1 2 ALASKA OIL SPILL COMMISSION 3 DECEMBER 6, 1989 ANCHORAGE, ALASKA 8 OIL SPILL COMMISSION MEMBERS 10 Walter B. Parker, Chairman 11 Esther C. Wunnicke, Vice-Chairman 12 Margaret J. Hayes 13 Michael J. Herz 14 John Sund 15 TimothyWallis 16 Edward Wenk, Jr. 17 18 19 20 21 22 VOLUME III OF III 23 24 25

1	You gotta be 100% clinket to use those kinds of
2	strategies.
3	Are we hungry? Do we want to go eat?
4	MS. WUNNICKE: Uh-hum.
5	MR. PARKER: Okay.
6	13:30 - we'll adjourn until, since we are now in
7	the ICS mode, we will adjourn until 14:30.
8	(Mr. Sund refers to a "great cartoon")
9	(Off the record)
10	LUNCH
11	(On the record)
12	MR. PARKER: Let's see. Under house rules,
13	does it take three votes to win or four?
14	MS. WUNNICKE: Ask the Parliamentarian over
15	there?
16	MR. WALLIS: Three.
17	MR. PARKER: Okay.
18	MR. WALLIS: Majority of those present.
19	MR. PARKER: We still haven't voted on
20	MS. WUNNICKE: Let's read this and see if we
21	need those three votes.
22	MR. PARKER: Uh?
23	MS. WUNNICKE: Just kidding.
24	MR. PARKER: We haven't voted on the Alaska-
25	nized spill. Do we want to vote or do we want to just
	170

1	leave staff with the idea that with our comments we
2	have
3	MR. WALLIS: Did we want to change the wording
4	to the wording I recommended on
5	MR. PARKER: We did.
6	MR. WALLIS: We did? Okay.
7	MR. PARKER: Yeah. I was including that. I
8	saw them write that down over there.
9	MR. HAVELOCK: Protecting environment. That
10	line. Right? Is that what you put in?
11	MR. WALLIS: No, develop the ability to protect
12	it's resources in the event of a spill.
13	MS. WUNNICKE: Yes.
14	MR. HAVELOCK: (Inaudible - Plane flying over-
15	head)
16	MR. SUND: I think the you got to put some
17	qualifiers around that a little bit, because at the same
18	time we, as a Commission, are saying on these catostropic
19	spills, the Exxon size spills, yeah, Okay. You are
20	just going on the resource protection side.
21	MS. WUNNICKE: Uh-huh.
22	MR. SUND: Rather than the attempt to clean
23	up. Okay.
24	MR. PARKER: Okay. Anything more on three
25	before we go back to One?

1	MS. HAYES: Mr. Chairman, I would reiterate
2	for staff that we are careful about defining who in the
3	A,B,C,D,E,F,G,H,I's who that is and that when appropriate
4	we use the incident command team rather than either
5	Military Affairs or DEC and that may go some way of
6	allaying some of the fear about who's making decisions
7	where.
8	Mr. Chairman, I guess I need to go back rather
9	than continuing if we are finished with this one. Could
10	we go back to revisit DEC for a just moment?
11	MR. PARKER: That's Number Two above.
12	MS. HAYES: Yes, sir.
13	MR. PARKER: Yeah, I was did we do One?
14	Yeah, I guess we did.
15	MS. HAYES: Yeah, we sort of did that.
16	MR. PARKER: Okay.
17	MR. WALLIS: Did we decide what to call it?
18	Were we still
19	MR. PARKER: We're still waiting for
20	MR. HAVELOCK: More staff work.
21	MS. WUNNICKE: We could have a drawing.
22	MR. PARKER: Yeah. Okay. Let's take up Two.
23	MS. HAYES: I'd like Mike would like us to
24	make sure that the drill, the concept of drills is
25	involved with DEC's staging unannounced drills is included

in DEC's expanded role in this. And, I think after all 1 our testimony that we heard about, something about the State simplifying and laying out clearly for entrepreneurs 3 and inventors about the process to be used for the testing for different types of substances for oil spill clean up and containment, including micro-encapsulating polymers as well as coaqulance and disbursants. 7 MR. HAVELOCK: What procedure are you talking about? MS. HAYES: Well, remember we heard numerous 10 people complaining that they didn't know how we went about 11 it with a Catch 22 between Coast Guard, EPA and DEC. And, 12 it sounds as though the Coast Guard solved it's problem, 13 the EPA solved it's problem and it's finally laid to rest 14 on DEC about a process to be followed. 15 It ought to be clear as to if the agency doesn't 16 have sufficient funds for doing a taxsicity study how the 17 entrepreneur would pay for it himself. If it's important 18 enough for him to do it himself he should be given some 19 direction about how to do that. 20 MR. PARKER: Dennis? 21 MR. DOOLEY: I think there's room in there for 22 one of the positive findings. DEC is the first one to 23 establish a three-tiered protocol. We're testing some of 24 these processes. They are also getting around the fringes 25

1	of trying to find some method and it only relates to
2	beach cleaning now, some method of measuring ethicasy so
3	that a person knows what criteria is needed for a parti-
4	cular technique or tool would be used. And none of the
5	others have approached any of that. And, this is one of
6	the positive things that The sad part is it's only
7	concentrating on the mission at hand. It is not taking
8	the long term view on it.
9	MS. WUNNICKE: I guess most of the comments that
10	I have heard individually and I'm sure that we have heard
11	here collectively, they really fault DEC in not being able
12	to test their products.
13	MS. HAYES: Dennis, are you saying this is
14	something that has been corrected recently?
15	MR. DOOLEY: Well, the proposal, Mike may be
16	able to help me on this, but, DEC without review of it's
17	policy makers, the staff people involved met with EPA,
18	representatives from Alaska and Seattle, suggested some
19	sort of review process three-tiered review process for
20	a variety of techniques and/or materials to be used in
21	beach clean up. And, that was presented last week at the
22	workshop.
23	In all fairness, we need not receive a wide range
24	of applause. But, there's a general acknowledgement
25	consensus if they were the first ones to attempt to try

this. And, the first one in the barrel normally has some problems.

Part of the problems is the low level technologies are being put through the same kind of process and procedure that the high level technologies and the esoteric ones are. Although there's been assurances made — that wasn't the intent. But, it isn't clear and at that time there wasn't a draft being passed around so people could actually evaluate it as being presented orally with a context — this is the sense of what the three tiered approach would do. And, it's suggesting that they would —

The third tier was they actually allocate a part of a beach for a vendor to finance testing with DEC, EPA and those testings. But, at the same time the state has made this (inaudible). We are not going to turn our beaches into a test. You know.

But, it is a step forward in terms of something for that technology review. The other side of it is that the missing linkages and Exxon asked repeatedly at that meeting and I asked Exxon directly -- 'okay, I come up with a five gold stars on how to clean up the beach, what assurances do I have that you are going to utilize these'? He says, 'you have absolutely none'.

There isn't any -- as long as they are in charge

of that spill they can continue, if they wish, to say 1 'we'll solve this problem with resources inhouse'. 2 there isn't methodology to say 'no, we want you to use 3 this or that'. MR. PARKER: Yeah, I think it's the key element 5 in breaking away from total privatization of decision 6 making on the spill. One of the areas is, you know, 7 proper means to deal with the spill, especially involving 8 disbursants, etc., should be a public decision. MS. WUNNICKE: Uh-huh. 10 Because the private sector is not MR. PARKER: 11 geared to make that decision. It does not have the 12 biological -- toxilogical and so forth information on 13 I mean, you know, oil companies are not in the hand. 14 medical business nor in the fish and game business. 15 MR. DOOLEY: Do you think that's а fair 16 characterization....? 17 MR. HAMMOND: there lot 18 Yes, is not a interest in the Federal government participating in the 19 R&D program. They don't want to get involved in it at 20 all. 21 The feds? MR. PARKER: 22 Like really dragging them, kicking 23 MR. HAMMOND: and screaming into the process. DEC's first role is to 24 just establish protocols for various chemicals -- primari-25

ly chemicals, but also to techniques and procedures as 1 well. So, that everybody if you're an inventor and you've 2 got an idea, that you will know what you'll have to do to 3 get that on the approved list. But, then that's right. There's no assurance that 5 they are going to use it. 6 MR. PARKER: I think.... 7 MS. WUNNICKE: But, to even have an opportunity 8 to test it.... MR. HAMMOND: Yeah. 10 MS. WUNNICKE: Which is the one that comes up 11 most. 12 MR. PARKER: I think this is one area in the 13 report that we have to give those elements of the Congress 14 who are receptive to doing something about it, the 15 necessary ammunition to reestablish that that federal 16 presence... a federal presence. Because there is none 17 now. 18 So, that's why they don't want to be dragged, 19 because they have nothing to bring. They have no budgets, 20 no manpower to put into it. 21 MR. DOOLEY: One of the reasons the fertilizers 22 that were being used for bioremediation were considered 23 and approved by ETA was they already had some prior 24 research data on it's use and they wanted to extend their 25

PLUS

PARALEGAL

research.

R

When they made that decision they excluded some other products. It was -- it's sort of a Catch 22. You look at the scientific team and the study and the results, that's very impressive. But, that initial decision point about how you.....

MS. WUNNICKE: Mr. Chairman, can I just give him a for instance? One of the people that came before us, and I mentioned this the other day, were the people that had finished products 'Sandsorb'. They never were given permission to test it. For whatever reason. They blamed DEC. Whether that's right or wrong.

The Norwegian spill they took that same product and tested it on the Norwegian beaches. Now, having done that, is there any procedure by which that testing information can be made available so that next time around you know it's been tested at latitudes on beaches that are similar to....

MR. DOOLEY: We require them all to go through the EPA toxicology test now and then they do not give any contact from that report. And everything whether it is made of an inanimant animal vegetable that's non-toxic, or whether it's very toxic, all goes through the steps. There isn't a filtering process.

MR. PARKER: So,....

1	MR. DOOLEY: The Canadians have tested some of
2	these products in cold water regimes, thick papers, U.S.
3	Coast Guard got involved in the studies and so forth.
4	MR. PARKER: I think, you know, that generally
5	speaking, EPA since they have the responsibility and have
6	the zero dollars, need to be taken to task in the same way
7	FDA was over you know, where they were relying totally
8	upon industry research and accepted it with no checking
9	system of their own to amount to a hill of beans.
10	MS. WUNNICKE: Well, at least the DEC protocols
11	are a beginning step towards a system.
12	MR. DOOLEY: They certainly are. They aren't
13	the answer, but they have certainly advanced the thought
14	process on how to deal with it. A wide range of reviews.
15	MR. PARKER: So, what does this result includ-
16	ing in here under DEC?
17	MS. HAYES: Well, perhaps we should continue
18	of word of encouragement noting the fact that some steps
19	have been taken that they aren't home yet.
20	MR. PARKER: Where did we leave you on the
21	advisory committee? What is your understanding of the
22	advisory committee? Say nothing or
23	MR. HAVELOCK: Say nothing.
24	MR. PARKER: Okay. I think that's wise.
25	MS. HAYES: Given what Mike's advice was, I
	170
	179

1	wouldn't feel it inappropriate to say that given the
2	citizen's advisory committee that we just talked about,
3	that we maybe use this one as a sacrificial lamb for that.
4	The existing advisory committee, it sounds as though it
5	has been constituted, doesn't seem to be what DEC may
6	need. And,
7	MR. SUND: Totally unrelated issues.
8	MR. PARKER: Uh-huh.
9	MR. SUND: One's advisory commission to the
10	DEC. The one we had we tried to stick it in the Gover-
11	nor's office. I don't see where recommending it being
12	deleted accomplishes any objection that we or any
13	finding that we have or any recommendation that we have.
14	MR. PARKER: Yeah.
15	MS. WUNNICKE: I agree because as John mentioned
16	there are all those other chickens.
17	MR. PARKER: Yeah. I see
18	MS. WUNNICKE: Let's just leave it alone.
19	MR. PARKER: Let them solve their own advisory
20	committee problems. Hopefully nobody will bring it up.
21	Okay. Anything else under Paragraph Two, A,B,C?
22	Let's proceed to Four, the Research Institute which we
23	kind of talked about yesterday. And, the Institute
24	should be represented on the SPPAC.
25	MS. WUNNICKE: Scratch that.

