 AQR136
NFP053, ALT002, ALT009,	NFP067, ALT003, ALT010,	NFP077, ALT004, ALT011,
ALT012, ALT018, ALT029,	ALT013, ALT019, ALT030,	ALT017, ALT025, ALT031,
ALT032, ALT047, ALT050,	ALT033, ALT048, ALT061,	ALT046, ALT049, ALT062,
ALT064, ALT071 SSC021,	ALT065, SSC022,	ALT070, SSC053,
SSC054, SSC077, AQR038, TRR068	SSC055, SSC091, AQR116,	SSC076, SSC100 AQR121
AQR029 AQR009, AQR071,	AQR037, AQR098,	AQR051 AQR120
ALT001, ALT047, ALT054, ALT057,	ALT022, ALT052, ALT055, ALT058,	ALT035, ALT053, ALT056, ALT059,

Impacts

TECHNICAL COMMENT REFERENCE NUMBERS

ALT064,	ALTO65,	ALTO68,
AQR143		
TRROO8,	TRRO21,	TRRO23,
TRR025,	TRRO26,	TRR030,
TRRO31,	TRR033,	TRRO34,
TRR035,	TRRO36,	TRR037,
TRR039,	TRR040,	TRRO41,
TRRO42,	TRR043,	TRR044,
TRRO45,	TRR046,	TRR051,
TRR057,	TRRO64,	TRR065,
TRRO67,	TRRO69,	TRR070,
TRR072,	TRR076,	TRR077,
TRR078,	TRR079,	TRRO80,
TRRO81		
SSC003,	SSC007,	SSC015,
SSC017,	SSC023,	SSC024,
SSC025,	SSC026,	SSC028,
SSC030,	SSC031,	SSC037,
SSC039,	SSC041,	SSC042,
SSC043,	SSC044,	SSC045,
SSC046,	SSC047,	SSC048,
SSC050,	SSC051,	ssc052,
′SSC053,	SSC054,	SSC056,
SSC058,	SSC059,	SSCO60,
SSC061,	SSC062,	SSC063,
SSC064,	SSC067,	SSC069,
SSC076,	SSC077,	SSC081,
SSC082,	SSC083,	SSC084,
SSC085,	SSC086,	SSC087,
SSC088,	SSC089,	SSC090,
SSC091,	SSC093,	SSC094,
SSC095,	SSC106,	SSC108,
SSC109,	SSC142,	SSC144,
SSC146,	SSC149,	SSC150,
SSC153,	SSC155,	SSC156,
SSC157,	SSC159,	sscl60,
SSC161,	SSC162,	SSC163,
SSC166,	SSC168,	SSC169,
SSC170	,	,
AQR045,	10P0/7	100068
	AQR047,	AQR048
AQR056,	AQR077,	AQR116
AQR117,	AQR119,	AQR120
AQR121,	AQR137	
AQR059,	AQR062,	AQR067
SSC006,	SSC072,	SSC078
ALT046,	ALTO50,	ALT062
SSC020,	SSC032,	ssco51,
SSC053,	SSC054,	SSC073,
SSC074,	SSC075,	SSC076,
SSC077	,	- 3

Incubation

Instream Flow Land Management Land Use

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SUBJECT	TECHNICAL COMM REFERENCE NUMB	
Levelized Costs	NFP053, NFP055	, NFP060,
••	NFP061, NFP062	, NFP068,
	NFP069, NFP070	
Load Forecast	NFP013, NFP023	
	NFP025, NFP027	
	NFP029, NFP030	
	NFPO61, NFPO83	
e '	NFP085, NFP086	, NFP096,
	NFP097	
MAP Model	NFPO29, NFPO83	, NFP097
Mainstem	. AQR019, AQR027	, AQR035
	AQR039, AQR041	, AQR045
	AQR105, AQR115	, AQR117
Mitigation	ALT019	
	AQR063, AQR064	, AQR065
	TRR002, TRR048	
Ŷ	ssc001, ssc004	
	SSC069, SSC078	, SSC102,
	SSC142, SSC149	, SSC159,
	SSC160	
MJSENSO Model	NFP083	
Monopoly Profit	NFP088, NFP090	
Moose	TRR003, TRR021	, TRR022,
	TRRO23, TRRO24	, TRR034,
	TRR064, TRR065	, TRR070,
	TRR074, TRR077	
Multilevel Intake	AQR003, AQR032	
Natural Gas Plants	NFP055, ALT007	
	TRRO12, TRRO34	, TRR076,
	TRR077	
	SSC017, SSC044	, SSC045,
	SSC046, SSC088	, SSC089
Natural Gas Price	NFP004, NFP015	, NFP016,
	NFP058, NFP099	, NFP100,
	NFP101	
Natural Gas Resources	NFP015, NFP016	
	NFP038, NFP047	•
Net Benefits	NFP055, NFP060	, NFP062,
	NFP063	
Nitrogen Supersaturation	ALT039	
	AQR001, AQR004	, AQR031
	AQR075	
OGP Model	NFP002, NFP003	
	NFP050, NFP051	, NFP054,
	NFP063	
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Oil (See World Oil) OPCOST Model

Peat Peregrine Falcon

Pink Salmon

Planning Horizon Population

Population Projections

PRODCOST Model

Proposed Project

Railbelt Economy Raptors

Rate Design Rearing

Recreation Resources

TECHNICAL COMMENT REFERENCE NUMBERS

NFP002, NFP050, NFP051, NFP053, NFP063, NFP070, NFP044, NFP105 TRR001, TRR002, TRR010, TRRO11, TRRO18, TRRO32, TRR058 AQR055, AQR092, AQR093 AQR131, AQR144 NFP050 TRR004, TRR025, TRR052 SSC008, SSC010, SSC028, SSC030, SSC057, SSC066, SSC106, SSC109, SSC111, SSC112 SSC008, SSC029, SSC033, SSC071, SSC103, SSC107, SSC113 NFP003, NFP005, NFP050, NFP054, NFP055, NFP060, NFP062, NFP063, NFP068, NFP069, NFP070 ALT057, ALT058, ALT059, ALT066, ALT067 AQR021 TRR010, TRR041, TRR046, **TRR047**, **TRR064** SSC006, SSC007, SSC009, SSC011, SSC024, SSC025, SSC026, SSC033, SSC034, SSC035, SSC074, SSC075, SSC078, SSC080, SSC081, SSC083, SSC086, SSC097, SSC104, SSC108, SSC111, SSC112 NFP009, NFP010, NFP011, TRR008, TRR030, TRR031, TRR045, TRR057, TRR067, TRR072, TRR076, TRR081 NFP049 AQR081, ACR087, ACR097 ACR108 SSC007, SSC018, SSC021, SSC024, SSC026, SSC039, SSC044, SSC045, SSC047, SSC048, SSC052, SSC056, SSC064, SSC065, SSC079,

SSC080, SSC081, SSC082,

Recreation Resources

RED Model Reliability Reservoir

Reservoir Temperature Model Retirement Schedule Rime Ice River Temperature Model

Salmon

Salmon Access

Salmon Growth

Salmon Outmigration Sediment

Side Channel Side Slough Slough TECHNICAL COMMENT REFERENCE NUMBERS

SSC083,	SSCO84,	SSCO85,
SSC086,	SSC087,	SSC088,
SSC089,	ssc090,	SSC091,
SSC092,	SSC093,	SSC094,
SSC095	000073,	555577,
	NEDO85	
NFP084,	NFP085	
NFP034,	NFP035	
NFP065,	NFP071,	NFP073,
NFP $074$ ,	NFP075,	NFP076
AQROO2,	AQR032,	AQR038
AQR052,	AQR061,	AQR062
AQR064,	AQR065,	AQR076
AQR109,	AQR131,	AQR132
AQR133,	AQR143	•
TRRO19,	TRR058,	TRR068
AQR030,	AQR038	10000
	AQR030	
NFP032	TDD050	-
• TRR020,	TRR050	
AQR033,	AQR046,	AQR066
AQR074,	AQR098,	AQR109
AQR122,	AQR124	
ALTO19,	ALTO30,	ALTO31,
ALTO32,	ALT033,	ALT049
AQR012,	AQR013,	AQR053
AQR 054,	AQR056,	AQR063
AQR078,	AQR080,	AQR096
AQR100,	AQR106,	AQR115
AQR119,	AQR126,	AQR127
AQR129,	AQR137,	AQR141
· · · ·	AQ((1)),	AVAL
AQR142	100059	100060
AQR025,	AQR058,	AQR060
AQR072,	AQR103,	AQR107
AQR112,	AQR114,	AQR135
AQRO42,	AQR043,	AQR046
AQR049,	AQR050,	AQR 05 7
AQRO82,	AQRO86,	AQR101
AQR102,	AQR110,	AQR111
AQR123,	AQR125,	AQR138
AQR139		•
AQR051,	AQR088,	AQR128
AQR006,	AQR010,	AQR023
AQR025,	AQR026,	AQR028
AQR121		
AQR121 AQR041		
	A OD 00 0	100029
AQR007,	AQR023,	AQR068
AQR011,	AQR014,	AQR020
AQR022,	AQR029,	AQR035
AQR036,	AQR047,	AQR058

· · ·	TECHNICAL COMMENT
SUBJECT	REFERENCE NUMBERS
51 ou ch	AQR070, AQR071, AQR072
Slough	AQR073, AQR103, AQR104
	AQR105, $AQR105$ , $AQR104AQR105$ , $AQR112$ , $AQR113$
	AQR115, AQR112, AQR113 $AQR115$ , AQR116, AQR118
	AQR113, AQR116, AQR118 AQR120
Sloveb Asses	
Slough Access	AQR020, AQR024, AQR040
	AQR044
Sockeye (Kokanee) Salmon	AQR052, AQR065, AQR083
	AQR084, AQR085, AQR086
	AQR087, AQR088, AQR133
Spawning	AQR013, AQR014, AQR039
opan2g	AQR040, AQR041, AQR048
	AQR079, AQR080, AQR083
	AQR084, AQR085, AQR089
	AQR090, AQR091, AQR092
	AQR093, AQR095, AQR104
	AQR107, AQR113, AQR115
	AQR130, AQR132
Speculative In-migration	SSC030
Spiking Releases	NFP079, NFP081
obising Weicapes	AQR002, AQR060, AQR061
2	AQKUUZ, AQKUUU, AQKUUI
Subsistence	ALT029
	SSC009, SSC010, SSC031,
	SSC104, SSC108
Sunshine Station	AQR005, AQR016
Susitna River	AQR005, AQR006, AQR008
	AQR009, AQR012, AQR018
	AQR033, AQR034, AQR037
	AQR074, AQR094
Susitna Station	AQR069
Temperature	AQR003, AQR011, AQR032
•	AQR034, AQR035, AQR036
	AQR042, AQR043, AQR045
	AQR047, AQR048, AQR049
	AQR051, AQR056, AQR057
	AQR066, AQR077, AQR082
•	AQR086, AQR088, AQR099
	AQR100, AQR101, AQR102
	AQR107, AQR108, AQR109
	AQR110, AQR111, AQR117
	AQR118, AQR119, AQR120
	AQR123, AQR124, AQR125
	AQR127, AQR128, AQR129
	AQR134, AQR137, AQR138
	AQR139, AQR140, AQR141

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	TECHNICAL COMMENT
SUBJECT	REFERENCE NUMBERS
Thermal	ALTO2O, ALTO61 TRRO59
	SSC016, SSC019, SSC049, SSC063
Threatened/Endangered Species (See Endangered Tidal Power	Species) NFP046, NFP107
Transmission Lines and Corridors	NFP033, NFP056, NFP068
	NFP069, NFP070 ALT012, ALT013, ALT014,
	ALT032, ALT035, ALT081
	TRR001, TRR002, TRR009,
	TRR011, TRR024, TRR029,
	TRR032, TRR051, TRR074,
	TRR075
	SSC027, SSC032, SSC036,
	SSC039, SSC061, SSC072,
	SSC073, SSC087, SSC098,
	SSC102, SSC129, SSC169,
	SSC170
Tributary	AQR025, AQR026, AQR107
TIDUCALY	AQR114, AQR115
Turbidity	AQROIO, AQRO30, AQRO76
101010209	AQR126
Vegetation	TRR014, TRR019, TRR020,
vegetation .	TRR024, TRR035, TRR042,
	TRR046, TRR049, TRR050,
	TRR051, TRR074
Visual Impacts	ALTO20, ALTO45
·	SSC027, SSC034, SSC035,
	SSC036, SSC049, SSC055,
	SSC096, SSC097, SSC098,
	SSC099, SSC100, SSC102
Visual Resources	SSC011, SSC016, SSC019,
	SSC022, SSC027, SSC099,
	SSC101
Watana	NFP064, NFP071, NFP072,
	NFP073, NFP074, NFP075,
	NFP076
	ALT039
	AQR002, AQR015, AQR032
	AQR099, AQR114, AQR135
	AQR136
	SSC082, SSC144
Water Quality	NFP066, NFP077, NFP081,
nucci quarrey	NFP082
	ALT028, ALT047, ALT063
	AQR004
Water Quantity	NFP066, NFP077, NFP081,
	NFP082,
	ALT027, ALT063
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Wetlands Wildlife Resources

Wood Work Force World Economy World Oil Price

## World Oil Production World Oil Resources

TECHNICAL COMMENT REFERENCE NUMBERS

TRR043		
TRRO12,	TRRO13,	TRRO17,
TRRO20,	TRRO33,	TRR035,
TRRO36,	TRRO37,	TRRO39,
TRRO41,	TRRO47,	TRR050,
TRR059,	TRRO60,	TRROGI,
TRR078		
NFP020		
SSC112		
NFP089	-	
NFP023,	NFPO24,	NFPO26,
NFP027,	NFP042,	NFPO87,
NFP088,	NFPO89,	NFP090,
NFP091,	NFP092,	NFP093,
NFP094,	NFP095,	NFP096,
NFP102	-	
·NFP087,	NFP095	
NFP092		

TOPIC AREA: Peregrine Falcon, Transmission Lines and Corridors

LOCATION IN DEIS: Vol 1 Page 2-27 Section 2.1.12.5 Paragraph 10 of page

COMMENT IN REFERENCE TO: DEIS comment, "North of Nenana the proposed transmission line would pass near peregrine nesting habitat in the hills overlooking the Tanana River to the south. Several historical peregrine nesting sites are located within these hills. Two of these locations are within one mile of the proposed route".

TECHNICAL COMMENT: Confusion occurs in this statement through the use of the terms "nesting sites" and "locations". The terms are not interchangeable. A nesting <u>location</u> (nesting territory) is occupied and defended by only one pair of birds at a time. Nesting locations often contain several alternate nests (nest <u>sites</u>) constructed in different years at distances up to several hundred meters apart.

Based on a recent survey conducted in June 1984, the peregrine falcon nesting location at Nenana is situated 1.4 miles east of the proposed transmission line route. No known nesting locations occur within 1 mile of any project facilities.

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TOPIC AREA: Endangered Species, Peregrine Falcon, Mitigation, Transmission Lines and Corridors

LOCATION IN DEIS: Vol 1 Page 2-48 Section 2.7.6 Paragraph 3 of the page

COMMENT IN REFERENCE TO: DEIS comment "No other alternatives would likely require mitigative measures for threatened and endangered species."

TECHNICAL COMMENT: This discussion of the alternative hydro sites as expressed above is incorrect. The Tanana River corridor in the proposed Johnson hydro site is prime raptor habitat (ADNR 1984). Four nest locations of the endangered peregrine falcon are located along the shoreline of the proposed Johnson reservoir and may be significantly impacted by the project. Three of these four nest locations were documented as active in 1983 (Money 1984 pers. comm.). The strong potential that one or more of these nest locations would be abandoned with the project would make licensing of this project very difficult, if not impossible.

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TOPIC AREA: Moose, Habitat

LOCATION IN DEIS: Vol 1 Page 3-31 Section 3.1.5.2 Paragraph 4 of the page

COMMENT IN REFERENCE TO: DEIS comment, "Although moose range through all habitat types of the project area, riparian or lowland forest habitat near the river is preferred during the important overwintering and calving stages. Particularly important overwintering habitat likely occurs in the projected impoundment zones."

TECHNICAL COMMENT: This statement is misleading. As noted in Appendix K (p. K-6), during calving, "moose were principally in areas dominated by sparse to medium-dense, medium-height spruce and upland brush/willow habitat types" and average elevational occurrences of radio-collared moose during May and June were at 2400 to 2700 feet (Ballard et al. 1983), well above the impoundment zone. Therefore, it is incorrect to state that riparian or lowland forest habitat near the river is preferred during calving.

Similarly, available data collected during the previous eight winters do not indicate that "riparian or lowland forest habitat near the river is preferred" as overwintering habitat. Average elevational occurrences of radio-collared moose from December through March (during six winters) were at 2200 to 3000 feet (Ballard et al. 1983). Most moose were observed in upland brush/willow and sparse to medium-dense, short to medium-height spruce habitat types (Ballard et al. 1982).

TOPIC AREA: Caribou, Population

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LOCATION IN DEIS: Vol 1 Page 3-31 Section 3.1.5.2 Paragraph 7 of the page

COMMENT IN REFERENCE TO: The DEIS notes, "The Nelchina herd in the upper and middle basin comprises about 20,000 individuals, ranging over about 20,000 mi<sup>2</sup>... These areas are used by a small (ca. 2000 individuals) subherd of the Nelchina herd."

TECHNICAL COMMENT: Latest estimates place the Nelchina herd at approximately 25,000 individuals and the upper Susitna-Nenana subherd at approximately 1,500 animals (Pitcher 1984).

TOPIC AREA: Bear, Access Roads

LOCATION IN DEIS: Vol 1 Page 3-33 Section 3.1.5.2 Paragraph 2 of the page

COMMENT IN REFERENCE TO: DEIS comment, "Overwintering dens are frequently established in loose soils on slopes in upland habitat, through which the proposed access road to Watana would pass."

TECHNICAL COMMENT: The mean elevation of the 50 brown bear dens located in the Susitna project area from 1980 through 1983 was 4,040 feet, of which nine (18 percent) of the dens were below 3,500-feet (Miller 1984, Table 23). The proposed Denali Highway-to-Watana access road will exceed the 3,500 foot contour along about 7.5 miles of its approximately 42-mile length (Alaska Power Authority 1983, Exhibit G). None of the 50 brown bear dens identified since 1980 are in the vicinity of the proposed road; the nearest dens were at higher elevations in the Chulitna Hills along the upper Tsusena Creek and in the uplands bordering upper-middle Watana Creek, all at least 2 miles from and up to 2,000 feet higher than the nearest portion of the proposed access road (Miller 1984, Fig. 8).

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TOPIC AREA: Bear, Habitat

LOCATION IN DEIS: Vol 1 Page 3-33 Section 3.1.5.2 Paragraph 2 of the page

COMMENT IN REFERENCE TO: DEIS comment, "After emergence from the den, bear move to the lowland forest along the river to take advantage of early spring plant growth and moose concentrations."

TECHNICAL COMMENT: This statement is misleading. Although brown bear use of the impoundment areas is highest in early spring after den emergence, all brown bear do not move there at that time as the DEIS statement implies. As can be seen in Table K-3 (p. K-18 of Appendix K) over 50 percent of all aerial brown bear observations during May and June occurred in upland areas. As indicated on page K-17 of Appendix K, female brown bears with cubs were more frequently observed in upland areas away from the impoundments during the whole year.

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TOPIC AREA: Bear

LOCATION IN DEIS: Vol 1 Page 3-33 Section 3.1.5.2 Paragraph 3 of the page

COMMENT IN REFERENCE TO: DEIS comment, "In the area of the proposed impoundments, black bear overwintered in dens in the forest along the river at elevations averaging 2000 ft. (600 m) mean sea level (MSL). About 55 percent of the known dens are within the projected boundaries of the proposed impoundment."

TECHNICAL COMMENT: Based on the most recent data (Miller 1984), 34 percent of all black bear dens known to occur in the vicinity of the proposed impoundments have elevations near or below the normal maximum operating levels (NMOL) of the reservoirs. The 26 dens that have been identified in the vicinity of the Watana impoundment (NMOL = 2185 feet above MSL) range in elevation from 1675 to 3450 feet above MSL. About 58 percent (15) of these dens occur at or below 2200 feet above MSL. The 21 dens that have been discovered in the vicinity of the Devil Canyon impoundment (NMOL = 1455 feet above MSL) range in elevation from 1400 to 4340 feet above MSL. Only one of these dens or about 5 percent is likely to be inundated. An additional 13 dens have been discovered to date outside the impoundment zones in the downstream study area (between Devil Canyon and Talkeetna). Most of the dens located by radio tracking during the three winters following the first winter of study were first-time discoveries, not repeats. This suggests that den re-use rate may not be particularly high and that dens do not appear to be a limiting resource.

TOPIC AREA: Eagles, Raptors, Impacts, Filling

LOCATION IN DEIS: Vol 1 Page 3-33 Section 3.1.5.2 Paragraph 6 of page

COMMENT IN REFERENCE TO: Update of raptor and raven nest locations and numbers.

TECHNICAL COMMENT: Additional raptor surveys of the project area were conducted in late May 1984. Results of these surveys will be published in an upcoming report. A summary of the results of these surveys is presented below.

A total of 67 raptor/raven nesting locations are now known to occur in the vicinity of the project area in the middle basin of the Susitna River drainage. These include 3 goshawk, 23 golden eagle, 10 bald eagle, 6 gyrfalcon, and 25 common raven nesting locations. One of the 3 goshawk, 12 of the 23 golden eagle, 7 of the 10 bald eagle, 3 of the 6 gyrfalcon and 15 of the 25 raven locations are in the vicinity of the Watana project area. The remainder, including 2 goshawk, 11 golden eagle, 3 bald eagle, 3 gyrfalcon, and 10 raven nesting locations, are in the vicinity of the Devil Canyon project area.

One goshawk, 5 golden eagle, 3 bald eagle, and 8 raven nesting locations will be inundated during filling of the Watana reservoir (assuming a normal maximum operating level of 2185 feet and a maximum flood level of 2202 feet). One additional golden eagle nesting location will be partially inundated; however, 2 of the 3 nest sites at this location will remain approximately 115 feet above maximum operating level and 100 feet above maximum flood level. Nest sites at 6 additional raven nesting locations will be inundated, but sufficient cliff will remain above water in their

TOPIC AREA: Habitat, Transmission Lines and Corridors

LOCATION IN DEIS: Vol 1 Page 3-33 Section 3.1.5.2 Paragraph 7 of page

COMMENT IN REFERENCE TO: The DEIS comment that the transmission line route would "pass through" the Susitna Flats Game Refuge ~ an area of "high densities of waterbirds."

TECHNICAL COMMENT: The proposed transmission line passes through the extreme northeast corner of the Susitna Flats Game Refuge and avoids the higher-use southern portions. Approximately 4 miles of line will be within the boundaries of the refuge. The DEIS statement is unclear and leads to the impression that the transmission line will impact a large portion of the refuge.

TOPIC AREA: Peregrine Falcon, Endangered Species, Proposed Project

LOCATION IN DEIS: Vol 1 Page 3-34 Section 3.1.6 Paragraph 4 of the page

COMMENT IN REFERENCE TO: DEIS statements regarding peregrine falcons in vicinity of the proposed dams, reservoirs, and access routes.

TECHNICAL COMMENT: Only two sightings of peregrine falcons in the project. area have been recorded. Alaska Power Authority (1983) Exhibit E, Chapter "There were no confirmed sightings of peregrine 3. page E-3-375 states: falcons in the middle Susitna Basin during 1980, 1981, or 1982, despite the substantial number of man-hours spent on ornithological field work and on raptor surveys (Kessel et al. 1982). White (1974) saw two individual peregrines during a June 10-15, 1974 survey; however, he found no sign of White (1974) stated that the Yenta-Chulitna-Susitna-Matanuska nesting. drainage basin "seemingly represents a hiatus in the breeding range of breeding peregrines...," and Roseneau et al. (1981) stated that "the Susitna and Copper Rivers both provide ... very few ... potential nesting areas for peregrines."

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TOPIC AREA: Peregrine Falcon, Transmission Lines and Corridors, Endangered Species

LOCATION IN DEIS: Vol 1 Page 3-34 Section 3.1.6 Paragraph 4 of the page

COMMENT IN REFERENCE TO: DEIS statements regarding historic peregrine falcon nesting locations near the transmission line.

TECHNICAL COMMENT: Please refer to Technical Comment IRROC1.

TOPIC AREA: Wildlife Resources, Natural Gas Plants

LOCATION IN DEIS: Vol 1 Page 3-59 Section 3.3.5.2 Paragraph 4 of the page

COMMENT IN REFERENCE TO: DEIS comment, "The Kenai Peninsula supports a wide array of wildlife populations. Concentrations of moose, caribou, and waterfowl occur in all areas with available natural gas. An area of intensive use by black bear occurs northwest of Kenai and Soldotna. Other species occurring in the Kenai area include brown bear, Dall's sheep, mountain goat, and wolf."

TECHNICAL COMMENT: The above comments were made in the discussion of the natural gas-fired scenario. The gas facility would be located near the <u>community</u> of Kenai. Kenai is surrounded by lowland spruce-birch forest and associated wetlands, about 40 miles away from the nearest Dall sheep or mountain goat habitat.

TOPIC AREA: Wildlife Resources, Habitat

LOCATION IN DEIS: Vol 1 Page 3-59 Section 3.3.5.2 Paragraph 5 of the page

COMMENT IN REFERENCE TO: DEIS comments, "Anchorage is basically urbanized and provides limited wildlife habitat. However, moose and other wildlife do use the area on occasion. South of Anchorage along the Seward Highway, Potter Marsh supports a large number of waterbirds."

The referenced description underestimates the value of TECHNICAL COMMENT: Anchorage's wildlife habitat. Between 2000 and 2500 moose inhabit the Municipality of Anchorage (Municipality of Anchorage 1980). Most of these animals range into the subalpine zone of the Chugach Mountains in spring, summer and early fall. In late fall or winter, however, they depend upon the traditional winter range--the lowlands of the Anchorage Bowl. Wintering areas for moose are found within the city in Chester Creek Park, along the Chester Creek drainage, on the Point Campbell Military Reservation, in the Campbell Creek drainages, and east of Ship Creek near Fort Richardson. Ιn addition to Potter Marsh State Game Refuge (which is within the Municipality), waterfowl nesting and brooding areas occur within the city at Connors, Blueberry, Strawberry, and Lake Hood, Lake Spenard, north of Klatt Road, and southwest of Earthquake Park (Municipality of Anchorage 1980).

#### TOPIC AREA: Vegetation, Alternatives

# LOCATION IN DEIS: Vol 1 Pages 3-68 and 3-69 Section 3.5.5.1 All Paragraphs

# COMMENT IN REFERENCE TO: The DEIS plant community descriptions for the combined hydrothermal sites.

TECHNICAL COMMENT: The plant community descriptions are not site-specific and generally lack the vegetative detail necessary to adequately describe the areas and with which to make meaningful site comparisons. For more detailed site descriptions see the Evaluation Report on Non-Susitna Hydroelectric Alternatives Appendix II.

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TOPIC AREA: Bear, Alternatives

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LOCATION IN DEIS: Vol 1 Page 3-69 Section 3.5.5.2 Paragraph 3 of the page

COMMENT IN REFERENCE TO: The DEIS statement, "Black and brown bear are abundant in the areas above Chakachamna Lake and just downstream. High altitude, riparian habitat supports the most bear. Bear become less common in downstream habitats along the Chakachatna and McArthur Rivers."

TECHNICAL COMMENT: The downstream habitats along the Chakachatna and McArthur Rivers are important bear habitat. Black bears intensively utilize the McArthur River drainage in spring. Brown bears heavily utilize the Chakachatna River (above the confluence of the Chakachatna and Middle Rivers) during the sockeye and chum salmon runs (Bechtel, 1983). Project impacts on salmon in these rivers may significantly impact the availability of summer foods for bears, and result in population-level impacts.

