SUSITNA HYDROELECTRIC PROJECT

FEDERAL ENERGY REGULATORY COMMISSION PROJECT No. 7114

WATANA DAM AND RESERVOIR FEASIBILITY LEVEL PROJECT COST ESTIMATE

DRAFT REPORT

HARZA-EBASCO Susitna joint venture

APRIL 1984 DOCUMENT No. 1457

ALASKA POWER AUTHORITY

SUSITNA HYDROELECTRIC PROJECT

FEASIBILITY LEVEL PROJECT COST ESTIMATE WATANA DAM AND RESERVOIR

Report by
Harza-Ebasco Susitna Joint Venture

Prepared for Alaska Power Authority

Draft Report April 1984

SUSITNA HYDROELECTRIC PROJECT FEASIBILITY LEVEL PROJECT COST ESTIMATE WATANA DAM AND RESERVOIR

Introduction and Scope

The License Application for the Susitna Project was submitted to the FERC on February 28, 1983 and was accepted with subsequent revisions on July 29, 1983.

The project design and arrangement which served as a basis for the application was developed from the Project Feasibility Report prepared by Acres American in 1982.

During the time the License Application was being revised after its initial submittal, a Watana geotechnical exploration program was undertaken. This program provided a better assessment of the dam foundation than had previously been available. As a result, studies were made to reassess the original dam design and to develop a refined design which would more realistically reflect the existing foundation conditions. At the same time, studies of refinements to the project arrangement were initiated to assist in reducing the project cost as much as possible within the same parameters of performance and safety as were used in the License Application.

The cost estimate and the related revised Exhibit F drawings, dated April 1984, are based upon the design concept refinements which were selected for adoption from the various refinement studies undertaken along with this cost reduction effort.

The following conceptual design refinements are included in this feasibility level cost estimate for Watana Dam:

- 1. Reduced bedrock and alluvium excavation and foundation treatment for dam embankment foundation.
- 2. Revised configuration and composition of dam and cofferdam internal zoning.
- 3. Revised diversion tunnels.
- 4. Relocation and reorientation of transformer gallery, powerhouse and surge chamber caverns.
- 5. Revised power conduits and power intake.
- 6. Elimination of fuse-plug spillway and increased size of main spillway to pass the PMF specified in the FERC license application.
- 7. Revised layout of power intake and spillway approach channels.
- 8. Reduction of construction facilities in accordance with above reductions in construction work.
- 9. Speed of units increased from 225 to 257.1 rpm.
- 10. Use of SF6 gas insulated switchgear instead of open-air switchyard.
- 11. Use of open-cut trench instead of tunnel for drainage of spillway chute.
- 12. Revised Relict Channel treatment.

Basis of Estimate

The Feasibility Level Estimate dated April 1984 was started in January 1984 as a supporting activity to the "Need for Power" hearings. As such, it was to be basically an independent and defensible estimate. New unit prices for construction work were developed.

During the course of the work some of the refinements in the above-mentioned earlier reports were modified or eliminated. More accurate quantities were calculated, stability analysis of certain structures were completed and Exhibit F drawings were either revised or redrawn.

Description of Refinements

The following describes the Watana Dam design refinements included in the estimate:

1. The main dam foundation treatment, as refined, would reduce rock excavation beneath the core and shells and limit excavation of the river valley alluvium to the central 80% of the dam foundation.

Evaluation of the "1983 Winter Exploration Program" indicated the possibility of leaving the river bed alluvium as a foundation for the dam embankment shells. However, the ability of the foundation overburden to sustain the effects of seismic shaking caused by the design earthquake has not been clearly established. Therefore, it is presently planned to found the embankment on bedrock except for the areas in proximity to the upstream and downstream toes of the embankment.

The explorations indicate the bedrock is of a better quality than originally anticipated. Therefore, only limited excavation of bedrock beneath the embankment is foreseen in the river channel. Fresh hard diorite in most instances exists from the bedrock surface. Removal or

foundation treatment (dental excavation of concrete backfill) will be performed in local areas beneath the shells where erodible or otherwise unsatisfactory foundation bedrock is encountered. The quantity of rock to be removed under the embankment will be reduced. The License Application cost estiamtes assumed a trench beneath the impervious core and filters averaging 40 feet deep and an average excavated depth under the shells of 10 feet. The design refinement provides a core trench 10 feet deep in the river section and 20 feet deep on the abutments. Excavation, under the shells on the abutments averages one foot. A reduction in the grout curtain was also included:

2. The Watana License Application design for the dam cross section has been essentially retained as it is considered to be satisfactory and will produce a stable structure. To increase safety against seismic shaking, which is at a maximum near the embankment crest, the steepening of the exterior slopes in this vicinity has been eliminated. This results in the same exterior slope from crest to toe both upstream and downstream.

The embankment internal zoning design has also been modified to incorporate materials from the required excavations along with by-product materials from the processing operations. The refined layout includes the use of rock and processed granular materials in the shells outside the impervious core. This section increases the utilization of available materials and will reduce required borrow as well as reduce spoil requirements.

The cofferdam sections were revised to a more conservative design and a positive slurry trench cutoff to bedrock would be provided. The free-board of the cofferdams was increased to provide additional safety against ice pile up or higher water levels caused by ice jams.

3. The two diversion tunnels as shown in the FERC License Application were 38 foot diameter concrete lined. The discharge capacity is 80,500 cfs. One tunnel has an intake portal invert below the river bed level, while the other is 70 feet higher.

With the deep alluvium in the river bed upstream, the low tunnel could result in sediment deposition during flood recession. This tunnel could be partially filled with gravels thereby reducing its hydraulic capacity for the next flood season. Therefore, the refinement consists of raising the intake portal invert of the lower tunnel to El. 1445. The refinements also consist of adjusting the location and orientation of the tunnels based on more recent geological information and lowering the upper tunnel for greater hydraulic efficiency and thus decreasing the diameters of both tunnels to 36 feet.

The cofferdam locations would simultaneously be adjusted to utilize the reduced excavation of alluvium in the dam foundation. The length of the upstream cofferdam would be reduced by relocating it further downstream.

A comparison of the refined layout with the License Application follows:

	FERC	Refined		
	Layout	Layout		
Tunnel 1 U/S Invert	E1. 1490	E1. 1468		
Tunnel 1 D/S Invert	E1. 1450	E1. 1455		
Tunnel 2 U/S Invert	El. 1420	E1. 1445		
Tunnel 2 D/S Invert	E1. 1405	E1. 1430		
U/S Ice-Free Water Level Elevation	E1. 1535	E1. 1532		
U/S Cofferdam Crest Elevation	E1. 1545	E1. 1550		

U/S Cofferdam Freeboard (ft.)	9	141 et e 8
D/S Ice-Free Water Level	El. 1468	El. 1468
D/S Cofferdam Crest	El. 1472	E1. 1495
D/S Cofferdam Freeboard (ft.)	4 .	27

4. A review of the site geology, as presented in prior geotechnical reports (1980-81 and 1982), indicated a major set of fractures which trended N 50°W and a second minor set perpendicular to these. The caverns for the powerhouse, transformer gallery, and surge chamber, as shown in the feasibility report, trend in a direction approximately N 20°W, straddling between the major joint system and a subjoint system.

Excavation of the longitudinal walls would be improved if the major joint planes intersect the walls as near to the perpendicular as possible. Consequently, the caverns were rotated accordingly, dictating some changes in the water conduit and access tunnel geometry. This change will result in less overbreak of rock in the cavern faces, lessen construction problems and contribute to greater safety during construction.

5. The power conduits include a) the power tunnels extending from the power intake to the powerhouse and b) the tailrace tunnels.

The License Application shows the power intake located approximately 1,000 feet upstream from the dam axis. The power conduits consist of six individual penstock tunnels and shafts with a developed length of about 1,500 feet each, and two tailrace tunnels approximately 2,000 feet long. The downstream 300 feet of one of the tailrace tunnels utilized the downstream portion of one of the diversion tunnels.

To reduce the power conduit length in the design refinement, the intake structure was shifted to a location between the spillway and the river

channel, near to the dam axis. The number of penstock tunnels was reduced from six to three, each of which bifurcates into smaller penstock tunnels, approximately 200 feet upstream from the powerhouse. Guard valves will be provided for each turbine. The net head on the generating units will be greater, and the shorter, more efficient power conduits will provide better unit operation. Overall, the three power tunnel scheme is more cost effective than the six penstock tunnel scheme.

Vertical shafts are also recommended instead of sloping shafts because the excavation and concreting of a vertical shaft requires less time, personnel, and equipment; and given the geologic conditions, should result in less overbreak.

6. The License Application shows provisions for two spillways - a service spillway and a fuse-plug type emergency spillway sized for peak discharges of 152,000 cfs and 120,000 cfs, respectively. In this concept, the main spillway, the middle level outlet works, and a minimum of two generating untis would discharge flows up to the 10,000-year flood. For larger floods, the reservoir would be surcharged and releases would be made through the main spillway and middle level outlet works until the reservoir reaches El. 2200. At this time, the fuse plug would begin to be breached and after a period of time, become fully eroded and the spillway would reach its design capacity. This spillway concept would allow passing of the Probable Maximum Flood (PMF) without overtopping the dam. During the PMF, the maximum reservoir elevation would be at El. 2201.

Review and analyses of alternative spillway layouts indicated that the combination of gated and fuse-plug spillways was more costly than a single spillway of the same capacity. Thus, a single spillway is

7

recommended with the capacity to pass the PMF while maintaining the same reservoir surcharge criterion.

- 7. The lower constuction quantitites and costs for the Watana Development entail reduced labor requirements, thereby reducing the size of the construction camp and catering services.
- 8. The proposed refinement is an increase in the synchronous speed of the generating set from 225 to 257.1 rpm.

The setting of the turbine distributor below tailwater needs to be greater for higher speed turbines. The depth shown in the FERC License Application is, however, more than adequate for the 225 rpm turbine and is adequate for the 257.1 rpm turbine. The increased speed will reduce the size and the cost of the turbine and generator set.

9. Revisions of the high voltage conductors from the main power transformers and elimination of the switchyard by use of SF6 gas insulated switchgear are proposed. These revisions include use of a single 9'-0" diameter vertical SF6 bus shaft instead of two vertical 7'-6" diameter cable shafts from the transformer gallery to the surface.

All switching equipment will be underground thus simplifying maintenance. This refinement will achieve improved operating and maintenance
conditions by elimination of the potential for icing of equipment in an
open-air switchyard. Substitution of SF6 buses for oil-filled cables
will improve safety by removal of fire hazards from the cable shaft
area. Elimination of the switchyard will also reduce environmental
impact and improve aesthetics by the construction of fewer and smaller
surface structures.

8

- 10. Subdrainage of the spillway chute as shown on the License Application consists of a drainage tunnel excavated 30 feet below the chute slab under the longitudinal centerline of the chute. Angled drainage holes would lead from box drains under the chute slab to the drainage tunnel. The design refinement consists of substituting for the drainage tunnel a gallery excavated in an open cut trench also along the longitudinal centerline of the chute. Box drains would then lead to this gallery. This refinement simplifies the construction procedure from that of a tunnelling operation to open cut excavation.
- 11. Treatment of the relict channel in the FERC License Application, based on foundation data then available, included an estimated cost of \$110 million for that work. The 1983 winter drilling program and subsequent geotechnical investigations indicate that other methods of treatment under what FERC deems a "worst case" scenario will provide adequate safety at a much lower cost. This treatment concept was submitted to FERC as part of a supplemental response. It consists of a postive seepage cut-off similar to an I.C.O.S. wall in combination with a downstream drainage gallery. Future investigations and studies may indicate that a less conservative and less costly treatment will be feasible.

WATANA - FERC APPLICATION

FILE # 1563-103

FEASIBILITY LEVEL ESTIMATE

(L LEVY, RAM D, OEB)

PRICE REPORT SUMMARY

MARCH 26,1984

- ACCOUNTS 350-359 TRANSMISSION LINES - ACCOUNT 399 GENERAL PLANT - ACCOUNT (63) CONSTRUCTION CAMP & FACILITIES - ACCOUNT (68) MITIGATION	21,200,000 13,800,000 213,865,000 468,800,000 5,092,000 301,824,033 29,200,000
- ACCOUNTS 350-359 TRANSMISSION LINES - ACCOUNT 399 GENERAL PLANT	21,200,000 13,800,000 213,865,000 468,800,000 5,092,000
- ACCOUNTS 350-359 TRANSMISSION LINES	21,200,000 13,800,000 213,865,000 468,800,000
	21,200,000 13,800,000 213,865,000
	21,200,000 13,800,000
- ACCOUNT 336 ROADS, RAIL FACILITIES & AIRSTRIP	21,200,000
- ACCOUNT 335 MISC POWER PLANT EQUIPMENT	¥ , •
- ACCOUNT 334 ACCESSORY ELECTRICAL	10,000,000
- ACCOUNT 333 WATERWHEELS, TURBINE & GENERATORS	70,800,000
- ACCOUNT 332.9 TAILRACE	14,129,012
- ACCOUNT 332.8 PENSTOCKS & SURGE CHAMBER	54,499,980
- ACCOUNT 332.6 POWER&OUTLET INTAKE AND APPR.	96,979,367
- ACCOUNT 332.52 MAIN SPILLWAY	120,041,986
- ACCOUNT 332.51 OUTLET FACILITIES	39,151,349
- ACCOUNT 332.4 RELICT CHANNEL	58,613,000
- ACCOUNT 332.3 MAIN DAM	800,962,218
- ACCOUNT 332.23 D/S COFFERDAM	2,689,410
- ACCOUNT 332.22 U/S COFFERDAM	18,350,520
- ACCOUNT 332.2 DIVERSION TUNNELS	97,348,501
- ACCOUNT 332.1 RESERVOIR, DAMS & WATERWAYS	48,060,187
- ACCOUNT 331 POWERHOUSE	69,458,842
- ACCOUNT 330 LAND & LAND RIGHTS	51,000,000

NOTE: ALL UNIT PRICES HAVE BEEN ESTABLISHED TO THE NEAREST CENT TO RECONCILE WITHIN 0.0011% OF THE TOTAL PRICE AND THE TOTAL AMOUNT DEVELOPED ON THE MARKUP DERIVATION.