1	MR. PARKER: Yeah.
2	MR. HAVELOCK: You don't want it represented on
3	your well, yeah you don't, you just have citizen's
4	committee, don't you?
5	MS. WUNNICKE: They're aliens.
6	MS. HAYES: Mr. Chairman, that brings up a
7	question. It wasn't clear to me from our earlier dis-
8	cussion whether the motion as John had made it, or whoever
9	made it, was voting members would be citizens. And, that
10	I would assume that there would be other members that were
11	ex-officio that were members for purposes of discussion
12	and in attendance and providing information and things
13	like that. Is should we mention our understanding of
14	that? And, if so, then SPP that researchers institute
15	would be one of the logical people for that? If we still
16	have such a thing.
17	MR. PARKER: Uh-huh.
18	MR. HAVALOCK: Sort of like a board of advisors.
19	MS. WUNNICKE: Advisor, with the voting members
20	as private citizens. I think that's the way of having it,
21	hopefully.
22	MS. HAYES: Their other duties as assigned.
23	MR. DOOLEY: What, the institute's duties?
24	MS. HAYES: No, the members the ex-officio
25	members, advisory members to the citizens group.

1	MS. WUNNICKE: To the council. Sounds good to
2	me.
3	MR. DOOLEY: With regard to the researchers
4	does that person you suggesting there should be an ex-
5	officio support to the council? Then, is this council
6	going to finance that institutes participation?
7	MR. PARKER: Anything more on the Research
8	Institute? What did we agree yesterday? Want to recomm-
9	end the university?
10	MS. WUNNICKE: We were talking about centers and
11	I don't know that that ever got closure.
12	MR. PARKER: Well, how does the Research
13	Institute here get from the center in yesterday's paper?
14	MS. WUNNICKE: And, the university?
15	MR. PARKER: What's your understanding of where
16	we left it yesterday? In the university?
17	MS. WUNNICKE: In the air, right.
18	MR. HAVELOCK: My recollection is that you left
19	it up in the air after debating it some point.
20	MR. PARKER: That's my recollection, too.
21	Okay.
22	MS. HAYES: I think we said that the state
23	should become involved with research or something that
24	without stipulating the University of Alaska or any other
25	group. Wasn't that right, John?

1	MR. SUND: No, I remember surrending.
2	MS. HAYES: I remember you surrending, but I'm
3	not sure we accepted it.
4	MR. PARKER: You want to resolve that right
5	now?
6	MR. SUND: No, I surrendered to stay in the
7	University of Alaska under great reluctance with the
8	comment that I will get them again at another given time.
9	So.
10	MR. PARKER: Is that alright with you, Tim?
11	MR. WALLIS: No, but that's the way it went.
12	MR. PARKER: Any objections to the University
13	as a home.
14	MS. HAYES: No.
15	MR. SUND: I object, but
16	MR. PARKER: I thought you were going to get
17	even with them at a later time?
18	MR. SUND: I know, but I have to throw one
19	more barb here.
20	MR. PARKER: Well, when it comes to university
21	barbing I've got 40 years of them started up here. So, I
22	can go back to President's who have been dead for 25
23	years.
24	So, there we go. Anyway, compensation system.
25	MS. HAYES: I would just like to make sure

1	that we have some mention of the compensation system. I
2	guess our finding ought to be that in the last oil spill
3	it appeared that the state government was more concerned
4	about the welfare of fish and critters than of the people
5	resource involved in with it. That's certainly something
6	we have heard plenty of times from our public meetings and
7	things.
8	And the action to be taken on that would be some
9	kind of emergency, either release of emergency funds for
10	mental health, child care and that whole array of public
11	safety. A whole array of public people services that the
12	municipalities were at a lost at. Because in some cases,
13	unincorporated areas.
14	MR. WALLIS: May I offer a suggestion here.
15	That what you are attempting to define is the word
16	victims.
17	MS. WUNNICKE: But, the last sentence largely
18	covers that. This system should include
19	MR. SUND: I think we are just recommending
20	that a compensation system should be established. I don't
21	think we need to get into what or how or whatever it is.
22	MS. HAYES: That may be true, but I want to
23	make it strong. That we are bringing to the attention of
24	the legislature that that hadn't been done before. That
25	those people services were not adequately dealt with on
	184

the last spill. For all they might have thought they 1 would. 2 An example of that is how much grief the health 3 and social services took about having that psychiatrist whose experience was in catastrophic grief, or whatever it 5 was and how that was repeated to us over and over again 6 about how important that was. I want to ship that 7 emphasis so that we realize that in addition to fish and 8 wildlife it has been injured by it's people and that it's 9 the people of the state that require these services as 10 well as the wildlife and the natural resources. 11 MR. PARKER: When Fish and Game hired a whole 12 13 psychiatric team to deal with the sea otters, well, nobody beefed about that. 14 I guess the point being that even 15 MS. WUNNICKE: though there were no human deaths there were human casual-16 ties, in addition to resource and environmental casual-17 I would agree with that. That should be a very ties. 18 19 strong finding. MR. PARKER: Tim? 20 21 MR. WALLIS: Well, I quess the definition of a spill victim is one, but I guess what I am not understand-22 ing is what is compensation? What are we talking about? 23 24 MR. PARKER: Money, I believe. 25 MR. WALLIS: Well, I know. Money, but for

1	we are saying that you're living in an unincorporated area
2	and you turn to drink because you can't deal with this
3	event. And, you go knocking on the door of the alcoholism
4	counselor and you find out he only comes once every month.
5	That the state recognizes that that's one among many other
6	programs that needs to be funded in an emergency fashion.
7	MR. HAVELOCK: Right.
8	MR. SUND: The distinction being made,
9	Counselor, is between money given directly to an in-
10	dividual and money given to a service agency to help that
11	individual. I've always been a libertarian on that issue.
12	MR. HAVELOCK: What's the problem with giving
13	MR. SUND: Give me the money and I'll hire
14	the professional.
15	MS. HAYES: If you can get one that's a good
16	deal.
17	MR. HAVELOCK: What's the problem with giving the
18	money directly to people with lost income? I'm not sure
19	what the reservation is?
20	MR. SUND: Well, I guess I don't have any
21	problem with the first distinction, right? Impact moneys
22	to service organizations to help people get through. I
23	think that's one of the issues we were missing in this
24	area here.
25	To get into a compensation system for personal

losses, why would we arrive at anything different than 1 what's the law today. I quess the Court System or..... 2 MS. WUNNICKE: I don't think we would have. Ιt 3 would be a matter of timing of when that damage claim was.... 5 MR. SUND: What we are saying..... 6 MR. HAVELOCK: The alternative is you have an 7 administrative system like unemployment insurance, you 8 know, that gives money to people that are not necessarily 9 covered by unemployment insurance. Like villagers. 10 Fishermen and so you give them some minimum level of 11 income maintenance which the state then turns around and 12 sues for from -- as a part of this general consolidated 13 move against the spiller. 14 MR. PARKER: What the public was saying loud 15 and clear and I think what we are trying to address here, 16 is that they don't want to deal with the compensation 17 system for immediate compensation set up by the private 18 spiller, on this case Exxon and VECO, to get their money. 19 They want a more neutral board to handle that . 20 the problem I see us addressing. 21 Tim? 22 MR. WALLIS: Yeah, I guess what I am trying to 23 do is I understand there may be a need for some type of 24 monetary relief or perhaps even compensation to keep 25

somebody from losing their home, for instance, because 1 their cash flows been disrupted. What I was trying to do here in asking the 3 question is to separate impact money from compensation or call it something else. Or what are we talking about in 5 terms of relief? MS. HAYES: There are two things. MR. WALLIS: Yeah. MR. PARKER: Marilyn? MARILYN: Well, I was just about to say 10 And, what I wanted to clarify is that one that, too. 11 possible proposal is to provide a fund for municipalities 12 for the impact or whatever, the entities, the government, 13 to provide the resources they need to deal with the impact 14 of the spill separate of a fund that would be com-15 pensating the victim, the fishermen or others that were 16 business owners. And, as I said to Commissioner Wunnicke 17 on the phone, really what it comes down to for those 18 19 victims is how much money do you have? Because if you have no money, you need a compensation fund to help you 20 right now and if you have money you'll wait and bring it 21 to court later. Basically that's what it comes down to. 22 23 But, I think those two have to be separated. MS. HAYES: Public services. 24 25 MR. SUND: Does this mean the state sets up

a fund that funds victims? What about do you have an 1 insolvent spill or I mean is this.... I mean if the 2 state is going to fork out the money up front and then go 3 after the spill for the money later on, the spiller is insolvent, I don't understand why that's a state role. 5 MR. PARKER: There is in other 6 situations. That's what the state does in floods. 7 wildfire. 8 MR. DOOLEY: Violent crimes compensation. 9 MR. PARKER: Yeah. 10 How much money does it give? MR. SUND: 11 want to use the Exxon settlements as a base? 12 Our job, we need to figure out 13 MS. HAYES: what that basis -- our job is to tell them that there 14 ought to be a system established when that kind of 15 emergency happens. 16 UNIDENTIFIED SPEAKER: Just as an example. 17 Cordova where their city has like \$4 million, their 18 expenses related to the spill of over \$1 million which 19 they didn't budget for and Exxon has already given 20 compensation to them for expenses related to the spill. 21 They had a hard time trying to distinguish between what 22 was their recovery cost and what was the response cost. 23 And there's a distinction there. And, had the city has 24 the resources available to them they would have been able 25 190