#### TOPIC AREA: Furbearers, Alternatives

LOCATION IN DEIS: Vol 1 Page 3-69 Section 3.5.5.2 Paragraph 4 of the page

COMMENT IN REFERENCE TO: DEIS comment, "Furbearers occur along the Nenana River but do not appear to be very common."

TECHNICAL COMMENT: This statement significantly underestimates the importance and abundance of furbearers along the Nenana River.

The area along the Nenana River from the Nenana-to-Clear-to-Browne-to-Healy region receives intensive fur trapping (M. Robus 1984, pers. comm.). The area has been described as important furbearer habitat containing the full range of Interior Alaskan furbearers (ADNR 1984). Although harvests of individual trappers are modest, total take from the region is substantial (ADNR 1984). The comment made here is misleading in that it understates and underestimates the importance of furbearers in the region. Refer to Appendix II (Non-Susitna Hydroelectric Alternatives) for further information relative to the Browne Project.

TOPIC AREA: Wildlife Resources, Habitat, Alternatives

LOCATION IN DEIS: Vol 1 Page 3-69 Section 3.5.5.2 All paragraphs

COMMENT IN REFERENCE TO: DEIS description of the wildlife at each alternative hydro site.

TECHNICAL COMMENT: The wildlife descriptions presented here lack sufficient detail to adequately assess the significance of impacts of the alternative hydroelectric projects. Please refer to our Evaluation Report on Non-Susitna Hydroelectric Alternatives (Appendix II) for further detail.

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TOPIC AREA: Peregrine Falcon, Endangered Species, Alternatives

LOCATION IN DEIS: Vol 1 Page 3-69 Section 3.5.6 Paragraph 9 of the page

COMMENT IN REFERENCE TO: DEIS does not mention peregrine falcon use of Johnson Reservoir area.

TECHNICAL COMMENT: There are four peregrine falcon nest locations that may be significantly impacted by the proposed Johnson hydroelectric project. Three of these nest locations were active in 1983. For further details see the Evaluation Report on Non-Susitna Hydroelectric Alternatives (Appendix II) and Technical Comment TRR002.

TOPIC AREA: Climate, Vegetation, Reservoir

LOCATION IN DEIS: Vol 1 Page 4-37 Section 4.1.5.1 Paragraph 5 of the page

COMMENT IN REFERENCE TO: The DEIS comment that reservoirs would moderate diurnal temperature fluctuations which might affect local rainfall patterns and humidity.

TECHNICAL COMMENT: Measurable precipitation increases during winter are not expected to result from the impoundments (Wise 1984 pers. comm.; Clagett 1984 pers. comm.). Precipitation, particularly snowfall, is highly variable at present in the middle Susitna Basin, and it would be difficult to attribute changes in precipitation distribution or quantity to the presence of the Watana or Devil Canyon reservoir. The impoundments will be largely ice covered during winter (around Nov. 20-May 30) and will contribute only slight evaporative loss once frozen. Any precipitation changes during fall would be most noticeable on the windward shore. Moisture picked up by winds blowing over the impoundment waters in fall will be confined to the lower airmass layers. The impoundments are so narrow that only small increments of moisture will be picked up and this will be deposited on the immediate windward side of the reservoir (Windler 1984 pers. comm.). Prevailing wind direction during October and November at the Watana Station is eastnortheast (R & M 1982, Vol. 5). Evaporation from the reservoirs may contribute slightly to local summer precipitation (Wise 1984 pers. comm.; Clagett 1984 pers. comm.), but the potential increase is expected to be too small to affect vegetation in a measurable way.

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TOPIC AREA: Rime Ice, Vegetation, Wildlife Resources.

LOCATION IN DEIS: Vol 1 Page 4-37 Section 4.1.5.1 Paragraph 6 of the page

COMMENT IN REFERENCE TO: DEIS comment, "When rime ice accumulations are thick, branches and twigs can break, damaging vegetation."

TECHNICAL COMMENT: Rime ice from the influence of open water in the reservoirs or downstream reaches is not expected to form on vegetation (Wise 1984 pers. comm.). Rime ice will probably be deposited on vegetation and other objects in the immediate vicinity of the dam outlet facilities, where water spray may form an ice coating. Because impacts from rime ice will be very localized, its formation is not expected to affect browsing moose or snowshoe hares in the vicinity.

TOPIC AREA: Moose, Impacts

LOCATION IN DEIS: Vol 1 Page 4-38 Section 4.1.5.2 Paragraph 3 of the page

COMMENT IN REFERENCE TO: Moose impact estimates.

TECHNICAL COMMENT: The estimate of 1800 moose that presently range through the area of the Watana impoundment is an overestimate. The estimate is intended to represent the fall population of the area occupied by moose whose home ranges overlap with areas to be directly altered by operation and maintenance of the impoundment (Ballard et al. 1983). The number includes these animals, but also includes an unknown number of animals whose home ranges do not overlap with the impoundment, but do overlap with the home ranges occupied by these animals. In other words, estimates of the number of moose occupying the Ballard et al. (1983) "primary zone of impact" necessarily include an unknown number of moose that do not traverse the impoundment area, but are present within the "primary zone of impact" at any point in time.

Estimates of the numbers of moose occupying the "secondary" and "tertiary zones of impact" would not be subject to this bias because it can be assumed that the number of zone nonresidents present within a zone at any point in time is equal to the number of zone residents outside the zone at that time. However, it should be pointed out that the estimate of 8,000 moose in the "secondary" and "tertiary zones of impact" is associated with both the Watana and Devil Canyon impoundments (see Table 5 of Ballard et al. 1983) and not just the Watana impoundment as is implied on page K-41. It should be made clear that most moose occuring within the "primary zone of impact"

TOPIC AREA: Moose

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LOCATION IN DEIS: Vol 1 Page 4-38 Section 4.1.5.2 Paragraph 3 of the page (Reference Figures 4-11 and 4-12)

COMMENT IN REFERENCE TO: Figures 4-11 and 4-12 are misleading.

TECHNICAL COMMENT: Without defining the extent of the upper and middle Susitna Basin in these figures, the reader may mistakenly assume it includes the entire mapped area rather than the much smaller area actually included. In any event, the figure does not accurately portray what its title implies. Figure 4 of Ballard et al. (1983) shows that general overwintering ranges in the upper and middle basin are much more extensive than that shown, particularly in the upper basin, along the MacLaren River, between the Oshetna and Tyone Rivers, and elsewhere.

The same comment also applies to Figure 4-12, which is inconsistent with Figure 14 of Ballard et al. (1982). The latter figure shows extensive calving season observations in the Oshetna and MacLaren River drainages, in the upper basin, and elsewhere. These are not shown in Figure 4-12 of the DEIS even though they are within the upper and middle Susitna Basin.

TOPIC AREA: Moose, Impacts

LOCATION IN DEIS: Vol 1 Page 4-38 Section 4.1.5.2 Paragraph 6 of the page

COMMENT IN REFERENCE TO: DEIS statement regarding impediment to river crossings by moose during calving season caused by ice-free water.

TECHNICAL COMMENT: The likelihood and significance of this impact mechanism is overstated. The calving season in the downstream floodplain, as defined by Modafferi (1983), extends from May 10 through June 17. This is a period of mild to warm air, temperatures not likely to cause cold stress to a swimming moose. In any event, the Susitna River is normally either ice-free or undergoing break-up (which would be hazardous to moose crossings) during this period under natural conditions.

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TOPIC AREA: Moose, Vegetation, Transmission Lines and Corridors, Access Roads

LOCATION IN DEIS: Vol 1 Page 4-38 Section 4.1.5.2 Paragraph 7 of the page

COMMENT IN REFERENCE TO: Statements regarding utilization of forage in disturbed areas based on study by Wolff and Zasada.

TECHNICAL COMMENT: This statement is misleading because it fails to describe relevant differences between the type of disturbances studied by Wolff and Zasada (1979) and the type of disturbances associated with transmission line clearing. Of the 15 disturbed sites studied by Wolff and Zasada, only 2 (Wickersham 4 and Bonanza Creek) were created by procedures (clearing and logging) similar to methods that will be employed on the transmission lines and access routes for the Susitna Project. The other sites Wolff and Zasada examined were created as a result of fire or river disturbances on floodplains -- sites with very different plant competition and soil nutrient scenarios and successional patterns. The DEIS states that browse utilization measured by Wolff and Zasada (1979) ranged from 0 to 50 percent and averaged 20 percent. This statement is incorrect as the actual range presented in their paper is 0 to 81 percent for all stands sampled.

Furthermore, as Wolff and Zasada (1979) suggest, the low browsing intensity measured at many sites was a reflection of population levels below carrying capacity rather than on avoidance of the disturbed sites as implied in the DEIS.

However, even if average moose useage is as low as 20%, and if the cleared right-of-way produce substantially more available forage than found in older

#### TOPIC AREA: Caribou, Impacts, Population

LOCATION IN DEIS: Vol 1 Page 4-41 Section 4.1.5.2 Paragraph 1 of page

COMMENT IN REFERENCE TO: DEIS comment, "...the Nenana-Upper Susitna caribou subherd, which constitutes about 2,000 individuals and 10 percent of the basinwide herd."

TECHNICAL COMMENT: The size of the Upper Susitna-Nenana subherd is currently estimated to be about 1500 animals. The total Nelchina caribou herd population is estimated to be 25,000 individuals (see Technical Comment TRR004). The Upper Susitna-Nenana subherd would therefore comprise approximately 6 percent of the herd.

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TOPIC AREA: Dall Sheep, Impacts

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LOCATION IN DEIS: Vol 1 Page 4-41 Section 4.1.5.2 Paragraphs 4 and 5 of the page

COMMENT IN REFERENCE TO: Updated information on Jay Creek lick impacts.

TECHNICAL COMMENT: The following summary is based on the most recent information on the Jay Creek Lick (Tankersley 1984). A minimum of 31 percent of the observed 1983 sheep population traveled 5 miles or more to the Jay Creek lick area, which is below alpine sheep habitat in the lower 4 miles of Jay Creek. Sheep travel to this area even though another smaller lick with similar chemical anomalies is located within their alpine range. The Jay Creek lick soil, containing significantly high levels of sodium, is exposed in several areas mostly between 2200-2400 feet. Sheep attracted to the area spent about 14 percent of the time below 2200 feet. The Watana impoundment normal maximum operating level is designated as 2185 feet with an average annual drawdown of 120 feet. These proposed impoundment levels will not directly inundate any major licking areas. Erosion may result in the loss of some licking and resting areas, and the reservoir may inhibit some travel across Jay Creek to well-used sites. However, reservoir impoundment levels will be between 2070 and 2150 feet during the period of peak sheep use which will minimize the extent of this potential conflict.

TOPIC AREA: Bear, Access Roads

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LOCATION IN DEIS: Vol 1 Page 4-41 Section 4.1.5.2 Paragraph 8 of the page

COMMENT IN REFERENCE TO: DEIS Comment "Disturbance during winter denning could result in den abandonment; this would be most likely to occur along the Denali-Watana access route."

TECHNICAL COMMENT: The mean elevation of the 50 brown bear dens located in the Susitna project area from 1980-1983 was 4040 feet. Only nine (18%) of these dens were below 3500 feet (Miller 1984, Table 23). The proposed Denali Highway-to-Watana access road will exceed the 3500 feet contour along about 7.5 miles of its approximately 42-mile length (Alaska Power Authority 1983, Exhibit G). None of the 50 brown bear dens identified since 1980 are within the vicinity of the proposed road. The nearest dens were at higher elevations in the Chulitna Hills and in the uplands bordering Watana Creek, all at least 2 miles from and up to 2000 feet higher than the nearest portion of the proposed access road (Miller 1984, Fig 8). Therefore, disturbance of brown bears during winter denning along the access road appear to be an unlikely occurrence, not a likely occurrence as stated.

TOPIC AREA: Bear, Filling

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LOCATION IN DEIS: Vol 1 Page 4-43 Section 4.1.5.2 Paragraph 2 of the page

COMMENT IN REFERENCE TO: DEIS Comment, "About 55% of the known black bear dens would be inundated by reservoir filling."

TECHNICAL COMMENT: Please refer to Technical Comment TRR007.

TOPIC AREA: Bear, Transmission Lines and Corridors

LOCATION IN DEIS: Vol 1 Page 4-43 Section 4.1.5.2 Paragraph 3 of the page

COMMENT IN REFERENCE TO: Reference to black bear use of transmission lines right-of-way.

TECHNICAL COMMENT: It is not all clear black bear would not make use of the net increase in available forage produced within transmission line right-ofway. This should be explained or the statement deleted.

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TOPIC AREA: Eagles, Raptors, Impacts

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LOCATION IN DEIS: Vol 1 Page 4-45 Section 4.1.5.2 Paragraph 2 of the page

COMMENT IN REFERENCE TO: DEIS Comment, "Specific impacts would include: Loss of 12 to 14 golden eagle, 4 bald eagle, 1 gyrfalcon, 2 goshawk, and 13 raven nesting locations"

TECHNICAL COMMENT: Please refer to Technical Comment TRR008 for an update on raptor nest impacts.

TOPIC AREA: Eagle, Raptors, Impacts

LOCATION IN DEIS: Vol 1 Page 4-45 Section 4.1.5.2 Paragraph 2 of the page

COMMENT IN REFERENCE TO: Update of raptor and raven nest locations and numbers.

TECHNICAL COMMENT: Please refer to Technical Comment TRR008 for the most recent data on the number of raptor and raven nest locations occurring in the project vicinity.

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TOPIC AREA: Peregrine Falcon, Transmission Lines and Corridors, Endangered Species

LOCATION IN DEIS: Vol 1 Page 4-45 Section 4.1.5.2 Paragraphs 5 & 6 of the page

COMMENT IN REFERENCE TO: DEIS Comment, "North of Nenana, the transmission line route would pass within 1 mile of 2 historical peregrine falcon nesting locations and within 2 to 5 miles of several others."

TECHNICAL COMMENT: The two historic peregrine falcon nesting locations referred to in the referenced statement are actually nest sites of the same nesting location. The nearest is 1.4 miles from the proposed transmission line. Please see Technical Comment TRR001.

TOPIC AREA: Wildlife Resources, Habitat, Alternatives, Impacts

LOCATION IN DEIS: Vol 1 Page 4-74 Section 4.2.5.2 Paragraph 9 of the page

COMMENT IN REFERENCE TO: Inconsistency in estimates of acreage inundated.

TECHNICAL COMMENT: There appears to be an inconsistency and probably an error in the acreage figure and percentage presented here relative to the effects of the Watana I configuration (i.e., 37,000 acres and 85%) when compared to the data presented in Table 4-11 (p. 4-71) and in paragraph 5 of page K-74, Appendix K.

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TOPIC AREA: Moose, Impacts, Natural Gas Plants, Impacts

LOCATION IN DEIS: Vol 1 Page 4-79 Section 4.3.5.2 Paragraph 1 of the page

COMMENT IN REFERENCE TO: DEIS comment on moose congregating and impacts.

TECHNICAL COMMENT: Moose during the winter concentrate in the area northnortheast of the proposed Beluga gas site. During the winter this area tends to have dense aggregations of moose, forming in what are called 'moose yards' (Cook Inlet Region, Inc. and Placer Amax, Inc. 1981). Although the number of acres disturbed by the proposed facility are small, major impacts on the local moose population would result from increased human population in the area. In such dense concentrations, moose in the area could easily be impacted by legal and illegal hunting activities-- especially if an additional 400 people were present in the area (See DEIS, p. 2-39). Impact of the initial construction phase of the proposed facility, and the potential disturbance caused by the 28-33 people required to operate and maintain the facility (See DEIS, p. 2-39), coupled with the existing ready access into the Olson Creek area, could result in moose abandoning their traditional winter range.

TOPIC AREA: Wildlife Communities, Vegetation, Impacts, Habitat

LOCATION IN DEIS: Vol 1 Page 4-83 Section 4.4.5.1 Paragraph 2 of the page

COMMENT IN REFERENCE TO: Reclamation of mined lands

TECHNICAL COMMENT: The DEIS states, "Over the 30-year life of the coal units an additional total of about 225 (90 ha) acres of vegetation would be temporarily removed for solid waste disposal at the plant sites, and a total of about 2250 (910 ha) acres of vegetation would be temporarily removed for surface mining of coal. It would be expected that the waste disposal and surface mine sites would eventually be rehabilitated. If soils could be adequately restored on these areas, rehabilitation should be no more difficult than the rehabilitation of borrow sites or other temporary facilities planned for the proposed Susitna project."

Present coal mine reclamation methods practiced in the State are different from the revegetation plans proposed for the Susitna Project. Alaska State regulations require that reclaimed sites exhibit 90 percent of their original plant cover values. Coal operators are required to put up a monetary bond until this criteria is reached. To accomplish this in a rapid manner, coal operations use grasses for revegetation.

The grasses meet the cover requirements, but produce low quality wildlife habitat (Elliott 1984). Susitna project revegetation plans, on the other hand, emphasize natural revegetation with native plants which will more rapidly produce valuable wildlife habitat. Because of this, the return of coal stripped land to viable wildlife habitat will take much longer than the time estimated for restoration of Susitna land. The DEIS estimate of the number of acres needed for mining may be correct, but it underestimates the long-term impact of mining on local wildlife populations.

TOPIC AREA: Wildlife Resources, Impacts, Alternatives

LOCATION IN DEIS: Vol 1 Page 4-88 Section 4.5.5.2 Paragraph 5 of the page

COMMENT IN REFERENCE TO: DEIS description of animal communities in the combined hydrothermal generation scenario.

TECHNICAL COMMENT: The potential impacts of the proposed projects on animal communities as provided by FERC does not address many of the speciesspecific problems that would occur. In addition to the brown bear fisheries affected by the Chakachamna project, nesting raptors (e.g. bald eagles), trumpeter swan nest areas, important waterfowl habitat (especially molting areas for the Tule White-fronted goose), black bear use of downstream fisheries (especially in the upper reaches of the McArthur River), and potential long-term loss of the downstream riparian communities on the McArthur and Chakachatna Rivers (important moose calving and winter habitat) would all be adversely impacted. The Keetna site would eliminate salmon runs to Prairie Creek and the attendant brown bear concentrations, and impact moose fall and winter concentration areas and parts of caribou winter The Johnson site would impact caribou and moose winter range and, range. moose calving areas, high use areas for black bears, nesting areas for peregrine falcons and other raptors, and approximately 30,000 acres of lowland wetlands (area estimated from USGS topographic maps) important as waterfowl nesting, molting, and resting habitat. In addition to mountain goat and Dall sheep, the Snow Project will impact a moose wintering area and waterfowl nesting and molting areas.

Please refer to our Evaluation Report on the Non-Susitna Hydropower Alternatives (Appendix II) for more detailed information.

TOPIC AREA: Wildlife Resources, Impacts, Alternatives

LOCATION IN DEIS: Vol 1 Page 4-88 Section 4.5.5.2 Paragraph 5 of the page

COMMENT IN REFERENCE TO: Description of wildlife impacts.

TECHNICAL COMMENT: Please refer to Technical Comment TRR036.

TOPIC AREA: Endangered Species, Alternatives

LOCATION IN DEIS: Vol 1 Page 4-88 Section 4.5.6 Paragraph 6 of the page

COMMENT IN REFERENCE TO: DEIS summary states that no impacts to threatened or endangered species would occur as a result of the non-Susitna power generation alternatives.

TECHNICAL COMMENT: Please refer to Technical Comment TRR018.

TOPIC AREA: Wildlife Resources, Habitat, Alternatives, Impacts

LOCATION IN DEIS: Vol 1 Page 4-94 Section 4.7.5.2 Paragraph 4 of the page

COMMENT IN REFERENCE TO: DEIS comment that the value of the affected habitat in the combined hydrothermal scenario may be lower than in the other suggested alternative power generation scenarios.

TECHNICAL COMMENT: There is no basis provided for why the value of the affected habitat might be lower for the combined configuration. The value of affected habitat at each hydrothermal alternative site has not been fully addressed in the DEIS. For example, the value of the proposed Johnson site as moose wintering and calving habitat, the area's importance to migratory waterfowl, and the presence of four peregrine falcon nesting locations, have not been addressed by the DEIS. For more detailed comments and site habitat evaluations see the Evaluation Report on Non-Susitna Hydroelectric Alternatives (Appendix II).

TOPIC AREA: Endangered Species, Impacts, Alternatives

LOCATION IN DEIS: Vol 1 Page 4-94 Section 4.7.6 Paragraph 7 of the page

COMMENT IN REFERENCE TO: DEIS comment that no impacts to threatened or endangered species would be expected as a result of construction and operation of the proposed Susitna project or any alternatives.

TECHNICAL COMMENT: This statement is incorrect. Please refer to Technical Comment TRR018.

#### TOPIC AREA: Wildlife Resources, Impacts, Proposed Project

LOCATION IN DEIS: Vol 1 Page 4-101 Section 4.10.1 Paragraph 4 of page

COMMENT IN REFERENCE TO: Statement regarding irretrievable loss of fish and wildlife populations.

TECHNICAL COMMENT: We disagree that fish and wildlife populations destroyed or displaced by dam construction and reservoir filling would be irretrievably lost. Displacement of animals or populations is not the equivalent of an irretrievable loss, since the animals or populations concerned are not necessarily lost. This is particularly true for populations below carrying capacity which is the present case for moose in the Susitna project area. In addition, it is feasible to enhance nearby or distant habitat in order to maintain or replace animals or populations that would be destroyed by the Proposed Project. This enhancement of adjacent or distant lands for wildlife has been proposed in the License Application (APA 1983) and is incorporated into project plans.

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TOPIC AREA: Vegetation, Impacts

LOCATION IN DEIS: Vol 1 Page 5-2 Section 5.1.1.5.1 Paragraph 3 of the page

COMMENT IN REFERENCE TO: Percentages of vegetated areas in upper and middle Susitna Basin.

TECHNICAL COMMENT: The percentages of the vegetated area within the upper and middle Susitna Basin as presented on page 5-2 actually represent the percentages of the vegetated area within the Watana and Gold Creek watersheds (see Technical Comment TRR049). The Watana and Gold Creek watersheds encompass less land area than the upper and middle Susitna Basin, hence the values given in the DEIS would overstate the actual percentages of vegetated area to be affected by the project within the upper and middle Susitna Basin.

TOPIC AREA: Wetlands, Impacts

LOCATION IN DEIS: Vol 1 Page 5-2 Section 5.1.1.5.1 Paragraph 3 of the page

COMMENT IN REFERENCE TO: Statement on wetland impacts.

TECHNICAL COMMENT: It should be stated here that the wetland area identified as potentially affected represents an extremely liberal estimate (see Vol. 1, Sec. 4.1.5, p. 4-35, para. 4) and that almost none consist of marsh and pond-type palustrine wetlands that the average reader would envision.

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TOPIC AREA: Bear, Impacts

LOCATION IN DEIS: Vol 1 Page 5-3 Section 5.1.1.5.2 Paragraph 4 of the page

COMMENT IN REFERENCE TO: DEIS comment that the Susitna project would result in a loss of 50 percent of available denning sites.

TECHNICAL COMMENT: Please refer to Technical Comment TRR007.

TOPIC AREA: Eagles, Raptors, Impacts

LOCATION IN DEIS: Vol 1 Page 5-3 Section 5.1.1.5.2 Paragraph 1 of the page

COMMENT IN REFERENCE: The DEIS statement that the Susitna Project would result in the loss or disturbance of 4 bald eagle and 16 to 18 golden eagle nesting locations.

TECHNICAL COMMENT: Please refer to Technical Comment TRR008.

TOPIC AREA: Vegetation, Impacts, Alternatives, Proposed Project

LOCATION IN DEIS: Vol 1 Page 5-5 Section 5.1.2.5.1 Paragraph 5 of the page

COMMENT IN REFERENCE TO: Impacts to vegetation from alternative Susitna dam disturbances vs proposed project impacts.

TECHNICAL COMMENT: We disagree that impacts to vegetation from alternative Susitna dam locations would be similar in magnitude to impacts of the proposed project. The 16,000-acre difference in inundation area between Watana-Devil Canyon and the Watana I - Reregulating Dam project (see Sec. 4.2.3, p. 4-7, Table 4-11) should be considered a significant difference (see Sec. 5.2.1, p. 5-7, para. 6, 2nd sentence).

TOPIC AREA: Wildlife Resources, Proposed Project, Alternatives

LOCATION IN DEIS: Vol 1 Page 5-7 Section 5.2.1 Paragraphs 2 & 3 of the page

COMMENT IN REFERENCE TO: Statement that adverse impacts projected for the alternative hydro and thermal scenarios are generally less than those projected for the proposed Susitna project.

TECHNICAL COMMENT: After reviewing the alternative projects, it appears obvious that the alternative hydrothermal scenario has greater environmental impacts than the Susitna development. It is very important that the FEIS incorporate the information made available in Appendix II (Non Susitna Hydroelectric Alternatives).

TOPIC AREA: Habitat, Mitigation

LOCATION IN DEIS: Vol 1 Page 5-11 Section 5.3.5 All paragraphs

COMMENT IN REFERENCE TO: Candidate mitigation lands for habitat compensation through enhancement.

TECHNICAL COMMENT: In reference to the DEIS statements regarding lands for habitat compensation, the Power Authority has identified, on a preliminary basis, candidate lands for habitat compensation. These lands are shown in attached maps, which were transmitted by letter from the Power Authority to the Alaska Department of Natural Resources (APA 1984). The Department of Natural Resources has, accordingly, incorporated this information on candidate lands into their Susitna Area Plan Public Review Draft (ADNR and USDASCS 1984). A portion of the Draft is also attached.

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## **ALASKA POWER AUTHORITY**

#### 334 WEST 5th AVENUE - ANCHORAGE, ALASKA 99501

Phone: (907) 277-7641 (907) 276-0001=

May 30,1984 Susitna File No. 6.18.4.1

Mr. Dick LeFebvre Deputy Director Alaska Department of Natural Resources Division of Land and Water Management Pouch 7-005 Anchorage, Alaska 99510

SUBJECT: Susitna Hydroelectric Project Comments on Agency Draft Susitna Area Plan Candidate Lands for Habitat Compensation

Dear Mr. LeFebvre:

The Alaska Power Authority has identified, on a preliminary basis, candidate lands which may be suitable for enhancement measures to compensate for habitat losses which may result from the Susitna Hydroelectric Project. In response to your letter of April 25, 1984, in which you requested information on these lands to assist development of the public review draft of the Susitna Area Plan, I enclose copies of the appropriate maps from the agency draft of the Susitna Area Plan with the candidate lands marked on them (Attachments I through V). A matrix comparing the lands in question with respect to their merit for wildlife mitigation is included (Attachment VI).

It should be emphasized that identification of the candidate lands is preliminary, and that the land areas described in the enclosures are many times larger than the actual acreages expected to be required for habitat compensation. During state Fiscal Year 1985, the Power Authority will sponsor continuing studies to refine acreage and locational requirements for candidate lands. We will keep you informed of the results of these continuing studies.

Several additional points should be noted. The lands identified on the maps and matrix are all included within the Susitna Area Plan. Other state and federal lands not included in the Susitna Planning Area are also under active consideration by the Power Authority. With the exception of federally owned lands in the northern portion of the Lake Louise Subregion, all of the identified candidate lands within the Susitna Planning Area are state-owned. These lands have been identified through careful review of the Susitna Area Plan agency review draft and ADF&G Habitat Division maps prepared in conjunction with the Susitna Area Plan.

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Mr. Dick LeFebvre Page 2

On a preliminary basis, we believe that Petersville Road Subregion management subunits 1a, 1b, 3c, and 4a should be given highest priority for consideration as candidate lands for moose habitat compensation. As noted in the agency review draft, this area supports the highest intensity of moose hunting activity in the Susitna Planning Area. The area has high habitat enhancement potential, relatively good access, and is near several established and planned settlements.

Second-priority consideration is being given to Susitna Lowlands Subregion management subunits 6d, 6e, 13d, and 13e. This area consists of a high proportion of habitat with high enhancement potential for moose and is important to the support of several moose populations. The area is near communities of the Willow Sub-Basin and Anchorage, and affords good access by boat and aircraft.