SUSITNA/WATANA

CIVIL WORK COST ESTIMATE

- 1) General:
- 2) Basic Estimating Criteria for Civil Works:
 - a) Type of Estimate
 - b) Price Level
 - c) Quantities
 - d) Working Season
 - e) Construction Contract Breakdown
 - f) Labor
 - g) Equipment
 - h) Materials, Supplies and Small Tools
 - i) Indirect Costs
 - (i) Personnel
 - (ii) Travel Allowance
 - (iii) Vehicles
 - (iv) Misc. & Maint. Expense
 - (v) General Plant & Services
 - (vi) Bonds, Insurance & Taxes
 - (vii) Financing
 - (viii) Mobilization
 - (ix) Contractor's Profit & Home Office Support
- 3) Material Sources
 - a) Sand & Gravel Fills
 - b) Rockfill
 - c) Impervious Fill
 - d) Concrete Aggregates
- 4) Construction Schedule Considerations
- 5) Construction Plant
 - a) Quarry
 - b) Alluvium
 - c) Impervious
 - d) Concrete
 - e) Underground Excavation

WATANA PROJECT COST ESTIMATE

- 1) General. The construction cost of the Susitna Project-Watana Development was estimated in detail (with the exceptions noted below) based on the revised conceptual design reflected in the following reports:
 - "Review and Update of Conceptual Design" (Category 1 changes Nov. 1983
 - "Proposed Category 2 Conceptual Design Refinements" (Draft-Jan. 1984)

These were prepared for the Alaska Power Authority by the Harza-Ebasco Susitna Joint Venture, and include a 6 unit underground powerhouse, normal maximum reservoir at El. 2185 and spillway and appurtenances.

After a review of the backup calculations, estimating procedures and basic criteria used in the Feasibility Estimate by Acres American Inc., it was concluded that, in order to reduce the total effort, it should not be necessary to reanalyze in detail the following work items:

- Land and Land Rights
- Road, Rail facilities and Airstrip
- Clearing and Grubbing, Dewatering, Drilling & Grouting & Slurry Walls.
- Misc. Metals, Architectural, Gates and Hoists
- Mitigation

The costs for the relict channel were developed by the Harza/Ebasco office in Anchorage and have been used in this estimate.

- 2) Basic Estimating Criteria for Civil Works. The construction costs for the Susitna-Watana Development Civil Works were estimated based on the following criteria:
 - (a) Type of Estimate The estimate will be used at the feasibility level for FERC license application.
 - (b) Price Level All costs were estimated at Jan. 1982 price levels.
 - (c) Quantities All quantities reflect the configuration outlined in the November 1983 report "Review and Update of Conceptual Design" prepared for the Alaska Power Authority by Harza-Ebasco. The quantity take-offs were prepared in the Anchorage Harza-Ebasco office.
 - (d) Working Season -It was assumed that earthmoving and outside concrete activities will be performed on a 7 month season basis. Underground work will be performed on a year around schedule.
 - (e) Construction Contract Breakdown The cost estimate was calculated on the basis of awarding the work in 15 separate contracts:
 - C-l Diversion Tunnel & Facilities
 - C-2 Main Dam: Abut. Exc., Drainage & Grouting
 - C-3 Main Dam River Bottom Exc. and Treatment. Embank to El. 1460 Power Intake Excav., Cofferdams
 - C-4 Spillway Excavation, Found. Treatment and Drain Galleries
 - C-5 Outlet Facilities. Tunnel Exc. & Concrete Power Intake Concrete
 - C-6 Power Facilities. Excav. & Concrete
 - C-7 Main Dam Embank. & Relict Channel
 - C-8 Aggregate and Concrete Supply
 - C-9 Spillway Concrete
 - C-10 Gates and Hoists
 - C-11 Roads, Air & Rail Facilities
 - C-12 Clearing and Grubbing
 - C-13 Camp Construction, Maintenance & Catering
 - C-14 Mechanical & Electrical
 - C-15 Transmission Lines

Labor - The rates represent January 1982 dollars and are based on two 10 Hr. shifts, 6 days per/week operation. The rates include the following allowances to the base:

Ove	ctime		17.0%
Two	Shifts		3.0%
Burc	ien:		
•	Workman's Comp.	9.60%	
	State Unemployment	4.45%	
	Federal "	0.70	
1	Liability Insurance	2.00	
	Social Sec. Insura.	6.70	•
	Holiday Pay	1.60	
	Travel Allowance	1.60	•
		$2\overline{6.65}$ sav	27.0%

The overtime and shift allowance of 20% is a percentage mark-up to the base rate, that sum is adjusted by the Labor Burden of 27.0% to which the fringe benefits are added resulting in an average hourly rate:

Base Rate X 1.20 X 1.27 + Fringes = Adjusted Rate

g) Equipment - The equipment hourly rates used in the cost estimate are based on the "Cost Reference Guide for Construction Equipment" for Jan 1982 adjusted as follows:

Depreciation		X	1.10
Maint. Labor		X	2.50
Parts		X	1.25
G.E.C.	:	X	1.25
Fuel		X	1.27
Lube		X	1.27
Electr.		X	1.00

Materials, Supplies and Small Tools - The cost of the materials and supplies was based at Jan 1982 levels and represent prices delivered to the jobsite warehouses. The cost of material control and warehousing is in the indirect cost. The cost of handling and installing is in the direct cost. The cost of small tools was assumed at 5-10% of labor costs and it is included in the direct cost.

- i) Indirect Costs These costs include the following:
 - Personnel: Under this heading all administrative and unassigned personnel is included, such as: Project Managers, General Superintendents, Shift Superintendents, Master Mechanics, Engineers, Engineering, Office, Warehousing and Equipment Crews.
 - ii) Travel Allowances: Include mobilization of contractor's staff personnel, vacation travel, allowances for turn-over travel costs.
 - iii) Vehicles Include vehicles assigned to administrative personnel, and other equipment not accounted in the direct costs such as ambulances, airplanes, flat-bed trucks, buses, service trucks, fork-lifts etc.
 - iv) Misc. & Maintenance Expense: Include such expenses as the cost of office, photo, reproduction supplies, outside engineering, legal, auditing consultants, communication, utilities, testing and computer services, building maintenance, warehousing and air purchasing.
 - construction plant such as: offices, warehouses, shops, installation of light and power, telephone, radic, and utility systems. It also includes general services such as: ambulance, air transport, explosive storage and distribution, construction lighting, snow removal and fuel storage and dispatching, truck steam house etc.
 - vi) Bonds, Insurances & Taxes: The cost estimate does not include the cost of bonds, insurances and taxes.
 - vii) Financing: The cost of contractor's financing was estimated as follows:

- Cash Penetration 30 days at 15% per year, for 85% of monthly certification
- Holdback financing retention of 10% up to 50% of work completed plus 1 year maintenance, at interest rate of 15% per year.

- viii) Mob & Demob The cost of mobilizing all construction equipment is included in the indirect costs. The cost of mobilizing all construction plants such as material processing, clay drying, concrete batch and mix is included in the direct cost items. The cost of demobilizing is assumed to "wipe-out" salvage value.
- civil work contractor's profit and home office support was estimated at 10% of the civil work contract amount. Home office support will include administrative personnel recruiting, and downstates expediting and marshalling expenses.
- 3) <u>Material Sources</u> The cost estimate was prepared based on obtaining the materials for embankments and concrete as follows:
 - a) Sand & Gravel Fills:
 - Alluvium Deposits Borrow Area E
 located + 2 miles D/S on left bank 29,426.800 BCY
 Required Excavations 4,244,200
 33,671,000 BCY
 - b) Rockfill:
 - Quarry on RT. Abutment
 Extension of Spillway 14,618,900 BCY
 Required Excavations:
 Oirectly 3,090,600
 Rehandled from Stockpile 1,816,500
 19,526.000 BCY
 - c) Impervious Fill:
 - Deposit Borrow, "D"
 located + 2 miles. U/S, RT Bank 9,540,000 BCY
 - d) Concrete Aggregates:
 - Alluvium Deposits Borrow "E" 651,000 BCY
- Construction Schedule Considerations: The construction costs were based on the construction schedule of Feb. 3, 1984 prepared by Harza-Ebasco in Anchorage, Alaska.

PRICE REPORT

WATANA - FERC APPLICATION

FILE # 1563-103

FEASIBILITY LEVEL ESTIMATE

(L LEVY, RAM D, OEB)