PLUS

2	MR. SUND: I don't have any problem with the
3	
1	public services reimbursements, but I think on these other
4	items those are cost of living reimbursements. Those are
5	necessarily lost economics.
6	MS. HAYES: Oh, I see. Yes.
7	MR. PARKER: I don't think we are talking about
8	long term compensation for income lost over the next five
9	years.
10	MR. SUND: Well, I mean Exxon's put out over
11	\$100 million
12	MS. HAYES: Up front.
13	MR. SUND:up front.
14	MR. PARKER: Yeah. They didn't ask me whether
15	that was the proper way to go about it.
16	MR. SUND: Well, no, there's a whole bunch of
17	people that are still, they haven't settled with any of
18	the major fish processors yet in this state.
19	MR. DOOLEY: The Kodiak hearings were quite
20	a bit of time was given to testimony by crewman on fishing
21	boats. And, we heard one skipper here testify the other
22	day in public testimony. All of a sudden his crew
23	changed. His crew, according to the Skipper the other
24	day, included his 3-year old daughter. That unemployed
25	crewman in Kodiak didn't get any compensation and he was
19 20 21 22	MR. DOOLEY: The Kodiak hearings were quite a bit of time was given to testimony by crewman on fishing boats. And, we heard one skipper here testify the other day in public testimony. All of a sudden his crew

counting on that income. 1 MR. SUND: Well. I'd say when those bonus and 2 retro-checks come down in the Fall for fishing a lot of 3 Skippers don't share them with their crew either. That's a crew problem. 5 Well, it's a victim's problem. MR. DOOLEY: 6 Suppose it were a natural that MS. WUNNICKE: 7 caused a spill? Would you treat -- you'd still have the 8 kind of things that Meg and John are talking about in 9 terms of impacts on the communities that the state would 10 have to meet. 11 That's one item. The other item is, as Marilyn 12 pointed out, many people cannot wait to take a case to 13 court to get the damage claim paid. So, it seems to me 14 you would want to address both problems. And, that's..... 15 MR. SUND: Well, I would venture you just put 16 it down as a problem to be resolved, but I have -- when 17 you want to start talking about the state setting up a 18 system to compensate the lost economics because of a 19 spill, I have problems with it. I can see cost of living 20 and immediate medical care and how to get along that way, 21 but.... 22 MS. HAYES: I could agree with John on that. 23 MR. PARKER: Well, it says here emergency 24 I think emergency payments was the key raised 25

as far as the staff was concerned. Wasn't isn't?

1

2

3

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

MR. HAVELOCK: Both issues are covered in here and you are telling me to knock out one that relates to individual payments. Let me just offer -- the state is already in this business of income maintenance. It's not like you are setting up a new system. That's what unemployment insurance is.

The problems is that you are dealing here with groups of people that are not normally covered within unemployment. And, but, I mean in terms of going in as a part of disaster relief and having extended unemployment benefits for people not covered, I don't think that that necessarily is going to give everybody a splitting And, it takes care, it seems to me you are better off taking you libertarian position, if you will, you are better off, and I am talking about individuals not corporations, you are better off going for an income maintenance. Percentage of income. You get it in whole, but you give them, as unemployment does, a percentage of income, rather than attempting to divide up into categories and helping him because he's got a mortgage payment he can't meet and helping him with 1 1/2% emergency loan and helping him with another program.

MR. PARKER: What we are trying to get rid of is the throw of the dice stuff that existed under the

1	present compensation system. Where some people have made
2	out extremely well, and some people with equally just
3	claims fell through the cracks. Because, Exxon having no
4	experience in this and VECO no experience in this, just
5	went in and kind of developed their system without, you
6	know, and didn't particularly ask anybody that had been
7	involved in it for any advice either. Tim?
8	MR. WALLIS: Yeah. We are talking in here
9	about the fund that's going to provide this. Are we
10	talking of the one that is already created? Or are we
11	talking about a new and second fund?
12	MR. HAVELOCK: I assume you would pay it out of
13	the existing fund. That the spiller created by
14	MR. PARKER: Okay. Anything else on that?
15	Let's proceed to the next one.
16	Private Industry Response Requirements.
17	MR. SUND: I assume here that these are
18	private parties who are carrying oil? From somewhere?
19	MR. PARKER: Yeah.
20	MR. HAVELOCK: Anybody who owns the party.
21	MR. PARKER: I thought
22	MR. SUND: Just sticking up for the interest
23	I'm representing here.
24	MR. PARKER: I thought we were recommending
25	that there in the future would be a single contingency

plan to which all parties would be a part. 1 The regional one. MS. WUNNICKE: 2 MS. HAYES: The regional one, that's correct. 3 MR. PARKER: The regional one, yeah. And, where does this particular recommendation fit within 5 that.... 6 Key words --MS. WUNNICKE: our worst case 7 scenarios since there no plan to date that addresses worst 8 case scenarios. Right? 9 MR. PARKER: Yeah. 10 MARILYN: Aren't we talking about a dif-11 ferent... I'm probably the person where this recommenda-12 tion came from, so I'll try to say what I thought it meant 13 when I was saying it. And, that is that the responsible 14 party, whether it be (inaudible) or a terminal, you are 15 probably better off focusing on the terminal, because they 16 are in the area, have to be able to be capable to respond 17 to all size spills. That's all I have to say. And,.... 18 Right now, we are not requiring, well, we probably 19 are now, in Prince William Sound more than anything else. 20 MR. PARKER: Okay. 21 MR. WALLIS: Let me ask a question here. How 22 good is the plan when you have a catastrophic spill? You 23 know, do you follow it, you know? Does it get thrown out 24 25 the window?

1	MR. SUND: Well, hopefully you plan for your
2	catastrophic spill. If you're following advice you have
3	all those elements taken care of. You cab react to
4	protect the resource, you can react to saving the ship and
5	you can react to attacking the oil.
6	MR. PARKER: Well, you know, Alyeska the
7	equipment that's in place in Prince William Sound right
8	now is the upgraded plan, of course has the capacity to do
9	mechanical recovery. At a much greater level that was
10	available before. Probably 30 or 40 times as fast. So,
11	that's
12	MR. WALLIS: Okay. I see Meg and Esther
13	shaking their heads 'no', what's the problem?
14	MS. WUNNICKE: Well, I guess my concern is that
15	if we give too much emphasis to this that we build back
16	the same kind of misapprehension about the ability to
17	control a catastrophic spill that existed before the Exxon
18	Valdez.
19	And, despite what the Chairman just said, I guess
20	I don't believe that even given all that, that you are
21	going to control and contain a catastrophic spill.
22	And, I just don't want us to
23	MR. HAVELOCK: You can take that in a find-
24	ing
25	MS. WUNNICKE: Okay. I just don't want us to

1	ever get back into that mode where
2	MS. HAYES: You think you know what's going to
3	happen. I guess that's what I'm worried about, too.
4	MR. SUND: Oh, I think we can make a pretty
5	plot statement of what's going to happen.
6	MS. HAYES: But, I mean, I think we can
7	because we have been working on it for so long. But, I
8	don't want to give any false impression to the public that
9	you are going to be able to contain and control a catos-
10	tropic spill.
11	MR. SUND: Well, I think it's in the find-
12	ings.
13	MR. PARKER: Uh-huh.
14	MR. SUND: Of the Commission that today's
15	capabilities, there is no capability to contain or control
16	a catostropic spill.
17	That's a pretty straight, flat statement. I don't
18	think, I never heard anybody testify that's contradicted
19	that.
20	MR. PARKER: Yeah. As Dennis pointed out
21	earlier down at the Conference they were patting them-
22	selves on the back for getting 10% recovery over the past
23	eight months. Which was regarded as a very superior job.
24	With luck, the present system will achieve 40%
25	recovery. As best estimates by those involved. So, you
I	

1	know, with luck and ideal conditions. So, those are the
2	ranges we are talking about. But, like you say, there's
3	no doubt we can flat make a finding if present technology
4	is not going to do their job
5	MR. SUND: An achievable goal, then. Is that
6	what we are after?
7	MR. PARKER: Yeah.
8	MR. HAVELOCK: Current technology (inaudible).
9	I certainly wouldn't want to close the doors. In theory
10	we heard that, did you not? And, in fact you could inject
11	in the tank of the tanker the congealant and turn the
12	whole stuff into jelly
13	MS. WUNNICKE: In which case you wouldn't have a
14	spill.
15	MR. HAVELOCK: In which case you wouldn't have a
16	spill, or very limited spills with easy pick-up.
17	MR. SUND: Well, that's all out on the
18	MR. PARKER: If the guy out at St. Matthews had
19	been required as part of his permit for operating for
20	fishing in U.S. waters to have the congealants on board
21	and if the last guy off the ship had dumped it in the
22	tank, there wouldn't be 250,000 gallons floating around
23	out there.
24	MARILYN: I think, I guess the worst case
25	scenario is the problem here. Because, I think we've

gotten testimony from investigators and otherwise that the 1 state didn't feel they could require Alyeska to be able to 2 respond to more than just your average size, most common 3 So, that's where this came from. spill. To give the state that authority or to say you can act, you can 5 require as much as you think is necessary to respond, but 6 to major spills. 7 MS. WUNNICKE: And they don't feel like they have R that authority. 9 MARILYN: No, they don't. 10 MS. WUNNICKE: Oh, well, then give it to them. 11 12 MS. HAYES: Yeah. This is a place where I think we have a distinction and I think we've got tes-13 timony that I'd like to involve in this. And, that is 14 that before the spill the commonly accepted criteria was 15 16 the most probable spill. And, that after the spill the concern went to the worst possible spill. 17 18 And, I agree that we ought to make it clear that DEC has the authority to request that, but let's also 19 point out to fact that the state isn't remiss -- I mean 20 everybody is looking at this as a change of the rules that 21 may -- I mean, there's obviously legitimate discussion and 22 23 misinterpretation cross speaking between the parties about 24 when that point happened and I don't think that we should 25 be blaming industry for not doing something that wasn't

commonly accepted as being required before the spill. 1 And, I believe that Theo's comment about the 2 change of the game at that point is one that is worth 3 And, I would hope that we could get that recording. worked into our findings as well as our recommendations on 5 that one. 6 MR. PARKER: Okay. Well, I have some reservations MR. HAVELOCK: 8 about that. It goes back to this whole issue of whether 9 the State sets minimum or whether the state sets stan-10 dards. 11 After all, I assume that the reason that we've got 12 the kind of standards that we did because the industry 13 lobbied for that standard as opposed to our standard. 14 MS. HAYES: For whatever reason, but I think 15 that the concern is it is definitely changed from, you 16 know, whether the reasonable mandrel was before to the 17 reasonable mandrel afterwards. And, I agree wholehearted-18 ly, we should have DEC have the authority to ask that. 19 20 And, we should recommend it. But, I don't think it's fair for us to be, for 21 22 instance, blaming somebody for not having done that prior to the spill. Because, it wasn't commonly accepted at 23 24 that point, apparently.

25

And, if investigators have found something that

1	shows that my statement is false I would be interested in
2	knowing what it is.
3	MR. PARKER: Well, I think you're
4	MS. WUNNICKE: Certainly what you told us was
5	what
6	MR. PARKER:directors would (inaudible)
7	accuracy of what you are saying. Not much was expected
8	in the way of spill response.
9	MS. WUNNICKE: Not much was expected by the
10	people.
11	AL: Paul O'Brien said essentially that they
12	had been working with Alyeska in the Contingency Plan,
13	wrote it to the standard of most likely case. And, it was
14	his release that the (?) in the regulations called for
15	that.
16	He also said it was his personal view that he felt
17	a little uneasy imposing an extremely high financial
18	burden under companies that would follow from a worst case
19	standard, but that he felt that in light of the Exxon
20	Valdez spill, it was appropriate to examine whether the
21	standards such as that should be put into the law instead
22	of the most likely case. Or some other standard in
23	between.
24	MR. PARKER: Which way is the State of Washing-
25	ton going on that one?