Susitna Lowlands Subregion management subunits 5a, 5b, 7a, 7b, 8c, 11a, and 12a, although more remote from settled areas, are also under consideration as candidate lands because of their high habitat enhancement potential for moose. Lands in the Lake Louise Subregion are less suitable in this regard but have been included in the analysis because of their high accessibility by road, boat and aircraft, and because of the proximity to the Susitna Hydroelectric Project area.

I hope that the enclosed information will be helpful in coordinating Susitna Area Plan preparation with Susitna Hydroelectric planning. The Power Authority wants to ensure that the Susitna Hydroelectric Project receives full consideration by the Susitna Area planning team, and that all information necessary for this coordination is provided.

If we can provide further information to assist planning team efforts, please contact Mr. Thomas Arminski at 279-6611.

Sincerely,

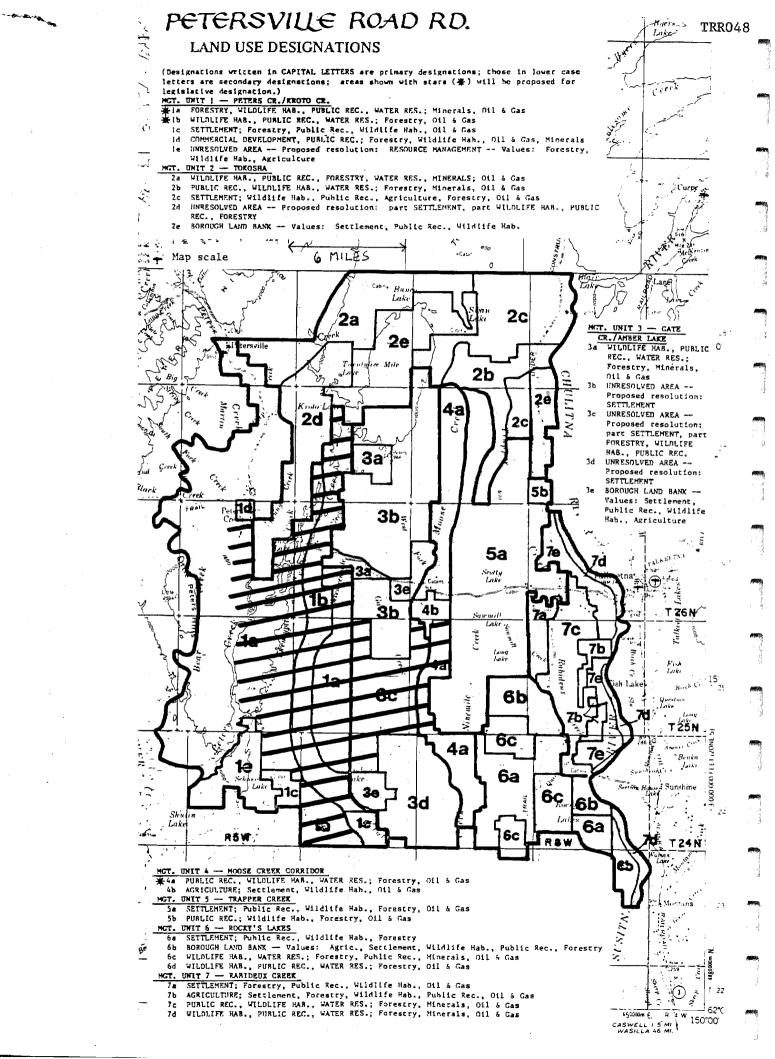
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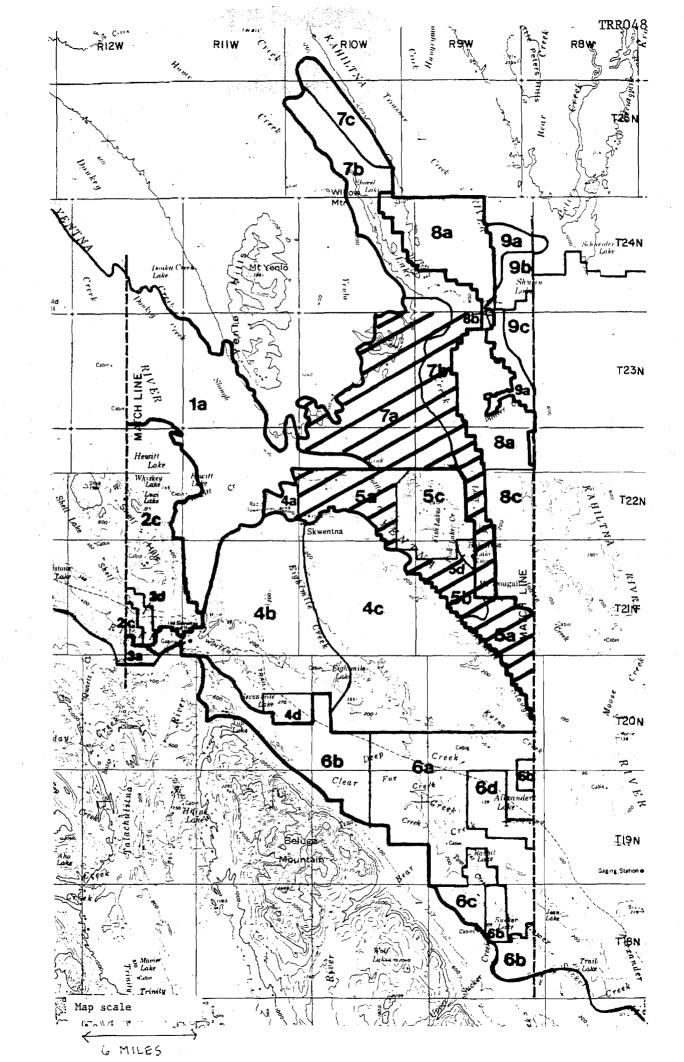
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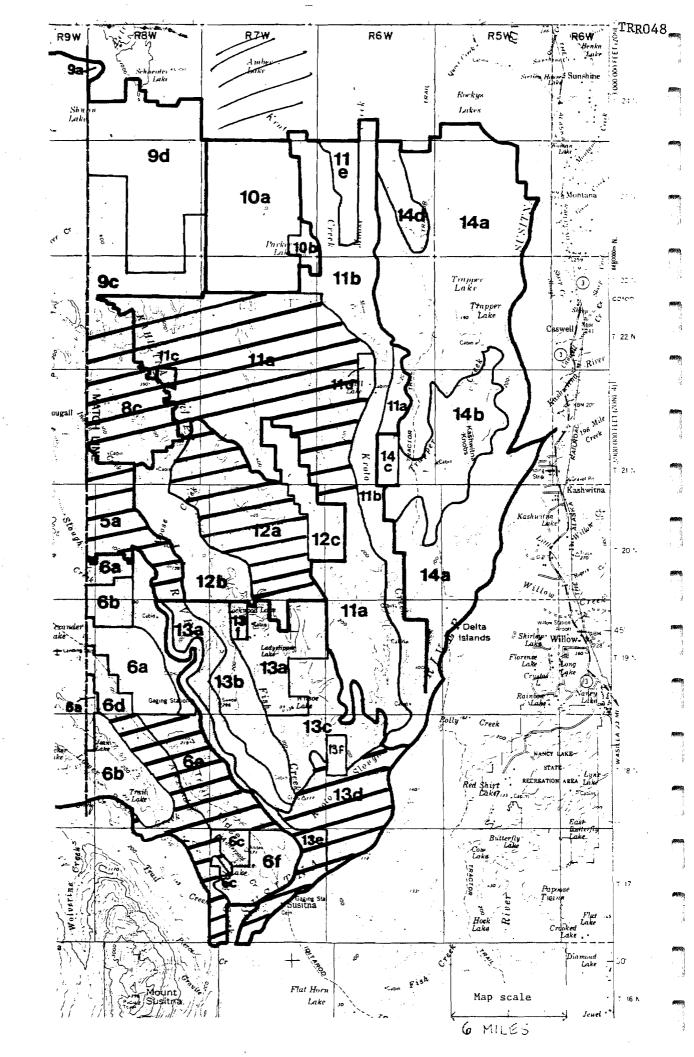
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cc: Mr. William E. Larson, Harza-Ebasco, w/enclosures Ms. D. Jane Drennan, Pillsbury, Madison & Sutro, w/enclosures Commissioner Don W. Collinsworth, Alaska Department of Fish and Game, w/enclosures Resources Committee, w/enclosures Mr. Carl Yanagawa, Alaska Department of Fish and Game, w/enclosures

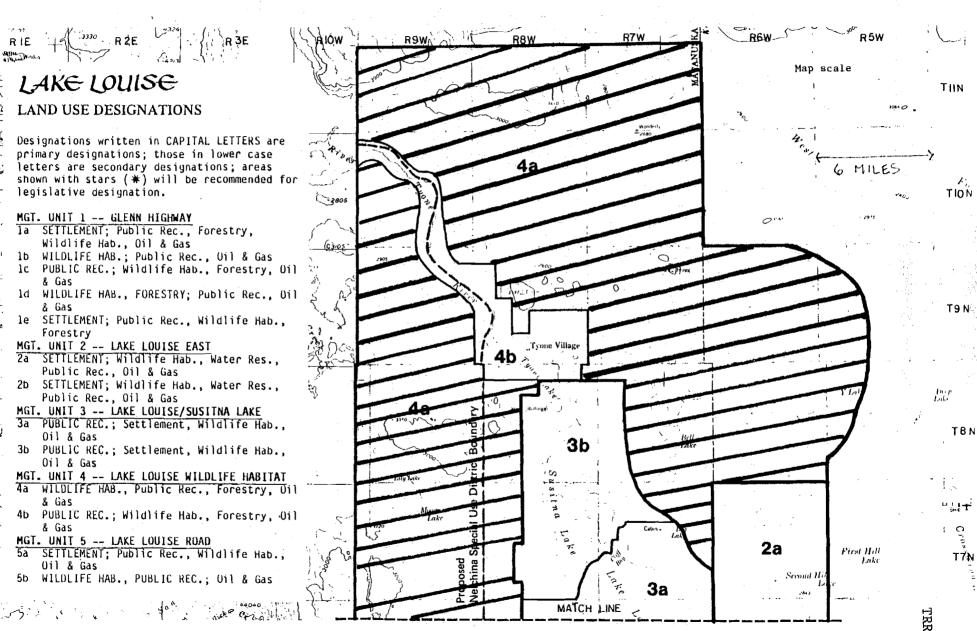
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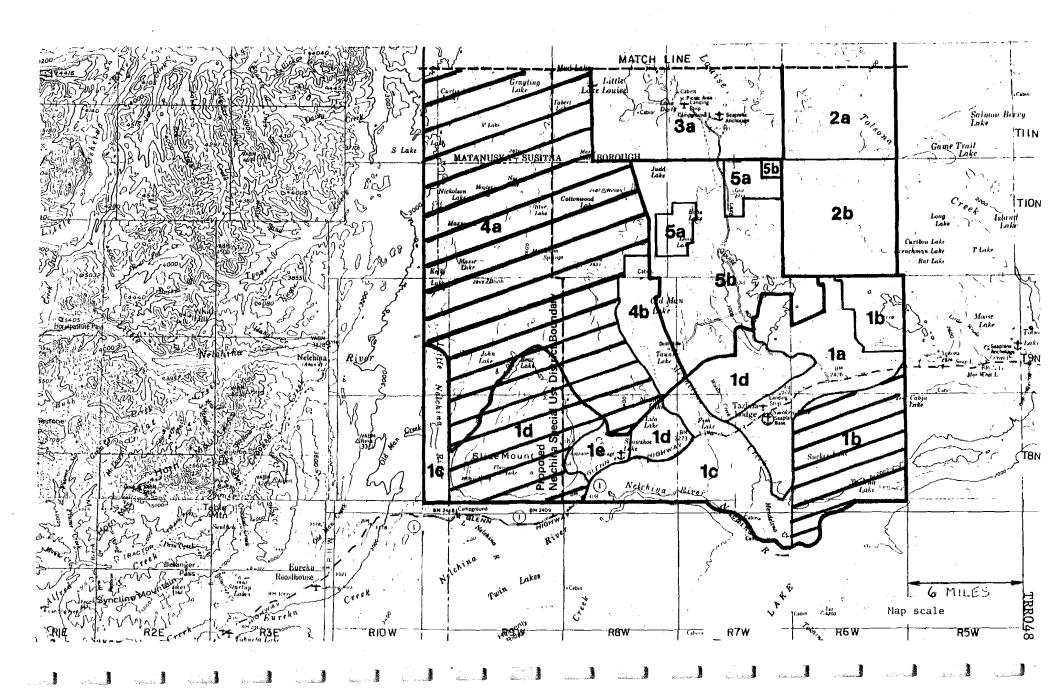




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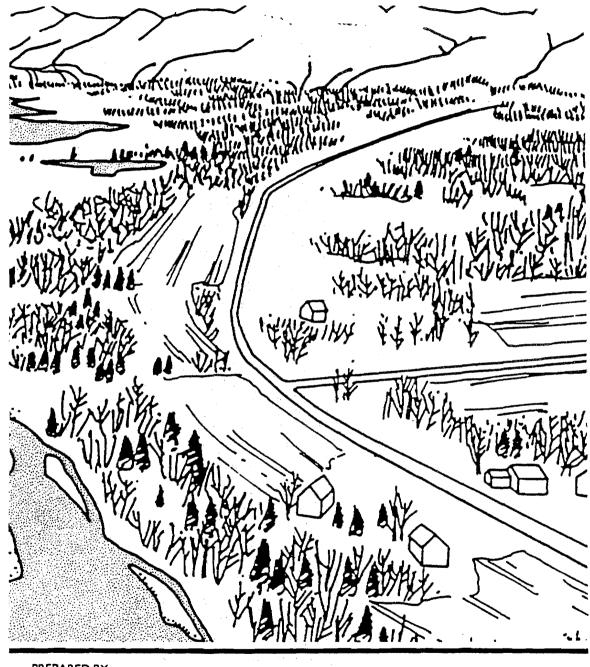
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YOUR COMPAREMENTS AND ADDRESS ADDRESSES

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# SUSITNA AREA PLAN PUBLIC REVIEW DRAFT-Summary



PREPARED BY: ALASKA DEPARTMENT OF NATURAL RESOURCES ALASKA DEPARTMENT OF FISH AND GAME AND THE MATANUSKA-SUSITNA BOROUGH IN COOPERATION WITH: ALASKA DEPARTMENT OF TRANSPORTATION AND PUBLIC FACILITIES KENAI PENINSULA BOROUGH U.S. DEPARTMENT OF AGRICULTURE AND THE BUREAU OF LAND MANAGEMENT



°TRR048

JUNE 1984

ALASKA DEPARTMENT OF NATURAL RESOURCES . 555 CORDOVA ST. . ANCHORAGE, AK. 99510

#### TALKEETNA MOUNTAINS SUBREGION

The following section describes land use policy within the Talkeetna Mountain Subregion. It is divided into two parts. The first is an overview of resources and their management for the subregion as a whole. The second presents specific statements of management intent, land use designations, prohibited uses, and management guidelines for each of the subregion's three management units. The land use plan's proposals on two issues--the borough's Talkeetna Mountains Special Use District and the proposed Susitna Hydroelectric project --overlap several management units and are therefore presented in the first part of this subregion summary under the section on management summary. Maps showing land ownership in the subregion and boundaries of management units and subunits are presented at the end of the first part.

#### I. SUBREGION OVERVIEW

#### A. Background

The boundaries of the Talkeenta Mountains Subregion are the planning area boundaries on the north and east (these coincide with the boundary of the Matanuska-Susitna Borough), a line that approximates the northern edge of the Matanuska River drainage on the south, and on the west, a line that roughly follows tha 2,500' contour. These boundaries generally encompass only the upper portions of the mountains. Lower-lying portions of river valleys which extend into the area such as the Talkeenta, Sheep, and Kashwitna are included in the adjacent subregions.

This subregion encompasses roughly 6 million acres, the majority of which is publicly owned. The northern half of the unit is primarily in federal ownership, the southern half is held by the State of Alaska. The state recently received tentative approval for nearly all of the approximately 80 townships (1,840,000 acres) of federal land it had selected in the southern half of the area. There are approximately 206,000 acres of Native selected and interim conveyed lands in Most of these lands are located in the Susitna River the area. Stephan Lake area and in the East Fork of the Chulitna River drainage. These Native selected lands are very likely to be conveyed. In addition to private land held by Native corporations there are also numerous scattered small parcels held by private individuals. These holdings are generally of two types: state offered open-to-entry sites adjacent to fly-in lakes (primarily used for recreational purposes), and federally patented mining claims located in the Nelchina area, the Clearwater Mountains and other mining areas. See the ownership maps at the end of this section for more information.

Access to the periphery of the subregion is provided by two major highways -- the Glenn on the south, the Parks on the west. The only road access into the subregion is provided by the Denali Highway on the north. This highway traverses mostly alpine country in federal ownership from Paxson to Cantwell. The State Department of Transportation is presently working on improvements to the western end of this highway. A number of trails branch off from these highways and provide a measure of access into the mountains. Other means of access include landing strips, fly-in lakes, and boatable rivers.

Although most of this rugged area does not offer the potential for agriculture, forestry, or settlement found elsewhere in the study area, these limitations are well balanced by the region's rich fish and wildlife, recreational and mineral resources. This area is one of the most heavily used big game hunting areas in the state, offering moose, Dall sheep, bear, and caribou. The majority of the range of the 20,000 animals of the Nelchina caribou herd is located here. The area's many lakes and rivers offer excellent fishing for salmon, lake and rainbow trout, grayling and other species. The subregion offers literally millions of acres of alpine country for hiking, camping, skiing and climbing.

These same alpine areas have a rich and to a large degree unexplored potential for mineral development. Several areas — Hatcher Pass, Nelchina and Valdez Creek — are currently active producers of gold and other precious minerals. The Alaska Power Authority recently applied to the Federal Energy and Regulatory Commission (FERC) for a license to build a major hydroelectric project on the Susitna River. Two dams are proposed for sites at Devil's Canyon and Watana. (More on this proposal below.)

#### B. Management Summary

The Talkeetna Subregion will be managed as a multiple use area emphasizing the uses that are most important in the area now: recreation, including hunting and fishing, protection of fish and wildlife habitat, and mining. Grazing, private recreational settlement (remote cabins), and personal use timber harvests are also uses appropriate in specific portions of this subregion. The vast majority of this rugged, mountainous area is expected to remain remote and very sparseiy developed. Additional road access to the area and concentrated settlement on public lands will be contingent on a demonstrated need for such development in order to facilitate activities such as mining or dam construction.

#### 1. Settlement

State and federal land disposals for private recreational settlement are a very low priority in this subregion. The state will issue permits for remote cabin sites in this subregion under the remote cabin permit program in limited, select sites. Should the proposed Susitna hydropower project be developed, state land will be available for a workcamp or other settlement uses associated with the construction and operation of the dams. Most of these hydro-project related uses, however, are expected to occur on lands presently in Native ownership. If road access into this area is provided as a result of the hydro project native lands are likely to be developed for private recreational purposes. Settlement may be an appropriate use on public lands adjacent to areas developed by the natives although no lands are designated for this purpose at this time. (Demand for private residential and com-mercial uses that may be associated with the project are discussed further under the section on Susitna hydro.) Residential development of public land also may occur in this unit concurrent with major mineral development. Any settlement in this subregion should be designed to maintain public access and protect fish and wildlife habitat and the area's high scenic quality---particularly where the activities occur within the highway corridors.

#### 2. Agriculture

Grazing is the only agricultural use that is possible in this subregion. Grazing will be limited to an area several hundred thousand acres in size in the southwestern portion of the subregion. This area is relatively close to access and to land that could be used for farm headquarter sites. Management guidelines will be applied to grazing activities to ensure compatibility with wildlife.

#### 3. Forestry

Although most of this unit is above timberline, major drainages (e.g., the Susitna and Talkeetna rivers) have personal use and perhaps commercial timber harvest potential. If major developments such as the Susitna hydro project occur there will undoubtedly be associated demands for structural timbers which could be met from these areas. In general, however, the state will set a higher priority on protecting the scenic, habitat, and recreational values of these forested areas rather than using these areas for commercial uses. Limited personal use harvests will be permitted in some areas.

#### 4. Recreation/Fish and Wildlife

This subregion will be managed to protect its current status as one of the major game harvest areas in the state for moose, caribou and sheep. Streams will be managed to protect their recreation and commercial fishery values. The area also will be managed to maintain a full range of summer and winter recreation activities, including skiing, mountain climbing, biking, and snowmobiling. Adequate access for these recreation purposes should be maintained in public ownership. Because the Talkeetnas are a highly scenic but still relatively gentle mountain range, the area is particularly suited for cross country biking, skiing and snowmobiling. A system of trails running through this subregion should be identified and promoted. The state and borough should also seek funding to build and, if necessary, operate public use cabins along this trail system.

Construction of the Susitna Hydroelectric project also could provide increased opportunities for public recreation, primarily due to improved access. Any plans for recreation improvements in the subregion-for example a trails system-should be coordinated with recreation plans associated with the proposed Hydro project.

The plan recommends that the southeastern portion of the Talkeetna Mountains be legislatively or administratively designated as the "Nelchina Public Use Area" to protect the Nelchina caribou herd. This proposal would allow multiple use of the area, including mining, but would prohibit lands sales except for what might be required for resource development. (See Management Unit 3 for more details.)

#### 5. Minerals

This subregion will remain open to mineral exploration and development and to oil and gas leasing. Mineral development, including necessary roads and workcamps, should be designed to minimize impacts on important wildlife and recreation values in this unit.

6. Access

The road/rail system that would provide access to the Susitna hydroelectric project is the only major access improvement being considered in the area. The Power Authority's proposed access route, described in the FERC license aplication, would provide access to the Watana Dam site from the Denali Highway via Deadman Creek. The Devils Canyon site would be provided with access via a railroad spur from near Gold Creek (on the existing RR line) and via a road on the north side of the Susitna River from the Watana site. A final decision on the planned access route will be made through the environmental impact statement review process.

#### 7. Stream Corridors

The headwaters of many major streams lie in the Talkeetna Mountains. Management of these corridors will be determined on a case-by-case basis consistent with the management objectives for the more heavily used downstream segments of the rivers. In general, the objectives for the rivers originating in this subregion will be to protect water quality, fish and wildlife habitat, and public access.

#### 8. Susitna Hydroelectric Project

As mentioned, the two proposed Susitna hydroelectric dam sites are located within this subregion. The plan does not address any of the basic issues concerning the direct social, fiscal or environmental impacts of this project. This task is being addressed by the FERC licensing process and by the many state and federal agencies already working on the project. Several of the indirect impacts of the hydro project are, however, within the purview of the plan, and will be addressed here. (Note: Because the issues associated with the hydro project affect virtually the entire subregion, these issues will be discussed here for the whole subregion rather than within each of the three management units.) Four issues addressed by the plan are mitigation lands, land ownership, and recreation and settlement associated with the project. Each are discussed below.

a. Mitigation Lands

Construction of the Susitna Hydroelectric project would have significant effects on terrestrial and aquatic habitats. One proposed method for mitigating the loss of wildlife habitat that would be inundated or disturbed by the hydro project is to designate and manage nearby lands in a way that compensates for this loss. The Alaska Power Authority estimates that roughly 20,000 acres of land would be needed to adequately compensate for the predicted loss of habitat lands.

No compensation lands have been depicted in this agency review draft plan. The Power Authority has prepared a description of the objectives to be met by identifying mitigation lands, criteria for selecting such areas, and lastly, identified a large pool of possible mitigation lands. This information is presented in Appendix 2. The final determination of mitigation strategies and, if appropriate, mitigation lands, will be done after the plan is complete.

b. Land Ownership

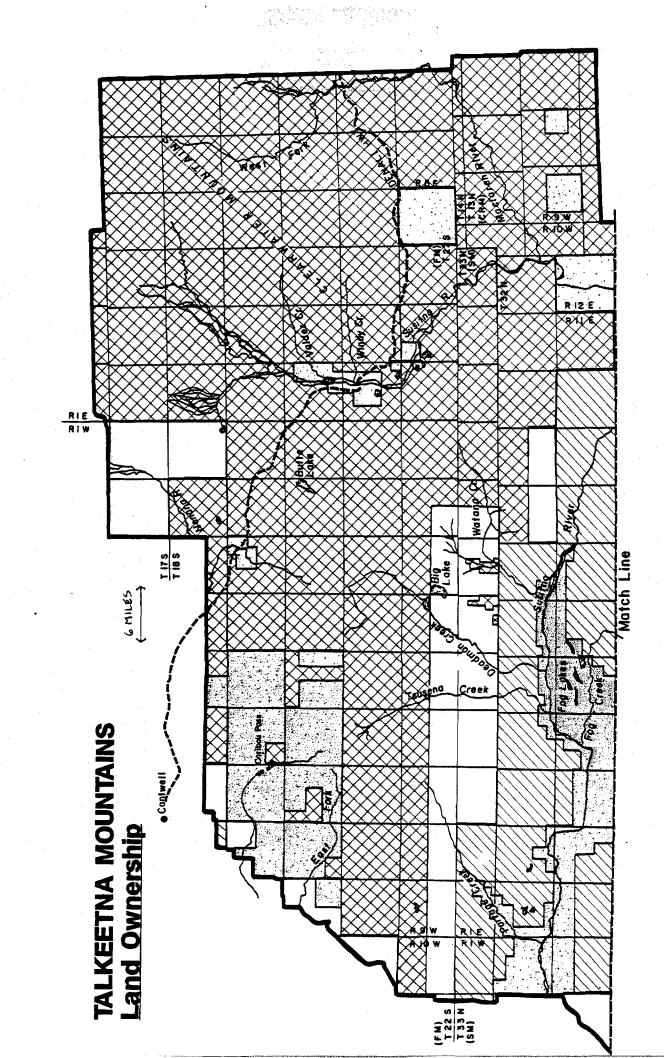
Nearly all of the land where the proposed dams, reservoirs, and associated facilities are planned to be located are selected by or interimly conveyed to Cook Inlet Region Inc. and its village corporations. If the hydro project is approved, the state has the option to condemn or buy these lands or trade for lands in other areas. Roughly 40,000 acres of land are at issue, however, the Power Authority estimates as little as 16,000 acres will actually have to be acquired. Final decisions related to land aquisition will be made in light of the plan's designations on land adjacent to the project and on possible trading stock lands.