PRICE REPORT SUMMARY

MARCH 26,1984

=	=	=	=	=	=	=	≖	≖	=	=	=	=	=	≕	==	=	Ŧ	=	=	=	=	=	***	

- ACCOUNT 331 POWERHOUSE - ACCOUNT 332.1 RESERVOIR, DAMS & WATERWAYS - ACCOUNT 332.2 DIVERSION TUNNELS - ACCOUNT 332.22 U/S COFFERDAM - ACCOUNT 332.23 D/S COFFERDAM - ACCOUNT 332.3 MAIN DAM - ACCOUNT 332.4 RELICT CHANNEL - ACCOUNT 332.51 OUTLET FACILITIES - ACCOUNT 332.52 MAIN SPILLWAY - ACCOUNT 332.52 MAIN SPILLWAY - ACCOUNT 332.6 POWER&OUTLET INTAKE AND APPR ACCOUNT 332.8 PENSTOCKS & SURGE CHAMBER - ACCOUNT 332.9 TAILRACE - ACCOUNT 333 WATERWHEELS, TURBINE & GENERATORS - ACCOUNT 335 MISC POWER PLANT EQUIPMENT - ACCOUNT 336 ROADS, RAIL FACILITIES & AIRSTRIP - ACCOUNT 350-359 TRANSMISSION LINES - ACCOUNT (63) CONSTRUCTION CAMP & FACILITIES - ACCOUNT (63) CONSTRUCTION CAMP & FACILITIES - ACCOUNT (68) MITIGATION - CRAND TOTAL - - COUNT CONSTRUCTION CAMP & FACILITIES - ACCOUNT (68) MITIGATION - ACCOUNT (68) MITIGATION - ACCOUNT (68) MITIGATION - ACCOUNT (68) MITIGATION - CRAND TOTAL - - COUNT CONSTRUCTION CAMP & FACILITIES - ACCOUNT (68) MITIGATION - ACCOUNT (68) MITIGATION - ACCOUNT (68) MITIGATION - ACCOUNT (68) MITIGATION - COUNT (68) MITIGATION - ACCOUNT (68) MITIGATION	- ACCOUNT 330 LAND & LAND RIGHTS	51,000,000
- ACCOUNT 332.2 DIVERSION TUNNELS 97,348,501 - ACCOUNT 332.22 U/S COFFERDAM 18,350,520 - ACCOUNT 332.23 D/S COFFERDAM 2,689,410 - ACCOUNT 332.3 MAIN DAM 800,962,218 - ACCOUNT 332.4 RELICT CHANNEL 58,613,000 - ACCOUNT 332.51 OUTLET FACILITIES 39,151,349 - ACCOUNT 332.52 MAIN SPILLWAY 120,041,986 - ACCOUNT 332.6 POWER&OUTLET INTAKE AND APPR. 96,979,367 - ACCOUNT 332.8 PENSTOCKS & SURGE CHAMBER 54,499,980 - ACCOUNT 332.9 TAILRACE 14,129,012 - ACCOUNT 333 WATERWHEELS,TURBINE & GENERATORS 70,800,000 - ACCOUNT 335 MISC POWER PLANT EQUIPMENT 13,800,000 - ACCOUNT 336 ROADS,RAIL FACILITIES & AIRSTRIP 213,865,000 - ACCOUNT 399 GENERAL PLANT 5,092,000 - ACCOUNT (63) CONSTRUCTION CAMP & FACILITIES 301,824,033 - ACCOUNT (68) MITIGATION 29,200,000	- ACCOUNT 331 POWERHOUSE	69,458,842
- ACCOUNT 332.22 U/S COFFERDAM 18,350,520 - ACCOUNT 332.23 D/S COFFERDAM 2,689,410 - ACCOUNT 332.3 MAIN DAM 800,962,218 - ACCOUNT 332.4 RELICT CHANNEL 58,613,000 - ACCOUNT 332.51 OUTLET FACILITIES 39,151,349 - ACCOUNT 332.52 MAIN SPILLWAY 120,041,986 - ACCOUNT 332.6 POWER&OUTLET INTAKE AND APPR. 96,979,367 - ACCOUNT 332.8 PENSTOCKS & SURGE CHAMBER 54,499,980 - ACCOUNT 332.9 TAILRACE 14,129,012 - ACCOUNT 333 WATERWHEELS,TURBINE & GENERATORS 70,800,000 - ACCOUNT 335 MISC POWER PLANT EQUIPMENT 13,800,000 - ACCOUNT 336 ROADS,RAIL FACILITIES & AIRSTRIP 213,865,000 - ACCOUNT 399 GENERAL PLANT 5,092,000 - ACCOUNT (63) CONSTRUCTION CAMP & FACILITIES 301,824,033 - ACCOUNT (68) MITIGATION 29,200,000	- ACCOUNT 332.1 RESERVOIR, DAMS & WATERWAYS	48,060,187
- ACCOUNT 332.23 D/S COFFERDAM - ACCOUNT 332.3 MAIN DAM - ACCOUNT 332.4 RELICT CHANNEL - ACCOUNT 332.51 OUTLET FACILITIES - ACCOUNT 332.52 MAIN SPILLWAY - ACCOUNT 332.6 POWER&OUTLET INTAKE AND APPR ACCOUNT 332.8 PENSTOCKS & SURGE CHAMBER - ACCOUNT 332.9 TAILRACE - ACCOUNT 333 WATERWHEELS, TURBINE & GENERATORS - ACCOUNT 334 ACCESSORY ELECTRICAL - ACCOUNT 335 MISC POWER PLANT EQUIPMENT - ACCOUNT 336 ROADS, RAIL FACILITIES & AIRSTRIP - ACCOUNT 399 GENERAL PLANT - ACCOUNT (63) CONSTRUCTION CAMP & FACILITIES - ACCOUNT (68) MITIGATION - COUNT 399 GENERAL PLANT - ACCOUNT (68) MITIGATION - ACCOUNT (68) MITIGATION - COUNT (68) M	- ACCOUNT 332.2 DIVERSION TUNNELS	97,348,501
- ACCOUNT 332.3 MAIN DAM - ACCOUNT 332.4 RELICT CHANNEL - ACCOUNT 332.51 OUTLET FACILITIES - ACCOUNT 332.52 MAIN SPILLWAY - ACCOUNT 332.6 POWER&OUTLET INTAKE AND APPR ACCOUNT 332.8 PENSTOCKS & SURGE CHAMBER - ACCOUNT 332.9 TAILRACE - ACCOUNT 333 WATERWHEELS, TURBINE & GENERATORS - ACCOUNT 334 ACCESSORY ELECTRICAL - ACCOUNT 335 MISC POWER PLANT EQUIPMENT - ACCOUNT 336 ROADS, RAIL FACILITIES & AIRSTRIP - ACCOUNT 359 TRANSMISSION LINES - ACCOUNT 363) CONSTRUCTION CAMP & FACILITIES - ACCOUNT (63) CONSTRUCTION CAMP & FACILITIES - ACCOUNT (68) MITIGATION - ACCO	- ACCOUNT 332.22 U/S COFFERDAM	•
- ACCOUNT 332.4 RELICT CHANNEL - ACCOUNT 332.51 OUTLET FACILITIES - ACCOUNT 332.52 MAIN SPILLWAY - ACCOUNT 332.6 POWER&OUTLET INTAKE AND APPR ACCOUNT 332.8 PENSTOCKS & SURGE CHAMBER - ACCOUNT 332.9 TAILRACE - ACCOUNT 333 WATERWHEELS, TURBINE & GENERATORS - ACCOUNT 334 ACCESSORY ELECTRICAL - ACCOUNT 335 MISC POWER PLANT EQUIPMENT - ACCOUNT 336 ROADS, RAIL FACILITIES & AIRSTRIP - ACCOUNT 399 GENERAL PLANT - ACCOUNT (63) CONSTRUCTION CAMP & FACILITIES - ACCOUNT (68) MITIGATION - ACCOUNT (68) MITIGATION - COUNT (68) MITIGATION -	- ACCOUNT 332.23 D/S COFFERDAM	
- ACCOUNT 332.51 OUTLET FACILITIES - ACCOUNT 332.52 MAIN SPILLWAY - ACCOUNT 332.6 POWER&OUTLET INTAKE AND APPR ACCOUNT 332.8 PENSTOCKS & SURGE CHAMBER - ACCOUNT 332.9 TAILRACE - ACCOUNT 333 WATERWHEELS, TURBINE & GENERATORS - ACCOUNT 334 ACCESSORY ELECTRICAL - ACCOUNT 335 MISC POWER PLANT EQUIPMENT - ACCOUNT 336 ROADS, RAIL FACILITIES & AIRSTRIP - ACCOUNT 399 GENERAL PLANT - ACCOUNT (63) CONSTRUCTION CAMP & FACILITIES 39,151,349 120,041,986 54,499,980 14,129,012 70,800,000 21,200,000 21,200,000 468,800,000 468,800,000 5,092,000 301,824,033 - ACCOUNT (68) MITIGATION 29,200,000	- ACCOUNT 332.3 MAIN DAM	
- ACCOUNT 332.52 MAIN SPILLWAY - ACCOUNT 332.6 POWER&OUTLET INTAKE AND APPR ACCOUNT 332.8 PENSTOCKS & SURGE CHAMBER - ACCOUNT 332.9 TAILRACE - ACCOUNT 333 WATERWHEELS, TURBINE & GENERATORS - ACCOUNT 334 ACCESSORY ELECTRICAL - ACCOUNT 335 MISC POWER PLANT EQUIPMENT - ACCOUNT 336 ROADS, RAIL FACILITIES & AIRSTRIP - ACCOUNT 350-359 TRANSMISSION LINES - ACCOUNT 399 GENERAL PLANT - ACCOUNT (63) CONSTRUCTION CAMP & FACILITIES - ACCOUNT (68) MITIGATION - ACCOUNT (68) MITIGATION - ACCOUNT (68) MITIGATION - 20,000	- ACCOUNT 332.4 RELICT CHANNEL	58,613,000
- ACCOUNT 332.6 POWER&OUTLET INTAKE AND APPR ACCOUNT 332.8 PENSTOCKS & SURGE CHAMBER - ACCOUNT 332.9 TAILRACE - ACCOUNT 333 WATERWHEELS, TURBINE & GENERATORS - ACCOUNT 334 ACCESSORY ELECTRICAL - ACCOUNT 335 MISC POWER PLANT EQUIPMENT - ACCOUNT 336 ROADS, RAIL FACILITIES & AIRSTRIP - ACCOUNT 350-359 TRANSMISSION LINES - ACCOUNT 399 GENERAL PLANT - ACCOUNT (63) CONSTRUCTION CAMP & FACILITIES - ACCOUNT (68) MITIGATION - COUNT (68) MITIGATION - ACCOUNT (68) MITIGATION - 29,200,000	- ACCOUNT 332.51 OUTLET FACILITIES	
- ACCOUNT 332.8 PENSTOCKS & SURGE CHAMBER - ACCOUNT 332.9 TAILRACE - ACCOUNT 333 WATERWHEELS, TURBINE & GENERATORS - ACCOUNT 334 ACCESSORY ELECTRICAL - ACCOUNT 335 MISC POWER PLANT EQUIPMENT - ACCOUNT 336 ROADS, RAIL FACILITIES & AIRSTRIP - ACCOUNTS 350-359 TRANSMISSION LINES - ACCOUNT 399 GENERAL PLANT - ACCOUNT (63) CONSTRUCTION CAMP & FACILITIES - ACCOUNT (68) MITIGATION - COUNT (68)		
- ACCOUNT 332.9 TAILRACE - ACCOUNT 333 WATERWHEELS, TURBINE & GENERATORS - ACCOUNT 334 ACCESSORY ELECTRICAL - ACCOUNT 335 MISC POWER PLANT EQUIPMENT - ACCOUNT 336 ROADS, RAIL FACILITIES & AIRSTRIP - ACCOUNTS 350-359 TRANSMISSION LINES - ACCOUNT 399 GENERAL PLANT - ACCOUNT (63) CONSTRUCTION CAMP & FACILITIES - ACCOUNT (68) MITIGATION - COUNT (68) MITIGATION - ACCOUNT (68) MITIGATION		
- ACCOUNT 333 WATERWHEELS, TURBINE & GENERATORS - ACCOUNT 334 ACCESSORY ELECTRICAL - ACCOUNT 335 MISC POWER PLANT EQUIPMENT - ACCOUNT 336 ROADS, RAIL FACILITIES & AIRSTRIP - ACCOUNTS 350-359 TRANSMISSION LINES - ACCOUNT 399 GENERAL PLANT - ACCOUNT (63) CONSTRUCTION CAMP & FACILITIES - ACCOUNT (68) MITIGATION 70,800,000 13,800,000 13,800,000 468,800,000 468,800,000 5,092,000 301,824,033 29,200,000		
- ACCOUNT 334 ACCESSORY ELECTRICAL - ACCOUNT 335 MISC POWER PLANT EQUIPMENT - ACCOUNT 336 ROADS, RAIL FACILITIES & AIRSTRIP - ACCOUNTS 350-359 TRANSMISSION LINES - ACCOUNT 399 GENERAL PLANT - ACCOUNT (63) CONSTRUCTION CAMP & FACILITIES - ACCOUNT (68) MITIGATION 21,200,000 13,800,000 21,200,000 21,200,000 21,200,000 21,200,000 21,200,000		
- ACCOUNT 335 MISC POWER PLANT EQUIPMENT - ACCOUNT 336 ROADS, RAIL FACILITIES & AIRSTRIP - ACCOUNTS 350-359 TRANSMISSION LINES - ACCOUNT 399 GENERAL PLANT - ACCOUNT (63) CONSTRUCTION CAMP & FACILITIES - ACCOUNT (68) MITIGATION 13,800,000 468,800,000 5,092,000 301,824,033 29,200,000	- ACCOUNT 333 WATERWHEELS, TURBINE & GENERATORS	· · · · · · · · · · · · · · · · · · ·
- ACCOUNT 336 ROADS, RAIL FACILITIES & AIRSTRIP - ACCOUNTS 350-359 TRANSMISSION LINES - ACCOUNT 399 GENERAL PLANT - ACCOUNT (63) CONSTRUCTION CAMP & FACILITIES - ACCOUNT (68) MITIGATION 29,200,000		•
- ACCOUNTS 350-359 TRANSMISSION LINES 468,800,000 - ACCOUNT 399 GENERAL PLANT 5,092,000 - ACCOUNT (63) CONSTRUCTION CAMP & FACILITIES 301,824,033 - ACCOUNT (68) MITIGATION 29,200,000		
- ACCOUNT 399 GENERAL PLANT - ACCOUNT (63) CONSTRUCTION CAMP & FACILITIES 301,824,033 - ACCOUNT (68) MITIGATION 29,200,000		
- ACCOUNT (63) CONSTRUCTION CAMP & FACILITIES 301,824,033 - ACCOUNT (68) MITIGATION 29,200,000		
- ACCOUNT (68) MITIGATION 29,200,000		•
		The state of the s
GRAND TOTAL - 2,595,865,405	- ACCOUNT (68) MITIGATION	29,200,000
	GRAND TOTAL -	2,595,865,405

NOTE: ALL UNIT PRICES HAVE BEEN ESTABLISHED TO THE NEAREST CENT TO RECONCILE WITHIN 0.0011% OF THE TOTAL PRICE AND THE TOTAL AMOUNT DEVELOPED ON THE MARKUP DERIVATION.

HARZA ENGINEERING COMPANY FEASIBILITY ESTIMATE (L LEVY/RAM D/OEB)

ITEM	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	TOTAL PRICE
	The same and the s	nii ann ann inin inin ann ann ain aig agu gun ain, ang a	ini ann c'h ann din han ann guy ipis.	 api 3000 mela dipid mela anna anna aina a _{rapi} a _{rapi} a _r	AT THE CONTRACT CONTR

SCHEME 21858 (FILL TYPE DAM)

1 LS 51000000.00 51,000,000

SUBTOTAL, PAGE 1 51,000,000

SUBTOTAL - ACCOUNT 330 LAND & LAND RIGHTS 51,000,000

HARZA ENGINEERING COMPANY FEASIDILITY ESTIMATE (L LEVY/RAM D/OEB)

ITEM DESCRIPTION QU	TINU YTITHA	UNIT PRICE	TOTAL PRICE
331.1 UNDERGROUND POWERHOUS			
.11. POWERHOUSE & TAILRACE			
.111 EXCAVATION - ROCK	160000 CY	79.42	13,342,560
.113 DRILL & GROUT U/S OF PH	44730 LF	29.59	1,323,561
.114 CONCRETE	43500 CY	307.75	16,067,125
.117 DRAIN HOLES	44430 LF	23.36	1,037,005
.118 METALWORK	1 LS	2831425.00	2,831,425
.119 ARCHITECTURAL	1 LS	1146905.00	1,146,905
.11C MECHNHICAL	1 LS	1763415.00	1,763,415
.12 ACCS. TUNLS&PORTALS			
.120 35'X20' EXC	2970 LF	3140.95	9,320,621
SUBTOTAL, PAGE 2	er litter skal ford liver (vel) god) och vens den sven god gipe very		47,641,497

ITEM DESCRIPTION	QUANTITY UNIT	UNIT PRICE	TOTAL PRICE
.121 21'H X 25' W.H.S SURGE CH. ACCESS	100 LF	2005.56	519,401
.123 DRAINAGE GALLERY 10'X10' EXC	570 LF	1100.96	627,550
.12A ACCESS PORTAL & ROAD COM EXC	94420 CY	5.67	535,361
.12B ACCESS PORTAL & ROAD ROCK EXC	71790 CY	21.80	1,565,022
.12C VENTILATION GALLERY 14' H X 12' W H.S.		1323,65	741,244
.124 PORTALS CONCRETE	600 CY	426.68	256,008
.125 TUNNEL SLAB CONCRET	E 1690 CY	317.69	536,879
.126 PENSTOCK ACCESS PLUG CONCRETE	7275 CY	197.77	1,438,777
.129 MAIN PORTAL DOORS	2 SETS	97969.00	195,938
SUBTOTAL, PAGE 3			6,416,100

HARZA ENGINEERING COMPANY FEASIBILITY ESTIMATE (L LEVY/RAM D/OEB)

ITEM	DESCRIPTION	QUANTITY	·UNIT	UNIT PRICE	
-13 ACCE	SS SHAFT				
. 131 ROCK	EXC 53. DIU	740	LF	3673.53	2,718,408
.134. CONC	RETE LINING 20.	740	LF	2324.95	1,720,467
.138 MISC	. METALWORK	50	TONS	3893.10	194,655
.13C ELEV	ATORS	f	LS	927960.00	927,960
. IA FIRE HEAD	PROTECTION TANK		L5	470900.50	470,909
. 15 BUS	TUNNELS				
.151 EXC	HORIZONTAL 22X2	2 156	LF	2074.66	448,447
.152 EXC	INCLINED 16X16	. 202	LF	2305.69	672,765
. 154 BUS	TUNNEL SĹAB CON	C 350	CY	317.60	111,180
. 16 TRAN	SFORMER GALLERY				
.161 EXCA	VATION	26200	EY	95.21	2,232,502
				يت و ده همه زيده و در و در همه و دو	

9,497,301

SUBTOTAL - ACCOUNT 331 POWERHOUSE

HARZA ENGINEERING COMPANY FEASIBILITY ESTIMATE (L LEVY/RAM D/OEB)

69,458,042

ITEM	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	TOTAL PRICE
. 164 CONC	RETE SLAB	2180	CY	31 7. 68	692,542
.167 DRAI	N HOLES	8300	LF	23.36	193,888
.17 BUS	SHAFTS				
.171 EXCA	VATION 10.5 DIA	560	LF	1971.47	1,104,020
.174 CON.	LINING 9.0 DIA	560	LF	1255.13	702,076
. 178 MISC	. METALWORK	9	·TONS	3893.10	35,038
. 179 EIICL	DSURES (ARCH.)	1	L.s	44692.70	44,693
. 170 MANH	OIST		EA	204731.50	204,732
.18 CARE	OF WATER	1	·LS	520300.00	520,300
.19 INSTI	RUMENTATION		LS	668055.00	660,055
	. DUILDINGS RUCTURES		LS	1737720.00	1,737,720
SUBTOTA	AL, PAGE 5			• 400 km 440 das dis its cut au cas cus cas cas cas cas cas cas cas cas cas ca	5,903,864

(.((.

HARZA ENGINEERING COMPANY FEASIBILITY ESTIMATE (L LEVY/RAM D/OEB)

THEM DESCRIPTION QUANTITY UNIT PRICE PRICE

RESERVOIRS, DAMS AND WATERWAYS

RESERVOIR CLEARING 37500 ACRES 1281.60 48,060,187

SUBTOTAL, PAGE 6 48,060,187

SUBTOTAL - ACCOUNT 332.1 RESERVOIR, DAMS & WATER. 48,060,107

in this like

SUBTOTAL, PAGE

HARZA ENGINEERING COMPANY FEASIBILITY ESTIMATE (L LEVY/RAM D/OEB)

59,212,767

ITEM DESCRIPTION	QUANTITY UNIT	UNIT PRICE	TOTAL PRICE
DIVERSION TUNNELS			
.210 ACCESS TUNNEL TO GATE CHAMBER 15'X20'	' 2100 LF	1731.65	3,636,465
.211 DIVERSION TUNNEL			
EXCAVATION 39 FT DIA	7220 LF	3510.02	25,342,300
.21A DIVERSION TUNNEL EXCAVATION 48 FT DIA	9 760 LF	4665.49	3,545,769
.218 PORTALS - COM EXC	67100 CY	7.37	494,527
.21C PORTALS - ROCK EXC	05550 CY	21.96	1,878,678
.21D EMERGENCY RELEASE CHAMBERS ROCK EXC	4700 CY	98.32	462,104
.212 TEMPORARY COFFERDAM FILL FOR U/S PORTALS	34540 CY	4.73	163,374
.214 TUNNEL CONC. LINING- 36' ID	- 7220 LF	3201.10	23,689,542
يو نشد منه شخو شده ومدو مددو نسره مدم مهده ليسه نامته ومدو مندو بنش مدرو ومه مددو المدور ومد	نفيده لمها وذل ويون للبين ومن همية تعلق لمات تعلق است صدي تعلق عمل المدار	مرية فيتي ويتن ويترو ويتن فيتن فيتن أوتن ويتن ويتن ويتن ويتن ويتن ويتن	the state time time time give give your light time give sing.

