

EXAGN VALUEZ OIL SPILL MARISTEELCONNOL ADMINISTRATIVE RECORD

Exxon Valdez Oil Spill Public Advisory Group

# **Fact-Finding Trip**

into

Prince William Sound May 24, 1993



# Exxon Valdez Oil Spill Public Advisory Group Fact-Finding Trip into Prince William Sound May 24, 1993

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# Itinerary Exxon Valdez Oil Spill Public Advisory Group Fact-Finding Trip into Prince William Sound May 24, 1993

# (WEATHER PERMITTING, SUBJECT TO CHANGE)

- 6:00 a.m. Leave Anchorage via car pool from 1689 C Street parking lot
- 7:25 Leave Portage via train for Whittier
- 8:30 Leave Whittier via the *Klondike Express* for Prince William Sound

--obtain fact-finding trip briefing packet --PAG members briefed about beach visit safety/logistics --view video about oiling of area --commentary and Q&A about oiling of Applegate Island

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10:00 Arrive at Applegate Island

--disembark for beach tour

11:30 Leave Applegate Island for Perry Island

--commentary and Q&A about oiling of Perry Island

12:00 Arrive at Perry Island

--disembark for beach tour, if time permits

1:30 p.m. Leave Perry Island for Eshamy Bay

--commentary and Q&A about oiling of Eshamy Bay --presentation about potential habitat protection

2:30 Leave Eshamy Bay for northern Chenega Island

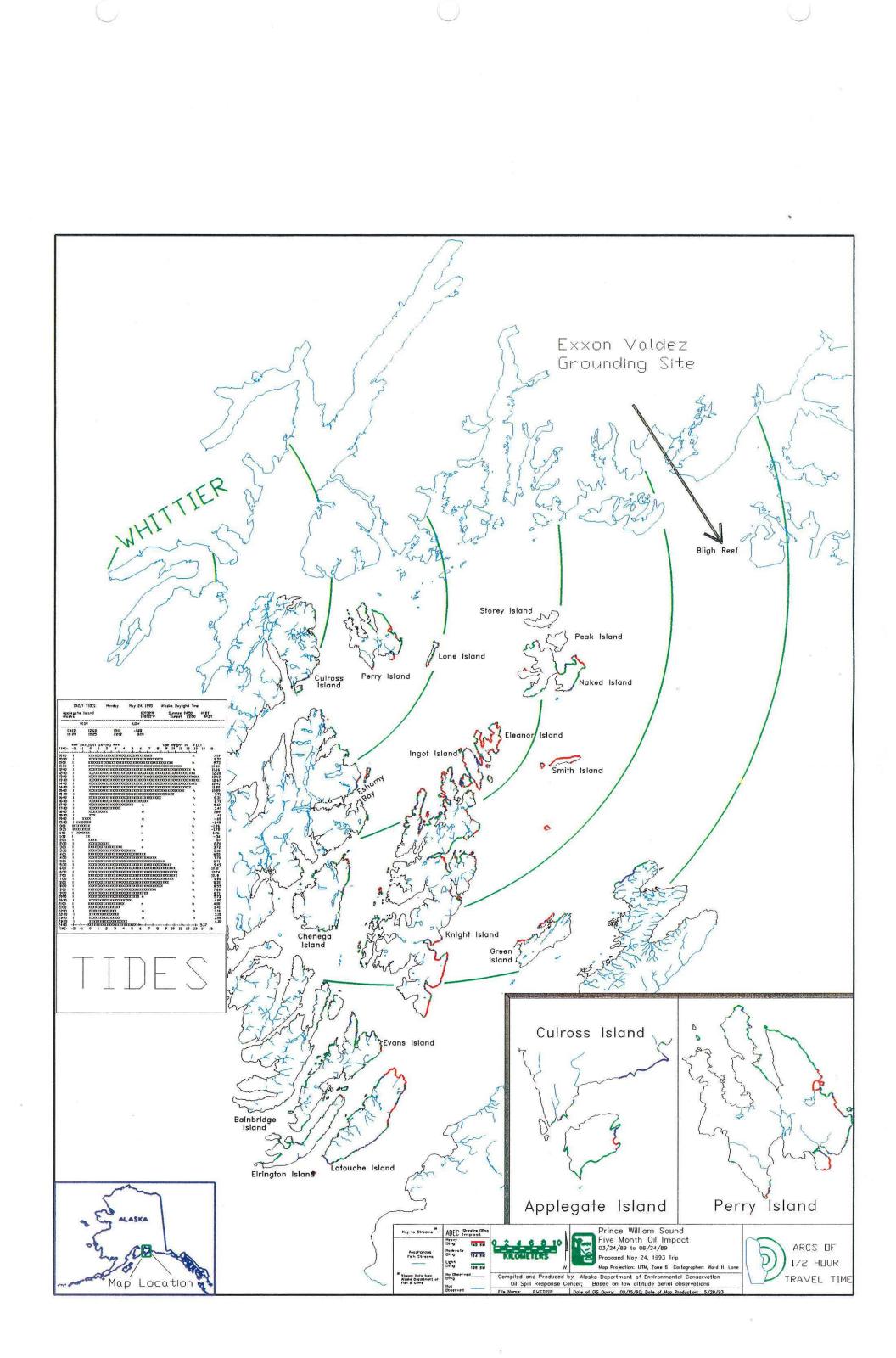
--commentary and Q&A about oiling of Chenega Island

- 3:00 Leave Chenega Island for Herring Bay (OPTION TO VISIT JACKPOT BAY)
  - --commentary and Q&A about oiling of Herring Bay
- 3:30 Leave Herring Bay (or Jackpot Bay) for Whittier

--view video about various beach treatment techniques

- 4:45 Pass by second growth clearcut sites (Esther Passage, Pigot Bay)
- 5:30 Arrive at Whittier
- 6:15 Leave Whittier via train to Portage
- 7:00 Leave Portage via car pool for Anchorage
- 8:00 Arrive at 1689 C Street parking lot in Anchorage





#### **GLOSSARY OF TERMS**

## SURFACE OIL CHARACTERS

- AP ASPHALT PAVEMENT: heavily oiled beach sediments held cohesively together
- MS MOUSSE/POOLED OIL: any oil/water emulsion with a thickness > 1 cm
- TB TAR BALLS, PATTIES, & TAR PATTIES: small, distinct oil deposits lying on top of the beach surface; possibly binding debris but typically not sediments
- SOR SURFACE OIL RESIDUE: significantly oil coated beach sediments in the top 5cm; sediments do not form a cohesive layer. In 'Notes', describe SOR in terms of Heavy or Light
- **CV** COVER: oil > 1mm to  $\leq$  1cm thick
- CT COAT: oil > 0.1mm to  $\leq$  1mm thick, can be easily scratched off with fingernail
- ST STAIN: oil  $\leq$  0.1mm thick, cannot be easily scratched off with fingernail
- FL FILM or SHEEN: transparent or translucent film or sheen
- DB OILED DEBRIS: any oiled debris or cleanup material stranded on a shore
  - LG signifies oiled logs
  - VG signifies oiled vegetation
  - TR signifies cleanup-related trash and/or oiled trash
- NO NO OIL: no oiling observed at the location

### SURFACE OIL DISTRIBUTION

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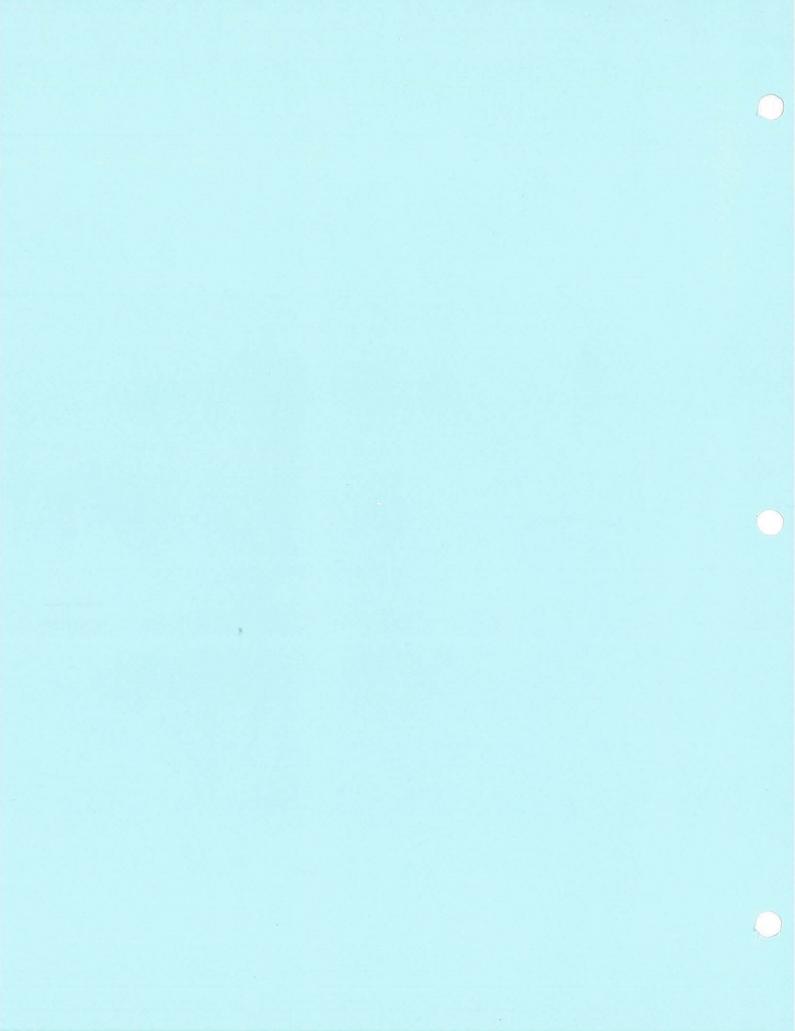
- C CONTINUOUS: area or ban with 91% to 100% oil coverage
- B BROKEN: area or bank with 51% to 90 coverage
- **P PATCHY:** area or band with 11% to 50% coverage
- S SPLASH: area or band with 1% to 10% coverage
- T TRACE: area of band with < 1% coverage

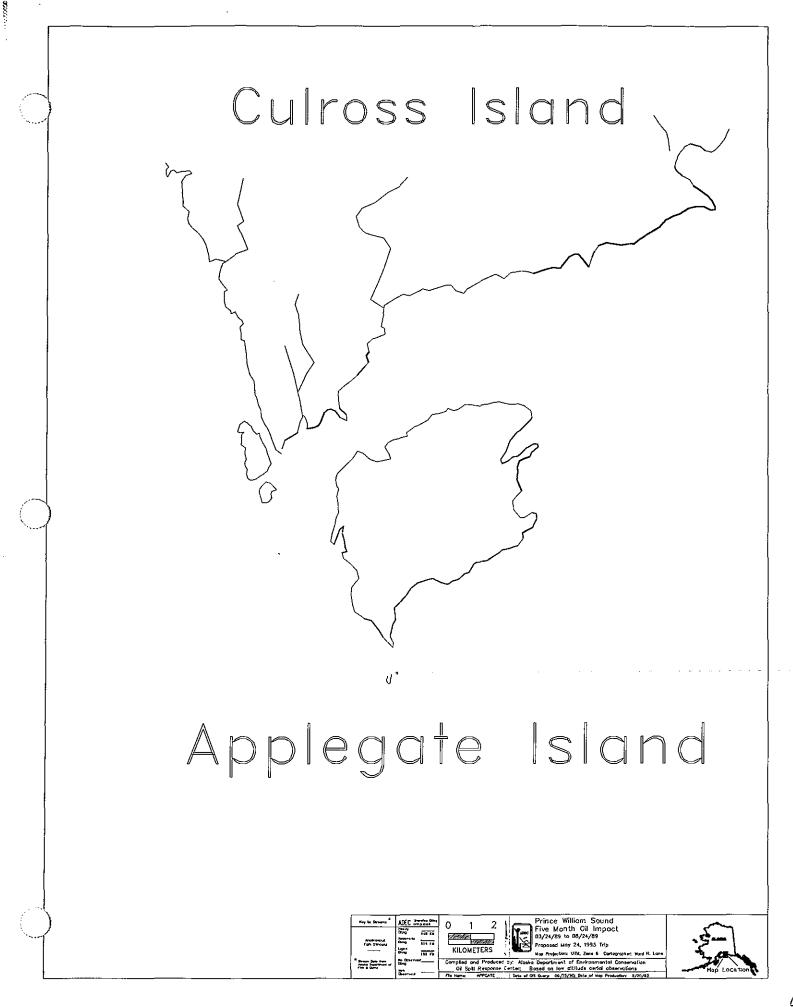
### SUBSURFACE OIL CHARACTERS

- OP OIL PORE: pore spaces are completely filled with oil, resulting in oil oozing out of the sediments - water cannot penetrate an OP zone
- HOR HEAVY OIL RESIDUE: pore spaces partially filled with oil residue, but not generally flowing out of sediments
- MOR MEDIUM OIL RESIDUE: heavily coated sediments; pore spaces are not filled with oil - pore spaces may be filled with water
- LOR LIGHT OIL RESIDUE: sediments lightly coated with oil
- OF OIL FILM: continuous layer of sheen or film on sediments, water may bead on sediments
- TR TRACE: discontinuous film, spots of oil on sediments, an odor or tackiness with no visible evidence of oil
- NO NO OIL OBSERVED

April 16, 1991

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# Applegate Island AE-005

Applegate Is. is a small island less than one mile across, located at the mouth of Port Nellie Juan in western Prince William Sound. The shoreline segment is generally sheltered by bedrock outcrops at the entrance; the beach itself consists of uplifted shale overlain with cobbles. There are mussel beds located at this beach and an eagle next nearby. This, and neighboring shore segments, are heavily used by recreational boaters. There are numerous campsites in the upland areas, and, until last year, a small sauna nearby. It is about 22 miles southeast of Whittier, within the range of mid-sized pleasure craft, which explains its heavy human use.