201

I can't answer that one. AL: 1 MR. PARKER: Okay. 2 Well, one of the language, wasn't MR. DOOLEY: 3 it Marilyn, in one of the federal bills was putting a standard in there for a while -- worse case under worst 5 conditions. For Contingency Plans to be evaluated. 6 don't know that will (inaudible) -- but, that was one of 7 the standards that they wanted the Contingency Plans --8 criteria for Contingency Plans. 9 AL: This is sort of a more practical observa-10 tion. I was just trying to think of how you would find 11 out when a company had met the standards. And, if you've 12 got equipment, which will only pick up 10 to 40% of the 13 oil and the rest of it is going to be out there anyway, 14 then you have a catastrophic spill which is worst case, 15 how is it in advance? Just hypothetically as you are 16 rating their equipment and seeing what they've got stored, 17 when have they made it? 18 I mean, it gets very vague to me all of a sudden 19 what criteria used to measure adequate performance in 20 terms of readiness. When you've got this great gap in 21 just what can be picked up. 22 MS. HAYES: After certain levels you're not 23 into, Mr. Chairman, after a certain worse case under worst 24 conditions, you throw up your hands and say there's not a 25

1	damin ching i can do about it. And, i chink that our
2	interests is in and encouraging the companies, the
3	shippers to look at the resources at risk, making the
4	decisions with the agencies, with a local people, the
5	government landowners, whatever, to define what those
6	resources are and to be prepared to protect those resour-
7	ces.
8	Because beyond a certain stage you probably can't
9	do very much.
10	MR. PARKER: At the moment.
11	MS. HAYES: At the moment.
12	MR. HAVELOCK: So, that DEC is going to make a
13	risk assessment to get based on what kind of a standard?
14	And, then as John was bringing up earlier over what do you
15	do about the tanker going up to St. Matthews? Well, are
16	you saying we are not going to deliver oil up there
17	because you can on a worse case scenario there's not
18	a whole lot you can do.
19	Somebody says they disapprove the plan therefore
20	the vessel can't stay out. So, what?
21	MS. WUNNICKE: You're the one who wrote the
22	proposition.
23	MS. HAYES: Yeah.
24	MS. WUNNICKE: You answer.
25	(LAUGHTER)

1	MR. HAVELOCK: Well, what I was thinking about,
2	I was thinking that when you plan for something it doesn't
3	necessarily determine your success it's really a
4	separate question to the issue that we're talking about as
5	a measurement of your success. Under your plan. That is
6	you plan for it, you're plan maybe, you know, we call for
7	help, the Captain has to go down with his ship, whatever.
8	But, you don't necessarily have your measure
9	whether the plan is approved based upon a percentage
10	success of what the plan must be.
11	I mean, that would be true even, you know, under
12	a worse scenario in Valdez. You could never approve a
13	plan under those circumstances. So, you
14	I guess, I don't know what DEC does now, but I
15	assume they this is not a new question. And, I assume
16	DEC does now approve plans using some criteria like the
17	10% or something like that.
18	MS. HAYES: I don't think we need to neces-
19	sarily define this for ourselves, but it seem to me that
20	there might be a good hook into the prevention aspect of
21	it.
22	For instance, one of the recommendations we made
23	were more baffles in the tanks. And, some of that kind of
24	stuff about reducing the risk of that. And, there might
25	be some kind of linkage we could make about ships that had

For instance, John your fishing vessel with the 2 coagulant aboard might have a different kind of contingen-3 cy plan than one that didn't. As an example. But, it seems to me that it's something that is 5 much more too detailed for us to get involved with. 6 we might recognize that the contingency plan level ought 7 to be related somewhat to the prevention steps that have 8 been taken. 9 MR. PARKER: Yeah. 10 MS. WUNNICKE: Yeah. 11 MS. HAYES: And, so it's not just simply a 12 simple across the board worse case, because the worse 13 case, no matter how well you build a ship, if you are 14 shipping oil you have got a problem. 15 MR. PARKER: And, the case you brought out, you 16 know, about telling a tanker it can't go, well, that's 17 some of the hairiest escapades we've ever had off the 18 Alaska Coast and then by barges trying to make it through 19 to a village that is running very low on oil. 20 And, pushing it's luck in the ice. So..... 21 MS. HAYES: In which case they are congratu-22 lated as heros. Rather than risk takers. 23 MR. PARKER: Yeah. 24 At one time I knew the statistic MS. WUNNICKE: 25 205

certain types of safety things on board.

of the number product vessels that go through Attacan Pass 1 to supply product for the Bering Sea. It's quite a 2 number. 3 One of the --- you are bringing up MR. DOOLEY: I had a discussion from an individual this the barges. 5 morning for a couple of hours in Homer and his concern is that we're only focusing on ships and we're not including 7 But, I'm making the assumption that we are barges. 8 talking about all tank ships carrying, not one mode versus 9 the other. 10 MR. PARKER: Yeah. The only reason we haven't 11 got into barges is we just couldn't talk to tanker 12 operators and barge operators in the time frame we had in 13 the same detail. But, you know..... 14 MR. SUND: A barge didn't hit the beach. 15 Yeah. Almost did, though. 16 MR. PARKER: MR. DOOLEY: Well, we focus on the Alyeska 17 Contingency Plan. I'm wondering if the Nikiski Pipeline 18 plan is being held in the same standard now in the last 19 six or eight months as the oil spill. 20 AL: Mr. Chairman, I seem to recall that we had 21 testimony from the Coast Guard to the effect that if all 22 the oil spill clean up equipment in the United States were 23 anchored around Hitchinbrook, it still wouldn't have 24 mattered that much. 25

1	And, what we are talking about here, and I am not
2	talking about the actual performance in responding, now.
3	I'm just talking about figuring how you could evaluate at
4	the plan stage when you've got enough equipment when
5	you've got enough manpower.
6	If all of that equipment couldn't have cleaned up
7	that catastrophic spill, when DEC is evaluating a plan so
8	that it's going to hit a worse case spill, how does it
9	make sense? How does it come up with a criteria that says
10	'yes, boys you've got enough, no you don't?'
11	MR. SUND: Finds everybody's squeak point.
12	MR. PARKER: They take what Solum Voe's got,
13	what EP's providing Solum Voe and use that for a starting
14	point.
15	MR. SUND: I think what Al's brought up is
16	that somebody down in bureacracy makes a value judgement.
17	And, it's now decided by the political pressure. If they
18	ask for too much, people yell at the Governor and the
19	Governor will get involved and you negotiate it out until
20	you find out where the squeak points at and then you cut
21	a deal and you make an agreement.
22	I mean, that's how we've done it. It's a battle-
23	ground. But, it has nothing to do with the reality of how
24	much oil you can pick up.
25	MR. PARKER: The criteria can be worked out.

1	MS. HAYES: But, I guess one of the problems
2	that I had with this whole discussion is the Contingency
3	Plan is not simply a list of equipment that's available.
4	It's also the resources and the locations of those
5	resources given the normal pattern of travel that you are
6	going to respond to.
7	AL: That's not a variable.
8	MS. HAYES: That's right.
9	AL: The resource information is a constant.
10	MS. HAYES: No. But, it's a variable about
11	how
12	AL: It's the equipment or the manpower that's
13	a variable.
14	MS. HAYES:far it's going to go.
15	MS. WUNNICKE: But, since you can't protect all
16	of it you had better have some priorities.
17	AL: Agreed.
18	MS. WUNNICKE: Yeah. So, here we are.
19	MR. SUND: Are we going to recommend worse
20	case scenario planning?
21	MR. PARKER: I guess so. Isn't that what we
22	agreed.
22	agreed. AL: Incidentally the worst case scenario for
23	AL: Incidentally the worst case scenario for

1	MS. HAYES: Sure. Well, no, that's a good
2	point, though. Is our recommendation that DEC should have
3	the authority to require?
4	That's not the way it's written?
5	MR. WALLIS: Plus, all worse case scenario is
6	loss of ship and cargo.
7	MS. WUNNICKE: Sure.
8	MR. WALLIS: And everyone on board.
9	MS. WUNNICKE: And everybody on board, yeah.
10	MR. PARKER: Okay.
11	MR. SUND: I need to just worry about where
12	did it go down?
13	MR. PARKER: Prince William Sound Port Authori-
14	ty. Harbormaster. What are we calling it now?
15	MR. WALLIS: I thought we were going to call
16	them the State Harbor Administrator?
17	MR. PARKER: Alright.
18	MR. HAVELOCK: PENEA, now. (?)
19	MS. HAYES: DEC.
20	MR. PARKER: Prince William Sound.
21	MR. SUND: Yeah, where we put the Harbor
22	Authority in DEC.
23	MR. PARKER: Uh-huh.
24	MR. SUND: Merely a recommendation.
25	MR. WALLIS: Not anymore.

1	MS. HAYES: I'm the only one that got voted
2	on that one.
3	MR. SUND: Well, I mean the legislature will
4	decide what they want put in there.
5	MR. WALLIS: Oh, yeah.
6	MR. PARKER: In order to be more accurate
7	Prince William Sound and the Harbor don't go together.
8	Maybe we need to say get very verbal and say that the
9	State, the Prince William Sound State Prevention and
10	Response Administrator. Or, something like that to more
11	clearly define exactly what they are doing.
12	MR. SUND: I thought we called it a Marine
13	Safety Officer.
14	MR. PARKER: We're doing that, too.
15	MS. WUNNICKE: That is what we called it.
16	MR. PARKER: Yeah. Marine Safety Officer.
17	That's what the Coast Guard uses. It'll lead to great
18	confusion, but it might lead to great co-ordination, too.
19	Well, the duties. Anybody got any problems with
20	those duties?
21	MR. WALLIS: You mean powers?
22	MR. PARKER: Powers? Yes, powers.
23	MR. WALLIS: Is that thewhat are we
24	talking about? The Governor's authority to recognize
25	spills? Shouldn't that be his authority?

1	MR. PARKER: That'swe haven't really dealt
2	with formally is whether to Alaskanize the spill. It's
3	going to be handled by the onscene coordinator or by the
4	Governor. In line with our basic theme that you've got to
5	get there fastest with the mostest you can muster right
6	now, why you give that to the onscene co-ordinator
7	MS. WUNNICKE: Who's already located there.
8	MR. PARKER: He's already located there and
9	already has worked out in the Contingency Plan exactly
10	what the range of his authorities and resources to deal
11	with it are.
12	MR. WALLIS: Let me ask a question in this way.
13	Does the Governor have the constitutional authority to
14	declare emergencies and to time a disaster?
15	MR. PARKER: I don't know.
16	MR. WALLIS: And, basically, are we getting
17	into any type of constitutional question by maybe taking
18	away some of that authority and giving it to someone else?
19	MS. HAYES: I suggest that our recommendation
20	should be that the Governor delegate that authority to the
21	State Marine Safety Office.
22	MR. PARKER: That's pretty much what he does
23	with Emergency Services in a pragmatic sense.
24	MR. DOOLEY: Well, the testimony from Merv
25	Martin was that he more or less proceeded as if it were

lion, you know, the captain can authorize so much, then the patallion has to go to the next step. But, you have equipment rolling until the thing builds....