ITEM DESCRIPTION QU	DANTITY UNIT	UNIT PRICE	TOTAL PRICE
.21E TUNNEL CONC. LINING- 45' ID	760 LF	3291.10	2,493,636
.215 PORTAL CONCRETE	18525 CY	266.29	4,933,022
.2150 MOSS CONCRETE	200 CY	240.30	40,060
.216 FLIP BUCKET CONCRETE	2000 CY	265.96	531,920
.217 EMERGENCY RELEASE CHAMBER CONCRETE	15300 CY	389.31	5,956,443
.218 SUSPENDED METAL ROOF- EMERG. RELEASE CHMB	2775 SF	52.03	144,383
.219 LOWER DIVERSION TUNNEL PLUG CONCRETE	5570 CY	197.77	1,101,579
.21F LOWER DIVERSION TURNEL PLUG CONCRETE OT TOILROCE TURNEL	0500 CY	197.77	1,601,045
.21G DIV TUNNEL MECHANICAL	1 LS	21136400.00	21,136,400
SUBTOTAL, PAGE 8		17 mil ma que des por has any má des trib tre des que tara que tara l	30,026,400

ITEM	DESCRIPTION	QUNHTITY UHIT	OHIT PRICE	TOTAL PRICE
.21H GRAN	ULAR BACKFILL	8245 CY	13.25	109,246
SUBTOT	AL,PAGE 9			109,246
SUBT	OTAL - ACCOUNT	332.2 DIVERSION TUNN	IELS	97,348,501

OHIT PRICE	PRICE
13.25	109,246
	109,246
	PRICE 13.25

ITEM DESCRIPTION	QUANTITY UNIT	UNIT PRICE	
.22 U/S COFFERDAM			
.221 COMMON EXCAVATION	1900 CY	4.25	4,250
.222 IMPERVIOUS FILL	52000 CY	11.06	575,120
.223 ROCK & GRAVEL FILL	313000 CY	13.25	4,147,250
.224 FILTERS	33000 CY	13.25	437,250
.225 CUT-OFF WALL U/S	39000 SF	38.65	1,507,350
.226 CARE OF WATER	1 L5	11679300.00	11,679,300
SUBTOTAL, PAGE 10	THE SAME STATE AND SAME COLD AND SAME SAME SAME SAME SAME SAME SAME SAME	و توان دوره و	18,350,520
SUBTOTAL - ACCOUNT	332.22 U/S CÖFFE	RDAM	18,350,520

TTEM DESCRIPTION	TINU YTITHOUD	UHIT PRICE	TOTAL PRICE
			and the mis and any time but and also may have
.23 D/S COFFERDAM			
.231 COMMON EXCAVATION	5000 CY	4.25	21,250
.232 IMPERVIOUS FILL	47250 CY	11.06	522,565
.233 ROCK & GRAVEL FILL	42800 CY	13.25	567,100
.235 CUTOFF WALL D/S	29500 SF	38.65	1,140,175
.236 REMOVAL OF COFFERDA	M 90000 CY	4.87	430,300
SUBTOTAL, PAGE 11			2,609,410
SUBTOTAL - ACCOUNT	332.23 D/S COFFERDAM		2,689,410

ITEM	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	TOTAL PRICE
.3 MAIN	DAM				
.311 EXCA	VATION - COMMON	4936000	CY	5.57	27,493,520
.312 EXCA	VATION - ROCK	1214000	CY	19.22	23,333,080
.310 tope	RY10US FILL	7077000	CY	11.96	07,119,620
FACIL	IDE DRYING LITIES FOR RVIOUS FILL		LS	13282300.00	13,282,300
.31C DRYII FILL	G IMPERVIOUS	1576000	CY	7.32	11,536,320
.31D U/S (SAND	GRAVEL & D/S FILL	20626000	CY	13.25	273,294,500
.31E FILTE	i RS	6338000	CY	13.25	83,978,500
.31F ROCKF QUARK	FILL FROM RY	10563400	CY	11.31	209,952,054
.316 ROCKF STOCK	TILL FROM PTLE	2307000	CY	4.73	10,912,110

SUBTOTAL, PAGE 13

HARZA ENGINEERING COMPANY FEASIBILITY ESTIMATE (L LEVY/RAM D/OEB)

50,332,956

ITEM DESCRIPTION	QUANTITY UNIT	UNIT PRICE	TOTAL PRICE
.31H ROCKFILL DIRECTLY FROM EXCAVATION	3924600 CY	0.78	3,061,108
.3H1 RAKING ROCKFILL	902000 CY	0.75	676,500
.313 DRILLEGROUT - CONSO	DL. 345000 LF	20.03	9,670,350
.311 DRILLAGROUT - CURTO	III 203450 LF	31.14	0,026,633
.314 DAM DENTAL CONCRETE	85000 CY	155.72	13,236,200
.317 DRAIN HOLES	136000 LF	23.36	3,176,960
.32 GROUT GALLRS&PORTAL	S		
.321 HORIZ. GALLRS 10X10	7450 LF	839.35	6,253,157
.322 INCLINED GALLERIES 10° X 10°	2580 LF	1286.28	3,310,602
.323 SHAFTS 10X10	900 LF	2331.10	2,098,066
.32A PORTALS - COMMON EX	C 3600 CY	4.25	15,300
	ومنع ليمن ليمن ليمن ليمن ومن ومن المن من المن المن المن المن المن المن	هيشت لِيْسِ فِيسِ كِيمِ السِّ السِّ عِيمِ الْمِينِ عِيمِ المِينِ السِّلِي عَلَيْهِ المِينِ عِيمِ المِينِ المِي	فيقو فيتو جهم ويهم فيمو يعنو وينو فيمو شيء بأيم

ITEM DESCRIPTION	QUANTITY UNIT	UNIT PRICE	TOTAL PRICE
.32B PORTALS - ROCK EXC	1000 CY	10.04	18,840
.324 TUNNEL CONCRETE SLAB	S 3410 CY	317.68	1,083,289
.325 PORTAL CONCRETE	20 CY	467.17	9,343
.326 TUNNEL PLUG CONCRETE	700 CY	197.77	138,439
.329 PORTAL DOORS (ARCH.)	2 EA	29073.60	50,147
.33 DAM INSTRUMENTATION	1 LS	0419200.00	0,419,200
SUBTOTAL, PAGE 14	ern dan tiel ern enn ern eine bei ern min pas bieg gög mid gen b	ر _{جي جين هند ۽ بين ايس جين ويس جين انسا جين ڪيڻ انسا انسا ^{جين} انسا}	9,727,250
SUBTOTAL - ACCOUNT 3	32.3 MAIN DAM		800,962,218

ITEM DESCRIPTION QUANTITY UNIT	UNIT PRICE	TOTAL PRICE
RELICT CHANNEL 1 LS	58613000.00	50,613,000
SUBTOTAL, PAGE 15		58,613,000
SUBTOTAL - ACCOUNT 332.4 RELICT CHAN	NEL	58,613,000

TOTAL PRICE	UNIT PRICE	TINU YTITHOUG	DESCRIPTION	ITEM
			ET FACILITIES	.5 OUTL
6,624,103	3231.27	2050 LF	EL - HORIZONTAL YNTIGH - 31' DIN	
1,659,018	3606.56	460 LF	INED SHAFT VATION 31' DIA	
1,073,560	1192.04	900 LF	EL EXCAVATION - FOLD	.51B TUNN I10111
5,086,330	3036.61	1675 LF	RETE LINING -	
846, 163	2256.43	375 LF	. LINING -HORIZ, L LINED 28' ID	
1,003,482	1114.98	900: LF	RETE LINING - IFOLD 8' ID	
1,396,843	3036.61	460 LF	INED LINING -	
5,243,200	5243200.00	1 LS	ANICAL - INLET	.51F MECHA

ITEM DESCRIPTION QUANTITY UNIT	UNIT PRICE	TOTAL PRICE
.51G		
MECHANICAL - OUTLET 1 LS	16218650.00	16,210,650
SURTOTAL, PAGE 17		16,218,650
SUBTOTAL - ACCOUNT 332.51 OUTLET FACI	LITIES	39, 151, 349

ITEM DESCRIPTION QUANTITY UNI	T PRICE	
.52 MAIN SPILLWAY, INCL CIVIL WORKS FOR OUTLET FACILITIES		
.521 COMMON EXC - APPROACH & CONTROL STRUCTURE 379000 CY	4.87	1,045,730
.522 COMMON EXC - CHUTE, FLTP DKT & OUTFOLL 310300 CY	5.39	1,715,637
.520 RIVER CHANNEL ALLUVIUM EXCAVATION 1060000 CY	6.37	6,752,200
.52B ROCK EXCAVATION - APPROACH STRUCTURE 1096000 CY	14.20	15,650,000
.52C ROCK EXCAVATION - CONTROL STRUCTURE 274000 CY	22.70	6,241,720
.52D ROCK EXC - CHUTE & FLIP DUCKET 1592500 CY	17.47	27,020,975
.52F BACKFILL 1 LS	62289.50	62,290
SUBTOTAL, PAGE 18		60,089,432

SUBTOTAL, PAGE 19

HARZA ENGINEERING COMPANY FEASIDILITY ESTIMATE (L LEVY/RAM D/OEB)

55,062,919

.ITEM DESCRIPTION O	DUANTITY UNIT	UNIT PRICE	TOTAL PRICE
.523 DRILL&GRT - CONSOL.	66000 LF	28.03	1,845,980
.524 SPILLWAY CONCRETE			
.52G PIERS	40060 CY	304.91	12,214,695
.52H DECK	350 CY	915.73	320,505
.521	11510 CY	475.04	5,476,910
.52J SLAD	30000 CY	530.61	16,509,100
.52K OGEE	24800 CY	240.30	5,959,440
.52L FLIP BUCKET & OUTLET DISCHARGE STRUCTURE	29300 CY	336.43	9,520,969
.52M DRAIN GALRY AND NERNTION GALLERY			
.52P	3710 CY	711.99	2,641,334
GRAVITY RETAINING WALL & FLIP BUCKET	1000 CY	409.09	409,090
ر الله الله الله الله الله الله الله الل	عدم يعلم بحدة فيدة جمع عدد خصة بالله يتحد المعال المدار المدار المدار المدار المدار المدار المدار المدار المدار	يستو ليميد ومن مديد فيمن ميدو فيس فيمن ويتو فينو ويتو) trad and one had pro- one was live that and how

ITEM DESCRIPTION	QUANTITY UNIT	UNIT PRICE	TOTAL PRICE
.525 15' ROCKDOLTS	433 EN	197.77	05,634
.526 10' ROCKBOLTS	8100 EA	132.36	1,072,116
.528 HALF ROUNDS TO DRAINAGE GALLERY	15000 LF	15.57	233,550
.52H SPILLWNY MECHGELECT	1 LS	3490335.00	3,490,335
SUBTOTAL, PAGE 20		era era elid diet mas trib una mas una bila era ena una una una una una una una una una u	4,889,635
SUBTOTAL - ACCOUNT	332.52 MAIN SPILI	LWAY	120,041,986

SUBTOTAL, PAGE 21

HARZA ENGINEERING COMPANY FEASIBILITY ESTIMATE (L LEVY/RAM D/OEB)

94,725,736

ITEM	DESCRIPTION	QUANTITY UNIT	UNIT PRICE	TOTAL PRICE
	R AND OUTLET KE&APPROACH			
.611 COMM	ON EXCAVATION	423000 ·CY	5.39	2,279,970
	DACH - EXCAVATION	1695300 CY	14,28	24,,208,004
.618 INTAK ROCK	EXCAVATION	115300 CY	22.78	2,626,534
.614 COHCE	RETE	96400 CY	506.55	40,031,420
.615 1"X15	" ROCKBOLTS	330 EA	197.77	65,264
.61C INTAK	E MECHGELECT	1 LS	13672550.00	13,672,550
.61D INTAK	E BUILDING	1 LS	2002450.00	2,002,450
	D VSL ANCHORS DING INSTALL.	5800 LF	155.72	903,176
	ING 11" DIA AND GROUTING	5800: LF	23.36	135,400
			ي ويدي ويدي ويون ينين اينيه ويدن الأدو (دون الدي ويدن الدي الدي الدي	nd that anim one and have been one and also supe much

ITEM DESCRIPTION	QUANTITY UNIT	UNIT PRICE	TOTAL PRICE
.62 INTAKE GATE	2 EA	590815.00	1,181,630
.63 BULKHEAD GATE	2 EA	123644.50	247,209
.64 CIRCULAR TRASHRACK	4 EA	. 206178.00	824,712
SUBTOTAL, PAGE 22			2,253,631
SUBTOTAL - ACCOUNT	332.6 POWER INTAK	(E _1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 =	96,979,367

ITEM DI	SCRIPTION	GUNHTITY UHIT	UNIT PRICE	TOTAL PRICE
.711 ROCK EXC	CAVATION	102000 CY	84.09	8,577,180
.712 VENT SHA 8.5 DIA	AFT EXC	535 LF	2008.83	1,074,727
.714 CONCRETE	6.5 ID	90 LF	906.31	81,568
.715 SHOTCRET	TE 2 INCH	i LS	31144.75	31,145
.716 SURGE CI	IAMBER CONC.	5100 CY	587.08	2,994,108
.717 DRAIN HO	DLES	15500 LF	31.14	482,670
.710 1"X10" k	OCKUOLTS	400 EN	130.01	52,324
AND FOLL	, GUIDES OWERS 40°W X44°H	1 LS	2052750.00	2,052,750
.0 PEHSTOCK	5			
.OII EXC -SHA	FT - 27'DIN	1000 LF	4544.02	0,179,236
SUBTOTAL,P	 AGE 23	eris pera pera piris delli delli delli beri dille pera tano coni tanà pian gan cape		23,525,700

HARZA ENGINEERING COMPANY FEASIBILITY ESTIMATE (L LEVY/RAM D/OEB)

54,499,980

ITEM DESCRIPTION O	AUNHTITY UHIT	UNIT PRICE	TOTAL PRICE
.01A EXC -HORIZ- 27° DIN	1245 LF	2921.30	3,637,110
.812 EXC - HORIZ - 21'DIA	690 LF	2089.81	1,441,972
.81B EXC - HORIZ - 18'DIA	1200 LF	1756.57	2,107,878
.813 DRILL & GROUT-CONSOL	1 LS	357121.50	357,122
.014 PENSTOCK CONCRETE LINER-SHAFT-24*	1800 LF	5146.65	9,263,970
.819 CONCRETE LINER LINER-HORIZ 24' ID	1245 LF	3036.61	3,780,586
.01C CONCRETE LINER HORIZ 10' ID	690 LF	1952.78	1,347,415
CONCRETE LINER HORIZONTAL - 15'ID	1200 LF	1627.31	1,952,770
.010 STEEL LINER	1020 TON	3093.10	7,005,433
SIBTOTOL POST 24			30,974,272

SUBTOTAL - ACCOUNT 332.8 PENSTOCKS & SURGE CH.