The first survey of Applegate segment AE-005 following the Exxon Valdez oil spill took place on May 20, 1989, when observers noted that 85% of the shoreline was oiled to an average depth of 12 centimeters. Oiling noted in September, following treatment described below, was composed of mousse, sticky oil, tar, asphalt and stain. Maximum thickness of oil noted was 2 centimeters, and the maximum subsurface penetration was 25 centimeters at the high tide line. By October of 1989 observers noted oiling had decreased to 65% with an average penetration of 10 centimeters along the line surveyed.

The 1990 and 1991 shoreline surveys documented heavy oiling remaining at this site, and treatments described below were applied. Following treatment, the segment was labeled as moderately oiled. The survey conducted in May of 1992 reported light oiling remaining, composed mostly of asphalt pavement and surface oil residue. Surveyors reported problems in removing asphalt adhering to tilted shale bedrock.

Treatment applied to the shoreline at this site included:

- 1989 manual removal of oiled seaweed and oiled debris, warm and hot water wash with moderate and high pressure hoses used concurrently with a header hose flood.
- 1990 manual removal of pooled oil, asphalt pavements, mousse and tarballs, manual raking, mechanical tilling with a small tractor, spot washing, and application of bioremediation agents Inipol and Customblen. Cleanup reports state that 2,585 bags of oily sediment were removed from this beach in 1990.
- 1991 manual removal of asphalt pavement, mousse, surface oil residue, tarballs and oil-saturated sediments. Sheens were produced on the water from cleanup activities. Cleanup reports state that 103 bags of oily sediment were removed from this beach in 1991.
- **1992** manual removal of asphalt pavement and surface oil residues, manual raking, and application of Customblen. Cleanup reports state that 9 bags of oily sediment were removed from this beach in 1992.

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#### AE-5

#### OCTOBER 31, 1989

Beach segment AE-5 is located on Applegate Island in Prince William Sound. A transect was run on this segment (station #88) by David Hall, Clay Robinson, and John Bauer on May 20, 1989. The average coverage at that site was 85% with an average thickness of .5mm and an average penetration of 12cm.

This segment was SCAT'ed on May 26, 1989. The SCAT report was recommended for approval by the ISCC on June 12. The FOSC approved the treatment plan on June 13, 1989.

Treatment began on August 25, according to the Coast Guard. However, according to Exxon on the Segment Inspection Record, no work was required on this segment. Treatment methods recommended were removal of oiled fucus, debris pick-up, warm/hot water moderate/high pressure wash with a header hose flood. There are no Daily Shoreline Assessment forms on file for this segment.

ADEC Inspector Joe Sautner signed off this segment on August 26, 1989. He wrote that the segment contained 2% heavy oil, 5% medium oil, 20% light oil, 18% very light oil and 55% no oil. He also stated that a reassessment was necessary. USCG Inspector Paul Putkey wrote that the segment contained 2% heavy oil, 5% medium oil, 30% light oil, 10% very light oil and 53% no oil. He approved demobilization but stated that a reassessment was necessary.

A post treatment assessment was conducted on this segment on September 13 by Brian Fitzsimons and Lyle Gresehover. At that time there was heavy, moderate, light and very light oil in the form of mousse, sticky oil, tar, asphalt and stain. The maximum thickness was 22mm with a maximum penetration was 25cm at the high tide line.

Another transect was run on this segment on October 22, 1989 by Clay Robinson, Erich Gundlach and Gene Pavia. The average coverage was 65%, the average thickness was .5mm and the average penetration was 10cm.

This segment contains a 1989 winter study site.

Lea Ann Robinson

Segment: AE005 Kod Location: APPLEGATE ISLAND

KodKUnit:

Region: PWS

Number of visits: 16

Treatment start date: 06/06/90

TREATMENT TYPES:	
Manual removal: YES	Bags of sediment removed: 2585
Manual raking: YES	Oil manually removed: PO AP MS TB
Bioremediation: YES	Header flood: NO
Mechanical tilling: YES	Mechanical relocation: NO Spot wash: YES

- comments: ---

The SSAT survey documented heavy oiling. The treatment performed included manual removal of pooled oil, asphalt pavements, mousse and tarballs; manual raking; mechanical tilling; spot washing; and Inipol and Customblen application. Problems observed during treatment included difficulty in removing oil from the shale sediments, spot washing may have increased the distribution of the oil, Inipol may have been sprayed too close to the waters edge, and Inipol gelled during application. Following treatment, the segment has moderate oiling.

- Print Date: 04/23/93 ·

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Segment: AE005 Location: APPLEGATE ISLAND

KodKUnit:

Region: PWS

Number of visits: 6 Treatment start date: 06/01/91

TREATMENT TYPES:		
Manual removal: YES	Bags of sediment removed: 10	-
Manual raking: YES	Oil manually removed: AP MS OP O	R SOR TB
Bioremediation: YES	Header flood: NO	
Mechanical tilling: NO	Mechanical relocation: NO Spo	t wash: NO
-	-	

#### COMMENTS:

The Maysap survey documented heavy oiling. The treatment performed included manual remember of asphalt pavement, mousse, SOR, tarballs and OP and OR sediments; manual raking; and Customblen and Inipol application. Problems observed during treatment included treated areas produced near shore sheens, and difficulty in removing oil from tilted shale bedrock. Following treatment, the segment has moderate oiling.

H:\DSA:91SUMRY -

- Print Date: 04/23/93

Segment: AE005 Location: APPLEGATE ISLAND

KodKUnit:

Region: PWS

Number of visits: 2

Treatment start date: 05/18/92

- TREATMENT TYPES:	
Manual removal: YES	Bags of sediment removed: 9
Manual raking: YES	Oil manually removed: AP SOR
	Header flood: NO
Mechanical tilling: NO	Mechanical relocation: NO Spot wash: NO
	Manual raking: YES Bioremediation: YES

#### COMMENTS: -

The Finsap survey documented light oiling. The treatment performed included manual removal of asgumant pavement and SOR; manual raking; and Customblen application. Problems observed during treatment included difficulty in removing asphalt pavement from tilted shale Following treatment, the segment has light oiling. bedrock.

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- Print Date: 04/23/93 -

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# FINSAD EVALUATION

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D. <u>Landmanager</u> <u>BIO</u> LANDMANAGER <u>V. BAER</u> ADEC/ADVR <u>A. LUEINER</u> NOAL EXXON <u>M. BARKER</u> USCO	FOR USFS A S. LEHMA	SEGME مرید SUBDI	NT: PUS, APPLEGATE I NT. <u>AE005</u> VISION <u>A</u> MAY/_18_/9
ENVIRONMENTAL SENSITIVITIES	: (See page	two for details	) )
Eagle Nest			
ARCHAEOLOGICAL CONSTRAINTS:			
If cultural resources are und in the vicinity, mark the Cultural Resource Program in SHPO Signature:	location of	the find, and 264-4089 (Ancho	contact Exxon/
RECOMMENDATIONS:	FIEL	D TAG	FOSC
Treatment Required (Y or N) Manual Tilling Manual Pickup Other <u>CUSTOM DIEN</u>	17×17		Y 
<u>COMMENTS:</u> FIELD TAG: <u>BEMOLE ON M</u> CUSTOMBLEN, NO EUBTHEI			LING AND APP
FOSC:			
	ATE: <u>18 MA</u> FOSE	FOSC APPROVAL	DATE: 5-28-5
NOAA			

## Environmental Sensitivities 1992 Field Activities

**Eagle Nest:** Access restricted from March 1 to September 1. USFWS authorization required. Maintain 1000-ft. vertical and 1/4-mile horizontal buffer.

FINSAP EVALUATION--Page 2

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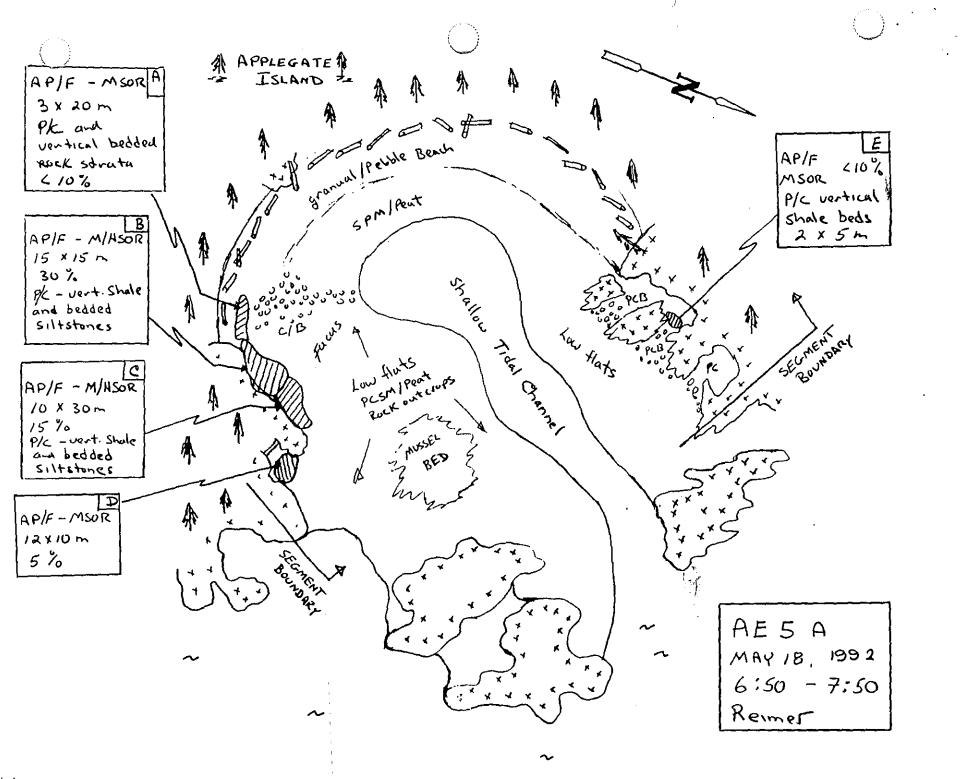
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NAME <u>Studie Leimann</u> <u>SIGNATURE</u> <u>Affh</u> <u>NO TREATMENT REQUIRED</u> <u>NO TREATMENT REQUIRED</u> <u>No TREATMENT REQUIRED</u> <u>No further action</u> is recommended.	FURTHER TREATMENT RECOMMENDED
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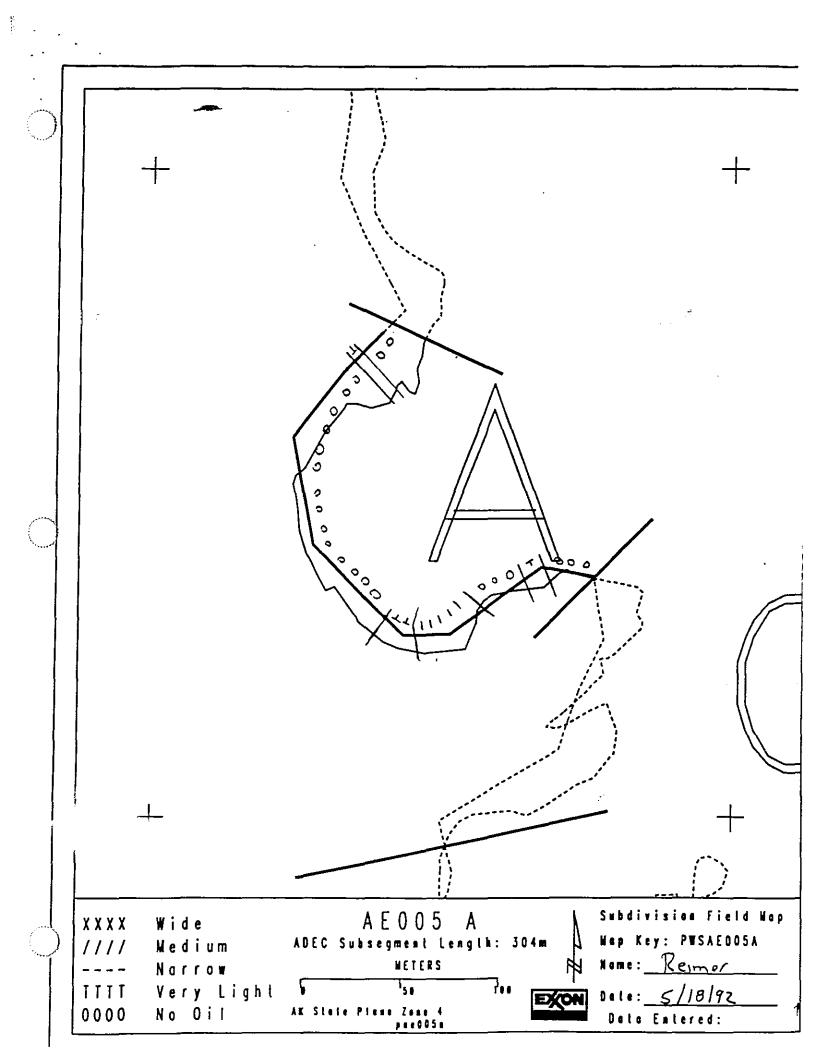
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# FINSAP BIOLOGICAL SUMMARY