MR. WALLIS: I'm not arguing. I'm just asking a question. Can we be silent on it? Rather than, you know, if it can be done, let's be silent on it.

MS. WUNNICKE: Uh-huh. Except I think one of the points that happened that we should try to learn from is that the person in charge overcome on all counts by people senior in command. Whether it's whoever, Coast Guard, DEC, so forth in the Exxon Valdez. And, I thought one of the things that we had discussed earlier was that you wanted a pre-designated harbor administrator or whatever you wanted to call him, who would not be overriden and overruled, because they would know the territory. They would know what's available. They would know the players better than somebody coming in from.....

MR. PARKER: I don't think we can be silent on it. After re-reading that again, it would be hard to -- it would be an area where it would be hard to be silent on.

I think the, you know, pragmatic way to go is if we had any system in place, why they would start things moving and if the Governor didn't agree he would call things to a screeching halt. There would be a lot of egg

1	on everybody's face, but at least the good faith effort
2	would have been underway. And, it's better, you know,
3	better to be safe than sorry, or something like that. Or
4	sorry than safe. Which do I want to say?
5	Still got problems? Okay.
6	Anything else on that?
7	The Federal Government. Advice to the good ole
8	federal government which is still out there showering it's
9	benefits upon us.
10	Okay. The Regional Advisory Councils.
11	MR. WALLIS: Do we have regional advisory on
12	this
13	MR. PARKER: Congress is gonna give them to us.
14	Congress is setting them up.
15	MR. WALLIS: I mean these statewide policy
16	council.
17	MR. PARKER: Well, these are the regional
18	advisory councils.
19	MS. HAYES: It gives advice to the commission
20	we establish.
21	MR. WALLIS: Yeah, this one here.
22	MS. WUNNICKE: That's fine.
23	MR. PARKER: We only have the local government
24	and industry.
25	MS. WUNNICKE: I guess the only point to make is

1	that these are the ones established by federal legisla-
2	tion, but there would be others that would also be
3	advisory to the statewide council. Not designated in the
4	federal. But, they don't deal with the Arctic. They
5	don't deal with anything but Prince William Sound.
6	MS. HAYES: Well, if I were Southeast, I'd
7	want my own.
8	MS. WUNNICKE: Southeast? Yeah, well, they don't
9	deal with anything but Prince William Sound.
10	MR. PARKER: You know, what we are saying here
11	doesn't exclude
12	MS. WUNNICKE: Doesn't exclude any of that.
13	MR. PARKER:any of that and could be
14	handled in a separate statement that similar advisory
15	council should be established in other areas of the state
16	as necessary.
17	MS. WUNNICKE: Well, both of the next items on
18	Government and industry and should just be as advisors to
19	the council.
20	MR. SUND: Very basically what you are saying
21	is the local government industry ought to be involved in
22	any type of advisory committee that the legislature
23	chooses to establish.
24	MS. WUNNICKE: Uh-huh.
25	MR. SUND: I mean that's the comment. If I
1	

1

3

5

7

8

10

11

12 13

14

15

16

17

18

19

20

21

22

23

24

25

understand this.

Mr. Chairman, I would like to ask MS. HAYES: Sharon whether she has the report that you've done for the communities whether you have any additional advise from your look at all of them in their response to this in terms of your involvement.

> And, add Kodiak. MS. WUNNICKE:

MS. HAYES: Yes.

All the communities that I have SHARON: went to felt that they should have a role in any type of planning that goes on. Most especially if the oil spill is in their backyard. I mean, they want to be involved even so they can understand the politics (inaudible - no mike).

MR. PARKER: That's where instead of creating a whole new system moving in and starting utilizing the existing Coastal Zone Management Structure is the way we should go.

I feel we are uneasy about creating oil spill response advisory committees on a statewide basis. think even in the Arctic at the present stage of arctic development, between the North Slope Borough and the Coastal Zone Management Committee we can get enough in to put in the Arctic without creating a whole new situation up there.

The reason we are recommending for Prince William 1 Sound and Cook Inlet is because there is existing tanker 2 traffic of sufficient magnitude there to justify it and 3 because the public response to the spill has generated enough politics that we better recognize it with the 5 advisory.... 6 So, you would in effect have a MS. WUNNICKE: 7 duplicate system, but only for Prince William Sound and 8 Cook Inlet. 9 MS. HAYES: Sharon. 10 SHARON: I just wanted to make a comment 11 here with regard to the local representations on the 12 Citizen's Advisory Committee. That was something that was 13 desired, but it was also brought out in one of the 14 communities that I went to that the keeper (inaudible -15 not in mike) -- that would raise a problem. 16 have that operational knowledge. 17 MS. HAYES: But, they know the resources. 18 Yes, they do. SHARON: They know about 19 the resources, they know about the (inaudible), they know 20 (inaudible) local people and what's needed as far as 21 equipment and things like that. They've got the local 22 knowledge. 23 I just wanted to raise that as a point that was 24 brought out that the people that would serve on these 25

1	advisory committees (inaudible).
2	MS. HAYES: Mr. Chairman, I guess I just
3	wonder if staff has looked at the Coastal Management
4	Program in the state statute, is oil spill prevention or
5	response at all mentioned in there? Is that a place where
6	we ought to put a phrase in to remind them the existing
7	groups that that's something they should be looking at.
8	MR. HAVELOCK; We'll do that. It'll take an
9	amendment.
10	MR. DOOLEY: There was sort of a hint that we
11	were going to duplicate the Alyeska model for Cook Inlet
12	and I think there was a general agreement in by the Kenai
13	Borough that that is not the appropriate model for Cook
14	Inlet. That's why in the federal legislation there is a
15	distinction made.
16	MR. PARKER: I don't understand that we are
17	duplicating it. I don't understand where we're making a
18	duplication.
19	MR. DOOLEY: Well, okay. There was something
20	that was said well we reaffirm what we
21	MR. SUND: I think
22	MS. WUNNICKE: I said the only duplication
23	we've had a duplication in the Prince William Sound. You
24	said and Cook Inlet.
25	MR. PARKER: Yeah.

1	MR. SUND: Our motion, basically was that
2	there ought to be add citizen advisory committees in an
3	advocacy role. That was my motion earlier this morning
4	and
5	MS. WUNNICKE: And,
6	MR. PARKER: Yeah.
7	MR. SUND:I'd leave it up to the
8	entities to figure that out.
9	MS. HAYES: Yeah. But, I don't want to limit
10	our recommendation to being only the Cook Inlet and Prince
11	William Sound committees.
12	MS. WUNNICKE: No, I added just Kodiak here.
13	MS. HAYES: Well, I think it would behoove all
14	communities to consider at some level this problem. I
15	mean I'm not going to mandate it. But, I am going to
16	recommend it to them that they ought to consider And,
17	Southeast is certainly a vulnerable place. With the
18	traffic
19	MR. PARKER: The way I see this developing is,
20	if the Coast Zone Management Structure doesn't serve their
21	needs, you know, go ahead and develop their local advisory
22	committees if they feel that they have to have something.
23	You know, I don't have at this time enough senses
24	to know whether Coastal Management will serve that need or
25	not. It's just the next step.

1	MS. WUNNICKE: It just seems like a place where
2	you might be able to
3	MR. SUND: The only vessel seen in Southeast
4	recently are the Coast Guard. So, I'm sure they have
5	their own Contingency Plan on board.
6	MR. PARKER: Is that lured on the rocks by the
7	flash of the moon?
8	MR. SUND: Oh, they are probably chasing the
9	sea otters around.
10	MR. PARKER: Probably chasing sea otters.
11	Okay.
12	MS. WUNNICKE: Add Kodiak.
13	MR. PARKER: Add Kodiak to the lower Cook
14	Inlet.
15	Here we see duplication. The local configuration
16	should be well set up fellows.
17	MS. WUNNICKE: By local configuration, I don't
18	know whether they mean just what the federal government
19	has proposed or whether they mean what Alyeska has
20	proposed.
21	MR. PARKER: Federal government, yeah.
22	MS. WUNNICKE: Okay.
23	MR. PARKER; There's a lot of people from Cook
24	Inlet and Prince William Sound buying tickets to Washing-
25	ton to influence how those advisory committees are

structured so have it folks. 1 The pipeline doing on response what we talked 2 about on prevention yesterday. 3 MS. WUNNICKE: Mr. Chairman? MR. PARKER: Yes? MS. WUNNICKE: Just because staff gave us the Corp of Engineers yesterday, I've done some thinking about 7 that and not that we are in a position to be that specific R with respect to the pipeline, but it seems to me that if 9 you are going to use the Military Affairs Office as the 10 11 operation arm when the state Alaskanizes the water spill, that you surely should use it as the operation arm on 12 13 state lands transacting by the pipeline. And, for that 14 matter the Bureau of Land Management being the federal 15 lead agency on the pipeline, it was very familiar with incident command system might readily adopt a similar 16 17 system. So, just for future reference. 18 19 MR. PARKER: Okay. 20 That's one way of looking at it. MS. WUNNICKE: 21 MS. WALLIS: I'm sorry. What did you say 22 there? Briefly? 23 Can't - briefly. Well, the arms MS. WUNNICKE: 24 that lead agency for the pipeline on federal land, they 25 are familiar with the incident command system, that do

PARALEGAL

1	fire
2	MR. WALLIS: What are they going to do?
3	MR. SUND: They're gonna call the EPA out.
4	MS. WUNNICKE: Well, we're talking about this is
5	under response. And it would certainly follow that the
6	Military Affairs would be the operable arm for the State
7	on the state lands transacted by the pipeline as the arm
8	would make use of the incident command system on federal
9	land.
10	It's not a recommendation. It's just further
11	thought with regard to the Corp of Engineers that was
12	proposed by staff.
13	MR. SUND: There is a pipeline task force
14	being created somewhere that we can recommend that part of
15	their effort to be spill response capabilities of the
16	responsible parties dealing with the pipeline. As part of
17	their investigation or whatever?
18	MS. WUNNICKE: Sure.
19	MS. HAYES: Mr. Chairman, I don't know whether
20	that pipeline oversight committee, whatever you call them,
21	has any local representation on it. But, if it doesn't I
22	think that should be one of our recommendations.
23	MS. WUNNICKE: Uh-huh.
24	MR. WALLIS: Why are we creating a task force
25	to do this?

1	MS. WUNNICKE: Because we don't have time to do
2	it.
3	MR. SUND: The pipeline from what I under-
4	stood yesterday, they already is a state or
5	MR. HAVELOCK: In federal legislation.
6	MR. SUND:there's federal legislation
7	setting one up.
8	MR. PARKER: Yeah. We are recommending that
9	the state should if they set the task force up, the state
10	should maintain a presence on it.
11	MS. WUNNICKE: Should be a part of it, yeah.
12	MR. WALLIS: The reason I was asking, was to
13	have it be done within DEC or someplace. But, then you
14	have a limited life of the task force. Which is probably
15	even better.
16	MR. DOOLEY: If you follow your recommendation
17	about making a suggestion about adequacy, could you ask
18	them to consider not only EPA but give them some direction
19	such as the BLM as another agency?
20	MR. SUND: I don't know. This letter we just
21	got today on the pipeline from Alyeska says the minimum
22	spill, what do we call it, detectability is about 100,000
23	gallons. I thought I would translate through that whole
24	letter. 3,000 barrels over a 24-hour period. Which is
25	126,000 gallons. So.