#### c. Settlement Associated with the Dam Project

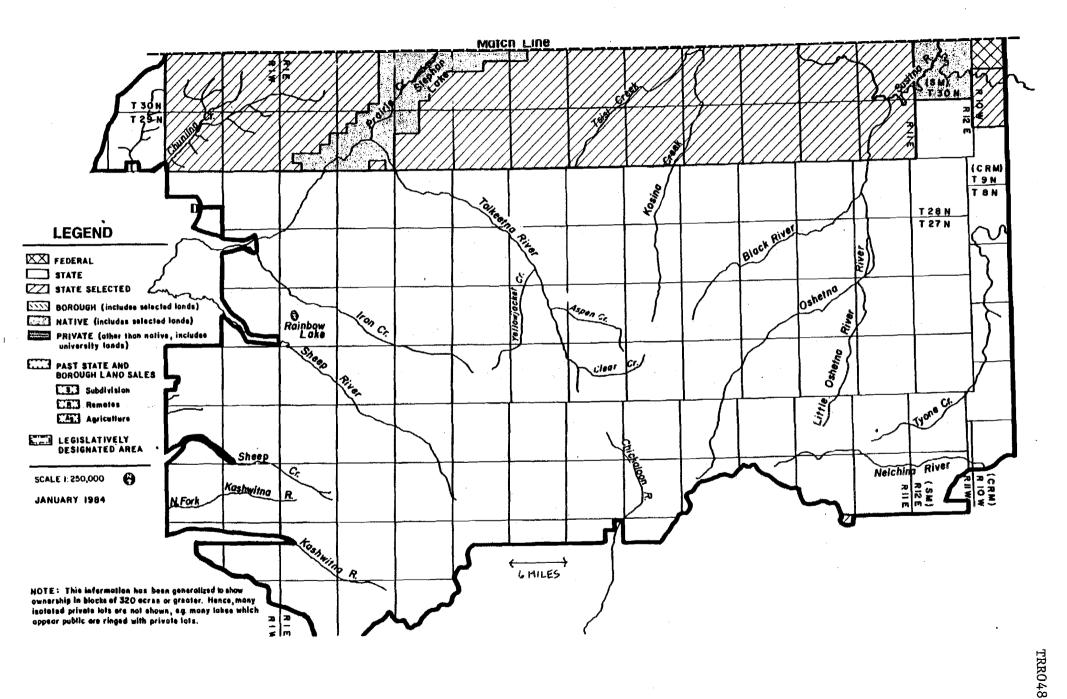
If the project is constructed this would increase development pressures on the portions of the planning area that are already settled and also, due to construction of new access, open new areas to settlement pressures. On the first of these two issues, sufficient private land presently exists to accommodate the predicted level of population growth associated with the project. Regarding possible new settlement areas, no plans can be made until a final decision is made on the location and mode of new access into the area. However, whatever route is ultimately chosen, DNR will follow a settlement policy of "commensurate impact". This means that in locations where the Power Authority is making a special effort (e.g., through road design and siting) to protect some aspect of environmental quality, DNR will not negate this effort through selling land in the particularly sensitive area. On the other hand, portions of the area opened as a result of the project likely will be able to support some land sales (or cabin construction under the remote cabin program) with an acceptable level of environmental impact. Overall, DNR does not intend to sell much land in this area, since it has limited physical capability to support settlement and is generally sensitive to development.

d. Recreation Associated with Dam Project

The area surrounding the project has good potential for various types of new, developed recreation activities. As part of the FERC application the Power Authority and the State Division of Parks and Outdoor Recreation are working together to finalize a plan identifying areas for trails, camping, dispersed recreation, etc. TRR048-



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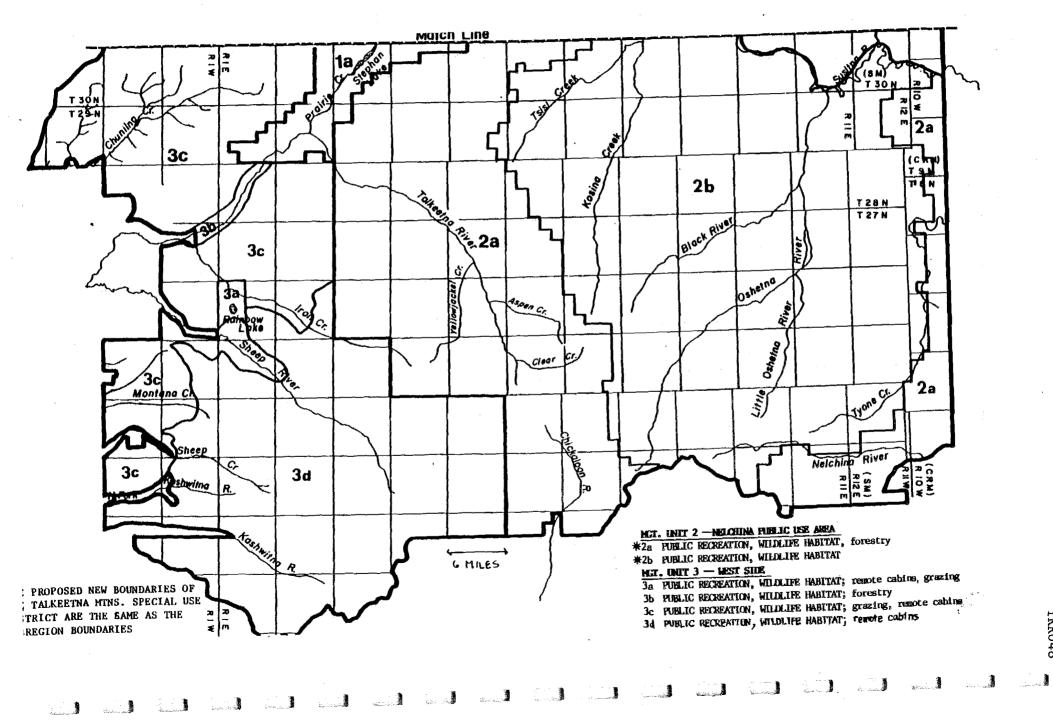
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TALKEETNA MOUNTAINS U.S.G.S. Quada: 6 MILES Guikana Healy Mt. Hayes Land Use Designations Talkeetna Mts. Designations in CAPITAL LETTERS are primary designations; those in lower case letters are secondary designations; areas shown with stars **\*** will be proposed for legislative or administrative designation. V MGT UNIT 1 -- DENALL HIGHNAY LA PRIMARILY PRIVATE LANDS • Contwell 15 FUBLIC REC., WILDLIFE HAB.; T 17 S (UNTAIN) Nenono A. T 18 S foreatry Ic FUBLIC REC., WILDLIFE HAB.; forestry 1d æ 4 1c IATER Vest Caribou Pase 1a CLEAR 5 Voldez Cr. Butte For Fork Ha Windy Cr. K 'DENALI 1c lь Tsusend 2 30 70 õ 6 la Ch Big Lake s crost (FM) T 22 S (EN s Τ2 T 33 N (SM) T 14 N T 13 N ,T33N 212 Creek Maclaren River Deadmit (SM) Watana Ci T 32 N 옢 -1a la ō la og Lakes 70 ž ø Э 3c J Fog m Creek **1a** 

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MGMT. UNIT/ SUBUNIT	ANALYSIS UNIT NUMBERS	LAND OWNERSHIP (generalized)	LAND USE D	ESIGNATIONS	PROHIBITED SURFACE USE(S) <sup>1</sup>	MINERALS		
			PRIMARY USE(S)	SECONDARY USE(S)		MGMT. OF LOCATABLE MINERALS	MGMT. OF LEASEABLE MINERALS	COMMENTS
la Native Lands	This infor- mation will be added in the final draft		Primarily Private Recommended Uses:	Land Wildlife Habitat, Public Recreation, Limited Settlement				
		· · · · ·						
lb Denali Highway East		Federal	Wildlife Habitat Public Recreation	Forestry (personal use)	Remote Cabins Grazing	Open	Available for leasing	
lc Upper Susitna		Federal/ State/State Selected	Wildlife Habitat Public Recreation	Forestry (personal use)	Remote Cabins Grazing	Open	Available for leasing	

Other uses such as material sales, land leases, remote cabin leases, etc., that are not specifically prohibited may be allowed. Such uses will be allowed if consistent with the management intent and management guidelines of this unit, and with the relevant management guidelines in chapter 2.

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LAND USE SUMMARY SUBREGION TALKEETNA MTS.						2 - NELCHINA PUBLIC USE AREA			
MGMT. UNIT/	ANALYSIS	LAND		ESIGNATIONS		MINERALS		COMMENTS	
SUBUNIT	UNIT NUMBERS	OWNERSHIP (GENERALIZED)	PRIMARY USE(S)	SECONDARY USE(S)	SURFACE USE(S)1	MGMT. OF LOCATABLE MINERALS	MGMT. OF LEASEABLE MINERALS	COMMENTS	
2a Nelchina Public Use Area except caribou calving grounds	This infor- mation will be added in the final draft		Wildlife Hatitat Public Recreation	Forestry	Grazing Land Disposals	Open	Available for leasing	Proposed for legislative or administrative designation as	
2b Caribou Calving Grounds		State	Wildlife Hatitat Public Recreation		Grazing Land Disposals	Open	Available for leasing	the Nelchina Public Use Area	
		· · · · · · · · · · · · · · · · · · ·							

<sup>1</sup>Other uses such as material sales, land leases, remote cabin leases, etc., that are not specifically prohibited may be allowed. Such uses will be allowed if consistent with the management intent and management guidelines of this unit, and with the relevant management guidelines in chapter 2.

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3 - WESTERN LAND USE SUMMARY TALKEETNA MTS. SUBREGION. MANAGEMENT UNIT. TALKEETNAS LAND USE DESIGNATIONS **MINERALS** PROHIBITED MGMT. UNIT/ ANALYSIS LAND COMMENTS SURFACE SUBUNIT UNIT OWNERSHIP PRIMARY SECONDARY MGMT OF MGMT. OF USE(S)1 USE(S) NUMBERS (GENERALIZED) USE(S) LOCATABLE MINERALS LEASEABLE MINERALS This infor-3a State **Public Recreation** Remote Cabina Land Disposals Open Available for **Rainbow** Lake mation will Wildlife Habitat Grazing leasing be added in the final draft 3ь State Public Recreation Forestry Trapper Cabins Open Available for Proposed for Talkeetna River Wildlife Habitat (personal use) Land Disposals leasing legislative or Grazing administrative designation 3c State/State Public Recreation Grazing Land Disposals Open Available for Wells Mountain Selected Wildlife Habitat Remote Cabins leasing State Public Recreation Remote Cabins Grazing Open Available for 34 Wildlife Habitat Land Disposals leasing Sheep Haven

Other uses such as material sales, land leases, remote cabin leases, etc., that are not specifically prohibited may be allowed. Such uses will be allowed if consistent with the management intent and management guidelines of this unit, and with the relevant management guidelines in chapter 2.

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TOPIC AREA: Vegetation

LOCATION IN DEIS: Vol 5 Page J-3 Section J.1.2 Paragraph 4 of the page Page J-26 Table J-7 Section J.1.2.1

COMMENT IN REFERENCE TO: DEIS comments that Figure E.3.38 of Exhibit E represents the entire upper and middle Susitna Basin.

TECHNICAL COMMENT: The DEIS states that Figure E.3.38 of Exhibit E represents the entire upper and middle Susitna Basin and then represents the data in Table J-7 as including this entire area. This is inconsistent with the Applicant's definitions of the upper and middle Susitna Basins (see APA 1983, Figure E.3.3 in Exhibit E) which is a larger area. The area represented in Figure E.3.38 is referred to as the Watana and Gold Creek watersheds in Exhibit E (see APA 1983, Fig. E.3.36 of Exhibit E), which is a subset of the upper and middle Susitna Basin. We have not observed a redefinition of this latter area in the DEIS and, therefore, recommend that the area be clearly redefined or the text be made consistent with Exhibit E. The inconsistency affects all later tables and text where a percentage of total area is given.

TOPIC AREA: Rime Ice, Vegetation, Wildlife Resources

LOCATION IN DEIS: Vol 5 Page J-55 Section J.2.1.1.2 Paragraph 8 of the page

COMMENT IN REFERENCE TO: DEIS statements on rime ice.

TECHNICAL COMMENT: Please refer to Technical Comment TRR020.

TOPIC AREA: Vegetation, Transmission Lines and Corridors, Impacts

LOCATION IN DEIS: Vol 5 Page J-69 Section J.2.1.4.2 Paragraphs 2 and 3 of the page (Reference Tables J-30 and J-31)

COMMENT IN REFERENCE TO: Incorrect numbers in Tables J-30 and J-31 and the resultant need for correction to other tables and text.

TECHNICAL COMMENT: Two tables in the DEIS Volume 5 are incorrect; Tables J-30 and J-31, on pages J-70 and J-71, respectively. The correct figures for Table J-30 can be found in Table E-3-79 (Reference I.370.2) in the Responses to Agency Comments on License Application, submitted February 15, 1984.

Discrepancies in Tables J-30 and 31 are due to errors in the right-of-way clearing widths used. The clearing width used in Tables J-30 and 31 was 190 feet from Gold Creek to Healy and 290 feet from Gold Creek to Willow. The correct clearing width as used in revised Table E-3-79 is 130 feet from Gold Creek to Healy and 230 feet from Gold Creek to Willow.

The corresponding text in the DEIS Volume 5 should be changed as follows: (p.J-69) J.2.1.4.2 Healy-to-Willow Segment Construction

...Approximately 3400 acres (1400 ha) of vegetation would be crossed by the Susitna addition to the existing Healy-to-Willow intertie right-of-way (Table J-30). From Gold Creek to Healy the addition would be 130 feet (40m) wide, and from Gold Creek to Willow the addition would be 230 feet (70m) wide. The area of 3400 acres (1400 ha) represents a worst-case estimate...

...As a worst-case estimate, the Healy-to-Willow segment would cross about 2400 acres (970 ha) of potential wetland types (Table J-31)....

#### Technical Comment TRR051

#### Page 2

Due to changes in Tables J-30 and J-31, summary Table 4-3 in the DEIS Volume 5, page 4-34 is in need of revision as follows:

	Affected	Acreage by	Vegetati	<u>on Type</u> Total	Potential Wetland
			v	egetated	Acreage
Facility and Type of Loss	Forest	Shrubland	Tundra	Area	Affected
Vegetation Disturbance			·		
Transmission Line Corridors	5900	2900	1500	10,000	6700

Portions of the DEIS Volume 1 text that subsequently require modification include:

Page 4-35, paragraph 6, first sentence:

The 10,000 acres (4050 ha) of vegetated area to be crossed by the proposed transmission corridors (Table 4-3) represent a worst-case estimate of vegetation that would be impacted....

page 4-35, paragraph 6, last sentence:

As a worst-case estimate, 6700 acres (2700 ha) of potential wetlands would be...

Additional portions of the text and/or tables may also need to be modified to reflect these changes.

TOPIC AREA: Caribou, Population

LOCATION IN DEIS: Vol 5 Page K-12 Section K.2.1.1.2 Paragraphs 4 & 5 of the page

COMMENT IN REFERENCE TO: Estimated size of the Nelchina herd and the Upper Susitna - Nenana subherd.

TECHNICAL COMMENT: Please refer to Technical Comment TRR004.

TOPIC AREA: Brown Bear Denning

LOCATION IN DEIS: Vol 5 Page K-19 Section K.2.1.1.5 Paragraph 3 of the page

COMMENT IN REFERENCE TO: DEIS comment, "Of 31 dens found in the area, only three occurred at elevations below 2,500 ft (760m)."

TECHNICAL COMMENT: On the basis of Miller (1984), the number of brown bear dens observed in the area should be amended to 50 dens. It remains true, as stated, that only three of these dens were below 2,500 feet and that none of them were in the impoundment zones or near project features.

TOPIC AREA: Bear

LOCATION IN DEIS: Vol 5 Page K-19 Section K.2.1.1.5 Paragraph 5 of the page

COMMENT IN REFERENCE TO: DEIS comment, "Miller (1983) surveyed for black bear in a 1,600 square-mile (4,200  $\text{km}^2$ ) study area within the upper and middle Susitna Basin."

TECHNICAL COMMENT: The 1,600-square mile area referred to encompassed only the middle Susitna Basin between Devil Creek and the Vee Canyon gauging station; this was the 1980/81 study area (Miller and McAllister 1982). This upstream study area was retained during the 1981/82 and 1982/83 programs (Miller 1983 and 1984, respectively). During 1981/82, a downstream study area was added, extending over approximately 447 square-miles (1157 sq. km) from about Portage Creek to Curry (Miller 1983). This downstream study area was retained in the 1982/83 program (Miller 1984).

Therefore, the sentence quoted above from Appendix K should be amended to state that black bear studies conducted by Miller and McAllister (1982) during the 1980/81 season included a 1,600-sq. mi (4,200-square-mile km) area of the middle Susitna Basin, whereas subsequent studies during 1981/82 and 1982/83 were conducted over a total of 2,047 square miles (5,357 sq. km) including the middle Susitna Basin from Vee Canyon to Devil Creek, and a portion of the lower basin extending from Portage Creek to Curry (Miller 1983, 1984).

TOPIC AREA: Bear

LOCATION IN DEIS: Vol 5 Page K-19 Section K.2.1.1.5 Paragraph 7 of the page

COMMENT IN REFERENCE TO: DEIS comment states that 54 black bear dens were located by Miller and McAllister (1982) and by Miller (1983).

TECHNICAL COMMENT: Please refer to Technical Comment TRR007 for updated information on black bear dens.

TOPIC AREA: Bear

LOCATION IN DEIS: Vol 5 Page K-19 Section K.2.1.1.5 Paragraph 7 of page

COMMENT IN REFERENCE TO: Statements regarding elevations of black bear dens.

TECHNICAL COMMENT: Please refer to Technical Comment TRR007.

TOPIC AREA: Eagles, Raptors, Impacts, Filling

LOCATION IN DEIS: Vol 5 Page K-23 Section K.2.1.1.11 Paragraph 9 of page

COMMENT IN REFERENCE TO: Update of raptor and raven nest locations and numbers.

TECHNICAL COMMENT: Please refer to Technical Comment TRR008 for an update on the locations and numbers of raptor and raven nest locations in the project vicinity.

TOPIC AREA: Peregrine Falcon, Endangered Species, Access Roads, Reservoir

LOCATION IN DEIS: Vol 5 Page K-30 Section K.2.1.1.18 Paragraph 1 of page

COMMENT IN REFERENCE TO: DEIS statements regarding peregrine falcons in the vicinity of the proposed dams, reservoirs, and access routes.

TECHNICAL COMMENT: Please refer to Technical Comment TRR010.

TOPIC AREA: Wildlife Resources, Habitat, Thermal

LOCATION IN DEIS: Vol 5 Page K-36 Section K.2.3.1.2 Paragraph 1 of the page

COMMENT IN REFERENCE TO: Wildlife description

TECHNICAL COMMENT: As a point of clarification, the gas facility would be located near the community of Kenai which is surrounded by lowland sprucebirch forest and associated wetlands and is approximately 40 miles from the nearest Dall sheep or mountain goat habitat. Also, much of the area near Kenai represents high-quality moose, black bear, waterfowl, and furbearer habitat.

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TOPIC AREA: Wildlife Resources

LOCATION IN DEIS: Vol 5 Page K-36 Section K.2.3.1.3 Paragraph 2 of the page

COMMENT IN REFERENCE TO: DEIS description of wildlife in Anchorage.

TECHNICAL COMMENT: Please refer to Technical Comment TRR013.

TOPIC AREA: Wildlife Resources, Habitat, Alternatives

LOCATION IN DEIS: Vol 5 Page K-36 and K-37 Section K.2.3.3 All paragraphs

COMMENT IN REFERENCE TO: DEIS description of the wildlife at each alternative hydro site.

TECHNICAL COMMENT: Please refer to Technical Comment TRR017.

TOPIC AREA: Bear, Alternatives

LOCATION IN DEIS: Vol 5 Page K-37 Section K.2.3.1 Paragraph 1 of the page

COMMENT IN REFERENCE TO: Black and brown bear abundance at Chakachamna Lake hydro site.

TECHNICAL COMMENT: Please refer to Technical Comment TRR015.

TOPIC AREA: Furbearers, Alternatives

LOCATION IN DEIS: Vol 5 Page K-37 Section K.2.3.3.2 Paragraph 4 of the page

COMMENT IN REFERENCE TO: DEIS comment, "Furbearers occur along the Nenana River but do not appear to be very common."

TECHNICAL COMMENT: Please refer to Technical Comment TRR016.

TOPIC AREA: Moose, Impacts, Proposed Project

LOCATION IN DEIS: Vol 5 Page K-38 Section K.3.1.1.1 Paragraph 5 of the page

COMMENT IN REFERENCE TO: Preliminary calculations of winter carrying capacity.

TECHNICAL COMMENT: Reference is made in the text to Table K-5, this table deals with trapper exports and dealer purchases of furbearer pelts, not calculations concerning moose winter carrying capacity. The table actually being referred to appears to be Table K-2.

TOPIC AREA: Moose, Impacts

LOCATION IN DEIS: Vol 5 Page K-41 Section K.3.1.1.1 Paragraph 3 of the page

COMMENT IN REFERENCE TO: Moose impact estimates.

TECHNICAL COMMENT: The estimate of 2200 moose that presently range through the area of the Devil Canyon and Watana impoundments is an overestimate. Please refer to Technical Comment TRR021.

TOPIC AREA: Bear

LOCATION IN DEIS: Vol 5 Page K-46 Section K.3.1.1.1 (Reference Table K-12) Paragraph 2 of the page

COMMENT IN REFERENCE TO: Statements regarding black bear denning.

TECHNICAL COMMENT: Please refer to Technical Comment TRR007.

TOPIC AREA: Eagles, Raptors, Impacts

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LOCATION IN DEIS: Vol 5 Page K-50 Section K.3.1.1.1 Paragraphs 5 and 6 of the page

COMMENT IN REFERENCE TO: Update on raptor and raven nest locations and numbers.

TECHNICAL COMMENT: Please refer to Technical Comment TRR008 for an update on the number of raptor and raven nest locations to be inundated and the number occurring in the project vicinity.

TOPIC AREA: Caribou, Ice Cover, Reservoir

LOCATION IN DEIS: Vol 5 Page K-56 Section K.3.1.1.2 Paragraph 5 of the page

COMMENT IN REFERENCE TO: DEIS implication that the impoundment would create ice-related problems (floating ice, unstable ice conditions, open mud flats and snow drifts) that could hinder movements and pose threats of mortal and debilitating injury.

TECHNICAL COMMENT: Current data indicate that caribou mainly cross the Susitna River in the area between Deadman Creek and Jay Creek. These crossings occur during spring migration (crossing from early April to mid-May), as a result of post-calving movements (crossing in June and July), and crossing from August to October during autumn dispersal (Pitcher 1982, The movement period of interest, with regard to ice on and in the 1983). river, is the spring crossing. Crossings during post-calving movements and autumn dispersals occur during ice-free periods at present, and will continue as under with-project conditions. Available historical records indicate that the Susitna River generally breaks up in early to mid-May (R&M 1981, pages 4-10 to 4-11). Under present conditions caribou cross the river in early to mid-April on the ice. Caribou crossing during late-April to mid-May might encounter open water, floating ice, unstable ice conditions, and minimum water velocities of 2.5 to 5 ft/sec.

Ice conditions that may exist with the proposed Watana dam in place have been simulated using the DYRESM Reservoir Temperature and Ice Model. Computer simulations have been performed using weather and water temperature data from 1971-72, 74-75, 76-77, 81-83 (Appendix, Reservoir Temperature and Ice Model). The general trend for ice thickness and breakup, as determined from computer simulation, is similar to general conditions presently observed on the river. That is, breakup would occur in early to mid-May, with thick ice still present on the reservoir in April.

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TOPIC AREA: Dall Sheep, Impacts

LOCATION IN DEIS: Vol 5 Page K-57 Section K.3.1.1.2 Paragraphs 1-8 of the page

COMMENT IN REFERENCE TO: DEIS statements relative to Jay Creek Lick impacts.

TECHNICAL COMMENT: Please refer to Technical Comment TRR026 for updated information on Jay Creek Lick impacts.

TOPIC AREA: Moose, Impacts

LOCATION IN DEIS: Vol 5 Page K-60 Section K.3.1.2.1 Paragraph 5 of the page

COMMENT IN REFERENCE TO: Moose impact estimates.

TECHNICAL COMMENT: The estimate of 450 moose that would be affected by the Devil Canyon impoundment appears to be an overestimate. Please refer to Technical Comment TRR021.

TOPIC AREA: Bear

LOCATION IN DEIS: Vol 5 Page K-64 Section K.3.1.2.1 (Reference Table K-21) Paragraph 7 of the page

COMMENT IN REFERENCE TO: Statements regarding black bear denning.

TECHNICAL COMMENT: Please refer to Technical Comment TRR007.

#### TOPIC AREA: Eagles, Raptors, Impacts, Filling

LOCATION IN DEIS: Vol 5 Page K-65 Section K.3.1.2.1 (Reference Table K-22) Paragraph 1 of the page

COMMENT IN REFERENCE TO: Update on raptor and raven nest locations and numbers.

TECHNICAL COMMENT: Please refer to Technical Comment TRR008 for an update on the number of raptor and raven nest locations to be inundated and the number occurring in the project vicinity.

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TOPIC AREA: Bear, Access Roads

LOCATION IN DEIS: Vol 5 Page K-67 Section K.3.1.3.1 Paragraph 4 of the page

COMMENT IN REFERENCE TO: Access road disturbance to brown bear denning.

TECHNICAL COMMENT: Please refer to Technical Comment TRR005.

TOPIC AREA: Moose, Vegetation, Transmission Lines and Corridors, Access Roads

LOCATION IN DEIS: Vol 5 Page K-70 Section K.3.1.4.1 Paragraph 2 of the page

COMMENT IN REFERENCE TO: The comment based upon Wolff and Zasada's 1979 study regarding utilization of forage in right-of-way.

TECHNICAL COMMENT: Please refer to Technical Comment TRR024.

TOPIC AREA: Bear, Transmission Lines and Corridors

LOCATION IN DEIS: Vol 5 Page K-70 Section K.2.1.4.1 Paragraph 3 of the page

COMMENT IN REFERENCE TO: Reference to black bear use of transmission line right-of-way.

TECHNICAL COMMENT: Please refer to Technical Comment TRR029.

TOPIC AREA: Eagles, Raptors, Impacts, Natural Gas Plants

LOCATION IN DEIS: Vol 5 Page K-76 Section K.3.3.1 Paragraph 2 of the page

COMMENT IN REFERENCE TO: Raptors in natural gas impacted areas.

TECHNICAL COMMENT: There is no mention made in the discussion of animal communities for the natural gas scenario concerning the projects impact on raptorial birds. There are 3 recorded bald eagle nest sites in the Chuitna River drainage (Cook Inlet Region, Inc., and Placer Amax, Inc. 1981)--- all in close proximity to the proposed Chuitna combined gas plant. The DEIS must address these bald eagle nest sites and probable impacts.

TOPIC AREA: Moose, Natural Gas Plants, Impacts

LOCATION IN DEIS: Vol 5 Page K-76 Section K.3.3.1 Paragraph 2 of the page

COMMENT IN REFERENCE TO: Statements on moose impacts.

TECHNICAL COMMENT: Please refer to Technical Comment TRR034.

TOPIC AREA: Wildlife Resources, Habitat, Alternatives, Impacts

LOCATION IN DEIS: Vol 5 Page K-79 Section K.3.4. Paragraph 1 of the page

COMMENT IN REFERENCE TO: DEIS comments on the value of habitat affected by combined hydrothermal scenario.

TECHNICAL COMMENT: Please refer to Technical Comment TRR039.

TOPIC AREA: Bear, Impacts

LOCATION IN DEIS: Vol 5 Page K-83 Section K.5.1 Paragraph 8 of the page

COMMENT IN REFERENCE TO: DEIS statement on black bear denning impacts.

TECHNICAL COMMENT: This statement is misleading. Please refer to Technical Comment TRR007 for an update on the percentage of black bear dens occurring in the vicinity of the impoundments that would be inundated. Based on all available information this percentage is 34 percent, not 55 percent (Miller, 1984). Moreover, the DEIS implies that the percentage refers to the entire Susitna basin or at least the middle and upper basin bear population. However, the dens considered in these percentage figures are based only on those dens in the vicinity of the impoundment zones. If data were available for the entire basin or even just the entire middle and upper basins and these data were included in these percentages, then the percentage of dens to be inundated would be far less.

TOPIC AREA: Dall Sheep, Impacts

LOCATION IN DEIS: Vol 5 Page K-83 Section K.5.1. Paragraph 11 of the page

COMMENT IN REFERENCE TO: DEIS statements relative to Jay Creek Lick impacts.

TECHNICAL COMMENT: Please refer to Technical Comment TRR026 for updated information on Jay Creek Lick impacts.

TOPIC AREA: Eagles, Raptors, Impacts

LOCATION IN DEIS: Vol 5 Page K-83 Section K.5.1 Paragraph 13 of the page

COMMENT IN REFERENCE TO: DEIS statements on numbers of eagle nest impacts.

TECHNICAL COMMENT: The references to eagle nest impacts are not up-to-date. Please refer to Technical Comment TRR008 for the corrections.