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SEA STATE Calm WIND S	SPEED/DIRECTION
RECRUITS: Present Absent	LONG-LIVED SP: Present #Species Carniv. Snails
Barnacle Spat <u>444</u>	Sea Stars <u>V</u> <u>3</u>
Littorine Recruits <u>144</u>	Chitons
Mussel Spat	Anemones <u> </u>
Fucus Sporelings	Clams $\nu$ 2
OVERALL	Crabs V 2
ABUNDANCE: Sparse Common Abunda	ant Intertidal Fish V 3
U $H$ $U$ $H$ $U$ $H$ Barnacles $  K$ $  K$ Littorines $  K$ $  K$ Mussels $  K$ $  -$ Fucus $K$ $    -$ Limpets $K$ $    -$	
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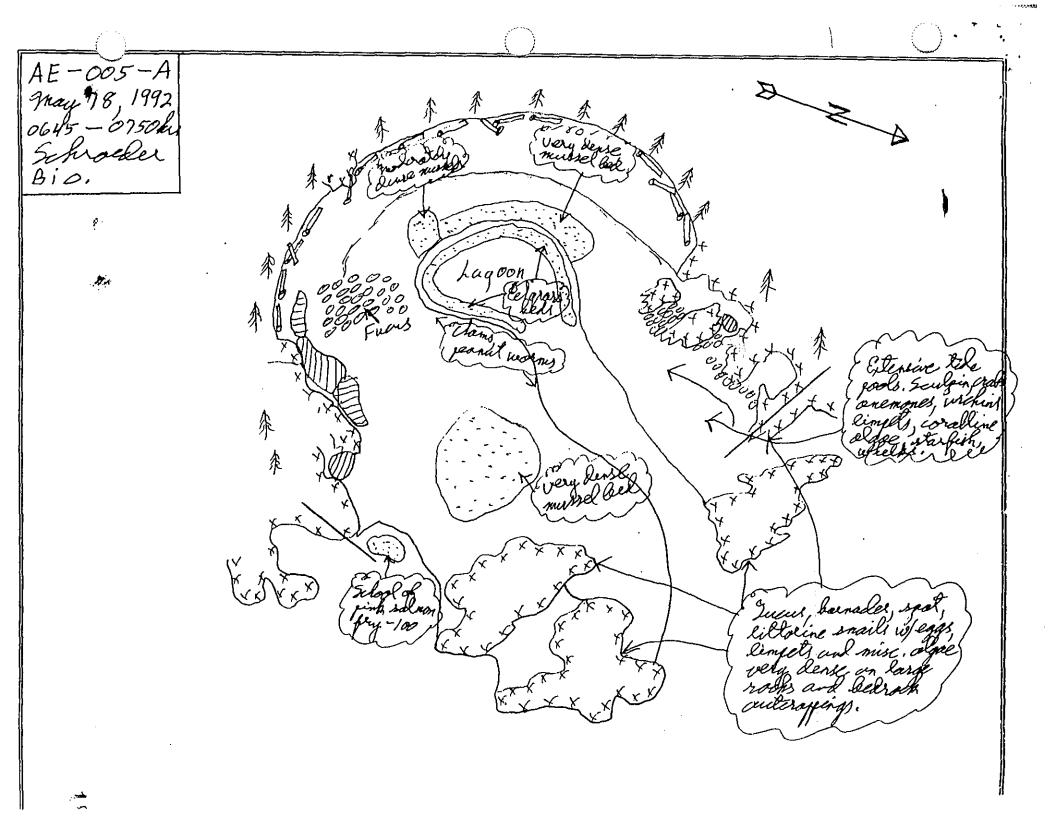
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WILDLIFE OBSERVATIONS	/	, ,
BIRDS	# SPECIES	TOTAL BIRDS
Eagles		MATURE IMMATURE
Seabirds		
Waterfowl	Harloquer strgent	19
Gulls/Kittiwakes	Daveres 00	i
Shorebirds	return flor manlorias	8
Corvids/Other Birds	Robin Thrush	3
MARINE MAMMALS	# OBSERVED	

Sea OttersADULISPUPSHarbor SealsSea Lions

Shoreline subdivision map showing important biological features attached.

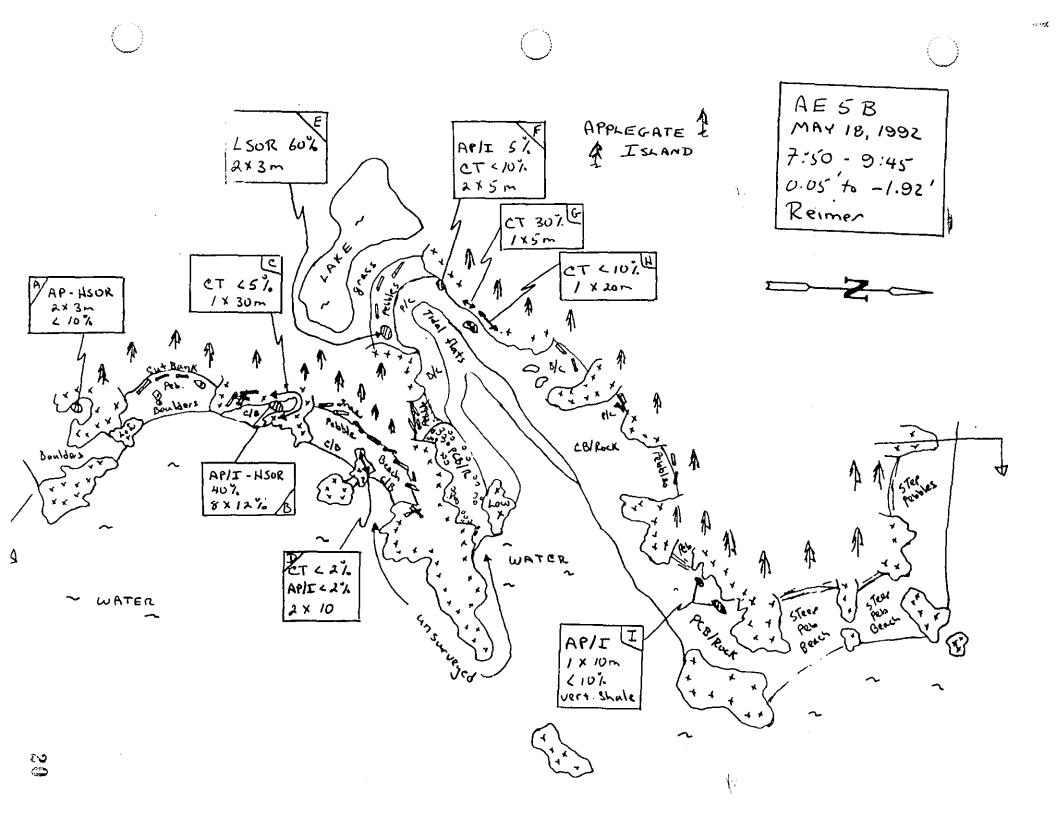
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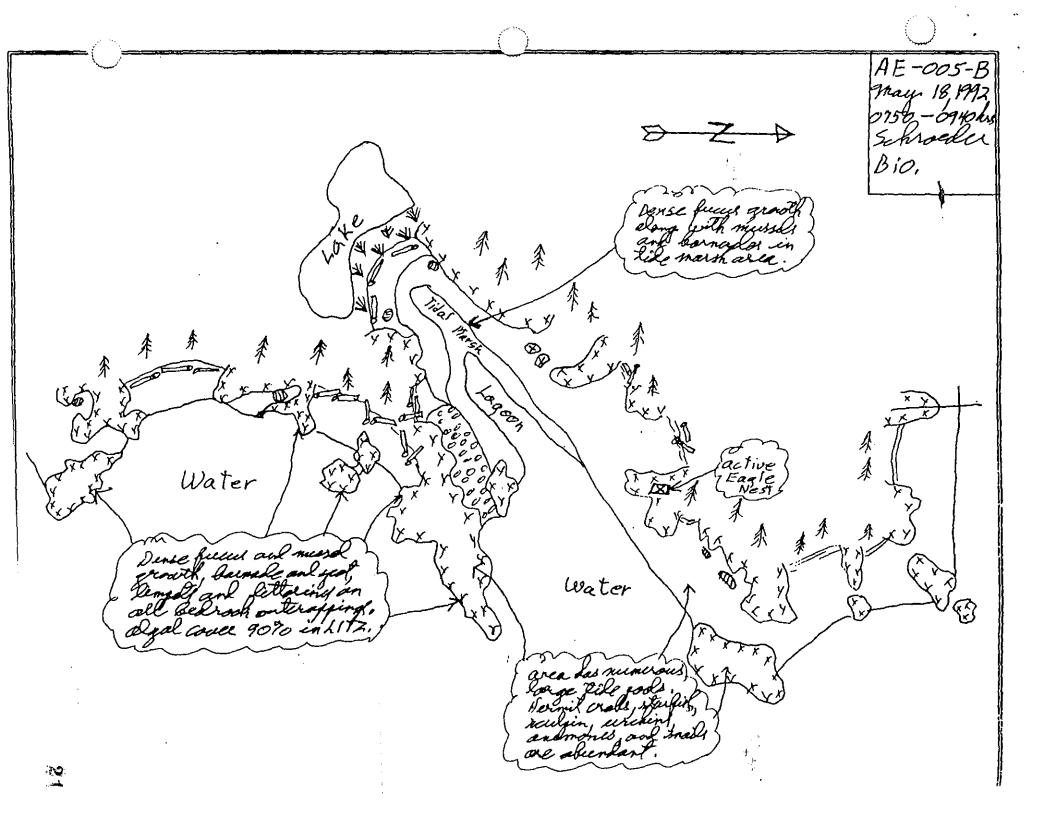


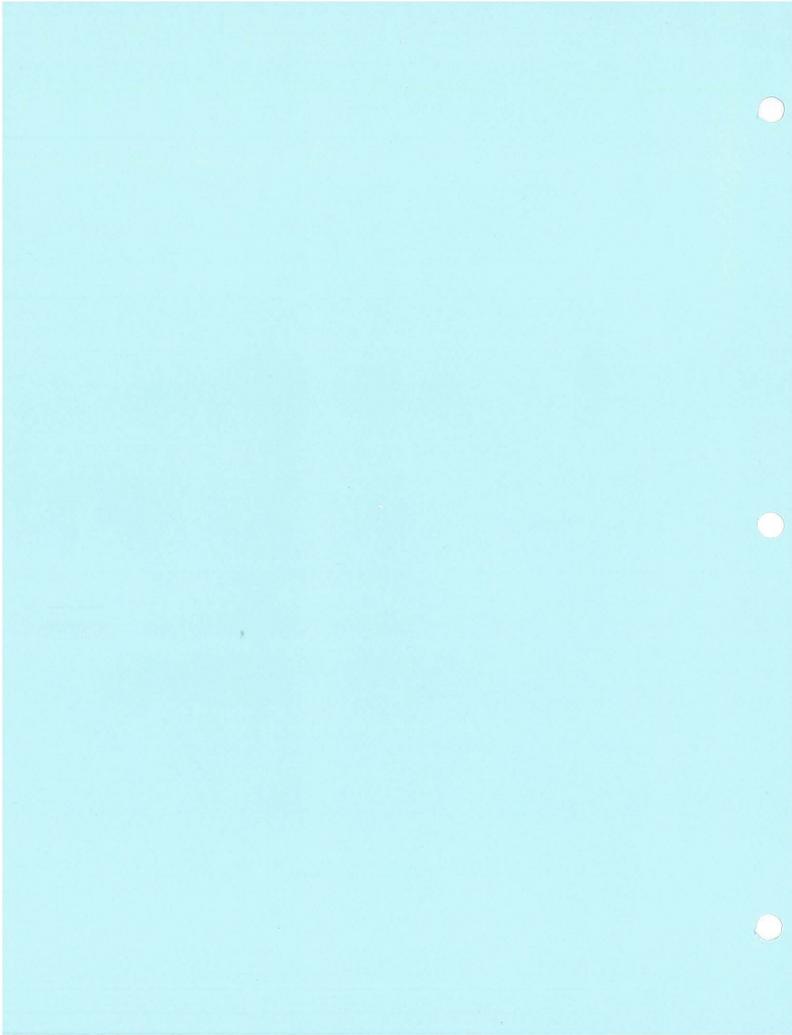
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	OG COMMENTS: sporadic Coat on Rock and a few small Patches by AP-soil predominantly in vertical shale. The only Locadion wide any degree y oiling is B where oil is caught in vertical shale beds																					
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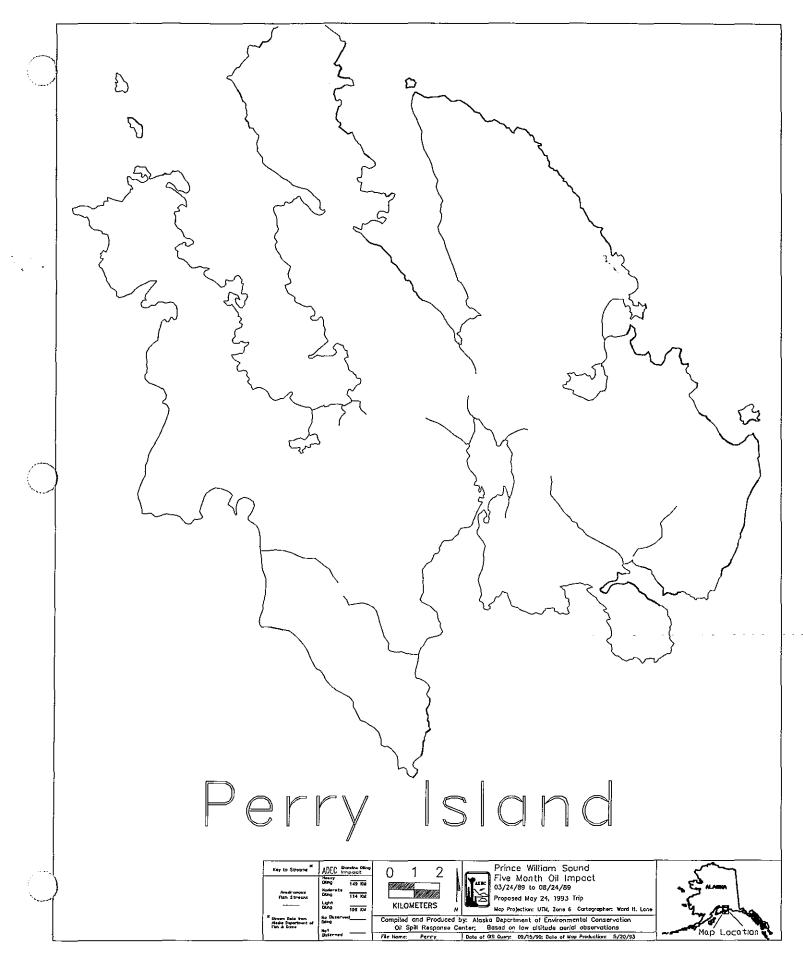
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# Perry Island PR-016

Perry Is. is a large island approximately 6.5 miles across, located outside the entrance to Port Nellie Juan in western Prince William Sound, 24 miles southeast of Whittier. Two beaches at Meares Point, the southernmost tip of Perry Island, were oiled following the spill, but only one of them heavily. This shoreline is used as a recreational camping beach by kayakers. There is an eagle nest nearby and dense mussel beds on the shore. This beach is classified as an exposed, high-energy shoreline, with cobbles and large boulders overlaying coarse sand. Vertical cliffs line the back of the beach.