ITEM DESCRIPTION	QUANTITY UNIT	UNIT PRICE	TOTAL PRICE
.9 TAILRACE			
.911 TUNNEL EXC 37"	2080 LF	3332.49	6,931,579
-912 PORTAL COMMON EXC	4560 CY	5.67	25,855
.913 PORTAL ROCK EXC	31095 CY	21.96	682,846
.914 TO ILROCE TUNNEL CONCRETE -34' ID	2080 LF	2740.74	5,700,739
.91A PORTAL CONCRETE	300 CY	490.53	147, 159
.915 PORTAL ROCKBOLTS 1"X25"	110 EA	330.13	36,314
.91C TAILRACE STOPLOGS GUIDES & FOLLOWERS	1 LS	604520.00	604,520
SUBTOTAL, PAGE 25	ng tra gar yan tan ini ini dal dal dal dan	and the late and live and live and live and and live and live and live live	14, 129, 012
SUDTOTAL - ACCOUNT	332.9 TAILRACE		14,129,012

HARZA ENGINEERING COMPANY FEASIBILITY ESTIMATE (L LEVY/RAM D/OEB)

ITEM DESCRIPTION QUANTITY UNIT	UNIT PRICE	TOTAL PRICE
333 WATERWHEELS, TURBINE & GENERATORS		
.10 GUARD VALVES 5 EA	1500000.00	9,000,000
.11 TURBINES & GOVERNORS 6 EA	4500000.00	27,000,000
GENERATORS & EXCITERS 6 EA	5000000.00	34,000,000
SUDTOTAL, PAGE 26	t the day and the two day day had been any box been been been and and any	70,000,000
SUBTOTAL - ACCOUNT 333 WATERWHEELS	TURB & GEN	70,000,000

ITEM	DESCRIPTION QUA	NTITY UNIT	UNIT PRICE	TOTAL PRICE
	SSORY ELECTRICAL PMENT	1 · LS	21200000.00	21,200,000
SUBTOTI	AL,PAGE 27	a des litre two diet diet land quit aus çuis ann para dig ç		21,200,000
SUBTO	DTAL - ACCOUNT 334	ACCESSORY ELI	EC EQ.	21,200,000

ITEM	DESCRIPTION	QUANTITY UNIT	UNIT PRICE	TOTAL PRICE
335				the later data with hill data data and final laver days foug
	POWER PLNT EQ	UIP 1 LS	13800000.00	13,800,000
SURTOT	 AL,PAGE 20	ne tra per tra for the data from the tray and and unique for two saws into any	ح الله الله الله الله الله الله الله الل	13,900,000
		335 MISC POWER P	LANT EO.	13,800,000

ITEM	DESCRIPTION	QUANTITY UNIT	UNIT PRICE	TOTAL PRICE
336 ROAD	S, RAIL & AIR FA	C		
.11 PERM	I. ACCESS ROADS	1 LS	60930000.00	60,930,000
.12 SITE	ROADS	20 MI	4871000.00	97,420,000
. 13 PERM	ANENT ROADS	6 MILES	504000.00	3,024,000
.2 RAIL	FACILITIES	1 LS	45481000.00	45,481,000
.3 AIRS	TRIP	3 LS	7010000.00	7,010,009
SUBTOT	AL, PAGE 29		inin water dans diese deur deur deur deur des des des des des deur deur deur deur deur deur deur deur	213,865,000
SUBT	OTAL - ACCOUNT 3:	36 ROADS&RAIL F	AC & AIRPORT	213,865,000

HARZA ENGINEERING COMPANY FEASIBILITY ESTIMATE (L LEVY/RAM D/OEB)

ITEM DESCRIPTION QUANTITY UNIT

UNIT PRICE TOTAL PRICE

350-359

TRANSMISSION PLANT (DIVIDED INTO 10 UNITS FOR PROGRAM CONVENIENCE) 10 LS

46990000.00 460,890,000

il. . - 1

SUBTOTAL, PAGE 30

469,000,000

SUBTOTAL - ACCOUNTS 350-359 TRANSMISSION LINES

468,800,000

ITEM	DESCRIPTION	QUANTITY UNIT	UNIT PRICE	TOTAL PRICE
399			The same same same same same same same sam	a man ann ann ann ann ann ann ann ann an
GENE	RAL PLANT	1 LS	5092000.00	5,092,000
SUBTOT	AL,PAGE 31			5,092,000
SUBT	OTAL - ACCOUNT	399 GENERAL PLANT		5,092,000

HARZA ENGINEERING COMPANY FEASIBILITY ESTIMATE (L LEVY/RAM D/OEB)

ITEM	DESCRIPTION	QUANTITY UNI	UNIT PRICE	TOTAL PRICE
(63) CONST	RUCT. FACILIT	IES		
PERMA (DIVI UNIT	RUCTION CAMPS NENT VILLAGE DED INTO 10 S FOR PROGRAM (ENIENCE)	8. 10 LS	13080000.00	130,800,000
.6 CATER	ING & SUPPORT	2227336 MD	62.30	138,763,033
.7 ELECT	RIC POWER			
.71 34.5	KV SYSTEM	1 LS	2025000.00	2,025,000
.72	POWER	00000 MM	140.00	12,320,000
.73 CONST	RUCTION POWER	60000 MW	140.00	9,520,000
	RUCTION HEATIN TILATING	IG		
.81 PLANT		1 L5	1160000.00	1,160,000
SUCTOTAL	L,I'NGE 32		ang along talah kand kand dand dand kand pang pang pang dang dang pang pang	294,588,033

er) (1)

HARZA ENGINEERING COMPANY FEASIBILITY ESTIMATE (L LEVY/RAM D/OEB)

ITEM DESCRIPTION	QUANTITY UNIT	UNIT PRICE	TOTAL PRICE
.82			
OPERATION	2700 DAYS	2680.00	7,236,000
SUBTOTAL, PAGE 33		, min own and sind and one gas into any and	7,236,000
SUBTOTAL - ACCOUN	T (63) CONSTRUCTION	FAC	301.824.033

:1,

ITEM	DESCRIPTION	QUANTITY UNIT	UNIT PRICE	TOTAL PRICE
(68)				
	GATION	1 LS	29200000.06	29,200,000
SUBTOT	AL, PAGE 34		0 and 070 (an inter the state of the state o	29,200,000
SUBT	OTAL - ACCOUNT	(68) MITIGATION		29,200,000
GRAND	TOTALS		2,	595,865,405

DIRECT COST REPORT

ITEM DESCRIPTION O	NUANTITY UNIT	UNIT PRICE	TOTAL PRICE
.2 DIVERSION TUNNELS			
.210 ACCESS TUNNEL TO GATE CHAMBER 15'X20'	2100 LF	1112.00	2,335,200
.211 DIVERSION TUNNEL EXCAVATION 39 FT DIA	7220 LF	2254.00	16,273,880
.21A DIVERSION TUNNEL EXCAVATION 48 FT DIA	760 LF	2996.00	2,276,960
.218 PORTALS - COM EXC	67100 CY	4.73	317,383
.21C PORTALS - ROCK EXC	e5550 CY	14.10	1,206,255
.21D EMERGENCY RELEASE CHAMBERS ROCK EXC	4700 CY	63.14	296,758
.212 TEMPORARY COFFERDAM FILL FOR U/S PORTALS	34540 CY	3.04	105,002
.214 TUNNEL CONC. LINING- 36' ID	7220 LF	2107.00	15,212,540
SUBTOTAL, PAGE 7	ه وهو وهه الحوالية وهو وهو وهو وهو الموالية وهو ليون الموالية وهو وهو		38,023,978

	AND ERL PLICEDN	FEASIBILITY LUTIMA		
ITEM	DESCRIPTION QUANTITY UNIT	UNIT PRICE	TOTAL PRICE	
.21H GRANUI	AR BACKFILL 8245 CY	8.51	70,165	
SUBTOTAL	.,PAGE 9		70,165	
SUBTO	TAL - ACCOUNT 332.2 DIVERSION		2.513.283	

ITEM	DESCRIPTION	QUANTITY	UNIT	a and one and all and are and all	UNIT PRICE	The state of the s
.22 U/S	COFFERDAM					
.221 COMM	ON EXCAVATION	1000	CY		2.73	2,730
.222 IMPE	RVIOUS FILL	52000	CY		7.10	369,200
.223 ROCK	& GRAVEL FILL	313000	CY		8.51	2,663,630
.224 FILTI	ERS	33000	CY		8.51	280,830
.225 CUT-(OFF WALL U/S	39000	SF		24.82	967,980
.226 CARE	OF WATER	1	LS	750	000.00	7,500,000
SUBTOTA	AL.PAGE 10	ten end end end end end end bag and end en	The desired speed color		ini 400 ma an an an an an an an	11,784,370
SUBTO	TAL - ACCOUNT	332.22 U/9	COF	F		11,704,370

ITEM	DESCRIPTION	QUANTITY UNIT	UNIT PRICE	TOTAL PRICE
.23 D/S (COFFERDAM			
.231 COMM	ON EXCAVATION	5000 CY	2.73	13,650
.232 IMPER	RYIOUS FILL	47250 CY	7.10	335,475
.233 ROCK	& GRAVEL FILL	42800 CY	8.51	364,228
. 235 CUTOF	FF WALL D/S	29500 SF	24.82	732,190
.236 REMO\	/AL OF COFFERDAM	1 90000 CY	3.13	281,700
SUBTOTA	AL,PAGE 11		THE STATE AND AND AND AND AND AND COLOR SAND AND AND AND AND AND AND AND AND AND	1,727,243
SUBTO	TAL - ACCOUNT 3	32.23 D/S COF		1,727,243

ITEM	DESCRIPTION	QUANTITY UNIT	UNIT PRICE	TOTAL PRICE
.3 Main	DAM			
311 EXCA	VATION - COMMON	4936000 CY	3.58	17,670,880
312 EXCA	VATION - ROCK	1214000 CY	12.34	14,980,760
31A IMPER	RVIOUS FILL	7877000 CY	7.10	55,926,700
FACIL	IDE DRYING LITIES FOR RVIOUS FILL	1 LS	8529500.00	8,529,500
31C DRYIN FILL	IG IMPERVIOUS	1576000 CY	4.70	7,407,200
31D U/S G SAND	RAVEL & D/S FILL	20626000 CY	8.51	175,527,260
31E FILTE	RS	6338000 CY	8.51	53,936,380
31F ROCKF QUARR	ILL FROM Y	18563400. CY	7.26	134,770,284
IG ROCKF STOCK	ILL FROM PILE	2307000 CY	3.04	7,013,280

HARZA ENGINEERING COMPANY FEASIBILITY ESTIMATE (L LEVY/RAM D/OEB)

ITEM	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	TOTAL PRICE
	FILL DIRECTLY EXCAVATION	3924600	CY	0.50	1,962,300
.3H1 RAKII	NG ROCKFILL	902000	CY	0.48	432,960
.313 DRILI	_&GROUT CONSO	L. 345000	LF ·	18.00	6,210,000
.311 DRILL	&GROUT - CURTA	IN 283450	LF .	20.00	5,669,000
.314 DAM I	DENTAL CONCRETE	85000	CY	100.00	8,500,000
.317 DRAIN	I HOLES	136000	LF	15.00	2,040,000
.32 GROUT	GALLRS&PORTALS	3			
.321 HOR IZ	. GALLRS 10X10	7450	LF	539.00	4,015,550
322 INCL I 10° ×	NED GALLERIES	2580	LF	826.00	2,131,080
323 SHAFT	S 19X10	900	LF .	1497.00	1,347,300
32A PORTA	LS - COMMON EXC	3600	CY	2.73	9,828

SUBTOTAL, PAGE 13

32,318,018

SUBTOTAL, PAGE 13

HARZA ENGINEERING COMPANY FEASIBILITY ESTIMATE (L LEVY/RAM D/OEB)

32,319,018

ITEM DESCRIPTION	QUANTITY	UNIT		TOTAL PRICE
.31H ROCKFILL DIRECTLY FROM EXCAVATION	3924600	CY	0.50	1,962,300
.3H1 RAKING ROCKFILL	902000	CY	0.48	432,960
.313 DRILL&GROUT CONSOL	. 345000	LF	18.00	6,210,000
.311 DRILL&GROUT - CURTAI	N 203450	LF.	20.00	5,669,000
.314 DAM DENTAL CONCRETE	85000	CY	100.00	8,500,000
.317 DRAIN HOLES	136000	LF	15.00	2,040,000
.32 GROUT GALLRS&PORTALS				
.321 HORIZ. GALLRS 10×10	7450	LF	539.00	4,015,550
.322 INCLINED GALLERIES 10' X 10'	2580	LF	826.00	2,131,080
.323 SHAFTS 10X10	900	LF	1497.00	1,347,300
.32A PORTALS - COMMON EXC	3600	CY	2.73	9,828
		نة عند هند حدو جدو مند هند	ين والمراجعة	

ITEM DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	TOTAL PRICE
.328 PORTALS - ROCK EXC	1000	CY	12.10	12,100
.324 TUNNEL CONCRETE SLAB	5 3410	CY	204.00	695,640
.325 PORTAL CONCRETE	20	CY	300.00	6.000
.326 TUNNEL PLUG CONCRETE	700	CY .	127.00	88,900
.329 PORTAL DOORS (ARCH.)	2	EA	18670.00	37,340
.33 DAM INSTRUMENTATION		LS	5406500.00	5,406,500
SUBTOTAL, PAGE 14	ing and one out the less two day de		the time and that and that and then then the first pink and that and	6,246,480
SUBTOTAL - ACCOUNT 3	32.3 MAIN	DAM .		514,326,742

PICT ANA ERC LICAN

UNIT TOTAL

ITEM DESCRIPTION QUANTITY UNIT PRICE PRICE

.4
RELICT CHANNEL 1 LS 37639000.00 37,639,000

SUBTOTAL, PAGE 15 37,639,000

SUBTOTAL - ACCOUNT 332.4 RELICT CH 37,639,000

ITEM DESCRIPTION	QUANTITY UNIT	UNIT PRICE	TOTAL PRICE
.5 OUTLET FACILITIES			
.512 TUNNEL - HORIZONTAL EXCAVATION - 31' DIA	2050 LF	2075.00	4,253,750
.51A INCLINED SHAFT EXCAVATION 31' DIA	460 LF	2316.00	1,065,360
.51B TUNNEL EXCAVATION - MANIFOLD	900 LF	766.00	689,400
.514 CONCRETE LINING - HORIZONTAL 28' ID	1675 LF	1950.00	3,266,250
.51C CONC. LINING -HORIZ, STEEL LINED 28' ID	375 LF	1449.00	543,375
.51D CONCRETE LINING - MANIFOLD 8' ID	900 LF	716.00	644,400
.51E INCLINED LINING - SHAFT 28' ID	460 LF	1950.00	897,000
.51F MECHANICAL - INLET	1 LS :	3367000.00	3,367,000
SUBTOTAL, PAGE 16		ARRO NATO COMO COMO COMO COMO COMO COMO COMO CO	14,726,535