#### TOPIC AREA: Cultural Resources, Mitigation

LOCATION IN DEIS: Vol 1 Page 2-29 Section 2.1.12.9 Paragraph 3 of page

COMMENT IN REFERENCE TO: "The Applicant has recommended the investigation of all significant...sites...subject to unavoidable direct or indirect impact."

TECHNICAL COMMENT: FERC Staff should note that investigation (excavation) of all directly and indirectly impacted sites may not be necessary. Which sites are investigated, and the extent to which they will be subject to investigation, will depend upon the manner and degree to which they can contribute to archeological research as measured against specific research questions currently being developed. The sentence should be rephrased as follows: "The Applicant has recommended the investigation of significant cultural resource sites (i.e., those eligible for inclusion in the National Register of Historic Places) that would be subject to unavoidable direct or indirect impacts resulting from project development. A mitigation plan to guide investigation is being developed on the basis of specific research questions for the project area. Preservation by...."

TOPIC AREA: Impacts, Cultural Resources

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LOCATION IN DEIS: Vol 1 Page 2-29 Section 2.1.12.9 Paragraph 3 of page

COMMENT IN REFERENCE TO: "sites that would be exposed to potential impacts"

TECHNICAL COMMENT: All impacts should be classified as direct or indirect, and references to potential impacts should be deleted. The DEIS notes (p. 0-17) that "for legal purposes [potential impacts] may be considered as indirect impacts."

TOPIC AREA: Cultural Resources, Mitigation

LOCATION IN DEIS: Vol 1 Page 2-48 Section 2.7.9 Paragraph 6 of the page

COMMENT IN REFERENCE TO: "Investigation...required for...sites exposed to direct and indirect impact,...while preservation...(with monitoring) for potentially impacted significant sites."

TECHNICAL COMMENT: See Technical Comments SSC002 and SSC003.

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TOPIC AREA: Mitigation, Cultural Resources

LOCATION IN DEIS: Vol 1 Page 2-48 Section 2.7.9 Paragraph 6 of the page

COMMENT IN REFERENCE TO: "Significant sites in areas that would be impacted by non-hydro generation facilities would probably be mitigable by avoidance."

TECHNICAL COMMENT: The DEIS presents no evidence to support the conclusion that avoidance is more viable for non-hydro developments. Fossil fuel units must be located with respect to many factors and will not necessarily be easier to relocate. FERC staff should review the data and drop the sentence or (if appropriate) rephrase it to suggest that non-hydro generation facilities may impact fewer significant sites because these facilities require smaller land areas and/or may be sited in environments that are likely to have fewer cultural resource sites.

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TOPIC AREA: Land Management, Proposed Project

LOCATION IN DEIS: Vol 1 Page 3-4 Section 3.1.1.2.2 Paragraph 2, 3

COMMENT IN REFERENCE TO: Description of future land status and management of project area and transmission corridor.

TECHNICAL COMMENT: This section should include a brief summary of the DEIS Appendix F discussion of land use planning, particularly noting the draft Susitna Area Plan designation of the project area for multiple use.

The Susitna Area Plan contains an overview of the management intent for the Talkeetna Mountain Subregion (including the project area) which states, "The Talkeetna Subregion will be managed as a multiple use area emphasizing the uses that are most important in the area now ... Additional road access to the area and concentrated settlement on public lands will be contingent on a demonstrated need for such development in order to facilitate activities such as mining or dam construction." In addition, a special section on the Susitna Hydrolectric Project addresses mitigation measures for a number of indirect impacts to land use, ownership, settlement and recreation that would occur with the project. Consequently, the proposed project would not adversely affect management of the Talkeetna Mountain Subregion.

See ADNR et al. (1984) and Technical Comment SSC074.

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TOPIC AREA: Recreation Resources, Impacts, Proposed Project

LOCATION IN DEIS: Vol 1 Page 3-34 Section 3.1.7

COMMENT IN REFERENCE TO: Potential overuse, competition, and resource degradation.

TECHNICAL COMMENT: In general, this section does not include any discussions of present or projected use of recreation resources in any of the project area, nor does it discuss the relative capacity of the resources to absorb greater use.

The recreation plan proposed by the Applicant took into consideration recreation demand with the project and sensitive resource areas in terms of natural value, durability and recreation carrying capacities (License Application, Exhibit E, Volume 8, Chapter 7, Pages 43 through 47 and Pages 62 through 95). As a result of this effort, facilities were proposed which would meet projected demand and disperse use to minimize competition and protect sensitive resource areas.

The plan addresses the requirements of the FERC regulations regarding recreation. In view of the abundance of recreational resources, and the paucity of road-accessible opportunities in the region, the plan will well serve the general public.

TOPIC AREA: Population, Population Projections

LOCATION IN DEIS: Vol 1 Page 3-38 Section 3.1.8.1 Paragraph 8 of the page (Table 3-4)

COMMENT IN REFERENCE TO: The DEIS discusses three sets of baseline projections. They compare the three and choose from among them the ISER baseline for calculating socioeconomic impacts.

TECHNICAL COMMENT: The DEIS socioeconomic forecasts for the Matanuska-Susitna Borough are based on a report published in February 1983 by the Institute of Social and Economic Research (ISER) for the University of Alaska (ISER 1983a). These forecasts were computed by ISER by disaggregating a set of statewide forecasts, which were also published in February 1983.

The statewide forecasts from which the DEIS forecasts were derived were generated by ISER's Man-in-the-Arctic Program (MAP) Model (ISER 1983b). The forecasts are based on a series of assumptions concerning Alaska state petroleum revenues, industrial developments, and a number of other economic and demographic factors. These statewide forecasts were then distributed to each of 20 regions by a regionalization submodel. This submodel disaggregates statewide forecasts based on expectations in each region for basic and certain other economic development, leaving the sum total of regional population, employment, and all other forecasted factors equal to the state total for each year. Shifts in development trends among regions are not assumed to occur.

Differences between the DEIS and License Application forecasts for the Mat-Su Borough are attributable mostly to the application of two different sets of assumptions and different disaggregation procedures.

Technical Comment SSC008 Page 3

among regions. The advisability of taking into account such region-specific factors is suggested throughout the documentation of the MAP Model. See for example, page E-1 of the License Application Volume 2B, ISER (1983b) and the first page of the Introduction of ISER (1983a).

While such shifts are relatively unimportant for the Railbelt as a whole, as indicated on Page E-25 of License Application Volume 2B, they are quite important for the Mat-Su Borough.

In view of the advantages offered by the Applicant's population forecasts for the Mat-Su Borough, it is suggested that the socioeconomic impact analyses presented in the DEIS be revised and based on the Applicant's forecasts.

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jaatun . . . . The differences in assumptions are in exogenous economic development scenarios and in state petroleum revenue levels. Of these two factors, the different assumptions for state petroleum revenues is by far the more important in explaining differences in the statewide forecasts from which the two sets of regional forecasts are derived. The DEIS forecasts are based on state petroleum revenue forecasts generated in December 1982, while the License Application regional forecasts are based on petroleum revenue forecasts from 1981, at which time world oil prices were higher and future state revenues were expected to be at higher levels.

The DEIS forecasts were prepared using the MAP Model's regionalization submodel, which disaggregates statewide forecasts mostly on the basis of existing distribution of employment and population and expected exogenous developments that are attributed to specific regions. The License Application forecasts were disaggregated from MAP Model forecasts for the six-region Railbelt, taking into account recent and expected trends in employment and population shifts between regions. In this disaggregation process, it was assumed that the recent trend toward greater development in the area north of Anchorage will continue, and that the overall growth rate in the Mat-Su Borough will be substantially greater than for the Railbelt as a whole.

The License Application socioeconomic forecasts for the Mat-Su Borough offer two major advantages over those used in the DEIS. First, the state petroleum revenue forecasts used in the License Application socioeconomic forecasts for the Mat-Su Borough are substantially closer to those used in the July 1983 filing in support of the need for the Susitna Hydroelectric Project than are the revenue forecasts from which the DEIS forecasts are derived. The basis for the higher revenue forecasts used in the July filing is explained in detail in License Application Volume 2A.

Second, the methods used in the License Application for disaggregating forecasts to the Mat-Su Borough take into account the trends in and expectation for shifts

TOPIC AREA: Subsistence, Proposed Project

LOCATION IN DEIS: Vol 1 Page 3-41 Section 3.1.8.2 Paragraph 4 of the page

COMMENT IN REFERENCE TO: The discussion notes the importance of subsistence use and conflicts about the issue of subsistence use

TECHNICAL COMMENT: The DEIS discussion of subsistence use is based on data for locations outside the proposed project area (DEIS Appendix N). There is no indication that project area communities are similar to locations where specific data exists. Without demonstrating this similarity no generalization about the project area should be made from the data.

See Technical Comment SSC104.

TOPIC AREA: Population, Subsistence

LOCATION IN DEIS: Vol 1 Pages 3-44 to 3-49 Section 3.1.8.7 All paragraphs

COMMENT IN REFERENCE TO: The assessment of human use of wildlife resources for the Susitna Project.

TECHNICAL COMMENT: The Affected Environment and Environmental Impact Sections of DEIS Vol 1 include extensive discussions regarding human use of wildlife resources. This same topic has not been addressed for any of the five hydro alternatives or the thermal alternatives. Consequently, the overall impacts attributable to the alternative projects are likely to be greater than indicated.

This comment also applies to DEIS Section 4.1.8.

TOPIC AREA: Visual Resources, Proposed Project

LOCATION IN DEIS: Vol 1 Page 3-52 Section 3.1.9.3 Paragraphs 4-5 of page

COMMENT IN REFERENCE TO: Significant views of project area

TECHNICAL COMMENT: Discussion of viewsheds, of the affected environment, and visual sensitivity of areas would greatly assist in preparing discussions of impacts relative to the proposed project facilities. The visual sensitivity of the area is particularly important in evaluating the overall significance of the visual impact. Information related to number of viewers, position and duration of views, distance from viewer and viewer intent would bring this section up to the level of discussion of visual impacts for the transmission line presented in DEIS Appendix M.

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TOPIC AREA: Cultural Resources

LOCATION IN DEIS: Vol 1 Page 3-53 Section 3.1.10 Paragraph 2 of page

COMMENT IN REFERENCE TO: "...study area for the proposed project contains a total of 423...sites"

TECHNICAL COMMENT: The numbers of affected sites in Watana dam and impoundment, Devil Canyon dam and impoundment, along access routes and along transmission lines do not match data in Table 4.5 of UAM (1984). FERC Staff should review the data and correct the figures or explain the discrepancy.

TOPIC AREA: Cultural Resources

LOCATION IN DEIS: Vol 1 Page 3-53 Section 3.1.10 Paragraph 4 of page

COMMENT IN REFERENCE TO: "Only one of the sites assessed to date has been termed insignificant...a large proportion of sites in the proposed...impoundment areas (but not other project areas) will be judged significant."

TECHNICAL COMMENT: Sites assessed to date appear to have been selected for systematic testing because reconnaissance survey yield a large number of artifacts. Hence, these sites may be atypical of the majority of sites in the project area. See Technical Comment SSC126.

The statement that sites outside impoundment areas will probably not be significant is questionable. The text should be revised to drop the parenthetical phrase "(but not other project areas)."

TOPIC AREA: Cultural Resources

LOCATION IN DEIS: Vol 1 Page 3-56 Section 3.2.10 Paragraph 8 of page

COMMENT IN REFERENCE TO: "It appears likely that the majority of these sites, which lack a stratigraphic context, will not be termed significant."

TECHNICAL COMMENT: The stratigraphic context of a site is important, but it is not the only factor considered in evaluating significance. Site significance is a function of the extent to which data recovery at the site can answer research questions important in project area prehistory. The statement should be rephrased as follows: "...it appears likely that the majority of these sites, which lack a stratigraphic context, will not be termed significant unless these sites are shown to contribute information important in answering research questions in topics other than chronology."

TOPIC AREA: Cultural Resources, Impacts

LOCATION IN DEIS: Vol 1 Page 3-57 Section 3.2.10 Paragraph 2 of page

COMMENT IN REFERENCE TO: "A high proportion of these sites are likely... significant, since a majority possess volcanic tephra stratigraphy."

TECHNICAL COMMENT: The presence of tephra stratigraphy is not a sufficient (although it may prove to be necessary in some cases) criterion for significance. Artifact type and density and artifact distribution within a particular site must be adequate to address specific research questions. The sentence should be rephrased as follows: "A high proportion of these sites are likely to be judged significant, since a majority possess volcanic tephra stratigraphy and may contain materials whose investigation can answer research questions important to the project area."

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TOPIC AREA: Visual Resources, Alternatives, Thermal

LOCATION IN DEIS: Vol 1 Page 3-62 Section 3.3.9 Para 2, 3, & 4 of page

COMMENT IN REFERENCE TO: Descriptions of visual resources.

TECHNICAL COMMENT: The DEIS does not discuss the alternatives in enough detail to allow for an adequate evaluation or comparison. This section should include discussion of visual quality, visual absorption capabilities, prominent viewsheds, viewer numbers, view duration, visual impacts related to roads and transmission lines, and visual resources lost or impacted and their significance.

Comparison of the thermal scenarios should also be made to the Proposed Project in the same terms. Discussions should include impacts caused by air pollution and strip mining, as well as associated trains and pipelines. The comparison should be made combining the impacts for the entire hydrothermal scenario versus the Proposed Project, not just by individual alternatives sites.

Please refer to Appendix III of this document for further information.

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TOPIC AREA: Cultural Resources, Impacts, Natural Gas Plants

LOCATION IN DEIS: Vol 1 Page 3-62 Section 3.4 Paragraph 6 of the page

COMMENT IN REFERENCE TO: "Few cultural resources have been discovered in the areas that would be affected by the natural gas generation scenario."

TECHNICAL COMMENT: FERC staff should clarify how the "areas" are being defined. Although the DEIS notes that surveys would be necessary to adequately assess impacts in these areas, the DEIS should make it clear that the lack of known resources is a result of lack of survey, not necessarily a lower site density than in the Proposed Project area.

TOPIC AREA: Recreation Resources, Coal Plants

LOCATION IN DEIS: Vol 1 Page 3-64 Section 3.4.7 Paragraphs 3-5 of page

COMMENT IN REFERENCE TO: Discussion of recreation resources

TECHNICAL COMMENT: Discussion of recreation resources related to alternative sites needs to be more detailed in order to evaluate impacts and make fair comparisons with the Proposed Project. The DEIS should describe existing and proposed recreation sites as well as general levels of use in the vicinity of the alternative project sites. Additional information on recreation for the alternative hydro sites is available. See Appendix II of this document for more information on recreation for those areas.

The following references also include relevant recreation information: ADNR 1983a, ADNR and USDASCS 1982, ADNR et al. 1984, ADNR 1981.

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TOPIC AREA: Visual Resources, Alternatives, Thermal

LOCATION IN DEIS: Vol 1 Page 3-64 Section 3.4.9 Paragraph 6 of the page

COMMENT IN REFERENCE TO: Descriptions of visual resources.

TECHNICAL COMMENT: This section should include discussions of scenic values, absorption capabilities, and levels of use for all areas affected including transmission line and access roads.

Please refer to Appendix III of this document for more information.

See also ADNR and USDASCS (1983b) for resources at Nenana and Healy coal mines and scenic designations, and ADNR (1981) for the same areas. See also Technical Comment SSC049.

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TOPIC AREA: Land Use, Alternatives

LOCATION IN DEIS: Vol 1 Page 3-65 Section 3.5.1.2 Paragraph 8 of page

COMMENT IN REFERENCE TO: Several homesteads at Parson Lake

TECHNICAL COMMENT: Change "Parson" to "Larson".

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TOPIC AREA: Recreation Resources, Hydroelectric, Alternatives

LOCATION: Vol 1 Page 3-70 Section 3.5.7 Paragraphs 1-5 of page

COMMENT IN REFERENCE TO: Discussion of recreation resources

TECHNICAL COMMENT: More information should be provided regarding recreation resources within the areas of the alternatives. See Technical Comment SSC018 and Appendix II of this document.

TOPIC AREA: Visual Resources, Alternatives, Hydroelectric

LOCATION IN DEIS: Vol 1 Page 3-71 Section 3.5.9 Paragraphs 5-10 of the page

COMMENT IN REFERENCE TO: Discussion of visual resources.

TECHNICAL COMMENT: The DEIS does not discuss the alternatives in enough detail to allow for an adequate evaluation or comparison. More information is needed to adequately evaluate impacts of these alternatives and make comparisons with the proposed project. Discussions should include information on: visual quality of areas, visual absorption capabilities, prominent viewsheds, viewer numbers, view duration, visual impacts related to roads and transmission lines (including discussion of significance of visual impact from relocating major highways and railroad), and discussion of visual resources lost or impacted and their significance.

In brief, the visual quality of the alternative sites tend to be as high or higher than the Proposed Project, the visual sensitivity of the sites is much greater, and a number of areas of state or nationally designated significance would be affected (compared to none for the Proposed Project).

Refer to Appendix II of this document for more information which should be included in the FEIS.

TOPIC AREA: Cultural Resources, Impacts, Alternatives

LOCATION IN DEIS: Vol 1 Page. 3-71 Section 3.5.10 Paragraph 11 of the page

COMMENT IN REFERENCE TO: "Cultural resource sites are unknown in most of the areas that would be affected by the combined hydro-thermal scenario."

TECHNICAL COMMENT: See Technical Comment SSC017.

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TOPIC AREA: Recreation Resources, Impacts, Proposed Project

LOCATION IN DEIS: Vol 1 Page 4-47 Section 4.1.7 Paragraph 3 of the page

COMMENT IN REFERENCE TO: Construction impacts on fishing sites

TECHNICAL COMMENT: Although construction activities will alter some existing fish habitat, the DEIS should clearly place these resources and impacts into perspective, particularly concerning the construction of cofferdams, diversion tunnels, and dredging of the river. Currently, there is very little or no sport fishing use of these sites, mainly due to inacessibility and because these areas are in the glacially-affected mainstem which is generally considered to be too turbid for recreational fishing. Also, any increase in sediments due to construction is not anticipated to have any substantial effect due to the already high turbidity levels present in the Susitna. Therefore, it is not anticipated that these construction activities will have an effect on fishing sites either at the construction site or downstream.

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TOPIC AREA: Recreation Resources, Impacts, Proposed Project

LOCATION IN DEIS: Vol 1 Page 4-47 Section 4.1.7 Paragraph 6 of the page

COMMENT IN REFERENCE TO: Prime sportfishing areas inundated

TECHNICAL COMMENT: The term "prime" regarding the tributaries mentioned is not appropriate in terms of popularity or fishing demand. The phrase "prime sport fishing areas" should be qualified so that the reader understands what is meant and so that an appropriate evaluation of impacts can be made. The following information would help qualify this phrase:

- Sport fish in the tributaries mentioned consists almost entirely of grayling
- o While the resource (grayling) may be high quality in terms of numbers and size, the streams receive very little use due to their inaccessibility. Access to many tributaries is available only by helicopter with the nearest point of departure being the airport at Talkeetna, which is approximately a one-hour flight away.
- o The tributaries are not "prime" in terms of recreation demand. They are not on the same level of popularity as salmon fishing and many good grayling streams exist that are much more easily accessible than the tributaries mentioned.

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TOPIC AREA: Recreation Resources, Impacts, Proposed Project

LOCATION IN DEIS: Vol 1 Page 4-47/48 Section 4.1.7 Paragraph 7 of page

COMMENT IN REFERENCE TO: Important fishing areas, recreation, impacts

TECHNICAL COMMENT: Although the mouths of Tsusena and Fog Creeks may have spawning habitat for grayling and other species, they should not be considered important fishing areas because there is little or no use of these areas, primarily due to inaccessibility (See Technical Comment SSC025).

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TOPIC AREA: Visual Resources, Visual Impacts, Transmission Lines and Corridors.

LOCATION IN DEIS: Vol 1 Page 4-48 Section 4.1.7 Paragraph 7 of the page

COMMENT IN REFERENCE TO: "Significant" visual impacts of transmission line versus "incremental" impacts.

TECHNICAL COMMENT: This paragraph is confusing. FERC Staff states that visual impacts would be significant, then later states that the visual impacts would be incremental since the lines would parallel existing facilities. Does FERC staff mean that the visual impacts are both incremental and significant? If so, what is the basis for the impacts being significant relative to similarly significant visual impacts of those portions of the transmission line not paralleling existing facilities?

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TOPIC AREA: Population, Impacts

LOCATION IN DEIS: Vol 1 Page 4-49 Section 4.1.8 Paragraph 4 of the page

COMMENT IN REFERENCE TO: The lead-in statement for this section notes that "the principal socioeconomic impacts related to the proposed Susitna project would be of the kinds commonly called 'boomtown' . . . sudden, rapid, growth in population in a rural area, followed by a . . . 'bust' period".

TECHNICAL COMMENT: This introductory statement sets the tone for much of the impacts chapter. The concepts of "boomtown" or "boom-bust" occur frequently throughout the section. The impression is that the "area" will experience this "boom," a concept that is a subject of controversy and misunderstanding among socioeconomists. There certainly is agreement among parties (ISER, Applicant, and FERC Staff) that the communities of Trapper Creek, Cantwell, and (to a smaller degree) Talkeetna are likely to experience high growth rates. There is less agreement about the portion of expected growth that will be associated with the Proposed Project. The sources of disagreement stem from differences in baseline (without Project) projections, allocation of Project-related (impact) populations to communities, and the combination of baseline-project projections. To illustrate the variation in conclusions that can be created by varying combinations: if the ISER baseline is combined with the Borough impact projection, the project will create an increase of 118% over the baseline in 1990. If the Borough baseline is combined with Applicant impact projections, a 17% increase results. The difference between these percentages and the other impacts that are driven by population is significant. To further complicate interpretation, town boundaries and impact population retention rates are different for the models.

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TOPIC AREA: Population Projections

# LOCATION IN DEIS: Vol 1 Page 4-50 Section 4.1.8 Paragraph 2 of the page (Table 4-4)

COMMENT IN REFERENCE TO: The DEIS "revised applicant impact projections" were based on an assignment of inmigrants to several towns not included in the Applicant's projections.

TECHNICAL COMMENT: The Applicant submitted a revision of their impact projections to FERC on April 30, 1984 (FOA 1984a). The revisions included an assignment of inmigrants to the towns added to the analysis in the DEIS: Paxson, Healy, and Nenana.

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TOPIC AREA: Speculative In-migration, Impacts, Population

LOCATION IN DEIS: Vol 1 Page 4-50 Section 4.1.8 Paragraphs 1 and 8 of the page

COMMENT IN REFERENCE TO: A concern is expressed that the number of in-migrating job seekers will exceed the number of available jobs. The concern is based on the Trans-Alaskan Pipeline experience, has important consequences for the level of community services impacts.

TECHNICAL COMMENT: A report entitled <u>The Assessment of the Potential for</u> <u>Speculative In-migration</u> is being prepared by the applicant. The report analyzes the level of speculative inmigration that occurred during construction of the Trans-Alaska Pipeline System (TAPS), the Revelstoke Hydroelectric Project and the Colorado Oil Shale Project. The analysis resulted in identification of project character-istics (variables) that affected speculative inmigration. These variables were then examined for the Proposed Project.

The identified variables were: 1) size of peak construction work force, 2) number of years to build up, 3) amount of media exposure, 4) site/community.

TOPIC AREA: Impacts, Subsistence

LOCATION IN DEIS: Vol 1 Section 4.1.8 Page 4-55 Paragraph 5 of the page

COMMENT IN REFERENCE TO: Impact on subsistence use in the Proposed Project area and its consequences for Native Alaskan culture

TECHNICAL COMMENT: Several statements are made about the Proposed Project's potential impacts on subsistence activities and subsequent impacts on the economy and cultural heritage of Native Alaskans. Since no baseline levels of subsistence activities were established in earlier sections, the conclusion about impacts are premature (See Technical Comment SSC009).

TOPIC AREA: Transmissions and Corridors, Land Use

LOCATION IN DEIS: Vol 1 Page 4-58 Section 4.1.8 Paragraph 1 of the page

COMMENT IN REFERENCE TO: "If the proposed transmission line route went through existing residential areas or areas planned for development, controversies over reductions in property values near the right-of-way would be expected. Temporary losses... have been documented in some cases."

TECHNICAL COMMENT: The citation given in the DEIS (Appendix N, p. N-63) to support the statement about transmission line effects on property values is an environmental study for a 450 kV transmission line proposed to connect New England with Quebec. The citation is not the best available on the issue. A more comprehesive document was produced by Mountain West Reserach, Inc. (1981). This document concludes that effects on land values are very site specific. Most research has been conducted in urban and suburban areas and most pre-1975 research had methodological problems. Very little evidence is available for assessing effects on remote areas. The transmission line for the Proposed Project crosses a variety of settings and is parallel to an existing line. In sum, there is no evidence available to indicate that the transmission line would have any significant effects on land values.

This comment also applies to DEIS Vol 7 Page N-63 Section N.2.1.4, Page N-63, Paragraph 4 of the page.

TOPIC AREA: Population Projections, Proposed Project

LOCATION IN DEIS: Vol 1 Page 4-58 Section 4.1.8 Paragraph 2 of the page (Table 4-10)

COMMENT IN REFERENCE TO: "...inmigrants would change the way some community services are provided and severely stress current capacities." The DEIS, with reference to Table 4-10, notes the kind, number, and timing of projectinduced demand.

TECHNICAL COMMENT: The sensitivity of community service impacts to baseline projections does not receive adequate attention. Depending upon which baseline one chooses (see Tecnnical Comments SSC008 and SSC028), the timing and, hence, the planning needs for impacts can vary greatly. The timing is, of course, also sensitive to variation between models in baseline and "withproject" numbers, and lack of agreement about both numbers, points to the importance of an effective monitoring program and a mitigation plan with flexibility to react to monitoring data.

TOPIC AREA: Visual Impacts, Proposed Project

LOCATION IN DEIS: Vol 1 Page 4-64 Section 4.1.9 Paragraph 6 of the page

COMMENT IN REFERENCE TO: ...much of the highly scenic Vee Canyon area would be inundated."

TECHNICAL COMMENT: Vee Canyon is approximately 300-500 feet deep. The project will inundate only approximately 185 feet of this depth. This comment should be restated to indicate that the rapids through the highly scenic Vee Canyon area would be inundated.

TOPIC AREA: Visual Impacts, Proposed Project

LOCATION IN DEIS: Vol 1 Page 4-68 Section 4.1.9 Paragraph 2 of the page

COMMENT IN REFERENCE TO: No intention of opening the railroad to public, therefore, no opportunities for new views.

TECHNICAL COMMENT: A final determination on the long term use of the railroad line has not yet been made by APA; public use has not been precluded.

This comment also applies to DEIS Vol 6 Page M-53 Section 3.1.3.3 Paragraph 2 of the page.

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TOPIC AREA: Visual Impacts, Transmission Lines and Corridors

LOCATION IN DEIS: Vol 1 Page 4-68 Section 4.1.9 Paragraph 3 of the page

COMMENT IN REFERENCE TO: Transmission line right-of-way is 300-510 ft. wide

TECHNICAL COMMENT: Where the proposed transmission line parallels and shares the Intertie right-of-way (between Willow and Healy), actual new right-of-way required would be approximately 170 or 230 feet wide.

TOPIC AREA: Cultural Resources, Impacts

LOCATION IN DEIS: Vol 1 Page 4-68 Section 4.1.10 All paragraphs of section

COMMENT IN REFERENCE TO: Number of sites subject to impacts

TECHNICAL COMMENT: The numbers given for sites to be impacted by construction and operation of various project segments do not match those provided by UAM (1984, Table 5.1). FERC staff should review the data and correct the figures or explain the reason for the discrepancies.

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TOPIC AREA: Cultural Resources

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LOCATION IN DEIS: Vol 1 Page 4-69 Section 4.1.10 Paragraphs 1-8 of the page

COMMENT IN REFERENCE TO: Assessment of site significance

TECHNICAL COMMENT: The term "significant" when used is generally understood to mean "eligible for the National Register of Historic Places." No determinations of National Register eligibility have been made for any of the sites in the study area. The text should be revised.