Observers on May 19, 1989 reported heavy oiling at PR-016, with many pools of oil up to 6 centimeters deep caught between boulders at the north end of the beach. Heavily oiled seaweed and twigs were noted scattered over the boulder field and between rock crevices. Aggressive treatment was carried out on this beach in 1989. In July of 1990 heavy, pooled oil remained and cleanup crews conducted treatment as described below. By May of 1991 observers described this beach as only lightly oiled, and no treatment was recommended at all in 1992.

Treatment applied to the shoreline at this site included:

- 1989 manual removal of oiled seaweed and debris, header hose flood, cold water high pressure wash, warm and hot water moderate pressure wash, and hot steam water high pressure wash. Omni boom and Maxi barges were used during treatment, and disk and Egmopol skimmers were used in recovering oil washed from the beach. There were problems with boom containment of oil on the water, recovery of oil after it was flushed off the shore. After being treated the beach was oiled again by oil floating in on the tide.
- 1990 heavy oiling was noted. Treatment included manual removal of pooled oil, mousse, and oil-saturated sediments, manual raking, mechanical tilling with a small tractor, mechanical relocation of oiled sediments so tidal action could remove oil, and application of bioremediation agents Customblen and Inipol. Surveyors noted that even after treatment the beach was still heavily oiled. Cleanup crews removed 602 bags of oiled sediments.
- **1991** surveyors noted light oiling remaining. Treatment consisted of manual raking and application of Customblen and Inipol. No oiled sediments were removed.
- **1992** small mount of surface oil residue and asphalt remained in angular boulders. Remaining subsurface oiling was contained under a 5 to 20 centimeter clean layer of beach sediments. Because the subsurface oil was not expected to become mobile, no treatment was recommended.

#### PR-16

NOVEMBER 7, 1989

Beach segment PR-16 is located on Perry Island in Prince William Sound. A ground survey (station #64) was run on this segment on May 5, 1989 by Clay Robinson and John Bauer. At that site the average coverage, average penetration, and average thickness were zero.

This segment was SCAT'ed on May 19. The SCAT report was submitted to the ISCC on May 30 and recommended for approval on June 2. The FOSC approved the treatment plan on June 3, 1989.

Treatment began on June 3 according to the Coast Guard. The first ADEC observation of treatment was on June 15. The treatment methods recommended were removal of oiled fucus, debris pick-up, header hose flood, cold water/high pressure wash, warm/hot water/moderate pressure wash and hot/steam water/high pressure. ADEC observers Amy Thompson, Jan Krieger, Laurie Keefer, Pam Keyes, Matt Biery, Steve Blank, Pat Endres and Dennis Harwood reported header hose flood, cold water/high pressure wash, warm/hot water/moderate pressure wash, hot/steam water/high pressure wash, Omni boom and Maxi barges were used during treatment. Disc skimmer and Egmopol skimmers were used in recovering oil washed from the beach. There were problems with containment, recovery and reoiling.

ADEC Inspector Joe Sautner signed off this segment on August 27. He wrote that the segment contained 1% heavy oil, 1% medium oil, 5% light oil, 5% very light oil and 88% no oil. He stated that a reassessment was necessary, and that the SE beaches were heavily impacted. USCG Inspector Paul Gansle wrote that the segment contained 1% heavy oil, 1% medium oil, 2% light oil, 2% very light oil and 94% no oil. He requested a reassessment, and approved demobilization pending removal of oiled debris and replacement of snare boom.

A transect (station #94) was run on August 30 by Clay Robinson and Gene Pavia. At that site the average coverage was 60%, the average thickness was .25mm and the average penetration was 35cm.

A post-treatment assessment was conducted on this segment on September 12 by Erich Gundlach, Meesha Mangiaracina, Clare Pavia and Greg Winter. During the assessment the team found very light, moderate and heavy oil of tarry consistency up to .5mm thick with a 40cm penetration at the high tide line.

This segment contains a 1989 winter study site.

Lea Ann Robinson

5.....

Segment: PR016 Location: S PERRY ISLAN		Region: PWS
Number of visits: 7	Treatment start da	ate: 07/13/90
TREATMENT TYPES: Manual removal: YES Manual raking: YES Bioremediation: YES Mechanical tilling: YES		1: PO MS OP OR
COMMENTS: The SSAT survey documenter included manual removal of manual raking; mechanical and Inipol application. oiling.	of worked oil, mousse, a l tilling; mechanical re	and OP and OR sediments; elocation; and Custombler
H:\DSA:90SUMRY		Print Date: 04/23/93

• • • •

$\bigcirc$	Segment: PR016 Location: PERRY ISLAND	KodKUnit:	Region: PWS
	Number of visits: 1	Treatment start date: 08/	16/91
	TREATMENT TYPES: Manual removal: NO Manual raking: YES Bioremediation: YES Mechanical tilling: NO	Bags of sediment removed: Oil manually removed: NONE Header flood: NO Mechanical relocation: NO	0 Spot wach: NO
		Mechanical relocation: NO	Spot wash: NO
	COMMENTS: The Maysap survey documen included manual raking; a Following treatment, the	ted light oiling. The treatm nd Custombien and Inipol appl segment has light oiling.	ent performed ication.
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1			
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# FINSAP EVALUATION

TEAM NO. /

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OG J.M. SEMPLES				LOCALITY: Pus, PERRY ISLAND
LANDMANAGER J. MAODEN	(USCG)	FOR_	USFS	SEGMENTPR016
ADEC J. BAUER				SUBDIVISION A
EXXON J. WILKINSON	USCG	V.	MADDEN	DATE 5/31/92

## ENVIRONMENTAL SENSITIVITIES: (See page two for details)

Eagle Nest, Fish Harvest Area

# ARCHAEOLOGICAL CONSTRAINTS:

If cultural resources are uncovered during shoreline treatment, stop work in the vicinity, mark the location of the find, and contact Exxon's Cultural Resource Program immediately: 264-4089 (Anchorage).

SHPO Signature Judith 7	Sittner	Date: <u>5-1-92</u>
RECOMMENDATIONS:	FIELD TAG	FOSC
Treatment Required (Y or N) Manual Tilling Manual Pickup Other		
<u>COMMENTS:</u> FIELD TAG: <u>Small amount of Bok</u> <u>not a concern, Remaining pub</u> <u>a 5-20 cm slean lager - n</u>	AP in angul surface oil at mobile.	en boulders contained under
FOSC:		
FIELD TAG REVIEW COMPLETION DATE: 5 ADEC EXXON USCG NOAA	FOSC	APPROVAL DATE:

C:\WP51\JANE\EVALFORM.FIN April 1, 1992

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**Eagle Nest:** Access restricted from March 1 to September 1. USFWS authorization required. Maintain 1000-ft. vertical and 1/4-mile horizontal buffer.

Fish Harvest Area: Unlimited treatment unless otherwise directed by ADFG. Sheen containment and recovery procedures required for mechanical treatment.

#### FINSAP EVALUATION--Page 2

فتستنقص

C:\WP51\JAKE\EVALFORH.2 April 1, 1992

. . . .

FINSAP FIELD SHORELINE COMMENTS LOCALITY PUNY TEAM NO. \_! BIO S. State IM Sempi SEGMENT \_ 016 DATE 31 1 MAY 1 92 А SUBDIVISION ADEC 17X... NAME J<u>BAUER</u> SIGNATURE\_ TREATMENT COMPLETED FURTHER TREATMENT RECOMMENDED NO TREATMENT REQUIRED Subsurface mousse, dassified as Hor, more, is build under 20 cm of clean complex and pubbles. No theatment required at this fu . . . . . USCG NAME J. MADDEN SIGNATURE / TREATMENT COMPLETED FURTHER TREATMENT RECOMMENDED NO TREATMENT REQUIRED Extensive setting was completed due to the effort already spended on the regulant. Tile clean armon and location/type of oitin condition did not workent any further treatment. LANDMANAGER NAMEJ.MADDEN(USES)FOR\_USES\_\_\_\_SIGNATURE\_ NO TREATMENT REQUIRED TREATMENT COMPLETED FURTHER TREATMENT RECOMMENDED Clean surface of round cobble. Oil was found in the segment form relocation of silling. No further treatment was reconnended. NOAA NAME Joseph Talbott SIGNATURE TREATMENT COMPLETED FURTHER TREATMENT RECOMMENDED NO TREATMENT REQUIRED The my sarfie oil on the subdiasion consists of remaints of At in an engular builder Goble Fidd. The subserface oil (max the) was buried benenty a clean surface layer of 204065/1006665 arcraging 15 cm in Thickness. No theatmour is recommended due to the clean surface Sediments & lack of mobility of the ul. EXXON NAME JI WILKINSON SIGNATURE TREATMENT COMPLETED NO TREATMENT REQUIRED FURTHER TREATMENT RECOMMENDED Remaining low level of AP in angular boulders not a concern Subsurface oil is buried under 5-20 cm of clear material and is not mobile significant fresh water runoff in beach will continue natural improvement of subsurface condition. No treatment recommended. Note - TAG concensus not return and survey to cover bioth FIELDCOM.WK1 2/92 lower intertidal. Survey dree at higher till lercha creed oiling condition, need for further biological data feet not 20needed as not a factor in treatment decisions &

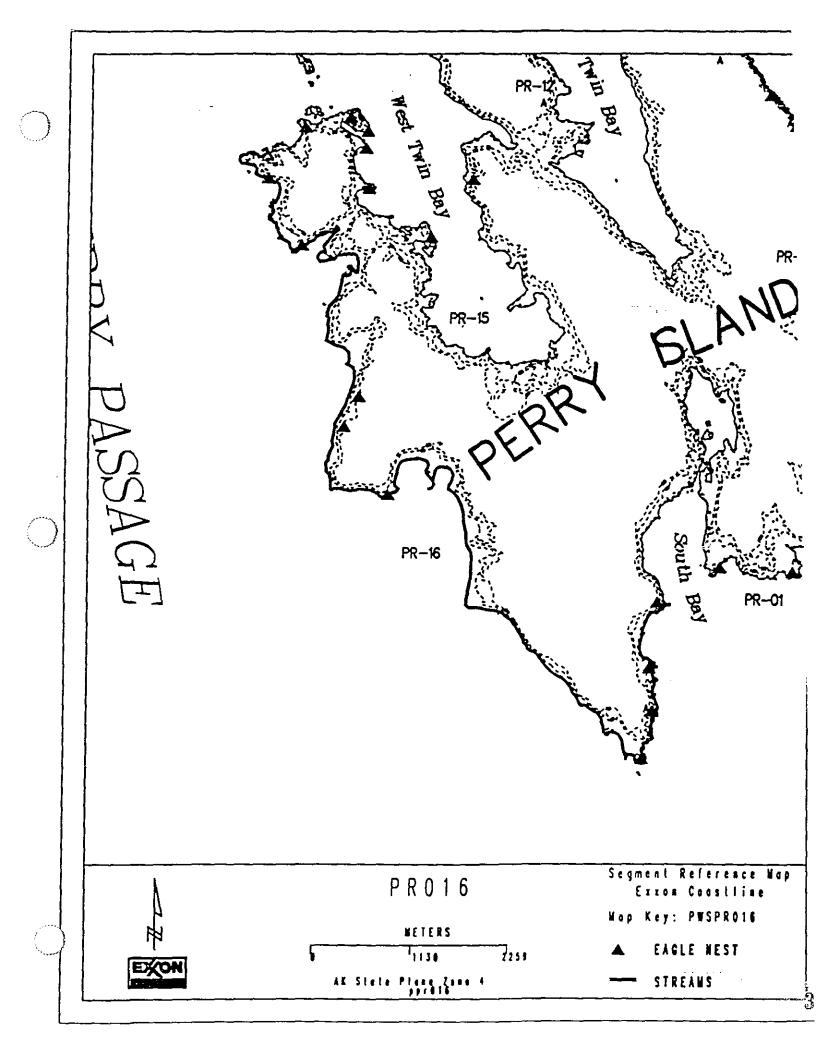
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SEGMENT \_\_\_\_\_

### FINSAP SHORELINE OILING SUMMARY PIT LOG--CONTINUED

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## FINSAP BIOLOGICAL SUMMARY

TEAM NO. / OG Semplos LANDMANAGER MG		STOKEr FOR 45F5		LOCALITY <u>S. Perry Isla.</u> SEGMENT <u>PR-16</u> SUBDIVISION <u>A</u>
ADEC Baner				DATE <u>5 / 31 /92</u>
EXXON Willinson	USCG	Madden		NOAA Talbott
TIDE LEVEL +5.0	FT. TO+	<u>8.0</u> FT.	TIME/	<u>/_:_15t0_/2_:_15_</u>
SEA STATE /- 2	£T	WIND SPEE	D/DIRECTIO	N <u>N 10-20</u>
RECRUITS:	Present U M L	Absent		<u><b>SP</b></u> : Present #Species Snails <u>X</u> ]
Barnacle Spat	x x _		Sea Star	s _ <u>X</u>
Littorine Recruits			Chitons	
Mussel Spat	_ 乄 _		Anemones	
Fucus Sporelings		$\boldsymbol{\times}$	Clams	······
OVERALL			Crabs	<u>×                                     </u>

Abundant

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Intertidal Fish 📈

COMMENTS/OBSERVATIONS: High energy core of rounded public/cobble/ponider with bedreck experience and heedlands. Bieta within the tone surveyed (above + 5:0 ft) is sperre to only mederately aboutent, of low diversity. Fuent is sperre or absent in the upper intertided (412) and on unstable public/cobble in the mid intertided (NTZ), patchily dence on bedrock/boulder in the MITZ. (continued on attached sheet).