That's at the rate 87 gallons per minute. 1 That would have been 200. MS. WUNNICKE: 2 MR. SUND: Huh? 3 MS. WUNNICKE: 2,000. This is to correct some erroneous backup..... MR. SUND: I know. I was just correcting the 6 But, even at the minimal that they could record here. 7 detect in a 24-hour period is 3,000 barrels. Missing R barrels over 24 hours. Which is 126,000 gallons. That's 9 there roughly minimal, detectable spill. 10 MR. HAVELOCK: Can I ask, Mary, you know, can 11 they tell where it is? 12 MARY: Well, you have to look for the comparison 13 between (?) small leak. You're talking about a leak that 14 extends over a whole 24 hours. So, but you would be able 15 to pinpoint it between (inaudible - using no mike) 16 MR. HAVELOCK: Bad weather you have. 17 MR. SUND: If I understand this memo - a 18 3,000 barrels over a 24 hour period is a more typical 19 figure at the through-put of 2 million barrels today. 20 terms of detection. 21 MR. DOOLEY: It doesn't correlate into mag-22 nitude of the spill. I mean, there's a difference between 23 how well your detection system works and what the possible 24 magnitude of your spill is. 25

1	If I rent a semi-truck into the pipe and rupture
2	it they are going to detect, but it's going to be a hell
3	of a lot bigger than 3,000 barrels.
4	MARY: The problem was what was the minimum
5	detectable loss.
6	MR. DOOLEY: That's right. But, what I am
7	saying is how swiftly they detect it has no correlation of
8	the magnitude of the spill. The incident that causes the
9	spill to happen has no correlation to how well you can
10	detect things.
11	MR. SUND: I think the next question was how
12	quickly could you shut the pipeline down?
13	MS. HAYES: To respond to the smallest
14	detectable leak. Read you next paragraph.
15	MR. PARKER: Yeah.
16	MR. SUND: Well, I don't understand that.
17	The two hours is the minimum amount of time for the line,
18	volume balance system to respond to the smallest detec-
19	table leak.
20	That means the system to respond to detect the
21	leak is a minimum of two hours. It doesn't mean if you
22	detect the leak the question was a major rupture of
23	pipeline, how much oil is going to roll out on the ground
24	before it stops rolling out on the ground.
25	MR. PARKER: Well, the

1	MARY: No, this is talking about the minimum
2	detectable. Okay. That is not talking about a major
3	leak. When you've got a major leak you've got a whole
4	different problem.
5	MR. SUND: Yeah, I just asked a simple
6	question. On a major break in the pipeline you detect it
7	within seconds, but how soon can you stop oil from running
8	out of the pipeline?
9	MS. WUNNICKE: As long as it took to ship from
10	the pump stations.
11	MARY: You got to shut them down.
12	MR. DOOLEY: You shut them down in sequence and
13	there's a low point between two pump stations, the amount
14	that flows out of those and then you are through.
15	MARILYN: Does Alyeska have drills for
16	setting off the pipeline?
17	MR. HAVELOCK: No, small spill. You are talking
18	about 160,000 barrels. If you have a total rupture,
19	160,000 barrels is gone before you can close it down.
20	And, then on top of that you are going to lose whatever
21	happens to be in between valves.
22	MR. PARKER: We just recommending something for
23	the next guys. I'm been through these arguments 15 years
24	ago and
25	MR. HAVELOCK: You're talking about two hours
1	

1	worth of flow is going to pour out of there before you can
2	stop it.
3	MR. PARKER: (everybody's in on the pipeline and
4	we haven't even got tankers off of our backs, yet)
5	MR. HAVELOCK: It takes two hours to shut it
6	down.
7	MARY: No, no. It takes two hours to detect the
8	minimum leak.
9	MS. WUNNICKE: I guess
10	MR. SUND: She said four to ten hours to get
11	it shut down.
12	MS. WUNNICKE: The comment was with respect to
13	the
14	MR. HAVELOCK: So, I understated it, yeah.
15	MS. WUNNICKE: We have corrected the record.
16	MR. SUND: Let's get off it.
17	MR. PARKER: We got anymore problems with
18	pipeline?
19	MR. SUND: Mr. Chairman, that's a 7 million
20	gallon spill. That's the Exxon Valdez.
21	MR. PARKER: What's a 7 million gallon spill?
22	Where?
23	MR. SUND: Minimum spill out of the pipeline
24	on a major rupture.
25	MR. PARKER: On a major rupture?

1	MARY: What?
2	MR. PARKER: No, I don't think so.
3	MARY: You're crazy.
4	MR. HAVELOCK: You can't stop it from flowing
5	for four hours and you got a 2 million barrel a day
6	MR. SUND: 2 million barrels a day and 24
7	divided that's 83
8	MR. WALLIS: You're still talking between
9	valves, though.
10	MS. WUNNICKE: Yeah, but that's 2 million
11	barrels
12	MR. WALLIS:on what that difference.
13	MR. HAVELOCK: No, because you can't slam those
14	valves shut. And you have to slow it down, so it's still
15	going to come on through.
16	MR. PARKER: Well, that's an interesting
17	exercise and I'll work it out, but let's not do it now.
18	MS. HAYES: I would just ask one thing with
19	respect to the recommendation which is the task force.
20	Just that we make some reference that the statewide
21	council have the benefit of this task force. That
22	statewide council would be looking at all aspects of oil
23	transport.
24	MARILYN: In the absence of a federal
25	proposing passing, is the state proposing a task force?

1 MARILYN: Thank you. 2 MR. PARKER: Okay. The Arctic. Pretty much 3 what we said yesterday on prevention. I guess what I said last time here MR. HAVELOCK: 5 on prevention, I don't know whether you really do to some 6 extent a crisis situation in the Arctic, do you not? 7 There's zero of capability and in fact that we our fuel 8 run up there, I assume Prudhoe supply, tanker among other 9 things. So.... 10 MR. PARKER: And, some danger hitting a great 11 whale and injuries to themselves. 12 (Inaudible - not speaking in a mike) MARY: 13 MR. PARKER: The problem in the Arctic 14 essentially that, you know, your biggest problem is going 15 to be barge resupply of petroleum products to one of the 16 villages. Or something going to Red Dog, which they have 17 had some spill scenarios on. But, you are talking about 18 products right now. 19 MS. WUNNICKE: Or some kind of production line 20 rupture or rig disaster and there are stipulations to the 21 leases, I think. Some addressing contingency plans. Of 22 course, certainly with respect to disaster. 23 MR. PARKER: But, 24 MS. WUNNICKE: Ιf the state required those 25 229

Yeah.

MR. PARKER:

1	stipulations as part of the leases.
2	MR. PARKER: Well, there's a yard full of stuff
3	at Prudhoe including the air cushion vehicle which was
4	that they try to get going for the grey whales which took
5	some time to get going and everything.
6	But, it's been a long time since I read them and
7	didn't I couldn't say a lot about them right now.
8	MS. HAYES: Mr. Chairman, going on to
9	Hitchenbrook South, I'm not sure why we have any statement
10	on that one at all?
11	MR. SUND: Because I'm here.
12	MS. HAYES: Does this make you feel warm and
13	fuzzy?
14	MR. SUND: Yeah.
15	MS. HAYES: What are we recommending?
16	MR. SUND: Nothing.
17	MS. HAYES: What are we what are we
18	MR. HAVELOCK: We are recommending the
19	development the regional response plan. Which does not
20	now exist and the state should have one and the Coast
21	Guard should have one, but they don't.
22	MR. SUND: We developed a graphic that shows
23	the major tanker breakup up in the They've ruled out
24	there that major portions of Southeast Alaska and the Gulf
25	would get annotated with oil.

1	MS. HAYES: I don't have any problem with that
2	with your statement. It's just that that is says here
3	and it's hard to decipher those words into that
4	recommendation.
5	MR. PARKER: Yeah, it's pretty skimpy
6	statement.
7	MS. HAYES: I mean it actually sounds like
8	it's already required.
9	UNIDENTIFIED SPEAKER: Fishing boats
10	MR. SUND: You are right. Fishing boats and
11	ferrys don't do this. That is a correct statement.
12	MR. PARKER: Well, the driving force behind it
13	is the age of the tankers and the fact, you know, that
14	evidence is fairly clear that a fair amount of the fleet
15	is getting pretty long in the tube.
16	And, so your chances of open ocean spill of some
17	magnitude are getting better year by year.
18	MARILYN: Maybe I could clarify or muddy it
19	up more, I don't know. But, I guess what I would say is
20	that right now, if the tanker, I could be wrong, but if
21	there is a tanker spill outside of the State of Alaska
22	line, whatever that is, in federal waters, the state can't
23	require, and Mary can tell me if I'm wrong, can't require
24	the tanker or the terminal, let's say it's an Alyeska
25	vessel that goes in and out, it happens outside of state

1	waters, we can't require contingency plan to cover that?
2	MARY: (Inaudible) (Not in mike)
3	MARILYN: They go all the way to California.
4	I don't mean Alyeska, I mean a tanker that goes into
5	Alyeska.
6	MARY: Once they are outside of the territorial
7	waters (inaudible)
8	MARILYN: It doesn't have any jurisdiction
9	to require contingency plans for those vessels or require
10	Alyeska to respond to a spill.
11	MARY: (Inaudible)
12	MARILYN: I guess I'm just wondering who
13	cleans up a spill that could affect state land and state
14	waters. Because we know oil spills don't stay where they
15	started they move.
16	MR. PARKER: The basic problem is that there is
17	not contingency plan. To handle this.
18	MR. HAVELOCK: Nor is there a response plan.
19	MR. PARKER: Or a response plan to handle this.
20	So. For the open ocean spills.
21	Once a tanker leaves
22	MS. WUNNICKE: In terms of transport, yeah you
23	are right.
24	MR. PARKER: Yeah.
25	MR. WALLIS: But it is within the 200 mile
	232