TOPIC AREA: Recreation Resources, Impacts, Alternatives, Transmission Lines and Corridors

LOCATION IN DEIS: Vol 1 Page 4-75 Section 4.2.7 Paragraph 6 of the page

COMMENT IN REFERENCE TO: "Assuming that the relatively numerous public and private recreation areas could be avoided during final alignment, the transmission lines would constitute significant visual impacts."

TECHNICAL COMMENT: This statement is confusing and needs some clarification. Does FERC Staff intend to say that, assuming that the numerous recreation areas are avoided in the final alignment, the only significant impact to the public would be the lines' visual impact? Also, part of the reason that the other alternative transmission line corridors were not selected was because of their impact or proximity to recreation areas and areas of higher recreational use.

TOPIC AREA: Cultural Resources

LOCATION IN DEIS: Vol 1 Page 4-76 Section 4.2.1.0 All paragraphs of section

COMMENT IN REFERENCE TO: Assessment of site significance

TECHNICAL COMMENT: See Technical Comment SSC038.

TOPIC AREA: Cultural Resources, Impacts, Alternatives

LOCATION IN DEIS: Vol 1 Page 4-76 Section 4.2.10 All paragraphs of section

COMMENT IN REFERENCE TO: Use of term "potential impacts"; mitigation through monitoring

TECHNICAL COMMENT: See Technical Comments SSC002 and SSC003.

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TOPIC AREA: Cultural Resources, Impacts, Alternatives

LOCATION IN DEIS: Vol 1 Page 4-76 Section 4.2.10 Paragraph 5 of page

COMMENT IN REFERENCE TO: "The area of the Watana I reservoir would be subject to the same impacts on cultural resources as the proposed Watana development except..."

TECHNICAL COMMENT: Note that exact site elevations are unavailable at present because detailed contour mapping based on engineering surveys has not yet been undertaken. Site elevations are probably only accurate within 20 feet since the USGS maps have contour intervals of 100 feet. FERC Staff should review the analysis in this paragraph and revise the wording accordingly.

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TOPIC AREA: Cultural Resources, Impacts

LOCATION IN DEIS: Vol 1 Page 4-77 Section 4.2.10 Paragraph 1 of page

COMMENT IN REFERENCE TO: "...indirect impacts...due to destabilization of slopes and increased erosion."

TECHNICAL COMMENT: Note that detailed information on impacts from slope destabilization and erosion is not yet available. In addition, impacts might be avoided by moving the borrow areas, limiting their extents, or stabilizing slopes near archeological sites. FERC Staff should rephrase statements on destabilization of slopes and erosion to indicate that impacts "might" (rather than "would") occur. Also, a statement such as the one above, on the potential for mitigating these impacts, should be added.

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TOPIC AREA: Recreation Resources, Impacts, Natural Gas Plants

LOCATION IN DEIS: Vol 1 Page 4-79 Section 4.3.7 Paragraph 5 of the page

COMMENT IN REFERENCE TO: "...it is unlikely that developing five combinedcycle gas plants...would appreciably impact existing recreation patterns here."

TECHNICAL COMMENT: Impacts to existing recreation activities and resources could be extremely significant if access roads connecting these sites with the Anchorage area are constructed as a result of these projects. The area's close proximity to the Anchorage population could result in a drastic increase in recreation use and resultant impacts on existing recreation activities and area fish and wildlife resources.

TOPIC AREA: Recreation Resources, Impacts, Natural Gas Plants

LOCATION IN DEIS: Vol 1 Page 4-79 Section 4.3.7 Paragraph 5 of the page

COMMENT IN REFERENCE TO: Two natural gas-fired plants near Kenai would not appreciably impact recreation opportunities

TECHNICAL COMMENT: This statement is difficult to substantiate without knowing locations of actual sites and related facilities such as transmission lines, pipelines, and access roads. In view of the proximity of proposed plants to existing recreation resources, it is unlikely that facilities could be sited without significant visual or noise impacts.

Due to the popularity of these areas for recreation, impacts could be significant. Potential impacts of these plants in the Kenai area could include: increased recreation demand from construction and operation personnel, impacts of associated transmission lines and pipelines on area recreation, and aesthetic impacts on recreationists due to the presence of the plants in an otherwise natural setting.

TOPIC AREA: Cultural Resources, Impacts, Natural Gas Plants

LOCATION IN DEIS: Vol 1 page 4-80 Section 4.3.10 Paragraph 4 of page

COMMENT IN REFERENCE TO: "Potential for impacts...would appear to be limited."

TECHNICAL COMMENT: This statement appears to contradict information presented in Appendix 0 (p. 0-15) which notes that site specific surveys would be needed in both the Kenai and Anchorage areas to assess impacts. The statement also seems to contradict the last sentence in paragraph 4.3.10 which states the need for site-specific surveys and significance assessments. The sentence should be rephrased as follows: "The potential for impacts to cultural resources in the designated locations for the natural gas-fired generation scenario cannot be evaluated without sitespecific surveys and significance assessments." Alternatively, the basis for concluding that the potential for impacts appears to be limited should be clarified. Also, FERC Staff should explain briefly why avoidance and monitoring would be more feasible than data recovery.

TOPIC AREA: Recreation Resources, Impacts, Coal Plants

LOCATION IN DEIS: Vol 1 Page 4-84 Section 4.4.7 Paragraph 3 of the page

COMMENT IN REFERENCE TO: Recreation impacts of three coal-fired plants at Nenana.

TECHNICAL COMMENT: Recreation impacts of three coal-fired plants near Nenana would be more significant than stated. Impacts would include:

- o Loss of 450 acres of land near the Nenana and Tanana rivers (both of which are proposed for recreation protection)
- o Noise (up to 1.5 miles away)
- o Increased access to rivers and creeks
- o Up to three times the number of trains in the area
- o Increased demand resulting from up to 3,600 project-related people in the area for construction and 1,500 for operation
- o Impacts to sightseers from vapor plumes, reduced clarity of views, and reduction of color contrasts
- o Related impacts from mining operations

TOPIC AREA: Recreation Resources, Impacts, Coal Plants

LOCATION IN DEIS: Vol 1 Page 4-84 Section 4.4.7 Paragraph 3 of the page

COMMENT IN REFERENCE TO: Recreation impacts of mining at Healy

TECHNICAL COMMENT: Potential recreation impacts related to mining in the Healy area could be significant and should be discussed. Impacts would include up to 2,250 acres of potential recreation land disturbed during the 30-year life of the coal plants, a significant increase in recreation demand in Healy due to project-related population increases of more than 1,100 persons, and impacts on recreation patterns due to increased train traffic to Nenana and Willow.

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TOPIC AREA: Visual Impacts, Alternatives, Thermal

LOCATION IN DEIS: Vol 1 Page 4-85 Section 4.4.9 Paragraphs 8-9 of page

COMMENT IN REFERENCE TO: Potential visibility changes due to coal-fired plants.

TECHNICAL COMMENT: Visual impacts related to coal-fired alternatives should be discussed in greater detail.

See Technical Comments ALT007 and ALT044 for more information on visual impacts related to coal-fired plants. See also Appendix III of this document.

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TOPIC AREA: Cultural Resources Impacts, Coal Plants

LOCATION IN DEIS: Vol 1 Page 4-86 Section 4.4.10 Paragraph 2 of page

COMMENT IN REFERENCE TO: "Impacts...under this scenario would probably be limited."

TECHNICAL COMMENT: This statement appears to partially contradict information in Appendix O (pp. 0-15/16) which notes that "significant...sites would occur [in the Nenana area]" and that the Cook Inlet area has numerous sites. This statement should be rephrased as follows: "Impacts to cultural resources in the designated locations for units that would be developed under this scenario cannot be evaluated without site-specific surveys and significance assessments." Alternatively, the basis for concluding that the potential for impacts appears to be limited should be clarified. Also, FERC Staff should explain why avoidance and monitoring would be more feasible than data recovery.

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TOPIC AREA: Land Use, Impacts, Alternatives

LOCATION IN DEIS: Vol 1 Page 4-86 Section 4.5.1.2 Paragraph 9 of page

COMMENT IN REFERENCE TO: Browne project inundation area

TECHNICAL COMMENT: Given the distribution of planned ADNR land disposals indicated in Figure F-4 of the DEIS, it would appear that the inundation area for the Browne Project would affect disposal land. In fact, detailed land disposal map information shows that the dam and reservoir would be built on disposal lands. The reservoir would almost entirely inundate the Healy Agricultural Subdivision and numerous other disposal tracts. The access and utility corridors for the Browne Project would also cross disposal lands.

TOPIC AREA: Recreation Resources, Impacts, Alternatives

LOCATION IN DEIS: Vol 1 Page 4-88 Section 4.5.7 Paragraph 7 of the page

COMMENT IN REFERENCE TO: Recreation impacts are not fully described.

TECHNICAL COMMENT: See Technical Comment SSC056.

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TOPIC AREA: Land Use, Impacts, Alternatives, Hydroelectric

LOCATION IN DEIS: Vol 1 Page 4-89 Section 4.5.8 Paragraph 5 of the page

COMMENT IN REFERENCE TO: The inundation of areas or structures as a result of the Johnson impoundment

TECHNICAL COMMENT: DEIS Appendix N (Sec N.2.3.3.1, Paragraphs 2 and 8) mentions of a number of possible impacts that would result from the Johnson impoundment which are not discussed in Vol 1. The most serious of these impacts would be the inundation of the Native Community of Dot Lake. Other impacts noted in DEIS Appendix N but omitted in Volume 1 include the possible inundation of a lodge near the dam site and a portion of a pipeline. Other serious impacts not mentioned in either the DEIS or Appendix N would be inundation of a religious community at Dry Creek called the Living Word, and innundation of 30,000 acres of palustrine wetlands.

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TOPIC AREA: Land Use, Impacts, Alternatives, Hydroelectric

LOCATION IN DEIS: Vol 1 Page 4-89 Section 4.5.8 Paragraph 5 of the page

COMMENT IN REFERENCE TO: The inundation of areas or structures as a result of the Johnson site impoundment.

TECHNICAL COMMENT: Detailed map information (see Appendix II of this document for map representation) shows that areas or structures other than those mentioned in the DEIS might also be inundated. These would include a highway maintenance station, three gravel pits, two gaging stations, a telephone line, and airstrips at Dot Lake and the Living Word. Dot Lake is a primarily Native community of approximately 70 persons. The Living Word is a religious community of approximately 200 persons occupying land near Dry Creek that would also be inundated.

This comment also applies to DEIS Vol 7 Page N-70 Section N.2.3.3.1 Paragraph 5 of the page.

TOPIC AREA: Visual Impacts, Alternatives, Hydroelectric

LOCATION IN DEIS: Vol 1 Page 4-90 Section 4.5.9 Paragraph 4 of the page

COMMENT IN REFERENCE TO: Description and evaluation of visual impacts.

TECHNICAL COMMENT: See Technical Comment SSC022.

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TOPIC AREA: Recreation Resources, Impacts, Alternatives

LOCATION IN DEIS: Vol 1 Page 4-97 Section 4.7.7 Paragraph 1, 2, 3 of page

COMMENT IN REFERENCE TO: Discussion of impacts

TECHNICAL COMMENT: The comparison of alternative project impacts to the Proposed Project impacts should also discuss the importance of recreation resources lost as well as just total acreage lost. Other impacts that should be discussed include: the amount of remote areas newly accessed; total mileage of transmission lines and access roads in sensitive areas; increased recreation demand due to access, construction and operation personnel, and other project facilities; and comparisons of existing use affected by each scenario.

Please refer to Appendix II of this document for a comparison of recreation impacts from the Proposed Project and the non-Susitna hydro alternatives.

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TOPIC AREA: Population

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LOCATION IN DEIS: Vol 1 Page 4-98 Section 4.7.8 Paragraph 2

COMMENT IN REFERENCE TO: Healy having a largely Native population; being a primarily small Native community; naving a large proportion of Natives.

TECHNICAL COMMENT: U.S. Bureau of Census, Census of Population and Housing figures for 1980 show the total population of Healy to be 334 including 317 Whites, 4 American Indians, 12 Eskimos, and 1 other. Based on these figures, Healy does not have a largely Native population.

TOPIC AREA: Impacts, Cultural Resources

LOCATION IN DEIS: Vol 1 Page 4-99 Section 4.7.10 Paragraph 3 of page

COMMENT IN REFERENCE TO: Validity of evaluation and basis of evaluation

TECHNICAL COMMENT: This section appears to equate the level of impact with number of sites affected. However, factors such as relative significance (or non-significance), mitigation costs, type of impact, and the relationship to an overall mitigation plan all need to be considered. FERC Staff should review the data in light of these factors and alter the conclusions as necessary.

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TOPIC AREA: Impacts, Cultural Resources

LOCATION IN DEIS: Vol 1 Page 4-99 Section 4.7.10 Paragraph 3 & 4 of page

COMMENT IN REFERENCE TO: Use of term "potential impact"

TECHNICAL COMMENT: See Technical Comment SSC003.

TOPIC AREA: Impacts, Cultural Resources, Access Roads

LOCATION IN DEIS: Vol 1 Page 4-99 Section 4.7.10 Paragraph 4 of page

COMMENT IN REFERENCE TO: Basis of evaluation

TECHNICAL COMMENT: See Technical Comment SSC058.

TOPIC AREA: Impacts, Cultural Resources, Transmission Lines and Corridors LOCATION IN DEIS: Vol 1 Page 4-99 Section 4.7.10 Paragraph 5 of page COMMENT IN REFERENCE TO: Basis of evaluation

TECHNICAL COMMENT: See Technical Comment SSC058.

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## SUSITNA HYDROELECTRIC PROJECT DRAFT ENVIRONMENTAL IMPACT STATEMENT TECHNICAL COMMENT FORM

TOPIC AREA: Impacts, Cultural Resources

LOCATION IN DEIS: Vol 1 Page 4-99 Section 4.7.10 Paragraph 6 of page

COMMENT IN REFERENCE TO: Basis of evaluation

TECHNICAL COMMENT: See Technical Comment SSC058.

TOPIC AREA: Impacts, Cultural Resources, Alternatives, Thermal

LOCATION IN DEIS: Vol 1 Page 4-99 Section 4.7.10 Paragraph 7 of page

COMMENT IN REFERENCE TO: "Gas-fired and coal-fired scenarios would be less likely to have...impacts, due to limited land disturbance."

TECHNICAL COMMENT: This evaluation assumes that inundation is generally as destructive to archeological sites as construction. Susitna alternatives would indeed affect more land, but most of it would be in impoundments. This is something that needs to be evaluated in more detail, especially in light of the results of the National Reservoir Inundation Study. Coal-fired scenarios might impact as much or more land if one includes mine areas. In addition, OSM regulations concerning cultural resources could result in many National Register-eligible sites in mine areas being destroyed without mitigation. The net result may be more severe impacts under a coal-fired scenario. FERC Staff should review the evaluation in light of these issues and revise the conclusions accordingly.

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TOPIC AREA: Recreation Resources, Impacts, Alternatives

LOCATION IN DEIS: Vol 1 Page 4-101 Section 4.10.2 Paragraphs 5-6 of page

COMMENT IN REFERENCE TO: Comparison of alternatives

TECHNICAL COMMENT: The DEIS should provide additional discussion of recreation resources and potential impacts. See Appendix II of this document for additional information on recreation impacts of the combined hydro-thermal alternative.

TOPIC AREA: Recreation Resources, Alternatives

LOCATION IN DEIS: Vol 1 Page 5-6 Section 5.1.2.6 Paragraphs 1-5 of page

COMMENT IN REFERENCE TO: Significant recreation impacts of non-Susitna hydro alternatives

TECHNICAL COMMENT: Significant recreation impacts listed for the non-Susitna hydroelectric alternative section should include:

- o Creation of new access to three remote areas
- o Loss of significant fishing opportunities
- Sightseeing impact for recreationists in two National Parks, and one National Forest
- o Inundation of the Tanana, Talkeetna Rivers and Disappointment Creek, which are recommended for State protection.
- o Substantial increase in recreation demand would be created by the alternative hydro projects.

See Appendix II of this document for additional discussion of potential recreation impacts related to the non-Susitna hydro alternatives.

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TOPIC AREA: Access Roads, Population

LOCATION IN DEIS: Vol 1 Page 5-8 Section 5.2.3 Paragraph 5 of the page

COMMENT IN REFERENCE TO: "Based on these considerations, the staff recommends that the Applicant adopt an alternative to the Denali Highway access plan that incorporates access from Gold Creek only."

TECHNICAL COMMENT: The recommendation to change the access road is based solely on potential impacts to fish and wildlife resources. A more balanced approach is needed if the consequences for changing the access is to be fully understood. For example, if the Gold Creek access were used the population impacts would decrease for Cantwell and Healy but would increase significantly for Gold Creek and Talkeetna. Impacts at Trapper Creek could also increase to levels even higher than projected for the Denali Highway access. Moreover, the Railbelt from Talkeetna to Wasilla would also receive increased impacts. The increase in population would, in turn, produce increased demands for housing and a variety of community services and facilities.

The approach leading to the Applicant's decision to propose the Denali Highway access used a multidisplinary approach, attempting to balance the fish and wildlife concerns with socioeconomic, land use, recreation, hydrologic, geologic, engineering and economic concerns. FERC Staff conclusions about the Proposed Project (DEIS Section 5.1.1) and Alternatives (Section 5.1.2) are based on a multi-disciplinary approach. A similar analysis should be used before reaching conclusions about an alternative access route.

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TOPIC AREA: Impacts, Cultural Resources

LOCATION IN DEIS: Vol 1 Page 5-14 Section 5.3.9 Paragraph 3 & 4 of page

COMMENT IN REFERENCE TO: Use of term "potential"

TECHNICAL COMMENT: See Technical Comment SSC003.

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# SUSITNA HYDROELECTRIC PROJECT DRAFT ENVIRONMENTAL IMPACT STATEMENT TECHNICAL COMMENT FORM

TOPIC AREA: Cultural Resources

LOCATION IN DEIS: Vol 1 Page 5-14 Section 5.3.9 Paragraph 4 of the page

COMMENT IN REFERENCE TO: "Twenty-two of these sites have been assessed as significant"

TECHNICAL COMMENT: See Technical Comment SSC038.

TOPIC AREA: Cultural Resources, Impacts, Mitigation

LOCATION IN DEIS: Vol 1 Page 5-14 Section 5.3.9 Paragraph 4 of the page

COMMENT IN REFERENCE TO: "Recommended mitigation ...[is] a monitoring program...by the appropriate land-managing agency."

TECHNICAL COMMENT: The land-managing agencies included should be identified. In many cases there may not be a state or federal agency involved (particularly lands which have been or are being conveyed to Native corporations).

See Technical Comment SSC002.

TOPIC AREA: Cultural Resources

LOCATION IN DEIS: Vol 1 Page 5-14 Section 5.3.9 Paragraph 4 of the page

COMMENT IN REFERENCE TO: "Most...sites occur in...shallow...contexts and appear to be of restricted areal extent, thus limiting the scope of investigation."

TECHNICAL COMMENT: The extent of excavation necessary at a particular site to adequately mitigate adverse effects is not necessarily dependent upon its size. The extent of data recovery is determined by the way in which a site can contribute to the solution of specific research questions. Factors such as the size of the artifact sample necessary to address research questions will determine how much of a site is excavated. The text should be rephrased as follows: "Most of these sites occur in relatively shallow sedimentary contexts and appear to be of restricted aerial extent. The limited extent and depth of sites, in conjunction with sampling methods to be developed in the mitigation plan, will likely limit the scope of data recovery."

TOPIC AREA: Population Projections

LOCATION IN DEIS: Vol 1 Page 5-15 Section 5.4.5 Paragraph 6 of the page

COMMENT IN REFERENCE TO: "The Applicant states that studies are being conducted to: Update baseline and project-induced population projections"

TECHNICAL COMMENT: The report summarizing this work was completed March, 1984 and submitted to FERC on April 30, 1984. See FOA (1984a).

TOPIC AREA: Transmission Lines and Corridors, Land Management

LOCATION IN DEIS: Vol 3 Page F-24 Section F.1.2.2.2 Paragraph 2 of the page

COMMENT IN REFERENCE TO: "Currently only baseline information has been prepared and no policies or draft plans have been published."

TECHNICAL COMMENT: A plan map (ADNR and USDASCS 1982) and various resource elements (ADNR and USDASCS 1983a-1983f) were released in 1983 as the basis for the forthcoming Tanana Basin Area Plan. The Public Review Draft Tanana Basin Area Plan was published in May 1984 (ADNR and USDASCS 1984). The final will be available in October 1984. Also, the Fairbanks-North Star Borough Draft Comprehensive Plan, Side 1 and 2 maps, was released in January 1984 (FNSB 1984). The contents of these plans should be addressed in the FEIS.

TOPIC AREA: Land Use, Transmission Lines and Corridors

LOCATION IN DEIS: Vol 3 Page F-24 Section F.1.2.2.2 Paragraph 5 of the page

COMMENT IN REFERENCE TO: Discussion of state land ownership along the proposed transmission line route indicates that the Willow-Anchorage route extends through state land. The DEIS states "Much of the area is currently used as state recreation lands and game refuges."

TECHNICAL COMMENT: The last statement in the paragraph is incorrect insofar as it could give the mistaken impression that most of the Willow-Anchorage transmission line is routed across recreation and refuge lands. While much of the area east of the Susitna River, south of Willow and north of Point MacKenzie is recreation and refuge land (as noted on page F-20 of the DEIS), the proposed route in this area has been carefully chosen so that it only crosses 4 miles of the 302,000-acre Susitna Flats Game Refuge and does not cross the Nancy Lake Recreation Area. The portion of the corridor south of Knik Arm does not include such recreation and refuge lands.

TOPIC AREA: Land Use, Proposed Project

LOCATION IN DEIS:

S: Vol 3 Page F-33 Section F.2.1.1.1 Paragraph 3 of the page

COMMENT IN REFERENCE TO: The impact analysis states that land management in the project area is passive with few applicable definite management plans or regulations.

TECHNICAL COMMENT: The draft Susitna Area Plan and the BLM Land Use Plan for Southcentral Alaska recommend lands which are within or around the Proposed Project area for multiple-use management (ADNR et. al. 1984, BLM 1980) The Susitna Area Plan States: "most public lands are intended to be managed for multiple use. For this reason, the plan establishes management guidelines that will allow various uses to occur without serious conflicts. Management guidelines can direct the timing, amount, or specific location of different activities in order to make the permitted uses compatible." It goes on to say, "The purpose of the plan is to lay out a set of management policies for state and borough lands that will allow these lands to produce the greatest possible public benefits."

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#### TOPIC AREA: Land Use, Proposed Project

### LOCATION IN DEIS: Vol 3 Page F-36 Section F.2.1.1.2 Paragraphs 2-4 of the page

COMMENT IN REFERENCE TO: Discussion of land use planning efforts in project area reference only BLM (Denali Planning Block), Mat-Su Borough comprehensive plan, Talkeetna Mountains, and coastal zone plans.

TECHNICAL COMMENT: The Susitna Area Plan (ADNR et al. 1984), which was mentioned but not described on p. F-16 contains an overview of the management intent for the Talkeetna Mountain Subregion (including the project area) which states, "the Talkeetna Subregion will be managed as a multiple use area emphasizing the uses that are most important in the area now....Additional road access to the area and concentrated settlement on public lands will be contingent on a demonstrated need for such development in order to facilitate activities such as mining or dam construction." In addition, a special section on the Susitna Hydroelectric Project addresses mitigation measures for a number of indirect impacts to land use, ownership, settlement and recreation that would occur with the project. Consequently, the Proposed Project would not adversely affect management of the Talkeetna Mountain Subregion.

TOPIC AREA: Land Use, Impacts, Alternatives, Hydroelectric

LOCATION IN DEIS: Vol 3 Pages F-41 to 45 Section F.2.3 All paragraphs

COMMENT IN REFERENCE TO: Identification of land use impacts of non-Susitna generation alternatives only addresses major land types and project acreage requirements.

TECHNICAL COMMENT: There are qualitative and quantitative differences between areas. For example, recreational lands on the Kenai Peninsula or on the Talkeetna River are likely to be used by more recreationists and be valued more highly by recreationists than similar lands affected by some of the other alternatives. (See Appendix II of this document for more information).

TOPIC AREA: Land Use, Impacts, Alternatives, Hydroelectric

LOCATION IN DEIS: Vol 3 page F-45 Section F.2.3.3 Paragraph 2 of the page

COMMENT IN REFERENCE TO: Description of Browne Project inundating 10,640 acres and portions of Parks Highway and Alaska Railroad.

TECHNICAL COMMENT: Effects on ADNR disposal areas should be included. See Technical Comment SSC051.

#### TOPIC AREA: Mitigation, Land Management, Proposed Project

LOCATION IN DEIS: Vol 3 Page F-48 Section F.3.1.1 Paragraph 3 of the page

COMMENT IN REFERENCE TO: Land use plans for Proposed Project area developed in cooperation with jurisdictional agencies

TECHNICAL COMMENT: The paragraph should be modified to state that the Applicant is cooperating with the agencies to develop and implement land management plans for the Proposed Project area. The current wording could be construed to indicate that the actual plan development and implementation will be done by the Power Authority with assistance from the managing agencies; the agencies possess the expertise and capability and should properly be described as leading this effort. This revision would be consistent with the discussion in the third paragraph of DEIS page F-49.

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TOPIC AREA: Recreation Resources, Alternatives

LOCATION IN DEIS: Vol 6 Pages L-23 through L-26 Section L.1.4

COMMENT IN REFERENCE TO: Recreation activities, resources, levels of use and relative significance of recreation for areas of the alternative sites

TECHNICAL COMMENT: See Technical Comment SSC018.

TOPIC AREA: Recreation Resources, Proposed Project

LOCATION IN DEIS: Vol 6 Page L-26 Section L.2.1

COMMENT IN REFERENCE TO: Levels of use and resource significance

TECHNICAL COMMENT: See Technical Comment SSC007.

TOPIC AREA: Recreation Resources, Impacts, Proposed Project

LOCATION IN DEIS: Vol 6 Page L-27 Section L.2.1.1.1 Paragraph 8 of the page

COMMENT IN REFERENCE TO: Prime fishing areas inundated

TECHNICAL COMMENT: See Technical Comment SSC025.

TOPIC AREA: Recreation Resources, Impacts, Watana

LOCATION IN DEIS: Vol 6 Page L-27 Section L.2.1.1.1 Paragraph 8 of the page

COMMENT IN REFERENCE TO: Vee Canyon is a "designated scenic resource area"

TECHNICAL COMMENT: The state has not designated any scenic or recreation resources in the study area. By whom was this designation made?

Land use of the Susitna Hydroelectric Project area has been addressed in a number of planning studies and in legislation (ADNR et al. 1984, ALUC 1983, ANILCA 1980, BLM 1980). Generally, no outstanding natural features or significant wildlife values have been identified. Consequently, this area has been designated for multiple uses such as mining, oil and gas development, developed public recreation, and hydroelectric development.

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TOPIC AREA: Recreation Resources, Impacts, Proposed Project

LOCATION IN DEIS: Vol 6 Page L-30 Section L.2.1.2.2 Paragraph 4 of the page

COMMENT IN REFERENCE TO: Warmer water temperatures potentially affecting sportfishing downstream of Devil Canyon

TECHNICAL COMMENT: Although the temperature alteration could affect the freezing front, it is unclear how sportfishing activity would be adversely affected unless FERC Staff is considering ice fishing which constitutes an extremely small, if not non-existent, sportfishing opportunity in the Susitna River below Devil Canyon.

TOPIC AREA: Recreation Resources, Impacts

LOCATION IN DEIS: Vol 6 Page 1-31 Section L.2.1.3 Paragraph 2 of the page

COMMENT IN REFERENCE TO: Upgrading the 21-mile section of Denali Highway will result in greater recreation use and jeapordize sensitive recreation resources currently unprotected.