#### WILDLIFE OBSERVATIONS

ABUNDANCE: Sparse

Littorines \_\_\_\_

Barnacles

Mussels

Fucus Limpets U

 $\mathbf{X}$ 

 $\boldsymbol{X}$ 

 $\boldsymbol{\times}$ 

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BIRDS	SPECIES	TOTAL BIRDS	
Eagles	11	HATURE 1 THHATURE	
Seabirds	1 (Guillemots)	4	
Waterfowl			
Gulls/Kittiwakes	1 (Kittiwakes)	10-15	
Shorebirds			
Corvids/Other Birds	2 (crowni, Terms - 4)	5	
MARINE MAMMALS	# OBSERVED		~
Sea Otters	ADULTS PUPS	Herber porpoise	- 4
Harbor Seals			
Sea Lions		)	

Common

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M L

shoreline subdivision map showing important biological features attached.

C:\WP51\JANE\BIOSUH.FIN 3/3/92

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and the second war and

Barnacles are sparse in the UTE on all substrates, sparse on unsiable petble/cobble/bon/der in the MTE, patchily donse on Stable boulder/bedrock in the MTE.

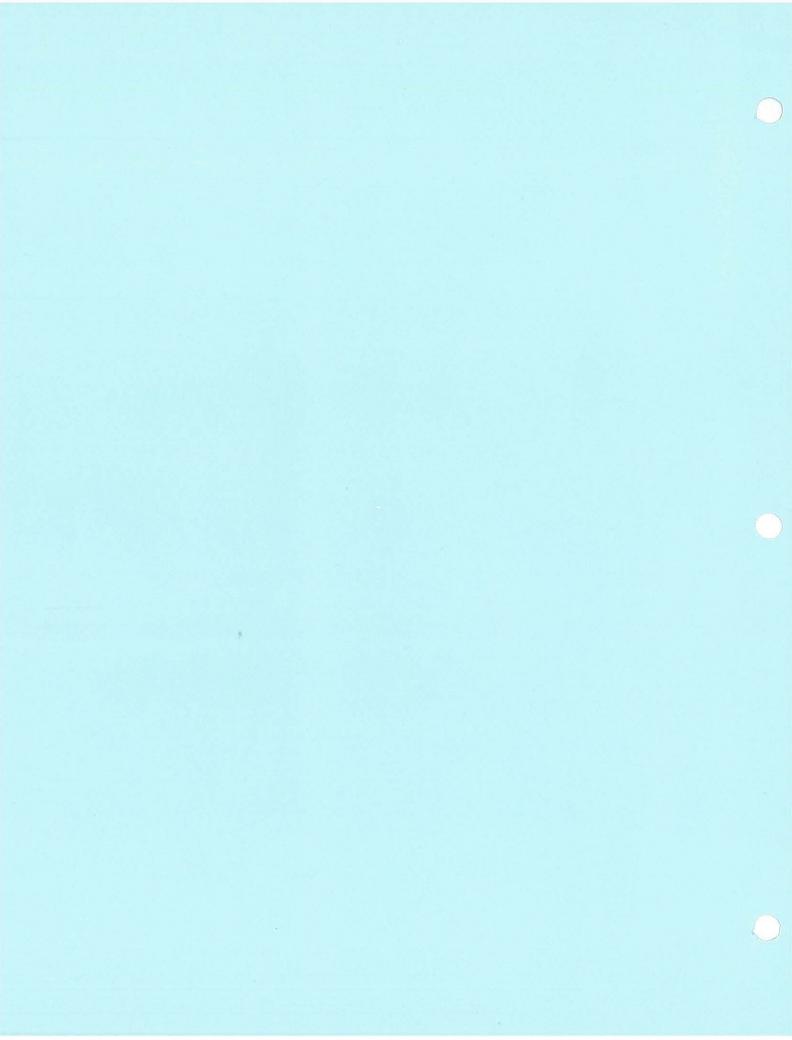
Littorina are sporse so moderately abundant on stable boulder/bedrock in the UTZ, and on all substrates in the MIZ.

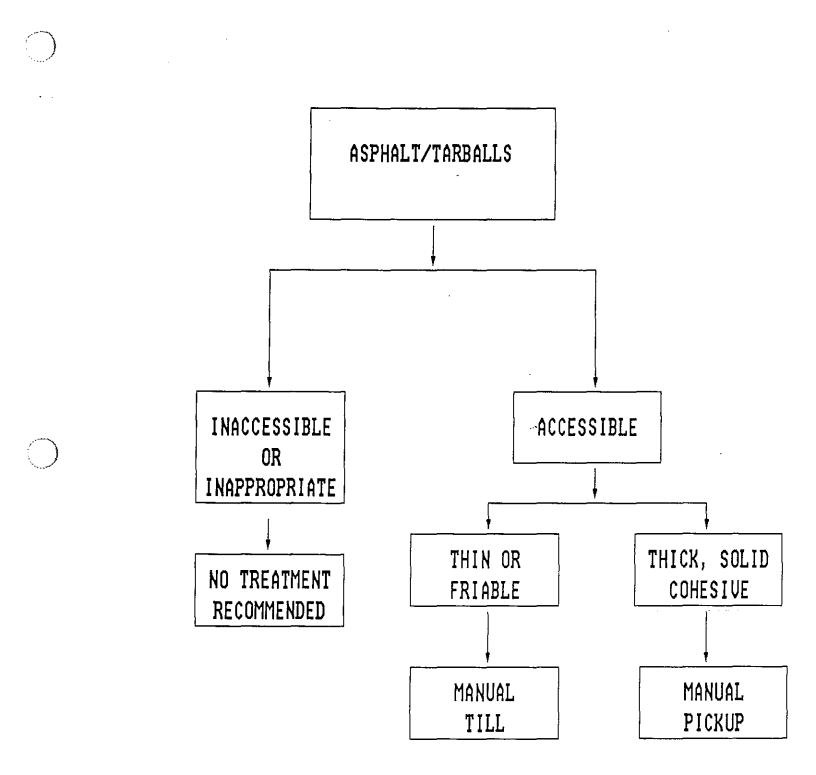
Limpots are sparse on bouldor/bedrock and absent on pebble/cobble in the MTZ, sparse on pobble/cobble and moderately abundant to patchily donse on boulder/bedrock in the MTZ

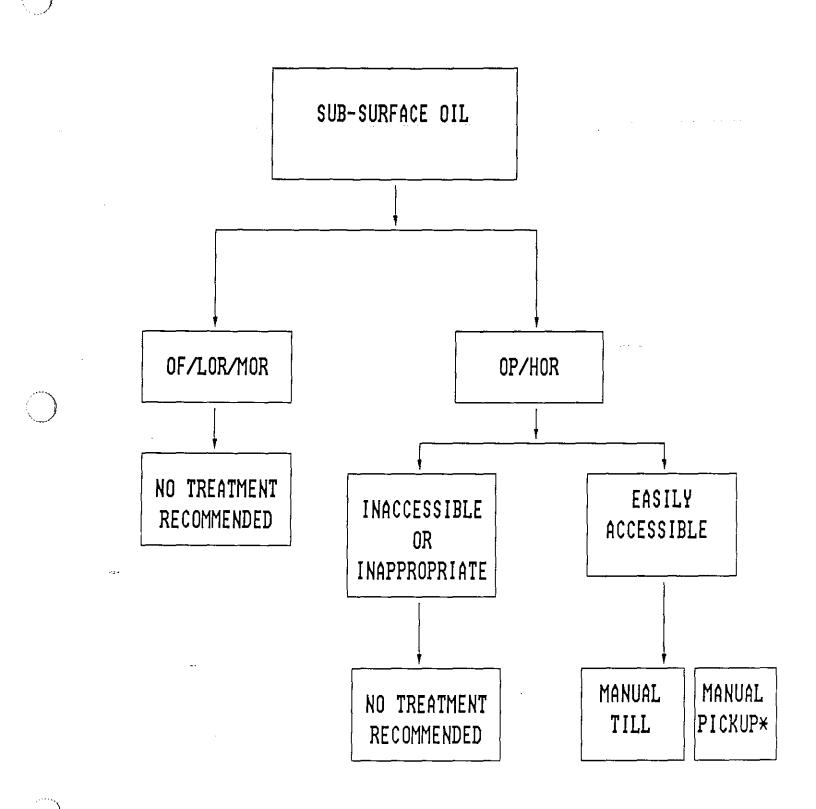
Mussels are sparse or absent on all substrates in the UTZ, and an pebblo/cobble in the MSZ, petchily dense on boukler/bedrock in the MTZ.

Other Taxa observed include hermis crabs (Bagurus Sp), produtory smails (Nucolla Sp), starfish (Leptasterias hexactis), and sculpins.

The general pancity of biota abserved, in terms of both abundance and diversity, is due both to the high ware energy and prodominately unstable nature of substrate at this location, and to the relatively high tide level at which it was surveyed.







 $\bigstar$  Depends on significant potential threat to adjacent resources

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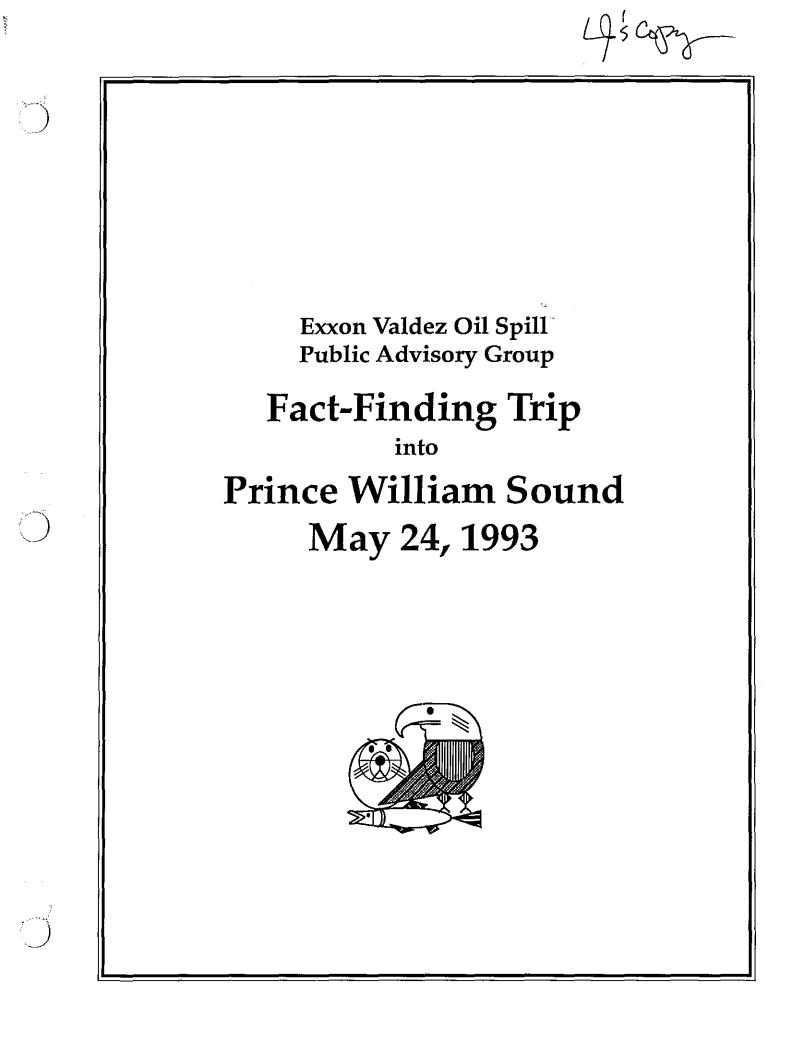
#### ADEC DAILY SHORELINE ASSESSMINT

LOCATION	SEGMENT	SUBDIV
DATE TIME: Begin End_	•	SITE
WEATHER: Cloudy Rain Fog Sunny	0ther	
MONITORS		
ENVIRONMENTAL CONSTRAINTS		
DESCRIPTION OF TREATMENT SITE		
SHORE COMPOSITION Surface sediments: R% B% C	C% P% S	_% Other%
Subsurface Sdmnts: R% B% C	2% P% S	_% Other%
Wave Exposure: Low Moderate Hig	ſh	
OIL CHARACTERISTICS <u>Before Treatm</u> Surface: Mousse Tarball/Patty A		at Stain
Subsurface: OP HOR MOR LOR OF	Depth: Thi	ckness:
Across Tidal Zone: Low Mid Uppe	er Supra	
Oiled Logs Present		
TREATMENT PERFORMED:		
Manual Removal Type: MS TB AP	SOR OP OR OF	
Manual Raking With/Without Tidal	Flush	
Manual Breakup Customblenlb	s.	
Other		
Equipment Used	· · · · · · · · · · · · · · · · · · ·	
Methods Used To Contain/Collect Oi	1	
NUMBER OF BAGS COLLECTED: Oiled Se Unoiled Debris	diment Oiled	l Debris
POST TREATMENT OIL CHARACTERISTICS Surface: Mousse Tarball/Patty As		Coat Stain
Subsurface: OP HOR MOR LOR OF	Depth: Thic	kness:

$\frown$	Work order completed? Yes No Comments:
	Recommended For Additional Treatment? Yes No (include map of treatment performed and oil remaining)
	WORK CREW
	State Vessel Joint Survey Post Survey Crew
	Workers On Site: # of ORTs Other State
	Exxon
	USCG/NOAA
	COMMENTS\OBSERVATIONS
$\bigcirc$	
	<u> </u>
	PHOTO/VIDEO DOCUMENTATION
	PHOTOGRAPHS: Roll # Frame(s) Reason:
	VIDEO: Tape # Reason:
$\cap$	SIGNATURE DATE
	SEGMENT MONITOR DATE