1	limit so it will fall under the Coast Guard authority,
2	right?
3	MR. PARKER: Yeah.
4	MS. WUNNICKE: Uh-huh.
5	MR. HAVELOCK: But it's under existing authority,
6	the Coast Guard is going to determine, is not going to
7	federalize that. It's left to the private spiller,
8	usually.
9	MR. PARKER: All we're asking here is for the
10	Coast Guard to and EPA as part of the National Contingency
11	Plan to please tell us in a little more detail exactly
12	what they might think about doing, so that the Coastal
13	Communities from Southeast could have some idea of what
14	their future hazards are.
15	You don't even have anything to make a risk
16	assessment on at the moment.
17	MS. HAYES: Mr. Chairman, are we going to go
18	back and revisit our whole list of recommendations for
19	priorities or does the staff have a sense of that from our
20	discussion?
21	MR. SUND: In response?
22	MS. HAYES: No.
23	MR. HAVELOCK: I'd rather that we did that in the
24	light of, you know, we are going to distribute findings,
25	recommendations. I guess that's the time to put your
	233

asterisks on it, then. 1 I think that's a good procedure. MS. WUNNICKE: 2 It's been very hard to handle the timing separate from the 3 recommendations. When we see those together I think that we can each individually rank them. 5 MR. SUND: Are we into general questions, 6 now? 7 MR. PARKER: Yeah. I was just going to say we 8 have now reached the point where we would accept anything on the table that is still sticking your craw or burning 10 questions. 11 Well, just a procedure or how it's MR. SUND: 12 going to go on the report. How are the EECO recommenda-13 tions on prevention, those three groups of items going to 14 go into this report? 15 MR. HAVELOCK: Would you say that again? 16 MS. WUNNICKE: The EECO? 17 MR. SUND: The EECO recommendations on 18 prevention? Or safety or whatever you want to call it? 19 We have three groups of them, right? How are they going 20 to go into this report? I mean, are they..... 21 MR. HAVELOCK: The technical improvements that 22 you suggested, the last meeting you approved a whole lot 23 of the -- most everything that was in the EECO report, as 24 I don't remember you knocking anything out. 25

So, I assume on the technical things, we had them on hold, 1 and it's a question of whether of emphasis should you, and I assume you are going to make an emphasis point on 3 traffic control system. MR. SUND: When we went through the preven-5 tion stuff the last couple of days, like recommendations 6 to the U.S. Coast Guard, is that where that is going to 7 fall into? Is that how we are going to do that? MR. HAVELOCK: How are they... I'm not sure at the moment. 10 MR. SUND: Okay. 11 MR. PARKER: One of the things that is under 12 way right now, for example, on the vessel monitoring 13 systems is some conversations, hopefully, we'll 14 underway very soon between industry and the Coast Guard 15 with EECO being involved in Washington to convey our 16 perceptions on what vessel monitoring system they might 17 want to be looking at to move fairly rapidly. We've got 18 a fairly wide run of vendors out there with possible 19 systems that might be used. 20 So, Admiral Nelson of the Coast Guard and Virg 21 Keith and whoever they send down to BP if they decide to 22 go ahead on this will sit down. If that doesn't come 23 about, well first we'll have to be in the situation of 24 deciding whether we want -- making a firmer decision on 25

vessel monitoring. Right now where we are leaving we are recommending vessel monitoring we -- who operates it.

Hopefully those technical discussion and some decisions will go underway. If they do go underway successfully, I think that we can see something happen very rapidly on vessel monitoring systems without waiting to go through the federal budget process and so forth.

Because one of the advantages is that with the traffic that is going from Valdez to Nikiski now, a good deal of the traffic out of it's Valdez system will also be represented in Cook Inlet. And, getting those, you know, key ships in Cook Inlet in the system that should be in it would not be that great of a task.

It's a matter of bringing the shippers together for a meeting and laying out what's going on in Prince William Sound and bringing Cook Inlet along in that.

Same way with getting the state ferry system on board. One of the things that I want to do is talk informally to Jim Aires and get him thinking about whether he has any particular utility for the ferry system.

Meg?

MS. HAYES: Mr. Chairman, I would just like to revisit one yesterday that was not a major point of ours, but I nevertheless thought about it quite abit. Which was shifting the burden of reviewing the contingency plans to

the shipper. 1 My concern about that.... Just the cost of. MR. HAVELOCK: 3 MS. HAYES: Okay. But that wasn't clear. thought we were talking about having an independent 5 contractor reviewing the plans for DEC. MR. HAVELOCK: Correct. Outside. 7 But, that's one of my MS. HAYES: Okay. concerns is that in the past when that kind of thing has 9 happened, the agency's has opposed that kind of thing 10 because they have to write their standards strictly enough 11 that an outside contractor has a reasonable chance of 12 knowing on what basis that plan is being reviewed. 13 And, before DEC can approve it, they often feel 14 that they need to do their own review of it anyway and I 15 would prefer seeing simply that they had adequate resour-16 ces to do the review of the contingency plans rather than 17 having a 2-step on that which may end up with the agency 18 not having sufficient funds to do that project. 19 In a pragmatic sense in looking MR. PARKER: 20 out over in Alaska who might be hired to do that kind of 21 independent review, I would have to be really convinced 22 before I had a heck of a lot of faith in the quality of 23 those contractors. 24 25 MR. SUND: If you don't, you run right into

1	Dasiaks' problem as to what criteria do you like that the
2	independent reviewer can review the plan to see if it's
3	adequate or not.
4	MR. PARKER: Yeah.
5	MS. HAYES: That's exactly
6	MR. SUND: The discussion here has come up
7	with on a worst case scenario basis it looks like a
8	political decision to me.
9	MS. HAYES: Yeah.
10	MR. SUND: Because it's a social risk call
11	that you are making.
12	MS. HAYES: And you almost have to do that by
13	regulation which is the devil's own time trying to get
14	those through clearly enough.
15	MR. PARKER: I guess we are saying we don't
16	want to pursue that very
17	MS. HAYES: Yeah. I think we want to say that
18	we want to make sure that DEC has adequate resources to do
19	their job.
20	MS. WUNNICKE: Yeah. What happens also is that
21	the agency people end up consulting with the consulting
22	firm and spending almost as much time advising them
23	as
24	MR. PARKER: Yeah.
25	MR. SUND: I think this right here just

1	made it pretty clear that there is no definable standard
2	that will not leak a hole.
3	MS. WUNNICKE: Mr. Chairman, out on another
4	topic
5	MR. SUND: You're offering beyond the limits.
6	MS. WUNNICKE: We were all
7	MR. HAVELOCK: The reality is that that money is
8	not going to be there in the future.
9	MS. WUNNICKE: With some minor exceptions which
10	I think the staff would be capable of removing, I think
11	with respect to the Coast Guard take a lot of the recom-
12	mendations that Mary Evans put forth in her report.
13	We will look at them.
14	MR. WALLIS: Are you suggesting that we vote on
15	them.
16	MR. SUND: I guess overall another just
17	to, I don't know if anybody has kept track or anything,
18	but it would be nice to have a short little summary of -
19	- short brief, work history of the commission when we
20	started, when we met, how many witnesses we have talked
21	to, etc., etc.
22	I'm just figuring out my life in the last since
23	the 6th of June was our first meeting, I think, through
24	this here. You know, it's been 30% of the last six months
25	of my life.

1	MS. WUNNICKE: 100% of Walts.
2	MR. SUND: And, I just thought it would be
3	interesting to
4	MR. WALLIS: Mr. Chairman?
5	MR. PARKER: Tim?
6	MR. SUND: It's been fun.
7	MR. WALLIS: Back on the report.
8	There was some talk about moving the light.
9	MR. DOOLEY: Bligh Reef. The pilot light at
10	Bligh Reef.
11	MR. WALLIS: Do we want to include something
12	like that in our recommendations?
13	MR. SUND: In the Congressional Legislation
14	there is a requirement that they install a permanent
15	navigational structure on Bligh Reef. And, it's driving
16	the Coast Guard nuts. Because of the extreme costs that
17	are going to be involved in putting a permanent structure
18	on that.
19	MR. WALLIS: Well, if they are going to put an
20	entire structure, I don't want to mess around with the
21	light, then.
22	MR. SUND: Yeah.
23	MR. WALLIS: And, there's one other thing I'd
24	like to bring up.
25	MR. PARKER; That will give us something else

1	to hit the next one that runs ashore.
2	MR. WALLIS: Do we want to visit and express an
3	opinion on penalties or non-penalties or reporting a
4	spill?
5	(Laughter)
6	I'm serious.
7	MS. WUNNICKE: I can't comment on that. It's in
8	quotes.
9	MR. SUND: Well, the whole liability struc-
10	ture, I don't think we even touched
11	MR. PARKER: You mean what kind of spill?
12	Right now I think the penalties are the same for the
13	service station operator as they are for Joe Hazelwood, I
14	think. We're talking about the same general range as far
15	as, you know, failure to report a spill. Or the rewards,
16	real or otherwise, for reporting it.
17	I don't know. You got me in an area where I'm not
18	real up on.
19	MR. SUND: The total liability thing, Tim?
20	What's your exposure to liability on a spill, or?
21	MR. WALLIS: The immunity.
22	MS. WUNNICKE: The immunity for reporting it.
23	Immunity from prosecution for reporting it.
24	MR. HAVELOCK: Maybe you ought to leave that
25	alone.

1	MS. WUNNICKE: I think there's a judge that's
2	going
3	MR. PARKER: I give
4	MR. SUND: I don't know
5	MR. WALLIS: Just wanted to bring it up.
6	MR. SUND:if there's any incentive to
7	report spills. I've reported two of them in my life. I
8	got a \$750.00 fine the first time and a \$1,500.00 fine the
9	second time.
10	MR. PARKER: What was your other options? What
11	would they have fined you?
12	MR. WALLIS: You should have got Dick Madsen
13	for you attorney.
14	MR. SUND: You don't report, you don't get
15	caught, you don't get fined. I mean, that's your other
16	option.
17	MR. PARKER: How could they fine you if you are
18	supposedly not at risk?
19	MR. DOOLEY: He had a different attorney.
20	MR. SUND: No, they never even showed up to
21	look. They just took my report at face value. Nobody
22	even came out to see if the spill actually occurred. We
23	report the spill.
24	MR. PARKER: Didn't even write to Dick or
25	somebody about that?

1	MR. SUND: The incentive was that every-
2	body's quit reporting spills.
3	MR. PARKER: Well, I'd sure
4	MR. SUND: Why report it. All they will do
5	is send you a bill.
6	MR. PARKER: Yeah.
7	MS. HAYES: Mr. Chairman?
8	MR. PARKER: Yeah.
9	MS. HAYES: I guess I would like to know from
10	Counsel whether after our bomb shell that Tim dropped
11	yesterday about being named the beneficiary on the
12	insurance is going to be
13	MR. HAVELOCK: I've talked with our insurance
14	contractor this morning about that, Mr. Phillips. He said
15	he thought that he was going to be a (inaudible) proposi-
16	tion and that it would be of some benefit.
17	I assume, you'll wait on his report, but I told
18	him to we wanted an emphasis on that.
19	MS. WUNNICKE: A company would insure itself for
20	loss of the vessel and cargo and also environmental
21	damages, huh?
22	MR. HAVELOCK: Well, that's the trend although
23	the other thing that is going on is that the insurance
24	companies are not willing to take these big risk. The
25	catastrophic spill is too big a risk to insure, so

1	Which has been sort of a pattern actually, already. Folks
2	like Exxon that belong to these Clubs? That are self-
3	insurance groups.
4	MS. WUNNICKE: So, then that's not a mechanism
5	for rewarding good behavior by reducing rates or anything
6	like that?
7	MR. HAVELOCK: Well, there's a good deal that
8	insurance can do, which the premium rate is one. The
9	other thing is that the insurance company has a condition
10	of giving you a premium - can require that you undertake
11	safety activities.
12	So, we'll probably chuck in something like that.
13	MS. HAYES: In fact, that's one of the things
14	that we haven't discussed in detail, but the incentives
15	I've heard John Sund go about some length, the value of
16	rewards rather than simply penalties
17	And, I'm wondering if we've identified any of
18	those.
19	MR. WALLIS: I have. Damn good record.
20	Instead of going 10 knots I can go 20.
21	(Laughter)
22	MS. HAYES: Good driving record. A point
23	system.
24	MR. SUND: I remember myself expounding on
25	that for months.