TECHNICAL COMMENT: Recreation demand studies presented in Exhibit E, Volume 8, Chapter 7 of the License Application found no significant recreation use increase as a result of improving the highway. What are the sensitive recreation resources that are currently unprotected? These should be specified or this contention deleted in the FEIS.

The development of recreation resources represents a significant component of current and future economy of the Mat-Su Borough and the unincorporated borough. The project areas have been identified for multiple-use management in both federal and state/borough land use plans, and recreation is a key component of multiple use in each plan. To abandon recreation development because of possible overuse in a region with extensive potential for development is not consistent with either state or Federal policy for this area.

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TOPIC AREA: Recreation Resources, Impacts, Access Roads

LOCATION IN DEIS: Vol 6 Page L-31 Section L.2.1.3.1 Paragraph 3 of the page

COMMENT IN REFERENCE TO: "The more accessible areas might be overused, and the remote wilderness settings degraded."

TECHNICAL COMMENT: This comment appears to be largely speculative. No data exist that point to sufficient demand for winter recreation to cause overuse. For much of the winter weather in general, and snow quality in particular, is not conducive to skiing. In view of the extent of resources available in the area, the general geographically dispersed nature of winter recreation activities, and the limited amount of winter recreation use now occurring, overuse and degradation is unlikely. Unless this contention can be factually substantiated it should be deleted from the FEIS.

TOPIC AREA: Recreation Resources, Impacts, Proposed Project

# LOCATION IN DEIS: Vol 6 Page L-32 Section L.2.1.3.2 Paragraph 3 of the page

COMMENT IN REFERENCE TO: Statement that road would be used by project personnel to access hunting and fishing areas.

TECHNICAL COMMENT: The DEIS statement is inaccurate and misleading. The policy regarding use of the access road and area for hunting and fishing by project personnel has not yet been determined. The above statement should be rephrased to reflect this fact.

It is anticipated that an acceptable policy will be developed and successfully implemented after negotiation with all interested parties. Existing rules for project field personnel on the Susitna site do allow for firearms to be carried, but only for protection from bears. No hunting is allowed from project facilities or supported by project resources. Project personnel are permitted to bank-fish from their camp.

TOPIC AREA: Recreation Resources, Impacts, Transmission Lines and Corridors

# LOCATION IN DEIS: Vol 6 Page L-33 Section L.2.1.4.1 Paragraph 7 of the page

COMMENT IN REFERENCE TO: Transmission lines would be used for access to remote areas and sensitive environmental areas might be degraded by excessive use.

TECHNICAL COMMENT: The proposed transmission line rights-of-way between the damsites and Gold Creek would parallel the proposed access road and rail spur access corridors. Therefore, it is unlikely that the transmission line corridors would increase access in excess of that provided by the road or rail spur.

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TOPIC AREA: Recreation Resources, Impacts, Natural Gas Plants

LOCATION IN DEIS: Vol 6 Page L-39 Section L.2.3.1 Paragraph 5 of the page

COMMENT IN REFERENCE TO: It is unlikely that development of five, 200-MW combined-cycle units would have a meaningful effect on contemporary recreation activities in the Beluga and Chuitna River areas.

TECHNICAL COMMENT: See Technical Comment SSC044.

TOPIC AREA: Recreation Resources, Impacts, Natural Gas Plants

LOCATION IN DEIS: Vol 6 Page L-39 Section L.2.3.1 Paragraph 6 of the page

COMMENT IN REFERENCE TO: The siting of two, 200 MW combined-cycle units near Kenai and one along Turnagain Arm would have a minimal effect on recreation opportunities and experiences.

TECHNICAL COMMENT: See Technical Comment SSC045.

TOPIC AREA: Recreation Resources, Impacts, Coal Plants

LOCATION IN DEIS: Vol 6 Page L-39 Section L.2.3.2 Paragraphs 7 and 8 of the page

COMMENT IN REFERENCE TO: Impacts resulting from project facilities, emissions, and construction work

TECHNICAL COMMENT: See Technical Comments SSC047 and SSC048.

TOPIC AREA: Recreation Resources, Impacts, Hydroelectric Alternatives

LOCATION IN DEIS: Vol 6 Page L-40 Section L.2.3.3 Paragraph 2 to 7 of the page

COMMENT IN REFERENCE TO: Recreation impacts of project facilities, operation, and construction.

TECHNICAL COMMENT: The DEIS fails to discuss impacts to significant recreation resources related to the alternative sites. Those impacts and associated impacts should be described in the FEIS. See Technical Comment SSC065 for a list of significant impacts associated with the alternative sites.

For further detail on these resources and impacts, please see Appendix II of this document.

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TOPIC AREA: Recreation Resources, Alternatives, Access Roads

# LOCATION IN DEIS: Vol 6 Page L-40 Section L.2.4.1 Paragraph 9 of the page

COMMENT IN REFERENCE TO: Recreation potentials associated with the proposed and alternative access routes are indistinguishable.

TECHNICAL COMMENT: The statement that recreation potentials associated with the alternative access routes are indistinguishable is not correct. The major portion of land-based recreation impacts result from new access; the Proposed Project recreation plan is closely linked to recreation potential associated with the selected access route. Demand figures for recreation could change dramatically if driving distances from population centers are reduced and the road entry were connected to the Parks Highway near Denali State Park.

If the "rail-only" access route from Gold Creek were selected, as recommended in the DEIS, open access by the public would essentially be eliminated and recreation opportunity and demand would change significantly.

TOPIC AREA: Recreation Resources, Impacts, Alternatives

LOCATION IN DEIS: Vol 6 Page L-41 Section L.2.4.2 Paragraph 7 of the page

COMMENT IN REFERENCE TO: Acreage comparison of coal-fired scenario to the Proposed Project.

TECHNICAL COMMENT: Land requirements for the Proposed Project were stated as 37,000 acres compared to 600 acres required for permanent facilities under the coal-fired scenario. While the 37,000 acres included the impoundment area, the 600 acres stated for the coal-fired scenario did not include the area mined. This should be added for a more accurate comparison. A more complete analysis would compare the total acreages disturbed, including those for access roads and transmission lines for each project.

Please refer to Appendix III of this submittal for more information on acreage comparisons.

Also, the Reference to DEIS Table 4-14 stated in the paragraph should be changed to DEIS Table 4-12.

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TOPIC AREA: Recreation Resources, Impacts, Air Quality

LOCATION IN DEIS: Vol 6 Page L-41 Section L.2.4.2 Paragraph 7 of the page

COMMENT IN REFERENCE TO: Comparison of the effects on public recreation opportunities of the coal-fired generation scenario to the proposed project.

TECHNICAL COMMENT: The widespread impacts on sightseeing and recreation in the region resulting from air pollution are not included in the discussion. This could be a significant impact with the number of coal-fired units proposed. See Technical Comments ALTO15, ALTO20, ALTO42, and ALTO45 and Appendix III of this document regarding air quality.

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TOPIC AREA: Recreation Resources, Impacts, Alternatives

LOCATION IN DEIS: Vol 6 Page L-41 Section L.2.4.2 Paragraph 8 of the page

COMMENT IN REFERENCE TO: Comparison of non-Susitna alternatives

TECHNICAL COMMENT: See Technical Comments SSC018 and SSC056. For further information, see Appendix II of this document.

TOPIC AREA: Visual Impacts, Alternatives

LOCATION IN DEIS: Vol 6 Page M-39 Section M.2.3.3 Page M-68 Section M.3.3.3

COMMENT IN REFERENCE TO: Visual impacts of hydrothermal scenario

TECHNICAL COMMENT: See Technical Comment SSC022.

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TOPIC AREA: Visual Impacts, Proposed Project

LOCATION IN DEIS: Vol 6 Page M-43 Section M.3.1.1.2

COMMENT IN REFERENCE TO: Discussion of visual impacts

TECHNICAL COMMENT: Visual mitigation plans discussed in License Application Exhibit E, Vol. 8, Chapter 8, Section 9 discuss methods to lessen the visual impacts of borrow pits. These should be taken into account in Appendix M discussions. (See License Application, Exhibit E, pp. E-8-49, E-8-50, E-8-54, and E-8-57).

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TOPIC AREA: Visual Impacts, Transmission Lines and Corridors

LOCATION IN DEIS: Vol 6 Page M-53 Section M.3.1.4 Paragraph 3 of the page (Figures M-18 and M-21)

COMMENT IN REFERENCE TO: Significant views and visual impacts shown on figures

TECHNICAL COMMENT: Existing transmission lines routes (such as the Intertie, Chugach Electric Association lines, and Golden Valley Electric Association lines) that parallel the proposed transmission line should be shown in order to give the reader a better indication of the significance of the visual impact. Visual impacts in these locations would only be incremental.

Also, Figure M-22 is misleading in that it shows the highly visible aluminum lattice, delta design towers and not the rusting X-framed design that has been proposed by the Applicant.

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TOPIC AREA: Visual Resources, Visual Impacts, Alternatives, Coal Plants

LOCATION IN DEIS: Vol 6 Page M-68 Section 3.3.2 Paragraphs 1 & 2 of the page

COMMENT IN REFERENCE TO: Visual impacts of coal-fired plants

TECHNICAL COMMENT: Visual impact of strip mining and infrastructure in the Healy and particularly the Beluga areas is a significant issue that should be addressed more completely in the FEIS.

See Technical Comments SSC047, SSC048, SSC049, and Appendix III of this document.

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TOPIC AREA: Visual Impacts, Alternatives, Hydroelectric

LOCATION IN DEIS: Vol 6 Page M-68 Section 3.3.3 Paragraph 3 of the page

COMMENT IN REFERENCE TO: Visual impacts of facilities would be similar to those of Proposed Project.

TECHNICAL COMMENT: There are several major differences between the impacts of the Proposed Project site and other hydro sites.

Several of the alternative sites are considered to have a much higher scenic value than the Proposed Project and a relatively low capacity to visually absorb facilities. Significant parts of each of the alternative hydro sites would also be highly visible from one or more major sightseeing corridors:

o Johnson - Alaska Highway, approximately 25 miles parallel.

Browne - Parks Highway and Alaska Railroad, approximately 13 and
 12 miles parallel.

- o Snow Seward Highway, view from 1 to 2 miles away.
- o Chakachamna Merrill Pass air corridor
- o Keetna the Talkeetna River corridor

In comparison only part of the access road of the Proposed Project would be visible from the Denail Highway.

For futher information, refer to Appendix II of this document.

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TOPIC AREA: Visual Resources, Alternatives

LOCATION IN DEIS: Vol 6 Page M-69 Section M.3.4.2 Paragraphs 3-4 of the page

COMMENT IN REFERENCE TO: Comparison of alternative power generation scenarios to the proposed project and significance of visual impacts.

TECHNICAL COMMENT: See Technical Comment SSC016.

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TOPIC AREA: Visual Impacts, Transmission Lines and Corridors, Mitigation

LOCATION: Vol 6 Page M-71 Section M.4.2 Paragraph 11-12 of the page

COMMENT IN REFERENCE TO: Trees and shrubs should be planted at transmission line crossings of roads to block views.

TECHNICAL COMMENT: Certain parts of the transmission line are routed through tundra areas. Use of vegetation as a visual mitigation measure in these areas would be difficult if not impossible. The Power Authority intends to utilize trees and shrubs as a visual mitigation measure wherever possible or feasible.

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TOPIC AREA: Population Projections

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LOCATION IN DEIS: Vol 7 Page N-3 Section N.1.1.2 Paragraph 3 of the page

COMMENT IN REFERENCE TO: Basis for DEIS forecast

TECHNICAL COMMENT: See Technical Comment SSC008.

TOPIC AREA: Subsistence, Proposed Project

LOCATION IN DEIS: Vol 7 Page N-11 Section N.1.1.3 Last paragraph of the page

COMMENT IN REFERENCE TO: The discussion notes the importance of subsistence use and conflicts about the issue of subsistence use.

TECHNICAL COMMENT: The discussion about subsistence use contains specific data for locations outside the proposed project area. There is no indication that project area communities are similar to locations where specific data exists. Without demonstrating this similarity, no generalization about the project area should be made from the data. A general statement is made about the economic importance of subsistence activities for Cantwell residents. No citation is given to support this statement. Cantwell would be very different, in its degree of isolation and homogeneity from communities where studies were conducted. Cantwell is less homogenous ethnically and less isolated from land transportation routes than the communities where specific data exist.

TOPIC AREA: Employment

LOCATION IN DEIS: Vol 7 Page N-14 Section N.1.1.1 Paragraph 3 of the page (Table N-4)

COMMENT IN REFERENCE TO: Though Mat-Su Borough statistics show government employment to be important, no comparable data are given for towns within the Mat-Su Borough or important towns in other boroughs.

TECHNICAL COMMENT: Research conducted by the Applicant and published in 1984 shows government accounting for 29% of employment in Trapper Creek and 26% in Cantwell. In these two towns government employment accounts for a higher percentage of employment than any other sector. In Talkeetna, government employment is less predominant, accounting for 18% of the employment. See FOA (1984b, 1984c, 1984d) for other employment information for Trapper Creek, Talkeetna, and Cantwell.

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TOPIC AREA: Population, Impacts

LOCATION IN DEIS: Vol 7 Pages N-37 and N-38 Section N.2.1.1

COMMENT IN REFERENCE TO: The lead-in statement for this section notes that "the principal socioeconomic impacts related to the proposed Susitna project would be of the kinds commonly called 'boomtown'. . . sudden, rapid growth in population in a rural area, followed by a . . . 'bust' period."

TECHNICAL COMMENT: See Technical Comment SSC028.

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# SUSITNA HYDROELECTRIC PROJECT DRAFT ENVIRONMENTAL IMPACT STATEMENT TECHNICAL COMMENT FORM

TOPIC AREA: Population Projections

LOCATION IN DEIS: Vol 7 Page N-40 Section N.2.1.1.2 Paragraph 4 of the page (Table N-13)

COMMENT IN REFERENCE TO: The FERC Staff's "revised Applicant impact projections" were based on an assignment of inmigrants to several towns not included in the Applicant's projections.

TECHNICAL COMMENT: The Applicant submitted a revision of its impact projections to FERC on April 30, 1984. The revision included an assignment of inmigrants to the towns added to the analysis in the DEIS; namely Paxson, Healy and Nenana (FOA 1984a).

TOPIC AREA: Impacts, Subsistence, Proposed Project

LOCATION IN DEIS: Vol 7 Page N-47 Section N.2.1.1.3 Paragraph 1 of the page

COMMENT IN REFERENCE TO: The Proposed Project's impact on subsistence uses in the project area and consequent effects on Native Alaskan culture.

TECHNICAL COMMENT: See Technical Comment SSC009.

The citation by Justus and Simonetta (1983) does not support the concluding sentence about "increased population and access to the area of the proposed project". The article is neither about the project area nor, except at "level of principle", about Alaskan Natives (Justus and Simonetta, 1983).

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TOPIC AREA: Population, Impacts

LOCATION IN DEIS: Vol 7 Page N-49 Section N.2.1.1.5 Paragraph 7 of the page

COMMENT IN REFERENCE TO: A concern is expressed that job seekers will inmigrate in excess of available jobs. The concern is based on the Trans Alaska Pipeline experience and has important consequences for the level of community services impacts.

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COMMENT: See Technical Comment SSC030.

TOPIC AREA: Housing

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LOCATION IN DEIS: Vol 7 Page N-50 Section N-2.1.1.6

COMMENT IN REFERENCE TO: Page Missing

TECHNICAL COMMENT: The FEIS should include this page.

TOPICA AREA: Population, Proposed Project

LOCATION IN DEIS: Vol 7 Page N-52 Section N.2.1.7 Paragraph 6 of the page (Tables N-18 & N-19)

COMMENT IN REFERENCE TO: Inmigrants . . . "would change the way some communty services are provided and severely stress current capacities."

TECHNICAL COMMENT: The sensitivity of community service impacts to baseline projections does not receive adequate attention in the DEIS. Depending upon which baseline one chooses (see comments SSC008 and SSC028) the timing and hence the planning needs for impacts can vary greatly. The timing is, of course, also sensitive to changes in the number of project-induced inmigrants. This sensitivity to variation in baseline and "with-project" numbers and lack of agreement between models about both numbers points to the importance of an effective monitoring program and a mitigation plan with flexibility to react to monitoring data.

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TOPIC AREA: Work Force, Proposed Project, Population

LOCATION IN DEIS: Vol 7 Pages N-69 to N-72 Sections N.2.3.3.1 through N.2.3.3.5

COMMENT IN REFERENCE TO: Peak construction work forces for each alternative

TECHNICAL COMMENT: The projections for numbers of workers during peak construction periods for the five hydroelectric and selected thermal alternatives do not include workers who would be building transmission lines, major highways, pipelines, towns and other facilities. This construction would be due to either normally required ancillary facilities or to relocation due to inundation. Since some of this ancillary construction would likely be concurrent with the main facility construction, peak work forces are likely to be underestimated for all alternatives.

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### SUSITNA HYDROELECTRIC PROJECT DRAFT ENVIRONMENTAL IMPACT STATEMENT TECHNICAL COMMENT FORM

TOPIC AREA: Population Projections

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LOCATION IN DEIS: Vol 7 Page N-75 Section N.4 Paragraph 3 of the page

COMMENT IN REFERENCE TO: "The Applicant states that studies are being conducted to: Update baseline and project-induced population projections..."

TECHNICAL COMMENT: The report summarizing this work was completed in March, 1984 and submitted to FERC on April 30, 1984. See FOA (1984a).

TOPIC AREA: Cultural Resources

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LOCATION IN DEIS: Vol 7 Page 0-3 Section 0.1.1.1 Paragraph 1 of the page

COMMENT IN REFERENCE TO: "The cultural resource study areas for the proposed Susitna project..."

TECHNICAL COMMENT: The FEIS should define the "study areas" for the Proposed Project and distinguish them from the "project area".

TOPIC AREA: Cultural Resources

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улятана, . . LOCATION IN DEIS: Vol 7 Page 0-3 Section 0.1.1.1 Paragraph 1 of the page

COMMENT IN REFERENCE TO: "Both the quality and quantity of these resources (archeological and historic sites) are significant."

TECHNICAL COMMENT: The term "significant" when used is generally understood to mean "eligible for the National Register of Historic Places." No determinations of National Register eligibility have been made for any of the sites in the study area. The text should be rephrased as follows: "Both the quantity and quality of these resources appear significant, and determinations of eligibility for the National Register of Historic Places are being prepared."

TOPIC AREA: Cultural Resources

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LOCATION IN DEIS: Vol 7 Page 0-3 Section 0.1.1.1 Paragraph 1 of the page

COMMENT IN REFERENCE TO: "Currently 423 archeological and historic sites are known in the area..."

TECHNICAL COMMENT: Previously known sites recorded in the AHRS files and sites located by UAM surveys to date total only 245. A site by site listing is provided in Table 5.1 (UAM 1984). FERC staff should review the data and correct the figure or explain the discrepancy.

TOPIC AREA: Cultural Resources

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LOCATION IN DEIS: Vol 7 Page 0-3 Section 0.1.1.2.1 Paragraph 3 of the page

COMMENT IN REFERENCE TO: "The tephra sequence permits the relative and absolute dating of a large number of sites..."

TECHNICAL COMMENT: The tephra sequence provides absolute dating only when a cultural deposit is located directly on top of a tephra layer and few (if any) sites in the project area meet this criterion. The text should be revised to drop the words "and absolute."

TOPIC AREA: Cultural Resources

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, Karana LOCATION IN DEIS: Vol 7 Page 0-9 Section 0.1.1.4.1 Paragraph 3 of the page

COMMENT IN REFERENCE TO: "These data were fully adequate...for assessment of site significance."

TECHNICAL COMMENT: Determinations of eligibility have not yet been prepared. The sentence should be rephrased as follows: "These data appear adequate for assessment of site...."

TOPIC AREA: Cultural Resources

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LOCATION IN DEIS: Vol 7 Page 0-9 Section 0.1.1.4.1 Paragraph 3 of the page

COMMENT IN REFERENCE TO: "In 1980-1983, the University of Alaska Museum initiated large-scale survey and preliminary excavation"

TECHNICAL COMMENT: The project field program has been limited to survey and test excavation. The federal antiquities permit does not permit "extensive testing, emergency excavation, and/or salvage." The sentence should be rephrased as follows: "In 1980-1983, the University of Alaska Museum initiated large-scale survey and preliminary test excavation."

TOPIC AREA: Cultural Resources

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LOCATION IN DEIS: Vol 7 Page 0-9 Section 0.1.1.4.1 Paragraph 3 of the page

COMMENT IN REFERENCE TO: "...in order to determine their eligibility for nomination to the National Register..."

TECHNICAL COMMENT: No formal nominations will be made because formal determinations of eligibility are sufficient for regulatory purposes. The phrase "nomination to" should be deleted.

TOPIC AREA: Cultural Resources

LOCATION IN DEIS: Vol 7 Page 0-9 Section 0.1.1.4.2 Paragraph 4 of the page

COMMENT IN REFERENCE TO: "The middle and upper Susitna Basin contains 209 presently known...sites"

TECHNICAL COMMENT: Reports by Dixon et al. (1982, 1983, 1984) are cited as the source of this statement, but the DEIS appears to be at odds with UAM's figure of 245 sites reported to date (UAM 1984). FERC Staff should review the data and correct the figure or explain the discrepancy.

Note that the DEIS citations of Dixon et al. (1982, 1983, 1984) are cited herein as UAM (1982, 1983, 1984).

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TOPIC AREA: Cultural Resources

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LOCATION IN DEIS: Vol 7 Page 0-10 Section 0.1.1.4.2 Paragraph 2 of the page

COMMENT IN REFERENCE TO: "...142 (68%) (sites) have produced subsurface material, an unusually high percentage"

TECHNICAL COMMENT: The evaluation that this is an unusually high percentage needs to be substantiated. In the absence of supporting data, the Applicant suggests deleting "...an unusually high percentage."

Technical Comment SSC123

# SUSITNA HYDROELECTRIC PROJECT DRAFT ENVIRONMENTAL IMPACT STATEMENT TECHNICAL COMMENT FORM

TOPIC AREA: Cultural Resources

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COMMENT IN REFERENCE TO: "...a surprising number (66) have not produced any surficial remains."

TECHNICAL COMMENT: The evaluation that this is a surprising number needs to be substantiated. In the absence of supporting data, the Applicant suggests deleting "...a surprising number."

TOPIC AREA: Cultural Resources

LOCATION IN DEIS: Vol 7 Page O-11 Section O.1.1.4.4 Paragraph 9 of the page

COMMENT IN REFERENCE TO: "With one exception (TLM 033) all (sites) were found to be significant..."

TECHNICAL COMMENT: See Technical Comments SSC115 and SSC126.

TOPIC AREA: Cultural Resources

LOCATION IN DEIS: Vol 7 Page 0-12 Section 0.1.1.4.4 Paragraph 2 of the page

COMMENT IN REFERENCE TO: "The surface archeological sites generally lack an adequate stratigraphic context, and are of limited importance."

TECHNICAL COMMENT: FERC staff should review the tone of this sentence and the rest of the paragraph. It assumes that only subsurface sites with good stratigraphy can be significant, however, many studies have demonstrated how surface sites can yield important data. In particular, see almadge and Chesler (1977). Significance is assessed in terms of a site's ability to help solve a specific research question(s) and there are non-chronology related questions which might be addressed with data from the Susitna project.

The text should be rephrased as follows: "The surficial archeological sites generally lack an adequate stratigraphic context and are of limited importance in chronological studies. Possible exceptions would include situations where surface material overlies the tephra sequence and consequently occupies a better-defined chronological (and, by inference, cultural) unit. These sites could provide some useful information on late prenistoric (specifically Athapaskan) settlement patterns. Some sites can be expected to contribute information important in non-chronological However, many sites occur on exposed till and lack diagnostic studies. artifacts relating to specific periods within the record of regional habitation. If such sites are not found to contribute important information in non-chronological studies, these sites will be of little significance."

TOPIC AREA: Cultural Resources

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19**4694** : LOCATION IN DEIS: Vol 7 Page 0.12 Section 0.1.1.4.4 Paragraph 2 of the page

COMMENT IN REFERENCE TO: "...contain large quantities of artifactual and faunal remains, it is likely that many additional sites...will be assessed as significant."

TECHNICAL COMMENT: It is true that most of the systematically tested sites have a large quantity of artifactual and faunal material. However, these sites appear to have been selected for systematic testing because reconnaissance survey yielded a large number of artifacts. Most sites surveyed to date yielded much smaller quantities (in many cases 1 or 2) of artifacts than those subsequently systematically tested. Sites systematically tested to date may therefore be somewhat atypical of the majority of sites in the project area. The sentence should be rephrased as follows: "Given the high proportion of remaining stratified, datable archeological sites, some of which may contain large quantities of...."

TOPIC AREA: Cultural Resources

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LOCATION IN DEIS: Vol 7 Page 0-12 Section 0.1.1.5.2 Paragraph 5 of the page

COMMENT IN REFERENCE TO: "A total of 69 archeological and historic sites is currently known from this portion (Healy to Fairbanks) of the proposed corridor (Dixon et al. 1984)."

TECHNICAL COMMENT: Tables 4.5 and 5.1 of Dixon et al. (1984) (cited herein as UAM 1984) both indicate 22 sites along the Healy-Fairbanks transmissionline corridor.

TOPIC AREA: Cultural Resources

LOCATION IN DEIS: Vol 7 Page 0-12 Section 0.1.1.5.2 Paragraph 5 of the page

COMMENT IN REFERENCE TO: Historic and Prehistoric Sites FAI 206, HEA 005, HEA 129

TECHNICAL COMMENT: The FEIS should specify the source(s) of information on these sites. HEA 005 is the Dry Creek site and listed in the National Register. FERC staff should also state how HEA 005 and the other sites relate to the transmission line corridor.

TOPIC AREA: Cultural Resources, Transmission Lines and Corridors

LOCATION IN DEIS: Vol 7 Page 0-12 Section 0.1.1.5.2 Paragraph 6 of the page

COMMENT IN REFERENCE TO: "Sites are distributed throughout the proposed project area..."

TECHNICAL COMMENT: The FEIS should specify the number of sites known within the corridor as opposed to those along the Intertie. Also, it should note the type and comparability of data between the two areas.

TOPIC AREA: Cultural Resources

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LOCATION IN DEIS: Vol 7 Page 0-13 Section 0.1.1.5.2 Paragraph 2 of the page

COMMENT IN REFERENCE TO: "Thirty...sites are currently known...(Dixon et al., 1984)"

TECHNICAL COMMENT: Dixon et al. (1984) (cited herein as UAM 1984) notes only 9 sites on the Willow-to-Anchorage segment of the transmission line. See Tables 4.5 and 5.1.

TOPIC AREA: Cultural Resources

LOCATION IN DEIS: Vol 7 Page 0-13 Section 0.1.1.5.3 Paragraph 2 of the page

COMMENT IN REFERENCE TO: "...several sites (e.g. Dry Creek) that already have provided important information... The Carlo Creek site...represents another..."

TECHNICAL COMMENT: The text appears to imply that the Dry Creek and Carlo Creek sites are in the Proposed Project area. FERC Staff should review the data to verify their location. If the sites are not in the project area, these two sentences should be rephrased to show that significant sites are known in the study area and specify their distance from the Proposed Project area.

TOPIC AREA: Cultural Resources

LOCATION IN DEIS: Vol 7 Page 0-13 Section 0.1.2.1.1 Paragraph 4 of the page

COMMENT IN REFERENCE TO: Different number of sites impacted by 100 ft. change of reservoir level.

TECHNICAL COMMENT: See Technical Comment SSC042.

Also, the proposed Watana reservoir level is El. 2185, while Watana I is El. 2100. This represents an 85 ft reduction in reservoir level, not 100 ft as stated in the DEIS. (Refer to the DEIS Summary, Vol 1 page xxiii paragraph 4 of the page).