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## Exxon Valdez Oil Spill Public Advisory Group Fact-Finding Trip into Prince William Sound

May 24, 1993

Briefing Book Contents

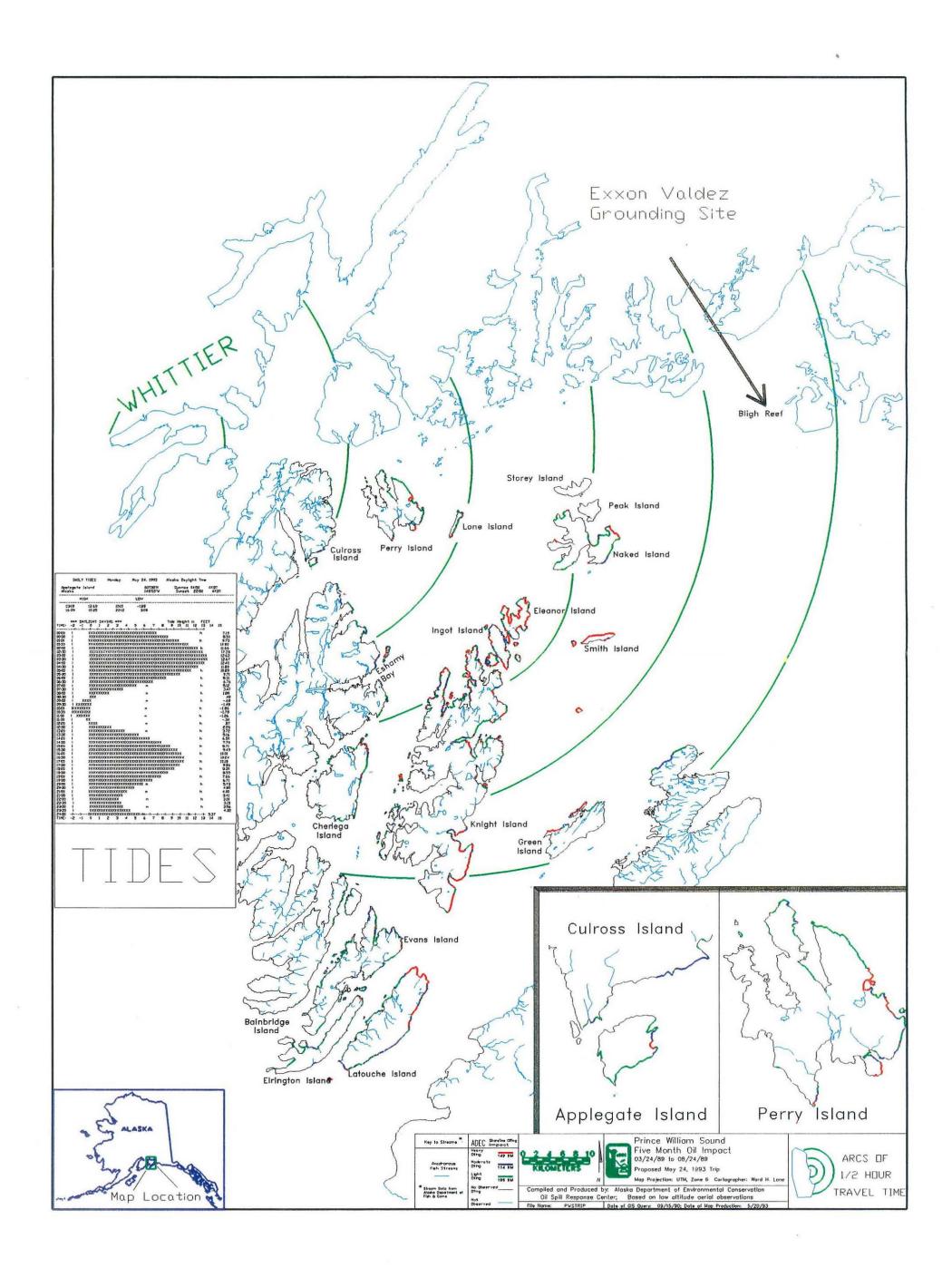
Itinerary	1
Regional Map	2
Glossary of terms	3
Applegate Island Summary	4
Perry Island Summary	22
Decision flowcharts	35
Shoreline assessment forms	37

#### Itinerary Exxon Valdez Oil Spill Public Advisory Group Fact-Finding Trip into Prince William Sound May 24, 1993

#### (WEATHER PERMITTING, SUBJECT TO CHANGE)

- 6:00 a.m. Leave Anchorage via car pool from 1689 C Street parking lot 7:25 Leave Portage via train for Whittier 8:30 Leave Whittier via the Klondike Express for Prince William Sound --obtain fact-finding trip briefing packet --PAG members briefed about beach visit safety/logistics --view video about oiling of area --commentary and Q&A about oiling of Applegate Island 10:00 Arrive at Applegate Island --disembark for beach tour 11:30 Leave Applegate Island for Perry Island --commentary and Q&A about oiling of Perry Island 12:00 Arrive at Perry Island --disembark for beach tour, if time permits Leave Perry Island for Eshamy Bay 1:30 p.m. --commentary and Q&A about oiling of Eshamy Bay --presentation about potential habitat protection 2:30 Leave Eshamy Bay for northern Chenega Island --commentary and Q&A about oiling of Chenega Island 3:00 Leave Chenega Island for Herring Bay (OPTION TO VISIT JACKPOT BAY) --commentary and Q&A about oiling of Herring Bay 3:30 Leave Herring Bay (or Jackpot Bay) for Whittier --view video about various beach treatment techniques 4:45 Pass by second growth clearcut sites (Esther Passage, Pigot Bay) 5:30 Arrive at Whittier 6:15 Leave Whittier via train to Portage 7:00 Leave Portage via car pool for Anchorage 8:00 Arrive at 1689 C Street parking lot in Anchorage
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#### GLOSSARY OF TERMS

#### SURFACE OIL CHARACTERS

- AP ASPHALT PAVEMENT: heavily oiled beach sediments held cohesively together
- MS MOUSSE/POOLED OIL: any oil/water emulsion with a thickness > 1 cm
- TB TAR BALLS, PATTIES, & TAR PATTIES: small, distinct oil deposits lying on top of the beach surface; possibly binding debris but typically not sediments
- SOR SURFACE OIL RESIDUE: significantly oil coated beach sediments in the top 5cm; sediments do not form a cohesive layer. In 'Notes', describe SOR in terms of Heavy or Light.

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- **CV** COVER: oil > 1mm to  $\leq$  1cm thick
- CT COAT: oil > 0.1mm to  $\leq$  1mm thick, can be easily scratched off with fingernail
- ST STAIN: oil  $\leq$  0.1mm thick, cannot be easily scratched off with fingernail
- FL FILM or SHEEN: transparent or translucent film or sheen
- DB OILED DEBRIS: any oiled debris or cleanup material stranded on a shore
  - LG signifies oiled logs
  - VG signifies oiled vegetation
  - TR signifies cleanup-related trash and/or oiled trash
- NO NO OIL: no oiling observed at the location

#### SURFACE OIL DISTRIBUTION

- C CONTINUOUS: area or ban with 91% to 100% oil coverage
- B BROKEN: area or bank with 51% to 90 coverage
- P PATCHY: area or band with 11% to 50% coverage
- S SPLASH: area or band with 1% to 10% coverage
- T TRACE: area of band with < 1% coverage

#### SUBSURFACE OIL CHARACTERS

- OP OIL PORE: pore spaces are completely filled with oil, resulting in oil oozing out of the sediments - water cannot penetrate an OP zone
- HOR HEAVY OIL RESIDUE: pore spaces partially filled with oil residue, but not generally flowing out of sediments
- MOR MEDIUM OIL RESIDUE: heavily coated sediments; pore spaces are not filled with oil - pore spaces may be filled with water
- LOR LIGHT OIL RESIDUE: sediments lightly coated with oil
- OF OIL FILM: continuous layer of sheen or film on sediments, water may bead on sediments
- TR TRACE: discontinuous film, spots of oil on sediments, an odor or tackiness with no visible evidence of oil
- NO NO OIL OBSERVED

April 16, 1991





# Applegate Island

Applegate Is. is a small island less than one mile across, located at the mouth of Port Nellie Juan in western Prince William Sound. The shoreline segment is generally sheltered by bedrock outcrops at the entrance; the beach itself consists of uplifted shale overlain with cobbles. There are mussel beds located at this beach and an eagle next nearby. This, and neighboring shore segments, are heavily used by recreational boaters. There are numerous campsites in the upland areas, and, until last year, a small sauna nearby. It is about 22 miles southeast of Whittier, within the range of mid-sized pleasure craft, which explains its heavy human use.

The first survey of Applegate segment AE-005 following the Exxon Valdez oil spill took place on May 20, 1989, when observers noted that 85% of the shoreline was oiled to an average depth of 12 centimeters. Oiling noted in September, following treatment described below, was composed of mousse, sticky oil, tar, asphalt and stain. Maximum thickness of oil noted was 2 centimeters, and the maximum subsurface penetration was 25 centimeters at the high tide line. By October of 1989 observers noted oiling had decreased to 65% with an average penetration of 10 centimeters along the line surveyed.

The 1990 and 1991 shoreline surveys documented heavy oiling remaining at this site, and treatments described below were applied. Following treatment, the segment was labeled as moderately oiled. The survey conducted in May of 1992 reported light oiling remaining, composed mostly of asphalt pavement and surface oil residue. Surveyors reported problems in removing asphalt adhering to tilted shale bedrock.

Treatment applied to the shoreline at this site included:

- 1989 manual removal of oiled seaweed and oiled debris, warm and hot water wash with moderate and high pressure hoses used concurrently with a header hose flood.
- 1990 manual removal of pooled oil, asphalt pavements, mousse and tarballs, manual raking, mechanical tilling with a small tractor, spot washing, and application of bioremediation agents Inipol and Customblen. Cleanup reports state that 2,585 bags of oily sediment were removed from this beach in 1990.
- 1991 manual removal of asphalt pavement, mousse, surface oil residue, tarballs and oil-saturated sediments. Sheens were produced on the water from cleanup activities. Cleanup reports state that 103 bags of oily sediment were removed from this beach in 1991.
- 1992 manual removal of asphalt pavement and surface oil residues, manual raking, and application of Customblen. Cleanup reports state that 9 bags of oily sediment were removed from this beach in 1992.

#### AE-5

#### OCTOBER 31, 1989

Beach segment AE-5 is located on Applegate Island in Prince William Sound. A transect was run on this segment (station #88) by David Hall, Clay Robinson, and John Bauer on May 20, 1989. The average coverage at that site was 85% with an average thickness of .5mm and an average penetration of 12cm.

This segment was SCAT'ed on May 26, 1989. The SCAT report was recommended for approvale by the ISCC on June 12. The FOSC approved the treatment plan on June 13, 1989.

Treatment began on August 25, according to the Coast Guard. However, according to Exxon on the Segment Inspection Record, no work was required on this segment. Treatment methods recommended were removal of oiled fucus, debris pick-up, warm/hot water moderate/high pressure wash with a header hose flood. There are no Daily Shoreline Assessment forms on file for this segment.

ADEC Inspector Joe Sautner signed off this segment on August 26, 1989. He wrote that the segment contained 2% heavy oil, 5% medium oil, 20% light oil, 18% very light oil and 55% no oil. He also stated that a reassessment was necessary. USCG Inspector Paul Putkey wrote that the segment contained 2% heavy oil, 5% medium oil, 30% light oil, 10% very light oil and 53% no oil. He approved demobilization but stated that a reassessment was necessary.

A post treatment assessment was conducted on this segment on September 13 by Brian Fitzsimons and Lyle Gresehover. At that time there was heavy, moderate, light and very light oil in the form of mousse, sticky oil, tar, asphalt and stain. The maximum thickness was 22mm with a maximum penetration was 25cm at the high tide line.

Another transect was run on this segment on October 22, 1989 by Clay Robinson, Erich Gundlach and Gene Pavia. The average coverage was 65%, the average thickness was .5mm and the average penetration was 10cm.

This segment contains a 1989 winter study site.

Lea Ann Robinson

	Segment: AE005 Location: APPLEGATE ISLAND	KodKUnit:	Region: PWS
N	Number of visits: 16	Treatment start date: 06/0	6/90
M	TREATMENT TYPES: [anual removal: YES [anual raking: YES ]ioremediation: YES	Bags of sediment removed: Oil manually removed: PO AP I Header flood: NO	

Mechanical tilling: YES Mechanical relocation: NO

- COMMENTS: The SSAT survey documented heavy oiling. The treatment performed included manual removal of pooled corr, asphalt pavements, mousse and tarballs; manual raking; mechanical tilling; spot washing; and Inipol and Customblen application. Problems observed during treatment included difficulty in removing oil from the shale sediments, spot washing may have increased the distribution of the oil, Inipol may have been sprayed too close to the waters edge, and Inipol gelled during application. Following treatment, the segment has moderate oiling.

- Print Date: 04/23/93

7

Spot wash: YES

Segment: AE005 Location: APPLEGATE ISLAND		Region: PWS
Number of visits: 6	Treatment start d	late: 06/01/91
TREATMENT TYPES: Manual removal: YES Manual raking: YES Bioremediation: YES Mechanical tilling: NO	Header flood: NO	ed: AP MS OP OR SOR TB
COMMENTS: The Maysap survey documents included manual removal of OP and OR sediments; manual application. Problems obse areas produced near shore s tilted shale bedrock. Foll oiling.	asphalt pavement, m l raking; and Custom erved during treatme sheens, and difficul	nousse, SOR, tarballs ana ablen and Inipol ent included treated ty in removing oil from
		- Print Date: 04/23/93

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Margaret -

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Segment: AE005 Location: APPLEGATE I	KodKUnit: SLAND	Region: PWS
Number of visits:	2 Treatment start da	te: 05/18/92
TREATMENT TYPES: Manual removal: YES Manual raking: YES Bioremediation: YES Mechanical tilling: N	Bags of sediment rem Oil manually removed Header flood: NO 0 Mechanical relocatio	: AP SOR
included manual remov and Customblen applic included difficulty i	umented light oiling. The al of asphalt pavement and ation. Problems observed n removing asphalt pavemen reatment, the segment has	SOR; manual raking; during treatment t from tilted shale

H:\DSA:92SUMRY -----

------ Print Date: 04/23/93 -----

## FINSAP EVALUATION

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D. REIMER B	10 <i>1</i> ,	. JAIROEDER	LOCALITY: PWS, APPLEGATE ISL.
LANDMANAGERV. BAC	FOR	R <u>USFS</u>	SEGMENT AE005
ADEC/ADNR A. LUCINER	NOAA	S. LEHMANN	SUBDIVISION A
EXXON M. BARKER	USCG	I. NANCE	DATE MAY / 18 /92

#### ENVIRONMENTAL SENSITIVITIES: (See page two for details)

Eagle Nest

#### ARCHAEOLOGICAL CONSTRAINTS:

....