ITEM	DESCRIPTION (QUANTITY UNIT	UNIT PRICE	TOTAL PRICE
.51G MECH	ANICAL - OUTLET	1 LS	10415000.00	10,415,000
	AL,PAGE 17			10,415,000
SUBT	OTAL - ACCOUNT 3	32.51 OUTLET 'F		25,141,535

ITEM DESCRIPTION	QUANTITY UN		TOTAL PRICE
.52 MAIN SPILLWAY, INCL CIVIL WORKS FOR OUTLET FACILITIES			
.521 COMMON EXC - APPROAC & CONTROL STRUCTURE		3.13	1,186,270
.522 COMMON EXC - CHUTE, FLIP BKT & OUTFALL	318300 CY	3.46	1,101,318
.52A RIVER CHANNEL ALLUVIUM EXCAVATION	1060000 CY	4.09	4,335,400
.528 ROCK EXCAVATION - APPROACH STRUCTURE	1096000 CY	9.17	10,050,320
.52C ROCK EXCAVATION - CONTROL STRUCTURE	274000 CY	14.63	4,009,620
.52D ROCK EXC - CHUTE & FLIP BUCKET	1592500 CY	11.22	17,867,850
.52F BACKFILL	1 LS	40000.00	40,000
SUBTOTAL, PAGE 18		or then had their first that their toke the made and then the time the time the time and the	38,589,778

ITEM	DESCRIPTION	QUANTITY	UNIT		TOTAL PRICE
.523 DRILL	&GRT - CONSOL.	66000	LF	18.00	1,188,000
.524 SPILL	WAY CONCRETE				
.52G PIERS		: 40060	CY	195.80	7,843,748
.52H DECK		350	CY	588.05	205,817
.521 GUIDE	WALLS	11510	CY	305.57	3,517,111
.52J SLAB		30800	CY	345.88	10,653,104
.52K OGEE		24800	CY	154.31	3,826,888
	BUCKET & OUTLE ARGE STRUCTURE		CY	216.04	6,113,932
	GALRY AND ION GALLERY				
CONCR		3710	CY	457.19	1,696,175
	TY RETAINING & FLIP BUCKET	. 1000	CY	314.59	314,590
 SUBTOTA	 L,PAGE 19		mi dana kuni inda atau ata	نيت مينز بهد ومن منها سنة منها نموز ومنا وتان الله ومن منها	35,359,365

ITEM	DESCRIPTION	QUANTITY UNIT -	UNIT PRICE	PRICE
.525		499	107 80	54 OD1
151	ROCKBOLTS	433 EA	127.00	54,991
.526 10'	ROCKBOLTS	8100 EA	85.00	698,500
	ROUNDS TO NAGE GALLERY	15000 LF	10.00	150,800
.52N SPIL	LWAY MECH&ELECT	1 L5	2246500.00	2,246,500
SUBTOT	AL,PAGE 20			3,139,991
SUBT	OTAL - ACCOUNT	332.52 MAIN SPI		77,089,134

HARZA ENGINEERING COMPANY FEASIBILITY ESTIMATE (L LEVY/RAM D/OEB)

ITEM	DESCRIPTION	QUANTITY	UNIT	UNIT	TOTAL PRICE
	R AND OUTLET CE&APPROACH				
.611 COMMO	N EXCAVATION	423000	CY :	3.46	1,463,580
	IACH - EXCAVATION	1695300	CY	9.17	15,545,901
.61B INTAK ROCK	EXCAVATION	115300	CY	14.63	1,686,839
.614 CONCR	ETE	96400	CY	, 325.29	31,357,956
.615 1"X15	* ROCKBOLTS	330	EA	127.00	41,910
.61C INTAK	E MECH&ELECT		LS	8780000.00	8,780,000
.61D INTAK	E BUILDING	1	LS	1285900.00	1,285,900
	D VSL ANCHORS	5800	LF	100.00	580,000
	ING 11" DIA AND GROUTING	5800	LF	15.00	87,000

SUBTOTAL, PAGE 22

60,829,086

ITEM DESCRIPTION	QUANTITY UNIT	UNIT PRICE	TOTAL PRICE
.62 INTAKE GATE	2 EA	379400.00	758,800
.63 BULKHEAD GATE	2 EA	79400.00	158,800
.64 CIRCULAR TRASHRACK	4 EA	132400.00	529,600
SUBTOTAL, PAGE 23			1,447,200
SUBTOTAL - ACCOUNT	332.6 POWER INT		62,276,286

HARZA ENGINEERING COMPANY FEASIBILITY ESTIMATE (L LEVY/RAM D/OEB)

ITEM	DESCRIPTION	QUANTITY UNIT	UNIT PRICE	TOTAL PRICE
.7				
	IL,PAGE 24 ITAL – ACCOUNT	332.7 SURGE CHA		Ø 0

SUBTOTAL, PAGE 25

HARZA ENGINEERING COMPANY FEASIBILITY ESTIMATE (L LEVY/RAM D/OEB)

15, 107, 430

ITEM DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	TOTAL PRICE
.711 ROCK EXCAVATION	102000	CY G	54.00	5,508,000
.712 VENT SHAFT EXC 8.5 DIA	535		1290.00	690,150
.714 CONCRETE 6.5 ID	90	LF.	582.00	52,380
.715 SHOTCRETE 2 INCH		LS	20000.00	20,000
.716 SURGE CHAMBER CONC.	5100	CY	377.00	1,922,700
.717 DRAIN HOLES	15500	LF	20.00	310,000
.719 1"X10" ROCKBOLTS	400	EA	84.00	33,600
.71C STOPLOGS, GUIDES AND FOLLOWERS STOPLOGS 40'W X44'H	1	LS	1318200.00	1,318,200
.8 PENSTOCKS				
.811 EXC -SHAFT - 27'DIA	1960	LF	2918.00	5,252,400

HARZA ENGINEERING COMPANY FEASIBILITY ESTIMATE (L LEVY/RAM D/OEB)

ITEM DESCRIPTION QU	ANTITY UNIT	UNIT PRICE	TOTAL PRICE
. 81A			
EXC -HORIZ- 27' DIA	1245 LF	1876.00	2,335,620
.812 EXC - HORIZ - 21'DIA	690 LF	1342.00	925,980
.81B EXC - HORIZ - 18'DIA	1200 LF	1128.00	1,353,600
.813 DRILL & GROUT-CONSOL	1 LS	229330.00	229,330
.814 PENSTOCK CONCRETE LINER-SHAFT-24'	1800 LF	3305.00	5,949,000
.818 CONCRETE LINER LINER-HORIZ 24' ID	1245 LF	1950.00	2,427,750
.81C CONCRETE LINER HORIZ 18' ID	690 LF	1254.00	865,260
.815 CONCRETE LINER HORIZONTAL - 15'ID	1200 LF	1045.00	1,254,000
.018 STEEL LINER	1820 TON	2500.00	4,550,000
SUBTOTAL, PAGE 26		THE NAME WHICH THEN THEN THEN THEN THEN THEN THEN THE	19,890,540
SUBTOTAL - ACCOUNT 332	A PENSTOCKS		34,997,970

DATE MARCH 26,1984

FILE NO 1563-103

HARZA ENGINEERING COMPANY
FEASIBILITY ESTIMATE
() LEVY-PAM D-0ER)

PROJECT WATANA - FERC APPLICATION (L LEVY/RAM D/DEB) TINU TOTAL PRICE DESCRIPTION QUANTITY UNIT PRICE ITEM .9 TAILRACE .911 TUNNEL EXC. - 37' 2140.00 4,451,200 .912 PORTAL COMMON EXC 4560 CY 3.64 16,598 .913 PORTAL ROCK EXC 31095 CY 14.10 438,439 .914 TAILRACE TUNNEL 1760.00 CONCRETE -34' ID 3,660,800 .91A PORTAL CONCRETE 315.00 94,500 .915 PORTAL ROCKBOLTS 110 EA 212.00 1"X25" 23,320 .91C TAILRACE STOPLOGS

SUBTOTAL, PAGE 27 9,073,057

1 LS 389200.00

SUBTOTAL - ACCOUNT 332.9 TAILRACE

GUIDES & FOLLOWERS

9,073,057

388,200

SUBTOTAL - ACCOUNT 333 WATERWHEELS

HARZA ENGINEERING COMPANY FEASIBILITY ESTIMATE (L LEVY/RAM D/OEB)

ITEM DESCRIPTION QUA	דנאט צדנדא	UNIT PRICE	TOTAL PRICE
333 WATERWHEELS, TURBINE & GENERATORS			
.10 GUARD VALVES	6 EA	1500000.00	9,000,000
.11 TURBINES & GOVERNORS	6 EA	4500000.00	27,000,000
.21 GENERATORS & EXCITERS	6 EA	5800000.00	34,800,000
SUBTOTAL, PAGE 28	, anni ligna Salla (and anni anni anni anni anni anni anni a	a and and and any any and any and any and any fare the t	70,800,000

TITEM DESCRIPTION QUANTITY UNIT PRICE PRICE

334
ACCESSORY ELECTRICAL
EQUIPMENT 1 LS 21200000.00 21,200,000

SUBTOTAL, PAGE 29
SUBTOTAL - ACCOUNT 334 ACCESSORY E
21,200,000

HARZA ENGINEERING COMPANY FEASIBILITY ESTIMATE (L LEVY/RAM D/OEB)

ITEM	DESCRIPTION	QUANTITY UNI	UNIT PRICE	TOTAL PRICE
776				
335 MISC	POWER PLNT EQU	JIP 1 LS	13800000.00	13,800,000
	و الله في المن المن المن المن المن المن المن المن	فين فند فنه من بده ومر سن مغم منه فقة هذه شد ويت فد		क्षात करते सुरत कृत्य केल करते करते त्यांत करते करते वसने वसने वसने वसने
SUBTOTA	AL, PAGE 30			13,800,000
SUSTO	TAL - ACCOUNT	335 MISC POWE	R .	13,880,000

DATE MARCH 26,1984 : HARZA ENGINEERING COMPANY FILE NO 1563-103 FEASIBILITY ESTIMATE PROJECT WATANA - FERC APPLICATION (L LEVY/RAM D/OEB)

ITEM DESCRIPTION QU	ANTITY UNIT	UNIT PRICE	
336 ROADS, RAIL & AIR FAC			
.11 PERM. ACCESS ROADS	1 LS	60930000.00	60,930,000
.12 SITE ROADS	20 MI	4971000.00	97,420,000
.13 PERMANENT ROADS	6 MILES	504000.00	3,024,000
.2 RAIL FACILITIES	1 L5 !	45481000.00	45,481,000
.3 AIRSTRIP	1 L5	7010000.00	7,010,000
SUBTOTAL, PAGE 31		Maria de ser	213,865,000
SUBTOTAL - ACCOUNT 336	ROADS RAIL		213,865,000

HARZA ENGINEERING COMPANY FEASIBILITY ESTIMATE (L LEVY/RAM D/OEB)

UNIT TOTAL PRICE PRICE DESCRIPTION QUANTITY UNIT ITEM

350-359 TRANSMISSION PLANT 10 LS . 46880000.00 468,800,000 (DIVIDED INTO 10 UNITS FOR PROGRAM

SUBTOTAL, PAGE 32

CONVENIENCE)

468,800,000

SUBTOTAL - ACCOUNTS 350-359 TRANSM

468,800,000

HARZA EMGINEERING COMPANY FEASIBILITY ESTIMATE (L LEVY/RAM D/OEB)

ITEM DESCRIPTION	QUANTITY UNIT	UNIT PRICE	'TOTAL PRICE
399 GENERAL PLANT	1 LS	5092000.00	5,092,000
SUBTOTAL, PAGE 33			5,092,000
SUBTOTAL - ACCOUNT	7 399 GENERAL PLA		5,092,000

HARZA ENGINEERING COMPANY FEASIBILITY ESTIMATE (L LEVY/RAMD/DEB)

ITEM DESCRIPTION (QUANTITY	UNIT	UNIT PRICE	
(63) CONSTRUCT. FACILITIES	1			
.15 CONSTRUCTION CAMPS & PERMANENT VILLAGE (DIVIDED INTO 10 UNITS FOR PROGRAM CONVENIENCE)	16	L S	13090000.00	130,800,000
.6 CATERING & SUPPORT .7 ELECTRIC POWER	2227336	MD	62.30	130,763,033
.71				
34.5 KV SYSTEM	1.1	LS	2025000.00	2,025,000
.72 CAMP POWER	88000	МШН	149.00	12,320,000
.73 CONSTRUCTION POWER	68000 (MUH	140.00	9,520,000
.8 CONSTRUCTION HEATING & VENTILATING				
. 81				
PLANT	1 (LS	1160000.00	1,160,000
SUBTOTAL, PAGE 34				294,588,033

HARZA ENGINEERING COMPANY
FEASIBILITY ESTIMATE
(L LEVY/RAMD/DEB)

ITEM	DESCRIPTION	QUANTITY	TENU	UNIT	TOTAL
.82 OPERA	TION	2700	DAYS	2680.00	7,236,000
UPEKN			and the day the state cast the state that the		no desse como tamba tendo desse como como como como como como como com
SUBTOTA		(63) CON	STRUCTION	FACILITIES :	7,236,000 301,824,033

INDIRECT COST REPORT

WATANA - FERC APPLICATION

FILE # 1563-103

FEASIBILITY LEVEL ESTIMATE

(L LEVY, RAM D, DEB)

INDIRECT COST SUMMARY

MARCH 26, 1984

(中)		
CONTRACT * 1 DIVERSION TUNNEL & FACILITIES	16,560,400	
CONTRACT # 2 MAIN DAM EXCAVATION & GROUTING	17,351,750	
CONTRACT * 3 FDN TREATMENT, COFFERDAMS	24,922,500	No charge for pounts
CONTRACT * 4 SPILLWAY EXC, FND TREATMENT, DRAINAGE GAL	20,883,250	
CONTRACT * 5 OUTLET FAC, POWER INTAKE TUNNEL EXC & CONC	25,465,300	
CONTRACT * 6 POWER FACILITIES EXCAVATION & CONCRETE	41,291,900	
CONTRACT * 7 MAIN DAM EMBANKMENT & RELICT CHANNEL	36,753,200	
CONTRACT * 8 AGGREGATE & CONCRETE SUPPLY	7,190,900	
CONTRACT * 9 SPILLWAY CONCRETE	16,116,900	
CONTRACT * 10 GATES & HOISTS	4,091,280)	
OTHER INDIRECT COSTS-AMBULANCE, SNOW REM, HAUL ROADS ETC	60,590,150	
TOTAL INDIRECT COSTS	271,217,530	
the pick (top and top the control to the control top the contr	100° 600° 600° 150° 150° 150° 150° 150° 150° 150° 1	

- NOTES: (1) THE TOTAL INDIRECT COSTS WERE ROUNDED TO \$ 271,220,000 IN THE DEVELOPMENT OF THE MARK UP FACTOR.
 - (2) FULL ELECTRONIC CALCULATOR ACCURACY WAS USED IN DEVELOPING UNIT COSTS AND QUANTITIES, SO THAT INTERMEDIATE NUMBERS PRESENTED DO NOT NECESSARILY EXACTLY EQUAL THE NUMBER USED TO COMPUTE A RESULT. (E.G. 3.14 X 10000 = 31,415 BECAUSE "PI" RATHER THAN 3.14 IS USED,ETC)
 - (3) INDIRECT COST FINAL EXTENSIONS ARE IN GENERAL ROUNDED TO 4 SIGNIFICANT DIGITS.