I think, you know, revisiting 406 MR. PARKER: 1 and anything subsequently that flows from that looking for 2 positive rewards aspect somewhere in the system 3 worthwhile. I don't know where we would get led there, but we tried it once, no reason why we shouldn't go again. 5 MS. HAYES: Well, I think that there's some connection between the types of things we've talked about 7 in terms of prevention and what we ought to be done in contingency plans. I don't know what that relationship is, 10 whatever we are recommending ought to have some reference 11 that Alyeska has put in an awful lot time and money and 12 energy into doing something on prevention that hadn't been 13 there before and it ought -- it is, I guess, reflected in 14 the Contingency Plan, but there ought to be some relation-15 ship and encouragement for other people to do some more 16 stuff. 17 MARTLYN: It's almost as if the contingency 18 plan should be called prevention. 19 MR. PARKER: Yeah. 20 MS. HAYES: Yeah. 21 MR. PARKER: That's the problem with the whole 22 blooming marine system is the first rate operator -- the 23 only benefit he gets from going the extra mile is the 24 satisfaction of running a first class operation and the 25

1	leaky greeks that's back here doing the absolute minimum,
2	and his satisfaction is possibly getting, making greater
3	profits and then if he runs into a disaster he can go non-
4	responsive and dump all his costs on the public.
5	So, you know, tying that together is beyond our
6	means at the moment and I'm not even sure we are in shape
7	to make any recommendations on how to go about tying it up
8	together. But, it is the basic overriding problem when
9	you deal with ships at sea.
10	MR. DOOLEY: Since you've made the effort to
11	allow the state to alaskasize spills, does that commence
12	with spring cleaning?
13	MR. WALLIS: It depends on what the legislature
14	does.
15	MR. PARKER: Spring clean up? I don't know.
16	Maybe we don't want to particularly we'll leave that to
17	Bob.
18	MR. WALLIS: On your point there, you make a
19	good point. And, maybe if we have any money left over we
20	can contract out for a interdigital report.
21	(Laughter)
22	MS. WUNNICKE: Can I use the middle digital?
23	MR. HAVELOCK: Mr. Chairman, a comment before you
24	adjourn on the commissions expectation of what you expect
25	for the next meeting?

1	MR. PARKER: Alright.
2	MS. WUNNICKE: What do you expect for the next
3	meeting?
4	MR. HAVELOCK: Are you holding one? What do you
5	done? Here or do you have any what are your
6	expectations? What do you think we are going to have
7	other than what we've already discussed and which is a
8	timetable that doesn't relate to meeting. But, the
9	timetable that John Sund already prepared and will work
10	on?
11	MS. WUNNICKE: Do you anticipate all members
12	signing the report or just the Chairman signing the
13	report?
14	MR. HAVELOCK: I don't anticipate.
15	MS. WUNNICKE: Do you envision?
16	MR. HAVELOCK: I assume all the names are going
17	to be one it. I mean, whether we want to duplicate
18	signatures or
19	MS. WUNNICKE: Well, you're looking at one, two,
20	three, four people who will be here. John Sund will not
21	be in the country. Neither Commissioner Herz
22	MR. PARKER: Are we sure about Herz?
23	MS. WUNNICKE: No, he cannot come. No.
24	MR. PARKER: Well, I guess it's up to the
25	floor. Do we want to get together on the 3rd and 4th and

1	go with whatever is a final then? Or,
2	MR. WALLIS: Well, we are going to get rough
3	drafts out right?
4	MR. HAVELOCK: Oh, yeah.
5	MR. WALLIS: Let's go over them and set up a
6	telephone call and see if we need a meeting or
7	MR. PARKER: Okay.
8	MS. WUNNICKE: That's a good idea.
9	MR. WALLIS: Set up a call for when you
10	figure they will be out?
11	The 20th?
12	MR. HAVELOCK: Pardon?
13	MR. WALLIS: What's that? The 20th?
14	MR. HAVELOCK: If we are talking about the
15	findings and recommendations rough draft, yeah, the 20th.
16	MR. WALLIS: How about the executive summary?
17	MR. HAVELOCK: Steve walked away with the paper,
18	but I think that's another two weeks on top of that. A
19	little more than two weeks. More than two weeks.
20	MR. WALLIS: So, what are we talking about in
21	reviewing before we do a telephone bit and see if we need
22	a meeting?
23	Findings and recommendations or the Executive
24	Summary.
25	MR. PARKER: Yeah, Findings and Recommenda-
1	

1	tions. The Executive Summary whenever they can get to us.
2	MR. SUND: Are you looking at about 20 pages
3	on an Executive Summary?
4	MR. HAVELOCK: I would assume the Findings and
5	Recommendations, we go through, you know, explaining
6	options and the format that was suggested that we are
7	probably looking at 30 pages, 30 to 40 right there.
8	The Executive Summary's gonna run more like 50.
9	MR. SUND: I'm just getting a feel for, you
10	know
11	MR. WALLIS: Yeah, I think it would be helpful.
12	MR. HAVELOCK: If you just want findings, I mean,
13	you got four pages here single spaced of each, so it's
14	around 7 pages there. We didn't shrink them.
15	AL: It might be helpful if the Commission gave
16	us the latitude test, structure as we see it fits best -
17	- unless you have some very firm views about how some of
18	the portions should go.
19	For instance, I can see an advantage to a 2 page
20	Executive Summary. Because the purpose of that is the
21	busy executive reads two pages and if they decide to read
22	anymore
23	MR. SUND: Well, I was thinking of more than
24	that. If you are looking at January, it's something
25	if we are going to go out with something that is not the

complete report, it's got to be more than 2 pages. 1 MR. PARKER: Yeah. 2 AL: No, I'm saying but, in many people's mind 3 an executive summary is 2 pages and then you get a report that follows it. A summary is 2 pages and then you get 60 pages of something else that goes with. If we can have the latitude as far as..... MR. HAVELOCK: What Al is talking about viewing a two page press release to cover it. MS. WUNNICKE: The executive summary is going to 10 have to be bigger. 11 This information MR. PARKER: lap size 12 probably one reason the whole country is in trouble 13 anyway. I think you have to get it to the level that is 14 necessary to do the job and whatever that comes out, why 15 we'll live with it. 16 MR. SUND: I was just trying to get a feel of 17 what I felt an adequate level of a summary of this last 18 six or eight months..... 19 MR. PARKER: After... I didn't see how you 20 were going to get the executive summary in any less than 21 30 and probably should try to hold it under 50 pages. 22 MS. WUNNICKE: Once I had 10 pages in mine, but 23 I have revised that. 24 MS. PARKER: Yeah. 25

1	MARILYN: Could I just comment before I
2	leave in that after working for the legislature for four
3	years going on five years, they are going to need some-
4	thing that is very short and we should go to the cost of
5	duplicating it for each of the legislators so they have
6	them on a few pages. That's in addition to, I'm not
7	saying it is replacing, but in addition to.
8	MR. PARKER: One of the real problems is all
9	information at the political and top industrial level
10	seems to get exchanged orally now. And, if it doesn't
11	come in a fax, the only thing that is read comes by fax.
12	We have a lot of people stumbling around at the highest
13	decision making levels who don't know a hell of a lot.
14	MR. SUND: You want to put that at the head
15	of the findings?
16	MR. PARKER: Yeah, I think that's a good
17	finding.
18	MARILYN: And, they're not going to know any
19	more after this, either.
20	MR. PARKER: I think, you know, when Jim Baker
21	representing the United States in the Department of State
22	walked into the Summit is a classic example. What Jim
23	Baker knows about the Soviet Union.
24	Anyway Anything else, Ladies and Gentlemen?
25	MS. WUNNICKE: Yes. Mr. Chairman, I want to

(907) 272-2779

Valdez, Kodiak, Seward, Homer..... 1 Who are now breathing a sigh of MS. WUNNICKE: 2 relief who don't have to go home and write a report. 3 MR. PARKER: Are you ladies going to write a report? 5 MS. WUNNICKE: We want to see a copy of your 6 report. With marginal notes. 7 MR. PARKER: Well, you won't have the Alaska 8 Oil Spill Commission to carry around anymore. 9 (Laughter) 10 I would just like to express the MR. WALLIS: 11 same sentiments in thanking the staff, the audience and 12 working with the commission members. This is the first 13 time I met Meg and John and the other two people that 14 works with these people. But, it's been enjoyable. 15 I value the friendship. 16 It's not over for you, yet. MR. PARKER: 17 No, but John is going to be gone MR. WALLIS: 18 and I just wanted to kiss him before he leaves. 19 MS. WUNNICKE: Yeah. Have a good time. Eat a 20 lot of pumpkin soup. 21 MR. SUND: Well, I'd like to, you know, my 22 thanks to everybody, too. I think I'd like to have one 23 more side note or at least a letter from the staff or the 24 commission that I promised many legislatures would show 25

PLUS

PARALEGAL

and give advice on how to revise a procurement code

PLUS

session. 1 MR. SUND: Readily available to testify on behalf of the Oil Spill Commission. 3 Rely on Walt. MR. WALLIS: After February? After February it's a little more than \$150 a day, yeah. MR. PARKER: Okay. As you are all aware 7 they've got your memo. There's going to be a little party at Simon at 6:00 to celebrate getting this far and to wish Marilyn bon voyage as she makes her first trip to Hawaii. 10 As I understand, she is going to do the hula on top of one 11 of the tables at Simon's for us in preparation for 12 visiting Hawaii so that she will not be embarrassed by 13 getting to Hawaii and not knowing how to do the hula. 14 I'll say one thing to that. MARILYN: 15 not going to dance on the table. BUT, I will be in 16 contact with John and the staff and hope to help 17 finalizing the recommendations through my -- but, also, I 18 will be back afterwards to help on the final before I 19 leave for Juneau. 20 So, I'm not completely gone yet. 21 We just wanted to have you a put MR. PARKER: 22 you on the airplane party anyway. 23 AL: I can't remember, but I think those tables 24 at Simon's are being help at 5:00. Perhaps 5:30. 25

1	MR. SUND: It says 5:00 in the note.
2	MR. PARKER: Aye.
3	Okay. 5:00 then. Okay.
4	MR. WALLIS: Where at Simons? In the back? In
5	the bar?
6	MR. PARKER: At the bar.
7	MS. HAYES: Under anybody's name?
8	AL: The commission's name.
9	MS. HAYES: Joe Hazelwood.
10	MR. PARKER: Okay. Well, I guess we can go
11	straight there from here.
12	I want to express my thanks to John Havelock for
13	pulling off his miracle
14	MS. HAYES: He hasn't yet.
15	MR. PARKER: I don't know how it did it and I
16	don't want to know. We'll see how it holds.
17	We are adjourned till we meet again.
18	
19	
20	
21	
22	
23	
24	
25	
	256
	256