If cultural resources are uncovered during shoreline treatment, stop work in the vicinity, mark the location of the find, and contact Exxon's Cultural Resource Program immediately: 264-4089 (Anchorage).

SHPO Signature: delle But	true	Date: <u>5-1-92</u>
RECOMMENDATIONS	FIELD TAG	FOSC
Treatment Required (Y or N) Manual Tilling	$\neq$	<u> </u>
Manual Pickup	_ <del></del>	<u> </u>
Other <u>CUSTOM BIEN</u>		<u> </u>

#### COMMENTS:

FIELD	TAG:	REMOVE	ON MAX	VALLY	TILL	SUNFACE	OILING	AND	APPLY
			EUBTHEN						,

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FOSC:

FIELD TAG REVIEW COMPLETION DATE: 18 MAY 92 FOSC APPROVAL DATE: 5-28	<u> </u>
ADECADAR At Weiner FOSE MUM	
EXXON D. Milel Re	
USCG An many LT USC.GR	
NOAA . ALL -	
	4.0

#### Environmental Sensitivities 1992 Field Activities

**Eagle Nest:** Access restricted from March 1 to September 1. USFWS authorization required. Maintain 1000-ft. vertical and 1/4-mile horizontal buffer.

FINSAP EVALUATION--Page 2

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C:\WP51\JANE\EVALFORM.2 April 3, 1992

A		NTS LOCALITY <u>PWS/APPLEGATE</u> Z
	09 D. REIMER BIO T. SCHROEDER	SEGMENT AE 005
	DATE May 1 18 192	
	ADEC/ADRIR NAME <u>ART WEINER</u> SIGNATURE <u>Aut Weine</u> No TREATMENT REQUIRED <u>SURFACE</u> OIL REMOVED OR TREATED I	IER TREATMENT RECOMMENDED
	ALL ACCESSIBIL SORPHILE OIL LETIOUES OF THEATERS T Ap & SOR in LETATIENL SHALL BEDS is VERY DIFFICUL	T TO REMOVE.
	USCG NAME IVAN NANCE, 47 USLA SIGNATURE from	
		ER TREATMENT RECOMMENDED
	REMOVED OR MANUALLY TILLEN SURFACE OILING, CUSTOMBLEN, NO FUNTHER TREATMENT REQUIRED,	4NO APPLIED
$\bigcirc$	LANDMANAGER NAME Victor Baw FOR U.S.F.S. SIGNATURE	ito Baer
	Do TREATMENT REQUIRED TREATMENT COMPLETED FURTH Approx. one dozen small well weather a Sound, mainly along south side of segment t and custom blend treated. No Surther t	l asphalt patches hat were tilled veatment
	(High rec. use ave.)	
	NOAA NAME_Studie Liman SIGNATURE After hote	· · · · · ·
	NO TREATMENT REQUIRED X TREATMENT COMPLETED / FURTH	ER TREATMENT RECOMMENDED
	No further action is recommended.	Friedes.
	No further action is recommended.	
	EXXON NAME Mike BARKER SIGNATURE Mile BU	
		ER TREATMENT RECOMMENDED
Th.	Much imperied from 19.91. No need For	FURTHER ACTION.
1	Lot'S OF WILDLIFE IN THE AREA	12

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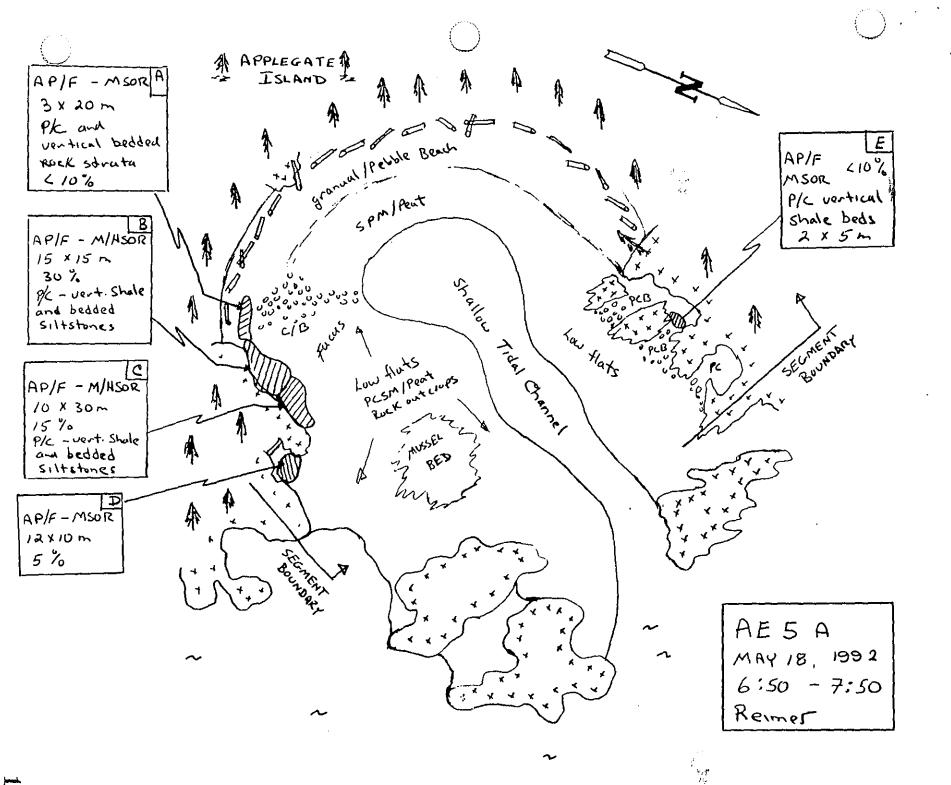
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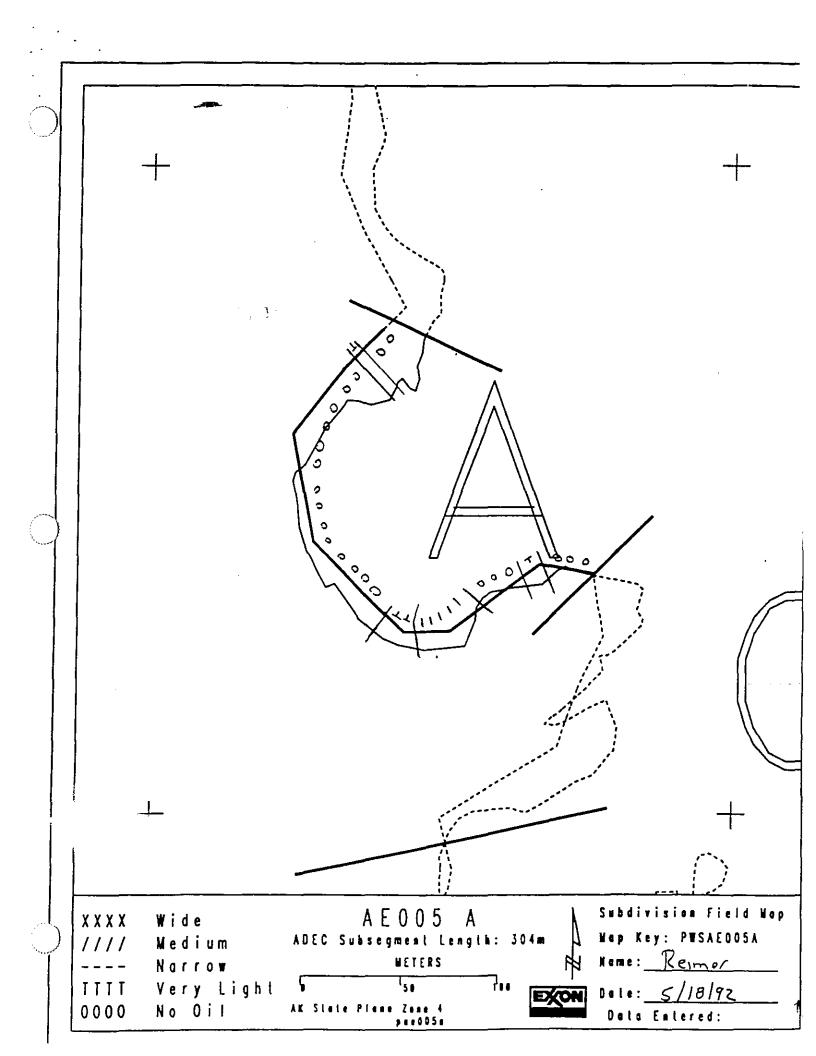
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	OG COMMENTS: Oiling at all 5 Locations consists of patchy AP and M-HSOR. Much of the oil is caught in ventical bedded shale and fracdured siltstones, or bedween the shingle P/c armour. There is a Considerable variables of oil character from frauble Ap to fairly such in									nd														
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OGNEW.WK1 3/92





## FINSAP BIOLOGICAL SUMMARY

TEAM NO OG_ <u>Reimer</u> BIO_ <u>Schrecter</u> LANDMANAGER_ <u>Bacer</u> FOR <u>USFS</u> ADEC_ <u>Weiner</u> EXXON_ <u>Emsfer</u> USCG_ <u>FI</u> . TIDE LEVEL <u>+3.27</u> FI. 10 <u>+0.05</u> FI. SEA STATECUMWIND SPEED/	LOCALITY <u>aplegate</u> 15. SEGMENT <u>A = -005</u> SUBDIVISION <u>A</u> DATE <u>Mart</u> 18/92 NOAA <u>Lemman</u> TIME <u>06</u> : 45 to <u>07</u> : 50 DIRECTION <u>cala</u>
	NG-LIVED SP: Present #Species Carniv. Snails // /
	Sea Stars
	Chitons
	Anemones 2
	Clams $V$ 7
	Crabs V Z
	Intertidal Fish V 3
U M L U M L U M L	
Barnacles K KV	
Littorines	
Mussels $     V      V  $	
Fucus $V = V = V$	
Limpets <u> <u> </u> <u></u></u>	
COMMENTS/OBSERVATIONS:	

11 10. WILDLIFE OBSERVATIONS

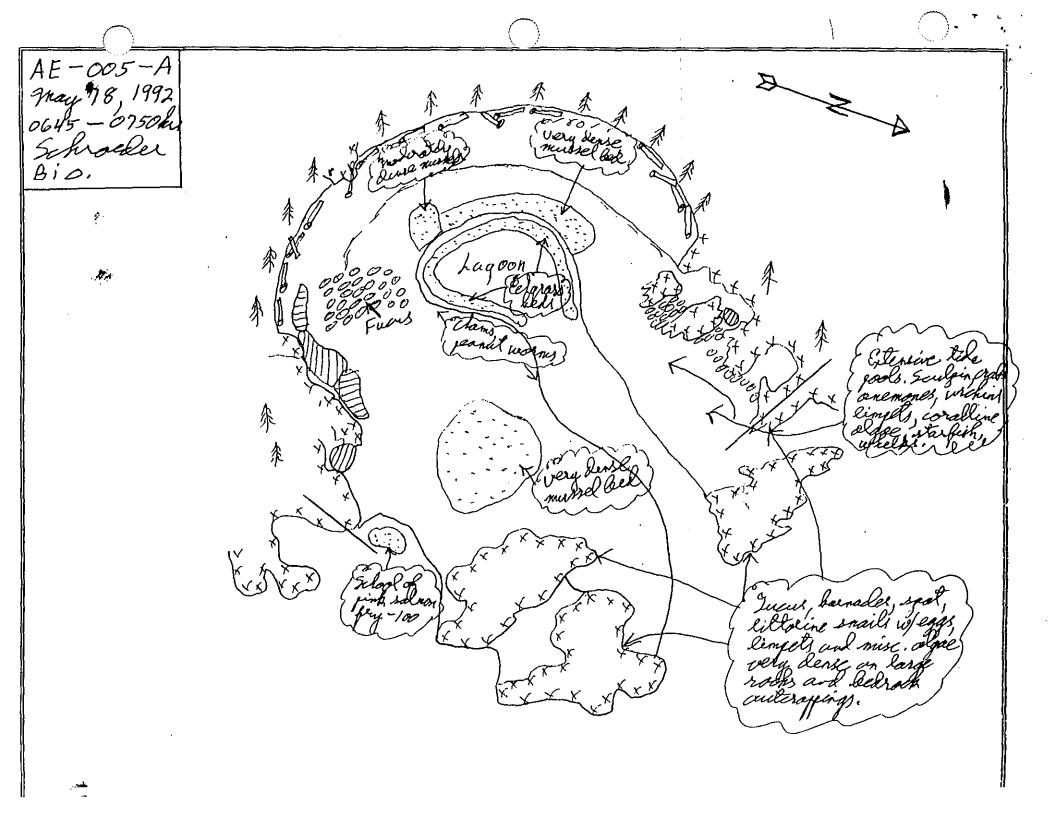
# SPECIES	TOTAL BIRDS
	MATURE IMMATURE
Harlonlin stragent	19
Davereus 50	1
relancies Sentarias	9
Robin Thrush	3
	Harling religent

MARINE MAMMALE # OBSERVED

<u>Sea Otters</u>	ADULTS	PUPS
Harbor Seals	<u> </u>	
Sea Lions		

Shoreline subdivision map showing important biological features attached.