SUBJECT: CUSITNO - LINTONA SUBJECT: INDIRECT COSTS FOR HEL CONTRACTS DATE: MARCH 27, 1984

NO 1563Y103 ES: UY OLU REV. L LEVY

HARZA ENGINEERING COMPANY INDIRECT COSTS

SUMMARY OF INDIRECT COSTS

A. AMBULANCE SERVICE	12,397,200
B. AIRPORT SERVIVE	3,638,000
C. POWDER HOUSE	2,921,450
D. CAP HOUSE	23,500
E. CONSTRUCTION LIGHTING	12,408,900
F. SNOW REMOVAL	4,868,900
G. FUEL STORAGE & DISPATCHING	2,334,686
H. HAUL ROADS	22,000,000
GRAND TOTAL INDIRECT COSTS	60,590,150

SUBJECT: INDIRECT CUSTS FOR ALL CUNTRACTS
DATE: MARCH 27, 1984

A. AMBULANCE SERVICE

SUBTOTAL -

EST. BY JES REV. L LEVY

HARZA ENGINEERING COMPANY INDIRECT COSTS

ROUNDED TOTAL

12,397,200

A. AMBULANCE SERVICE	- COME		elik firm dina tima ama akib upu ama apa kaji kaji (ilia apa ca
ASSUME THAT THE AMBULANCE SERVICE FOR ALL CONTRACTS CAN BE SUBCON-			
CONTRACTED TO A CONCESSIONARY.			
ALLOW ONE AMBULANCE FULLY STAFFED			
PER 2000 WORKERS AND AN AVERAGE			e e
OF 5000 INHABITANTS IN TH CONS- TRUCTION SITE.			
USE 2.5 AMBULANCE		•	
STAFF 1-DRIVER			
2-PARAMEDICS			
LABOR (A) SUMMER	•	•	
HRS= 24 X 30 X 7 X 7 = 35280			
NO. OF MEN = 3 X 2.5 = 7.5 (B) WINTER	7.5 X 35. \$∕HR	35280.	9,250,000
HRS= 24 X 30 X 5 X 6 = 21600			
NO. OF MEN = 3.0	3.0 X 35. \$/HR	21600.	2,268,000
EQUIPMENT			
PURCHASE OPERATION (10x)	4. UNITS 40. \$/HR	110000. 10980.	440,000 439,200
			1931600

SUBJECT: INDIRECT COSTS FOR ALL CONTRACTS
DATE: MARCH 27, 1984

B. AIRPORT SERVICE

SUBTOTAL -

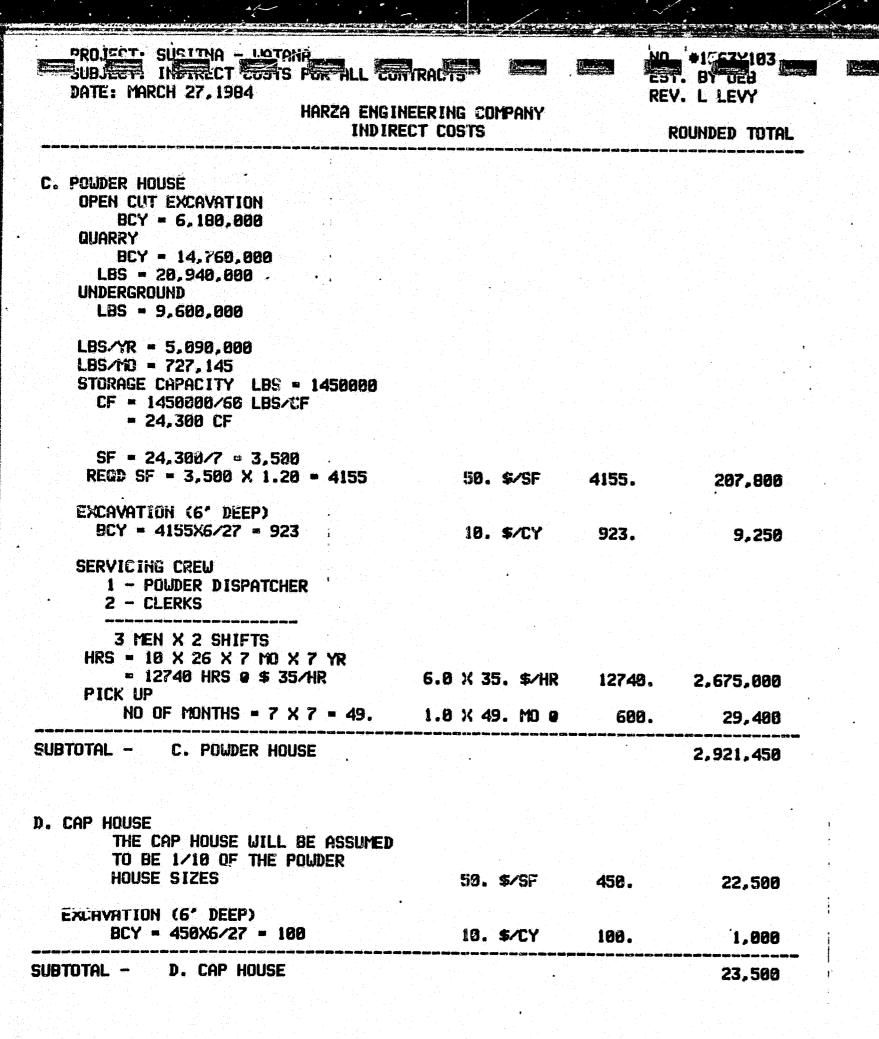
est. By DEB REV. L LEVY

HARZA ENGINEERING COMPANY INDIRECT COSTS

ROUNDED TOTAL

3,638,000

B. AIF	RPORT SERVICE							
	DURING THE SUMMER MONTHS							
	2-6 SEATER AIRCRAFT WILL BE							
	PROVIDED FOR 7 MOS/YEAR							
	FOR 7 YEARS, DURING THE							
	WINTER MONTHS (5 MOS/YR) ONE							
	AIRCRAFT WILL BE PROVIDED FOR							
	6 YEARS. THE AIRCRAFT WILL							
	BE ASSUMED TO BE RENTED							
	AT \$ 150/HR WITH AN AVERAGE							
	FLIGHT TIME OF 70 HRS/MO							
	a) sumer							
	HRS = 70 X 7 X 7 = 3430						4500	
	\$/PLANE = 3430 X 150		2	. Pl	L 0	51	4500.	1,029,000
	B) WINTER							
	HRS = 70 X 5 X 6 = 2100							
	\$/PLANE - 2100 X 150		. 1	. Pl	_ 9	31	5000.	315,000
	TWO PILOTS IN DAY TIME							
•	ONLY.							
	A) SUMMER							
	\$/YR = 260 HR/MD X 7 0 50	2.0	X	7.	YRS	9	91000.	1,274,000
	B) WINTER							
	\$/YR = 260 HR/MD X 5 @ 50	1.0	X	6.	YRS	9	65000.	390,000
	SERVICE CREW (3 CLERKS)	•						
	\$ 2500/MO X 12 MOS	3.0	X	7.	YRS		30000.	630,000



PROJECT: SULLINA - WETANH mu: #15max103 SUB : I SECT STS SEALL TRA BEER B DATE: MARCH 27, 1984 REV. L LEVY HARZA ENGINEERING COMPANY INDIRECT COSTS ROUNDED TOTAL E. CONSTRUCTION LIGHTING THE CONSTRUCTION AREA IS APPROXIMATELY SF = 28,000,000 LIGHTING REQUIREMENTS (PARKING LOT DOWNTOWN AREA) 0.46 WATTS/SF **REQD KW - 11200** AT \$ 0.135 /KW-HR HRS = 5 HR/DAY X 26 X 7 X 7 = 6370 \$/HR = 11200 X .135 = 1512 TOTAL COST \$ = 1512 \$/HR X 6370 HRS l. LS 9631440. 9,630,000 LIGHTING MAINTENANCE CREW (3 MEN) 3.0 X 35. \$/HR 12740. 1,338,900 STADIUM LIGHTS WILL BE PROVIDED DURING THE CONST-TRUCTION AT A COST OF \$ 120,000/LIGHT INCLUDING ERECTION, FOUNDATION & WIRING NUMBER AND LOCATION OF LIGHTS ARE AS FOLLOWS: LOCATION 2- EMBANKMENTS 2- QUARRY 4- ABUTMENTS 2- SPILLWAY 1- GRAVEL PIT 1- IMPERVIOUS PIT 12- STADIUM LIGHTS 12. LGT 0 120000.

12,408,000

SUBTOTAL - E. CONSTRUCTION LIGHTING

PRUSEUT: SESTINA WITAKI SUBJECT: INDIRECT COSTS FOR ALL CONTRACTS EST. BY DEB DATE: MARCH 27, 1984 REV. L LEVY HARZA ENGINEERING COMPANY INDIRECT COSTS ROUNDED TOTAL F. SNOW REMOVAL

THE SHOW REMOVAL WILL BE PERFOR-MED USING AN 8 MAN CREW FOR 5 MOS/YR , 8HRS/DAY. THIS CREW IS COMPOSED OF FOUR CAT OPERATORS AN 4 MEN OH MOTOR PATROLS. IT WILL B ASSUMED THAT 50 TONS OF SALT WILL BE USED PER DAY.

LABOR:

HRS - 8 X 15 D/MO X 5 X 7

= 4200 HRS 8.0 X 35, \$/HR 4200. 1,176,000 EQUIPMENT: CATS 4.8 X 7. YR 0 69000. 1,932,000 MOTOR PATROL 4.0 X 6. YR 0 30000, 720,000 MATERIAL: SALT:

TONS = 50 X 15 X 5 X 7 - 26259. SAY (26900)

49. \$/TON 26000. 1.040.000

SUBTOTAL - F. SNOW REMOVAL

4,868,990

G. FUEL STORAGE & DISPATCHING

LABOR: 2 MEN X 20 X 26 X 7 X 7

35. \$/HR 50960. 1,784,000

PLANT & EQUIP :

STORAGE - 2000 TONS/MO 69. \$/TON 2000. 120,000 ERECTION 1. LS 150000. 150,000 PUMPS (4) 4. \$/EA 20000. 80,000 GREASE RACK & ETC. 1. LS 200000. 200,000

SUBTOTAL - G. FUEL STORAGE & DISPATCHING

2,334,000

SUBJECT: SWITCH TANGE ALL CONTRACTOR DATE: MARCH 27, 1984

REV. L LEVY

HARZA ENGINEERING COMPANY
INDIRECT COSTS

ROUNDED TOTAL

H. HAUL ROADS

APPROXIMATELY 10 MILES
OF HAUL ROADS ARE REQUIRE.
THE COST WAS DEVELOPED IN
DETAIL BUT IS NOT CONTAINED.
IN THIS REPORT.

* */MILE= \$ 2,200,000

10. MI 0 2200000.

22,000,000

SUBTOTAL - H. HAUL ROADS

22,000,000

GRAND TOTAL - INDIRECT COSTS

ROUNDED TOTAL

60,620,150

MARK UP FACTORS

PROJECT: WATANA - FERC APPLICATION

TYPE: MARK UP DERIVATION DATE: MARCH 30,1984

NO. #1563-103 EST. BY RAM D/ & REV. OEB/L LEVY

HARZA ENGINEERING COMPANY MARK UP DERIVATION

MARK UP SUMMARY

	C. INSURANCE D. FINANCING COS	& DEMOBILIZATION	271,220,000 17,770,000 0 75,630,900	
	E. PROFIT		143,600,000	
(1) TOTAL INDIRECT C	OSTS	508,220,000	
(2) TOTAL DIRECT COS	T	2,087,615,871	100 (40) 113 134
(3	TOTAL PROJECT CO	 STS	2,595,835,871	
(4	TOTAL- LAND & LA MECHANICAL & EL CONSTRUCTION CA FACILITIES AND M	ECTRICAL MP &	1,175,581,033	
	MARK UP FACTOR =	(3) - (4)		
	THE UP PHOTON -	(2) - (4)		
		2,595,835,8	71 - 1,175,581,033	
		2,087,615,8	71 - 1,175,581,033	
		1,420,254,838	- 1 557277406	
		912,034,838	1.557237486	

- NOTES: (1) MECH & ELECT ITEMS INCLUDE INDIRECT COSTS AND PROFITS
 - (2) MOB & DEMOB OF AGGREGATE, CONCRETE BATCH & MIX AND DRYING PLANTS INCLUDED IN THE DIRECT COST ITEMS.
 - (3) THE TOTAL PROJECT COST INDICATED ABOVE WOULD BE SLIGHTLY DIFFERENT FROM THE GRAND TOTAL ON THE LAST PAGE OF THE PRICE REPORT DUE TO ROUNDINGS OF THE UNIT COSTS.

PROJECT, WATHING - FERT APPLICATION

TYPE: MARK UP DERIVATION

DATE: MARCH 26,1984

EST. BY RAM D/ & REV. DEB/L LEVY

HARZA ENGINEERING COMPANY MARK UP DERIVATION

R. MOBILIZATION & DEMOBILIZATION

THE SHIPPING COSTS WHERE DETERMINED BASED ON THE COSTRUCTION EQUIPMENT USED FOR THE PROJECT.

SHIPPING TONS:

(1) EARTH MOVING EQUIP 58,230 TONS

(2) UNDERGROUND " 16,770 "

(3) CONCRETE

4,000 *

TOTAL

79,000 TONS

THE APPROXIMATE SHIPPING COST PER TON IS \$225 FROM SEATTLE AREA. (USE 10 UNITS FOR PROGRAM CONVENIENCE)

HOROKOK 1.

79000.

17,770,000

SUBTOTAL - B. MOBILIZATION & DEMOBILIZATION

17,770,000

.=1

U U FU COR

PROJECT: WATHITH - FERT APPLICATION

TYPE: MARK UP DERIVATION DATE: MARCH 26,1984

HARZA ENGINEERING COMPANY

EST. BY RAM D/ & REV. GEB/L LEVY

IARZA ENGINEERING COMPAN MARK UP DERIVATION

C. INSURANCE

THE BID AMOUNT IS APPROXIMATE-LY \$ 2,600,000,000 LESS THE MECHANICAL, ELECTRICAL & OTHER \$ 1,165,381,033. THEREFORE THE NET BID AMOUNT FOR WHICH INSURANCE HAVE NOT BEEN PROVIDED IS:

\$ 2,600,000,000 (APPROX)

- \$ 1,163,981,033

\$ 1,436,018,967

THE INSURANCE COST IS 1.2 % OF THIS AMOUNT OR \$ 17,232,000. FOR THE PURPOSE OF THIS ESTIMATE IT IS ASSUMED THAT THIS COST WILL BE BORNE BY THE OWNER.