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TOPIC AREA: Cultural Resources

LOCATION IN DEIS: Vol 7 Page 0-13 Section 0.1.2.1.1 Paragraph 4 of the page

COMMENT IN REFERENCE TO: "Three sites (TLM 026, 123, 196) contain subsurface material that may or may not be related to human occupation"

TECHNICAL COMMENT: The National Park Service publication "How to Apply the National Register Criteria for Evaluation" (NPS 1982) notes that "A property for which no human associations can be established, such as a paleontological site, is not eligible." The FEIS should add the following statement: "If these sites prove to be unrelated to human occupation, they will be dropped from the inventory."

TOPIC AREA: Cultural Resources

LOCATION IN DEIS: Vol 7 Page 0-13 Section 0.1.2.1.1 Paragraph 5 of the page

COMMENT IN REFERENCE TO: "...five (sites) appear to be lacking in subsurface remains, and seem unlikely to be significant."

TECHNICAL COMMENT: See Technical Comment SSC125.

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TOPIC AREA: Cultural Resources, Access Roads

LOCATION IN DEIS: Vol 7 Page 0-14 Section 0.1.2.2.1 Paragraph 4 of the page

COMMENT IN REFERENCE TO: "These sites are typically lacking in stratigraphic context and are of limited importance."

TECHNICAL COMMENT: See Technical Comment SSC014.

TOPIC AREA: Access Roads, Cultural Resources

LOCATION IN DEIS: Vol 7 Page 0-14 Section 0.1.2.2.2 Paragraph 5 of the page

COMMENT IN REFERENCE TO: "...the terrain covered by the route is thought to have less potential for significant sites..."

TECHNICAL COMMENT: The License Application, Exhibit E. Vol. 9, Chap. 10, p. E-10-46 is cited. A more detailed description is needed to clarify and support this statement.

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TOPIC AREA: Cultural Resources, Access Roads

LOCATION IN DEIS: Vol 7 Page 0-14 Section 0.1.2.2.3 Paragraph 5 of the page

COMMENT IN REFERENCE TO: "...they are mostly surface sites of limited importance."

TECHNICAL COMMENT: See Technical Comment SSC125.

TOPIC AREA: Cultural Resources

LOCATION IN DEIS: Vol 7 Page 0-14 Section 0.1.2.4 Paragraph 8 of the page

COMMENT IN REFERENCE TO: "Borrow site H is adjacent to the Fog Creek site (TLM 030), which has been assessed as significant."

TECHNICAL COMMENT: See Technical Comment SSC115.

TOPIC AREA: Cultural Resources

LOCATION IN DEIS: Vol 7 Page 0-14 Section 0.1.2.4 Paragraph 9 of the page

COMMENT IN REFERENCE TO: "One site (TLM 097) has already been assessed as significant."

TECHNICAL COMMENT: See Technical Comment SSC115.

TOPIC AREA: Cultural Resources

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LOCATION IN DEIS: Vol 7 Page 0-15 Section 0.1.3.2.1 Paragraph 4 of the page

COMMENT IN REFERENCE TO: "The area seems unlikely to possess many significant sites."

TECHNICAL COMMENT: This sentence seems to partially contradict the previous sentence: "A site-specific survey would be necessary to fully assess existing cultural resources." FERC staff should explain the basis for concluding that the area seems unlikely to possess many significant sites.

TOPIC AREA: Cultural Resources

LOCATION IN DEIS: Vol 7 Page 0-16 Section 0.1.3.2.3 Paragraph 2 of the page

COMMENT IN REFERENCE TO: Evaluation of archeological potential and impacts of the coal-fired generation scenario.

TECHNICAL COMMENT: In its assessment of archeological resources, the DEIS simply notes that a survey would be necessary to assess cultural resources. However, the description of existing knowledge of the area would seem to indicate that it is highly likely that a survey would find numerous sites. In addition the nature of the known sites suggests that new ones are likely to be potentially eligible for the National Register. The sentence should be rephrased to note both of these facts.

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TOPIC AREA: Impacts, Mitigation, Cultural Resources

LOCATION IN DEIS: Vol 7 Page 0-17 Section 0.2.1.1.1 Paragraph 1 of the page

COMMENT IN REFERENCE TO: "...most impacts would be mitigated by investigation"

TECHNICAL COMMENT: Avoidance may be possible at many sites. The sentence should be rephrased as follows: "...most impacts would be mitigated by avoidance or scientific data recovery."

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TOPIC AREA: Cultural Resources

LOCATION IN DEIS: Vol 7 Page 0-17 Section 0.2.1.1.1 Paragraph 1 of the page

COMMENT IN REFERENCE TO: "...the mitigation process would likely make a substantial positive contribution...in the realm of prehistoric cultural chronology..."

TECHNICAL COMMENT: See Technical Comment SSC002.

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TOPIC AREA: Impacts, Cultural Resources, Watana

LOCATION IN DEIS: Vol 7 Page 0-17 Section 0.2.1.1.1 Paragraph 2 of the page

COMMENT IN REFERENCE TO: "As indicated in Table 0-1, eight archeological sites would be directly impacted, and six archeological sites would be indirectly impacted"

TECHNICAL COMMENT: Table 0-1 does not indicate which sites would be impacted by Watana construction. Table 5.1 of UAM (1984) lists 13, not 14 sites as being impacted. Table 0-1 also does not show the sites identified in individual impact areas. Attached are copies of this table, as well as Tables 0-2, 0-3, and 0-4, which have been annotated to show site occurrence in impact areas. Note that TLM 130 should be shown as indirectly impacted. FERC staff should check the tables and summary numbers and correct them or explain the reason for discrepancy.

# Table 0-1. Expected Impacts and Recommended Mitigation: Watana Development

AHRSt <sup>1</sup> No.	Туре	Significance	Impact	Recommended Mitigation
R TLH 015 0	Archeological		Indirect	<u>, , , , , , , , , , , , , , , , , , , </u>
S TLM 016 WC	Archeological	Significant	Direct	Investigation
R TLM 017 We	Archeological		Direct	
5 TLH 018 We	Archeological	Significant	Direct	Investigation
R TLM 021 PAT	Archeological		Potential	Avoidance
R TLM 025 0	Archeological		Potential	Avoidance
R TLH 026 WR	Archeological		Indirect	
R TUN 028 0	Archeological		Potential	Avoidance
R TLH 031 O	Archeological		Potential	Avoidance
R TLM 032 0	Archeological		Potential	Avoidance
5 TUH 033 WR	Archeological	Not Significant	Direct	None
R TUN 036 0	Archeological		Potential	Avoidance
TLM 037 0	Archeological	•	Potential	Avoidance
5 TLM 038 0	Archeological	Significant	Indirect	Investigation
TUN 039 WR	Archeological	Significant	Direct	Investigation
5 TLH 040 WR	Archeological	Significant	Direct	Investigation
TLN 042 WR	- Archeological	Significant	Indirect	Investigation
S TUN 043 WR	Archeological	Significant	Direct	Investigation
R TUH 044 0	Archeological	•	Potential	Avoidance
TUN 045 0	Archeological		Potential	Avoidance
TLN 046 0	Archeological	Significant	Potential	Avoidance
R TLN 047 9	Archeological		Potential	Avoidance
TUN 048 WR	Archeologicat	Significant	Direct	Investigation
TUN 049 0	Archeological		Potential	Avoidance
TLM 050 WR	Archeological	Significant	Direct	Investigation
TUN 051 WC	Archeological		Indirect	Avoidance
R TUH 052 0	Archeological		Potential	Avoidance
R TLH 053 0	Archeological		Potential	Avoidance
α τιμ 058 <u>ω΄</u> α	Archeological		Direct	
TUI 059 WR	Archeological	Significant	Direct	Investigation
TLM 060 WR	Archeological	, <b>-</b>	Direct	
TLM 061 WR	Archeological		Direct	
TUN OG2 WR	Archeological	Significant	Direct	Investigation
TLM 063 WR	Archeological	-	Direct	-
TEN 064 WR	Archeological		Indirect	
TLH OGS WR	Archeological	Significant	Direct	Investigation
TLH 066 .	Archeological	-	Potential	Avoidance
TLH 069 o	Archeological	Significant	Potential	Avoidance
TLM 071 843	Historic	Significant	Indirect	Preservation
TUH 072 WR	Archeological		Direct	

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Table 0-1. (Continued)

AHRST No.	Туре	Significance	Impact	Recommended Mitigation
TLH 152 0	Archeological		Potential	Avoidance
TUN 154 0	Archeological		Potential	Avoidance
TLN 159 σ	Archeological	· · · ·	Potential	Avoidance
TLM 160 WC	Archeological		Indirect	
TUN 164 wc	Archeological		Indirect	
TLM 165 w C	Archeological		Direct	
TLN 166 WC	Archeological		Direct	
TUH 167 - C	Archeological		Direct	
TLH 169 W R	Archeological		Direct	
TLH 170 0	Archeological	· · · · · ·	Potential	Avoidance
TUN 171 wg	Archeological		Direct	
TLH 172 WC	Archeological		Direct	
TLH 173 W R	Archeological		Direct	
TLN 174 WR	Archeological	•	Direct	·
TOH 175 WR	Archeological		Direct	
TUH 177 WR	Archeological		Direct	
TLM 180 WC	Archeological	Significant	Indirect	Investigatio
TLM 181 0	Archeological	-	Potential	Avoidance
TLM 182 WR/RAJ	Archeological		Direct	
TLM 183 0	Archeological		Potential	Avoidance
TLM 184 WK	Archeological	Significant	Direct	Investigatio
TLH 185 D	Archeological		Potential	Avoidance
TLM 186 RA.K	Archeological		Potential	Avoidance
TLN 187 RA-3	Archeological		Potential	Avoidance
TLM 188 6-F	Archeological		Potential	Avoidance
TLM 189 0	Archeological		Potential	Avoidance
TLH 190 0	Archeological		Potential	Avoidance
TLN 191 0	Archeological		Potential	Avoidance
TLM 192 wc	Archeological		Indirect	
TLH 193 0	Archeological		Potential	Avoidance
TUH 194 WA	Archeological		Direct	
TUH 195 0	Archeological		Potential	Avoidance
TLM 196 WR	Paleontological/ Archeological[?]	]	Direct	
TLM 197 🗢	Archeological		Potential	Avoidance
TLN 198 0	Archeological		Potential	Avoidance
TUN 199 WR	Archeological	· · ·	Direct	
TLM 200 WR	Archeological		Direct	
TLH 204 WR	Historic		Direct	
TUN 206 WR	Archeological		Ofrect	
TUN 207 WR	Archeological		Indirect	
TLH 215 WK	Archeological	Significant	Direct	Investigatio
TUH 218 0	Archeological		Direct	
TLN 219 0	Archeological		Potential	Avoidance

# Table 0-3. Expected Impacts and Recommended Mitigation: Access Routes

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	AHRS	I No.	Туре	Significance	[mpact1 <sup>2</sup>	Recommended Mitigation
	Denal	li Highway t	o Watana			
9	TLM C	198 RA-L	Archeological	•	-Potential	Avoidance
R	TEM C	199 RA-L	Archeological		Potential	Avoidance
R	TLM D	LIG AR/RA-I	Archeological		Potential	Avoidance
R.	TLM	LIT AR/RAI	Archeological		Indirect	
R	TUH D	153 ARE/AR	Archeological		0irect*	
R	TUM 1	155 AR	Archeological		Indirect	
R	TLM	168 AR	Archeological		Indirect	
R	HEA J	174 RA-L	Archeological		Potential	Avoidance
<b>R</b>	HEA 1	176 RA-L	Archeological		Potential	Avoidance
		180 AR	Archeological		Indirect	
R	HEA 1	81 ARB/AR	Archeological		Direct*	
R	HEA 1	182 AR6/ AR	Archeological		Direct <sup>*</sup>	
P.	HEA I	183 RA-L	Archeological	•	Potential	Avoidance
2	HEA I	84 RA-L	Archeological		Potential	Avoidance
ิก	HEA 1	85 RA-L	Archeological		Potential	Avoidance
P	HEA 2	III ARB	Archeological		Direct*	
	Watan	a to Devil	Canyon			
4		OLAR-B	Archeological		Potential	Avoidance
Ŗ	TUH	03 ARB/RA-9	Archeological		0irect*	
2	TUN - 1	06 AR8	Archeological	· · · ·	Direct*	
ĸ	TLM 1	07 ARB	Archeological		Direct*	
R	TUN 1	08 AR6	Archeological		Direct*	
R	TLM 1	09 A65/AR	Archeological		0irect*	
R.	TLH 1	10 ARB/AR	Archeological		Direct*	
P.	TLM 1	11 ARB/AR	Archeological		0irect*	
A.	TLM 1	12TWJ/AR	Archeological		Potential	Avoidance
<b>F</b> .	TLN 1	13 ARS/AR	Archeological		Direct*	
1	: Watan	⇒ a <u>to</u> :Devf1	Canyon (continued	2	· · ·	
۰. ۱		14 ARG	Archeological	-	Direct*	
٢.	TUM 2	14 6-FAR	Archeological		Potential	Avoidance
1	Rail	Access to D	evil_Canyon			
		05 RR	Historic		Potential	Avoidance
~ `	าเห อ	06 R.R	Historic		Potential	Avoidance

T<sup>L</sup> 'AHRS = Alaska Historic Resources Survey.

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 $t^{2^{\circ} \to \text{Hem}}$  identifies a site that is located in a proposed access route borrow site.

TOPIC AREA: Cultural Resources

LOCATION IN DEIS: Vol 7 Page 0-17 Section 0.2.1.1.1 Paragraph 2 of the page (Table 0-1)

COMMENT IN REFERENCE TO: Column head "Significance"

TECHNICAL COMMENT: See Technical Comment SSC115.

Column heading should be changed to "Potential for National Register Eligibility" or similar heading.

The same comment applies to Table 0-2 and Table 0-3.

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TOPIC AREA: Impacts, Cultural Resources

LOCATION IN DEIS: Vol 7 Pages 0-17 Section 0.2.1.1.1 Paragraph 2 of the page (Table 0-1)

COMMENT IN REFERENCE TO: Entries under column heading "Impact"

TECHNICAL COMMENT: All impacts should be classified as direct or indirect, and references to potential impacts should be deleted. The DEIS notes (p. 0-17) that "for legal purposes [potential impacts] may be considered as indirect impacts."

This comment also applies to Tables 0-2 and 0-3.

TOPIC AREA: Cultural Resources

LOCATION IN DEIS: Vol 7 Page 0-17 Section 0.2.1.1.1 Paragraph 3 of the page

COMMENT IN REFERENCE TO: "Nineteen sites...all but one have been assessed as significant."

TECHNICAL COMMENT: See Technical Comment SSC115 and SSC126.

TOPIC AREA: Cultural Resources

LOCATION IN DEIS: Vol 7 Page 0-17 Section 0.2.1.1.1 Paragraph 3 of the page

COMMENT IN REFERENCE TO: "...undoubtedly, additional significant sites will be identified, judging by the high proportion of subsurface localities with rich inventories."

TECHNICAL COMMENT: Of the 59 archeological and historic sites identified in the DEIS as being impacted, it is noted that 19 have been systematically tested and a high proportion yielded large quantities of artifacts. The conclusion that the remaining sites will also have large artifact inventories may not be justified. The systematic testing program has given priority to those sites where reconnaissance survey yielded large numbers of artifacts, and systematic testing was generally not done at those sites which yielded few artifacts during reconnaissance survey. The sentence should be rephrased as follows: "Nineteen of these sites have been systematically tested, and all but one have been assessed as significant; undoubtedly additional significant sites will be identified ..."

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### SUSITNA HYDROELECTRIC PROJECT DRAFT ENVIRONMENTAL IMPACT STATEMENT TECHNICAL COMMENT FORM

TOPIC AREA: Cultural Resources, Impacts, Mitigation

LOCATION IN DEIS: Vol 7 Page 0-17 Section 0.2.1.1.2 Paragraph 5 of the page

COMMENT IN REFERENCE TO: "...some damage due to vandalism seems possible"..."(a monitoring program...) appears to be an adequate mitigative measure."

TECHNICAL COMMENT: See Technical Comment SSC002.

TOPIC AREA: Cultural Resources, Impacts

LOCATION IN DEIS: Vol 7 Page 0-17 Section 0.2.1.1.2 Paragraph 6 of the page

COMMENT IN REFERENCE TO: "Since precise assessment of potential impacts is impossible, the number of sites placed in this category is relatively subjective. Fifty-three archeological sites are currently included in the potential impacts list."

TECHNICAL COMMENT: The statement that precise assessment of potential impacts is impossible is correct. Therefore, specific numbers of sites should be eliminated, as should all mention of "potential" impacts. A generic evaluation of other "indirect" impacts (e.g. induced development) should be substituted.

TOPIC AREA: Cultural Resources

LOCATION IN DEIS: Vol 7 Page 0-17 Section 0.2.1.1.2 Paragraph 6 of the page

COMMENT IN REFERENCE TO: "Three of these sites...have been determined to be significant"

TECHNICAL COMMENT: See Technical Comments SSC115 and SSC126.

TOPIC AREA: Cultural Resources

LOCATION IN DEIS: Vol 7 Page 0-21 Section 0.2.1.2.1 Paragraph 2 of the page

COMMENT IN REFERENCE TO: "Three of their (sites) have been systematically tested, and all were identified as significant"

TECHNICAL COMMENT: See Technical Comments SSC115 and SSC126.

TOPIC AREA: Cultural Resources Impacts, Access Roads

LOCATION IN DEIS: Vol 7 Page 0-21 Section 0.2.1.3.1 Paragraph 4 of the page

COMMENT IN REFERENCE TO: "...sites...would be subject...to indirect impacts due to greatly increased access."

TECHNICAL COMMENT: See Technical Comment SSC002.

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### SUSITNA HYDROELECTRIC PROJECT DRAFT ENVIRONMENTAL IMPACT STATEMENT TECHNICAL COMMENT FORM

TOPIC AREA: Cultural Resources

LOCATION IN DEIS: Vol 7 Page 0-21 Section 0.2.1.31 Paragraph 5 of the page

COMMENT IN REFERENCE TO: "...it appears unlikely that many, if any, of these sites will be assessed as significant, due to their largely surficial character"

TECHNICAL COMMENT: See Technical Comment SSC125.

# SUSITNA HYDROELECTRIC PROJECT DRAFT ENVIRONMENTAL IMPACT STATEMENT TECHNICAL COMMENT FORM

TOPIC AREA: Cultural Resources, Impacts

LOCATION IN DEIS: Vol 7 Page 0-21 Section 0.2.1.3.1 Paragraph 6 of the page

COMMENT IN REFERENCE TO: "...sites would be subject to potential impact due to increased access"

TECHNICAL COMMENT: See Technical Comment SSC146.

TOPIC AREA: Cultural Resources, Impacts

LOCATION IN DEIS: Vol 7 Page 0-23 Section 0.2.1.3.1 Paragraph 2 of the page

COMMENT IN REFERENCE TO: "Any of the 16 sites described above not investigated during construction phase mitigation would be exposed to potential impacts due to increased access"

TECHNICAL COMMENT: This sentence should be rephrased as follows: "Any of the 16 sites described above not included in data recovery under the project mitigation plan might be exposed to indirect impacts due to increased access...."

See Technical Comment SSC002.

TOPIC AREA: Cultural Resources, Impacts, Proposed Project

LOCATION IN DEIS: Vol 7 Page 0-23 Section 0.2.1.3.2 Paragraph 4 of the page

COMMENT IN REFERENCE TO: "Any sites...not thoroughly excavated as part of the construction phase mitigation process would be exposed to potential impacts due to increased exposed to potential impacts due to increased access to the area."

TECHNICAL COMMENT: See Technical Comments SSC146 and SSC159.

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TOPIC AREA: Cultural Resources

LOCATION IN DEIS: Vol 7 Page 0-23 Section 0.2.1.4.1 Paragraph 6 of the page

COMMENT IN REFERENCE TO: "Only TLM 018 has been assessed for significance (with positive results)"

TECHNICAL COMMENT: See Technical Comment SSC115.

TOPIC AREA: Impacts, Mitigation, Cultural Resources

LOCATION IN DEIS: Vol 7 Page 0-23 Section 0.2.1.4.1 Paragraph 7 of the page

COMMENT IN REFERENCE TO: "Any sites not thoroughly excavated...would continue to be exposed to potential impacts due to increased access"

TECHNICAL COMMENT: The DEIS should avoid implying that complete excavation of impacted sites is necessary. Whether or not complete evacuation is warranted at a particular site depends upon the research questions the site is being used to address. The sentence should be rephrased as follows: "Any significant sites not included in data recovery under the project mitigation plan might be exposed to indirect impacts from increased access. An alternate form of mitigation may be necessary to detect impacts and provide for mitigation at such sites."

See Technical Comment SSC003.

TOPIC AREA: Impacts, Mitigation, Cultural Resources

LOCATION IN DEIS: Vol 7 Page 0-24 Section 0.2.1.4.2 Paragraph 1 of the page

COMMENT IN REFERENCE TO: "Any sites not thoroughly excavated..."

TECHNICAL COMMENT: See Technical Comment SSC159.

TOPIC AREA: Cutural Resources, Impacts

LOCATION IN DEIS: Vol 7 Page 0-24 Section 0.2.1.4.2 Paragraph 2 of the page

COMMENT IN REFERENCE TO: "...sites would be subject...to potential impact, due to increased access"

TECHNICAL COMMENT: See Technical Comments SSC003.

TOPIC AREA: Cultural Resources, Impacts

LOCATION IN DEIS: Vol 7 Page 0-24 Section 0.2.1.4.3 Paragraph 3 of the page

COMMENT IN REFERENCE TO: "Any sites not thoroughly excavated..."

TECHNICAL COMMENT: See Technical Comment SSC159.

TOPIC AREA: Impacts, Cultural Resources

LOCATION IN DEIS: Vol 7 Page 0-25 Section 0.2.2.1.1 Paragraphs 1 and 2 of the page

COMMENT IN REFERENCE TO: Impact evaluation

TECHNICAL COMMENT: Because the distinction made between indirect and potential impacts is unclear, this discussion is somewhat difficult to follow. If "indirect" impact is assumed to mean subject to erosion impacts (as described by UAM 1984: 4-1) and one assumes that available elevations for sites are correct, then only two to four of the sites (as opposed to 12) would be impacted by the proposed development. The remainder are 40 feet above the maximum crest height of the dam (before subsidence), and are 65 feet above the normal maximum pool. For the Watana I alternative all 12 sites would be above the normal maximum pool. These sites would be subjected to only indirect impacts associated with increased access and the potential for vandalism. Whether vandalism is a legitimate impact concern requiring mitigative measure is subject to question (see Technical Comment SSCOO2). FERC staff should consider these comments and rephrase the conclusion accordingly.

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TOPIC AREA: Cultural Resources

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LOCATION IN DEIS: Vol 7 Page 0-25 Section 0.2.2.1.1 Paragraph 3 of the page

COMMENT IN REFERENCE TO: "Three ...sites...have been assessed as significant"

TECHNICAL COMMENT: See Technical Comment SSC115.

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TOPIC AREA: Cultural Resources, Access Roads

LOCATION IN DEIS: Vol 7 Page 0-25 Section 0.2.2.2.1 Paragraph 7 of page

COMMENT IN REFERENCE TO: "Few, if any, of the sites found to date in this proposed corridor (chiefly surficial archeological localities) appear likely to be assessed as significant"

TECHNICAL COMMENT: See Technical Comment SSC125.

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TOPIC AREA: Impacts, Cultural Resources, Access Roads

LOCATION IN DEIS: Vol 7 Page 0-25 Section 0.2.2.2.1 Paragraph 7 of page

COMMENT IN REFERENCE TO: "...sites...would be subject to direct, indirect and potential"

TECHNICAL COMMENT: See Technical Comment SSC146.

TOPIC AREA: Cultural Resources, Access Roads

LOCATION IN DEIS: Vol 7 Page 0-25 Section 0.2.2.2.3 Paragraph 9 of page

COMMENT IN REFERENCE TO: "The sites...(chiefly surficial...) contain few, if any, significant localities"

TECHNICAL COMMENT: See Comment SSC125.

TOPIC AREA: Cultural Resources, Impacts, Access Roads

LOCATION IN DEIS: Vol 7 Page 0-25 Section 0.2.2.2.3 Paragraph 9 of page

COMMENT IN REFERENCE TO: "...resources...would be exposed to direct, indirect and potential impacts"

TECHNICAL COMMENT: See Technical Comment SSC146.

TOPIC AREA: Cultural Resources, Impacts, Transmission Lines and Corridors

LOCATION IN DEIS: Vol 7 Page 0-25 Section 0.2.2.3 Paragraph 10 of page

COMMENT IN REFERENCE TO: "...sites within .25 mi (0.4 km) of the centerline would be at least partially impacted during the construction phase by increased access..."

TECHNICAL COMMENT: Construction is likely to result in very limited increased access to the area. In addition, the sites in these areas are unlikely to be very attractive to potential vandals. Therefore, the FEIS should drop the sentence, "Archeological and historic sites within .25 mile (0.4 km)... by increased access to the area." Alternatively, FERC Staff should clarify the basis for expecting any impacts to archeological sites during the contruction phase by increased access, as well as the basis for the .25 mi figure. See Technical Comment SSC002.

TOPIC AREA: Cultural Resources, Impacts, Transmission Lines and Corridors

LOCATION IN DEIS: Vol 7 Page 0-26 Section 0.2.2.4 Paragraph 1 of page

COMMENT IN REFERENCE TO: "Alternative 3 would impact six sites... while No. 4 would impact three sites...These sites appear to be largely surficial, and seem unlikely to be significant."

TECHNICAL COMMENT: Final design, siting, and construction methods often are flexible enough to allow avoidance of cultural resources sites. The paragraph should be rephrased as follows: "Alternative No. 3 may impact six ..., while No. 4 may impact.... Alternative No. 10 may impact one... Additional survey will surely reveal more sites in impact areas, some of which will likely be determined to be significant. Final design, as well as siting and construction methods, may allow avoidance of significant sites."

TOPIC AREA: Cultural Resources

LOCATION IN DEIS: Vol 7 Page 0-26 Section 0.2.2.4 Paragraph 5 of page

COMMENT IN REFERENCE TO: "At least one site has already been termed significant."

TECHNICAL COMMENT: See Technical Comment SSC115.

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Acronym	Affiliation
Acres	Acres American, Inc.
ADF&G	Alaska Department of Fish and Game
ADNR	Alaska Department of Natural Resources
AEIDC	Arctic Environmental Information and Data Center
AIEE	American Institute of Electrical Engineers
AK	State of Alaska (General)
ALUC	Alaska Land Use Council
APA	Alaska Power Authority
ASL	Alaska State Legislature
Battelle	Battelle Pacific Northwest Laboratories
BLM	Bureau of Land Management
BP	British Petroleum
COE	Corps of Engineers
DCED	Alaska Department of Commerce and Economic Development
DOE	U.S. Department of Energy
EBASCO	Ebasco Services, Inc.
EPA .	U.S. Environmental Protection Agency
FERC	Federal Energy Regulatory Commission
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Acronym	Affiliation
FNSB	Fairbanks - North Star Borough
FOA	Frank Orth and Associates
HE	Harza-Ebasco Susitna Joint Venture
IEA	International Energy Agency
IEEE	Institute of Electrical and Electronics Engineers, Inc.
ISER	Institute of Social and Economic Research
NOAA	National Oceanic and Atmospheric Administration
NPS	National Park Service
0&GCC	Oil and Gas Conservation Commission
PND	Peratrovich, Nottingham & Drage, Inc.
R&M	R&M Associates
SHCA	Sherman H. Clark Associates
SHP	Susitna Hydroelectric Project
TES	Terrestrial Environmental Specialists
UAM	University of Alaska - Museum
US BR	U.S. Bureau of Reclamation
USDASCS	U.S. Department of Agriculture, Soil Conservation Service
USGS	U.S. Geological Survey

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