SUBTOTAL - C. INSURANCE

•

PROJECT: WATHINH - FERE APPLICATION

TYPE: MARK UP DERIVATION DATE: MARCH 26,1984

EST. BY RAM D/ & REV. OEB/L LEVY

HARZA ENGINEERING COMPANY MARK UP DERIVATION

D. FINANCING COST

THE APPROXIMATE COST OF THE PROJECT IS \$ 2,600,000,000.

-CASH PENETRATION (CP) FOR THE PROJECT PER MONTH IS AS FOLLOWS:

CIVIL WORKS COST

CP = ----
* OF PERIODS

\$ 2600 - 1164.0 - 200.0 8 YR X 12 MO

\$ 1236.0 96

\$ 12,875,000 /PERIOD

THE \$ 200,000,000 AMOUNT SHOWN ABOVE INDICATES THE BID PRICE OF MISC ITEMS INCLUDED IN THE CIVIL COSTS

OUT OF THIS TOTAL CASH PENETRATION FOR THE JOB IT WILL BE ASSUMED THAT THE CONTRACTOR WILL REQUIRE ONLY 85 % FOR HIS DIRECT COSTS. THE INTEREST RATE WILL BE TAKEN AT 15 % PER YEAR OR 1.25 % PER MONTH FOR 1.0 MOS.

\$/PERIOD = 12.875 X .85 X 0.0125 = \$ 136,800/PERIOD

96.00 PER 9

136800.

13, 130, 000

- HOLD BACK COSTS WILL BE 10 X
OF THE 50% REVENUE OWED
TO THE CONTRACTOR. THE REVENUE
WILL BE HELD FOR 5 YRS.

÷.,

PROJECT: WATHIN - FERE APPLICATION

TYPE: MARK UP DERIVATION

EST. BY RAM D/ & REV. OEB/L LEVY

DATE: MARCH 26,1984
HARZA ENGINEERING COMPANY
MARK UP DERIVATION

D. FINANCING COST

THE APPROXIMATE COST OF THE PROJECT IS \$ 2,600,000,000.

-CASH PENETRATION (CP) FOR THE PROJECT PER MONTH IS AS FOLLOWS:

CIVIL WORKS COST

OF PERIODS

\$ 2600 - 1164.0 - 200.0 8 YR X 12 MO

\$ 1236.0

96

= \$ 12,875,000 /PERIOD

THE \$ 200,000,000 AMOUNT SHOWN ABOVE INDICATES THE BID PRICE OF MISC ITEMS INCLUDED IN THE CIVIL COSTS

OUT OF THIS TOTAL CASH PENETRATION FOR THE JOB IT WILL BE ASSUMED THAT THE CONTRACTOR WILL REQUIRE ONLY 85 % FOR HIS DIRECT COSTS. THE INTEREST RATE WILL BE TAKEN AT 15 % PER YEAR OR 1.25 % PER MONTH FOR 1.0 MOS.

\$/PERIOD = 12.875 X .85 X 0.0125

= \$ 136,800/PERIOD

96.00 PER 9 136800.

13, 130, 099

- HOLD BACK COSTS WILL BE 10 X
OF THE 50% REVENUE OWED
TO THE CONTRACTOR. THE REVENUE
WILL BE HELD FOR 5 YRS.

15

i -

INTEREST FACTOR = (1 + .15)**5 = 2.01

COST = (2.01 - 1) X 61.80

1.00 LS \$ 62418000.

62,500,000

SUBTOTAL - D. FINANCING COST

75,630,000

TYPE: MARK UP DERIVATION

EST. BY RAM D/

DATE: MARCH 26,1984

& REV. DEB/L LEVY

HARZA ENGINEERING COMPANY MARK UP DERIVATION

E. PROFIT

THE PROFIT WILL BE TAKEN TO BE 10% OF THE TOTAL REVENUE LESS MECH, ELEC CAMP AND OTHERS

NET=(2600 - 1164.0) (IN MILLIONS)

10.0 x OF 1436000006.

143,600,000

SUBTOTAL - E. PROFIT

143,600,000

ESTIMATING CRITERIA

Basic Estimating Criteria and Assumptions

600

Project: SUSITNA - WATANA DAM	No. 1563-103
FERC APPLICATION	
Level of Estimate: FEASIBILITY	Date Required: MARCH 198
	THEN ESCALATED TO JANUARY 1983.
Currency: UNITED STATES DOLLARS	
Basis of Labor Rates: BASED ON UNI	ON AGREEMENTS PREVAILING IN THE
_ALASKA AR	EA
Basis of Equipment Rates: COST R	
RENTAL	BOOK
Basis of Material Prices: OBTAINE Overhead & Profit Allowance: DEVE	
Escalation Allowance: 4.3%	from JANUARY 1982 TO JAN 1983
ST & S Allowance: VARIES FROM 5	
Remarks:	
	"我们是我们的,我们就是我们的,我们就是我们的,我们就是我们的,我们就是我们的,我们就是我们的,我们就会会看到这一个,我们就是我们的。""我们就是我们的,我们就

MATERIAL COSTS

SUSITNA - MATERIAL COSTS

MSCODE	LPRICE	FPRICE	UNITS	DESCRIPTION
111	.2	0.	1 f	Bits & Steel - Drifter
112	.13	0.	1f	Bits & Steel - Jackled
121		0.	16	1 " Rock Bits w/Resin
122	.85	0.	Lb	Steel Ribs
131	12.	0.	1 f	Air & Water Lines
133	10.	0.	16	18 " Vent Line
134	13.5	0.	11	24 " Vent Line
135	17.	0.	1 f	30 ° Vent Line
136	22.	9.	16	36 * Vent Line
137	30.	0.	16	48 ° Vent Line
301	82.	0.	cu	Concrete
302	109.	0.	cu	Shotcrete Dry Mix
12	50.	0.	EA	PRIMERS
14	.5	0.	LF	PRIMERCORD
51	.4	0.	LF	DRILL PITS & STL-3.5°D
* 54	1.7	0.	LBS	EXPLOSIVES
199	12.	0.	SY	SURFACE COURSE
198	12.	0.	SY	RESURFACING
	15.	0.	CY	BASE COURSE MTRL
451		0.	GAL	FUEL
79	10.	0.	CY	GRAVEL

WATANA - FERC APPLICATION

FILE # 1563-103

FEASIBILITY LEVEL ESTIMATE

(L LEVY/RAM D/OEB)

COST REPORT SUMMARY

MARCH 30,1984

GRAND TOTAL - DIRECT COSTS	2,087,615,871
- ACCOUNT (68) MITIGATION	29,200,000
- ACCOUNT (63) CONSTRUCTION CAMP & FACILITIES	301,824,033
- ACCOUNT 399 GENERAL PLANT	5,092,000
- ACCOUNTS 350-359 TRANSMISSION LINES	468,800,000
- ACCOUNT 336 ROADE, RAIL FACILITIES & AIRSTRIP	213,865,000
- ACCOUNT 335 MISC POWER PLANT EQUIPMENT	13,800,000
- ACCOUNT 334 ACCESSORY ELECTRICAL	21,200,000
- ACCOUNT 333 WATERWHEELS, TURBINE & GENERATORS	70,800,000
- ACCOUNT 332.9 TAILRACE	9,073,057
- ACCOUNT 332.8 PENSTOCKS & SURGE CHAMBER	34,997,970
- ACCOUNT 332.6 POWER&OUTLET INTAKE AND APPR.	62,276,286
- ACCOUNT 332.52 MAIN SPILLWAY	77,089,134
- ACCOUNT 332.51 OUTLET FACILITIES	25,141,535
- ACCOUNT 332.4 RELICT CHANNEL	37,639,000
- ACCOUNT 332.3 MAIN DAM	514,326,742
- ACCOUNT 332.23 D/S COFFERDAM	1,727,243
- ACCOUNT 332.22 U/S COFFERDAM ·	11,784,370
- ACCOUNT 332.2 DIVERSION TUNNELS	62,513,283
- ACCOUNT 332.1 RESERVOIR, DAMS & WATERWAYS	30,862,500
- ACCOUNT 331 POWERHOUSE	44,603,718
- ACCOUNT 330 LAND & LAND RIGHTS	51,000,000
- ACCOUNT 330 LAND C LAND DICEME	F1 000 00

HARZA ENGINEERING COMPANY FEASIBILITY ESTIMATE (L LEVY/RAM D/OEB)

UNIT TOTAL ITEM DESCRIPTION QUANTITY UNIT PRICE PRICE

SCHEME 21858 (FILL TYPE DAM)

330 LAND & LAND RIGHTS 1 LS 51000000.00 51,000,000

SUBTOTAL, PAGE 1 51,000,000 SUBTOTAL - ACCOUNT 330 LAND & LAND

51,000,000

SUBTOTAL, PAGE 2

HARZA ENGINEERING COMPANY FEASIBILITY ESTIMATE (L LEVY/RAM D/OEB)

30,593,460

ITEM DESCRIPTION	QUANTITY UNIT	UNIT PRICE	TOTAL PRICE
331.1 UNDERGROUND POWERHO	USE		
.11 POWERHOUSE & TAILRA	CE		
.111 EXCAVATION - ROCK	168000 CY	51.00	8,568,000
.113 DRILL & GROUT U/S OF PH	44730 LF	19.00	849,870
.114 CONCRETE	43500 CY	249.00	10,831,500
.117 DRAIN HOLES	44430 LF	15.00	666,450
.118 METALWORK	1 Ls	1818250.00	1,818,250
.119 ARCHITECTURAL	1 LS	736500.00	736,500
.11C MECHANICAL	1 LS	1132400.00	1,132,400
.12 ACCS. TUNLS&PORTALS			
.120 35'X28' EXC	2970 LF	2017.00	5,990,490
ه جمع النام ومنا محمد ومنه جميد منهم منه منه النام المنا منه لمنه ومن النام ومن النام ومن النام ومن	im art and and am air one tall the one gat, and any stag and tags o	7) (m) (m) (m) (m) (m) (m) (m) (m) (m) (m	د ليدو ودو مدور ودور ودور ودور ودور ودور ودو

SUBTOTAL, PAGE 3

HARZA ENGINEERING COMPANY FEASIBILITY ESTIMATE (L LEYY/RAM D/OEB)

4, 120, 184

ITEM DESCRIPTION	QUANTITY UNIT	UNIT PRICE	TOTAL PRICE
.121 21'H X 25' W.H.S SURGE CH. ACCESS	180 LF	1853.00	333,540
.123 DRAINAGE GALLERY 10'X10' EXC	570 LF	707.00	402,990
.12A ACCESS PORTAL & ROAD COM EXC	94420 CY	3.64	343,689
ACCESS PORTAL & ROAD ROCK EXC	71790 CY	14.00	1,005,060
VENTILATION GALLERY 14' H X 12' W H.S.	560 LF	850.00	476,000
.124 PORTALS CONCRETE	600 CY	274.00	164,400
.125 TUNNEL SLAB CONCRETE	1690 CY	204.00	344,760
.126 PENSTOCK ACCESS PLUG CONCRETE	7275 CY	127.00	923,925
.129 MAIN PORTAL DOORS	2 SETS	62910.00	125,820
د ند ادار به دارد دارد دارد دارد دارد دارد دارد دار	ين پڻڻ آئين ڪِنا جي نفو جِنْ جي لِين جلد جي جي جي جي اين اين اين اين اين اين اين اين اين اي		43 454 454 454 are 454 454 454 454 454 454

DATE MARCH 26,1984 NO 3-1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	EA FEA	HARZA ENGINEERING COM EA LIT MATIN (L LEVY/RAM D/OEB)		
ITEM DESCRIPTION Q	UANTITY	UNIT	UNIT PRICE	TOTAL PRICE
.13 ACCESS SHAFT				
.131 ROCK EXC 23' DIA	740	LF	2359.00	1,745,660
.134. CONCRETE LINING 20' ID	740	LF	1493.00	1,104,820
.138 MISC. METALWORK	50	TONS	2500.00	125,000
. 13C ELEVATORS	1	LS	595900.00	595,900
.14 FIRE PROTECTION HEADTANK		LS	302400.00	302,400
.15 BUS TUNNELS				
. 151 EXC HORIZONTAL 22X22	156	LF	1846.00	287,976
152 EXC INCLINED 16X16	282	LF	1532.00	432,024
154 BUS TUNNEL SLAB CONC	350	CY	204.00	71,400
16 TRANSFORMER GALLERY		:		
161 EXCAVATION	26200	CY	54.72	1,433,664
UBTOTAL, PAGE 4			. The last way and last with the pick had may now use and all a	6;098,844

NO 3-1', PROJECT WATANA - FER	C APPLICATION TO	EA	GINEERING CO LIT' TIM' VY/RAM D/OEB
ITEM DESCRIPTION	QUANTITY UNIT	UNIT PRICE	TOTAL PRICE
.164 CONCRETE SLAB	2180 CY	204.00	444,720
.167 DRAIN HOLES	8300 LF	15.00	124,500
.17 . BUS SHAFTS			
.171 EXCAVATION 10.5 DIA	560 LF	1266.00	708,960
.174 CON. LINING 9.0 DIA	560 LF	806.00	451,360
.178 MISC. METALWORK	9 TONS	2500.00	22,500
.179 ENCLOSURES (ARCH.)	1 LS	28700.00	28,700
.170 MANHOIST	1 EA	131470.00	131,470
.18 CARE OF WATER	ı Ls	334120.00	334, 120
.19 INSTRUMENTATION	1 LS	429000.00	429,000
.2 MISC. BUILDINGS & STRUCTURES	1 LS	1115900.00	1,115,900
	يهم شيد بلون طوّر ويب سند يدي ويت مين است است الايان الآيان الذي الدين الذي الدين الذي الدين الذي ال	d error and and son and one and are the area and are any and	

3,791,230

44,603,718

SUBTOTAL, PAGE 5

SUBTOTAL - ACCOUNT 331 POWERHOUSE

HARZA ENGINEERING COMPANY FEASIBILITY ESTIMATE (L LEVY/RAM D/OEB)

ITEM		QUANTIT	Y UNIT		PRICE		TOTAL PRICE
	400 tine the first time and are one and a	 	(4) (5) (5) (5) (4) (4)	(cal but set be pay but but sup	س وسه منبه شبا منبه سه سه.	به رث بیا سه لبه شره	

RESERVOIRS, DAMS AND WATERWAYS

RESERVOIR CLEARING 37500 ACRES 823	30,862,500
SUBTOTAL, PAGE 6	30,862,500
SUBTOTAL - ACCOUNT 332.1 RESERVOIR	30,862,500