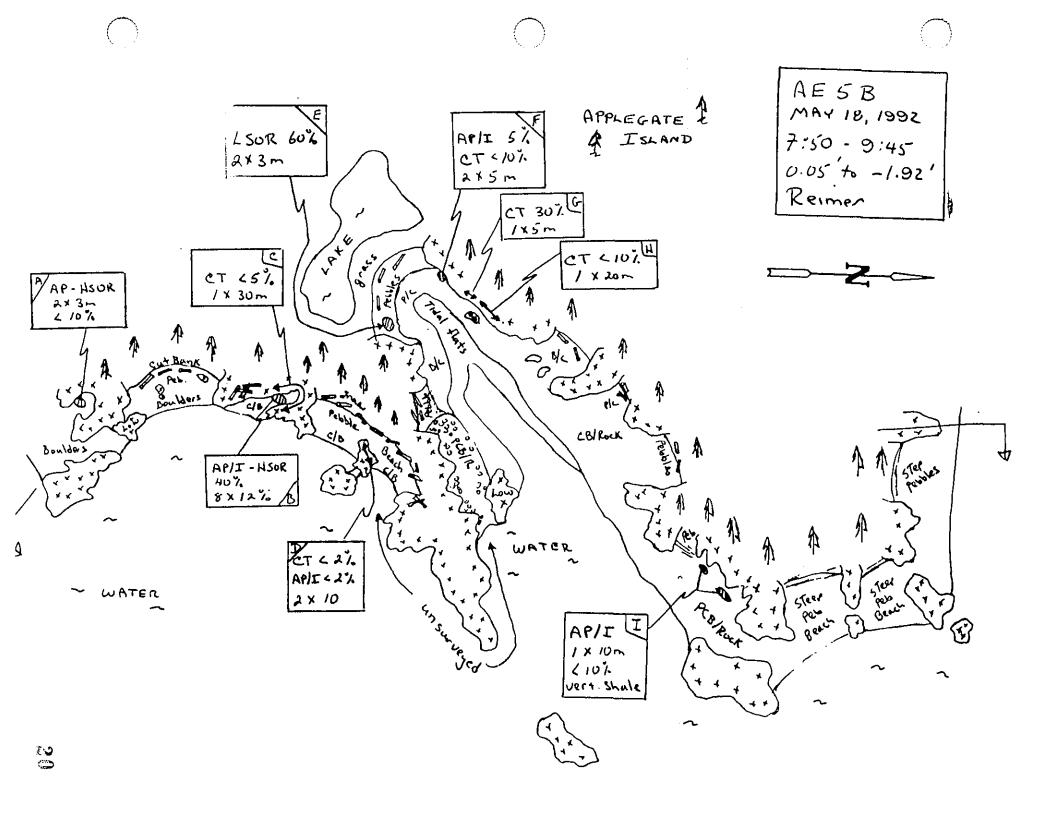
FINSAP BIOLOGICAL SUMMARY Addendum - Page Z LOCALITY Offegate Islan TEAM NO. \_\_\_\_\_ SEGMENT AE -005 SUBDIVISION À May 18 192 DATE COMMENTS/OBSERVATIONS nit upms mually clana 1

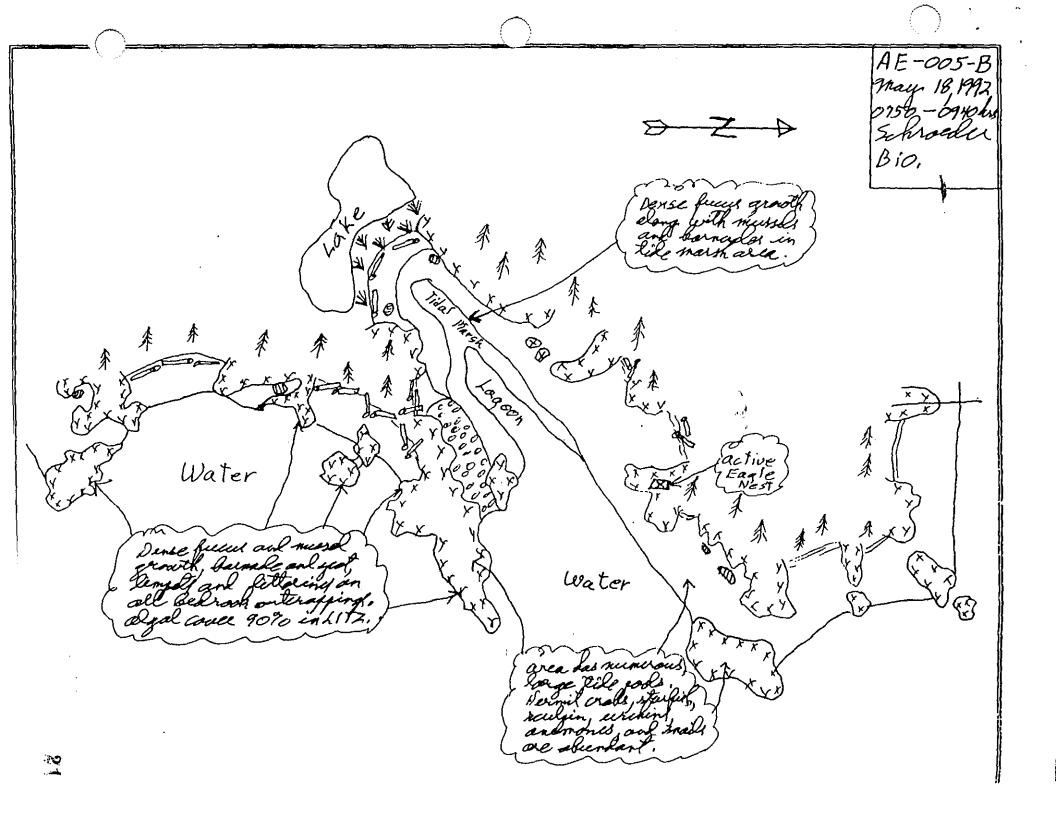


FINS	AP SHOR	ELINE OILIN	IG SUMMARY	LOCALITY <u>Apples ate Is</u>						
03_Reimer	BIO SC	chruder	•	SEGMENT AES						
ADEC Weiner										
EXXON <u>Barker</u>				DATE 05 , 18 / 92						
NOAA _Lehmann										
TIME $7:50$ to $9:45$ TIDE LEVEL $0.05$ h. to $-1.92$ h. ENERGY LEVEL: $10$ H $10$ L										
TIME _7 : 50 10 7 : 75 TIDE LEVEL 0.05 H. 10 7.12 H. ENERGY LEVEL: MH M LL SURVEYED FROM: TOPOT BOAT HELO WEATHER: SUN CLOUDS FOG RAIN SNOW										
TOTAL LENGTH SHORELINE SUR			—							
EST. OIL CATEGORY LENGTH:	Wm	M_14_m N_70	<u> </u>	NO_1114_m US_200_m						
L SURFACE OIL CHARAG		FACE SHORE AR MENT SLOPE WIDTH	EA LENGTH ZONE							
C AP MS TE SOF CV CT ST		PE VHML M	m SUIMI 3 X	U NOTES						
BPP	R		R X							
			30 Y							
E B FS S	PG	0 L 2 R M 2	3 X X 5 X							
P H S	R		5 X 20 X							
DISTRIBUTION: C + 91-100%, 3 + 51-	10%. P = 11-50%.	S = 1-10%, T = <1%								
SLOPE: V = VERTICAL; H = HIGH AND		ANGLE: L . LOW ANGLE		SURFACE-						
0 NO DEPTH OIL CHARA	TER	ZONE BELOW LEVE	EL COLOR ZONE	SUBSURFACE						
C (cm) OP HOR MOR LO	R OF TR NO	CM-CM Y/N (cm	BRSN S UI MI	LI SEDIMENTS NOTES						
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OG COMMENTS: spor	Dredom	t on Kuck	and a +	ew small						
Locudion wide an	Patches of AP-SOR predominantly in vertical shale. The only Locudion wide any degree of orling is B where oil is caught									
in ventical shale beds										
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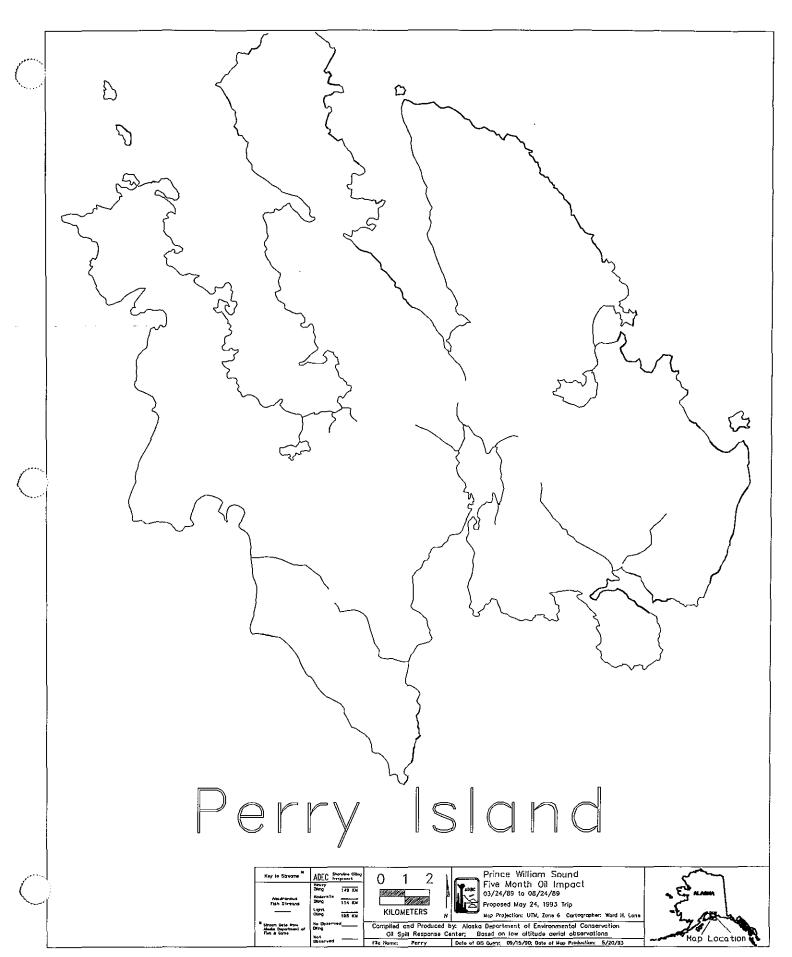
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OGNEW.WK1 3/92









## Perry Island PR-016

Perry Is. is a large island approximately 6.5 miles across, located outside the entrance to Port Nellie Juan in western Prince William Sound, 24 miles southeast of Whittier. Two beaches at Meares Point, the southernmost tip of Perry Island, were oiled following the spill, but only one of them heavily. This shoreline is used as a recreational camping beach by kayakers. There is an eagle nest nearby and dense mussel beds on the shore. This beach is classified as an exposed, high-energy shoreline, with cobbles and large boulders overlaying coarse sand.

Observers on May 19, 1989 reported heavy oiling at PR-016, with many pools of oil up to 6 centimeters deep caught between boulders at the north end of the beach. Heavily oiled seaweed and twigs were noted scattered over the boulder field and between rock crevices. Aggressive treatment was carried out on this beach in 1989. In July of 1990 heavy, pooled oil remained and cleanup crews conducted treatment as described below. By May of 1991 observers described this beach as only lightly oiled, and no treatment was recommended at all in 1992.

Treatment applied to the shoreline at this site included:

- 1989 manual removal of oiled seaweed and debris, header hose flood, cold water high pressure wash, warm and hot water moderate pressure wash, and hot steam water high pressure wash. Omni boom and Maxi barges were used during treatment, and disk and Egmopol skimmers were used in recovering oil washed from the beach. There were problems with boom containment of oil on the water, recovery of oil after it was flushed off the shore. After being treated the beach was oiled again by oil floating in on the tide.
- 1990 heavy oiling was noted. Treatment included manual removal of pooled oil, mousse, and oil-saturated sediments, manual raking, mechanical tilling with a small tractor, mechanical relocation of oiled sediments so tidal action could remove oil, and application of bioremediation agents Customblen and Inipol. Surveyors noted that even after treatment the beach was still heavily oiled. Cleanup crews removed 602 bags of oiled sediments.
- **1991** surveyors noted light oiling remaining. Treatment consisted of manual raking and application of Customblen and Inipol. No oiled sediments were removed.
- 1992 small mount of surface oil residue and asphalt remained in angular boulders. Remaining subsurface oiling was contained under a 5 to 20 centimeter clean layer of beach sediments. Because the subsurface oil was not expected to become mobile, no treatment was recommended.

#### PR-16

NOVEMBER 7, 1989

Beach segment PR-16 is located on Perry Island in Prince William Sound. A ground survey (station #64) was run on this segment on May 5, 1989 by Clay Robinson and John Bauer. At that site the average coverage, average penetration, and average thickness were zero.

This segment was SCAT'ed on May 19. The SCAT report was submitted to the ISCC on May 30 and recommended for approval on the June 2. The FOSC approved the treatment plan on June 3, 1989.

Treatment began on June 3 according to the Coast Guard. The first ADEC observation of treatment was on June 15. The treatment methods recommended were removal of oiled fucus, debris pick-up, header hose flood, cold water/high pressure wash, warm/hot water/moderate pressure wash and hot/steam water/high ADEC observers Amy Thompson, Jan Krieger, Laurie pressure. Keefer, Pam Keyes, Matt Biery, Steve Blank, Pat Endres and Dennis Harwood reported header hose flood, cold water/high pressure wash, warm/hot water/moderate pressure wash, hot/steam water/high pressure wash, Omni boom and Maxi barges were used during treatment. Disc skimmer and Egmopol skimmers were used in recovering oil washed from the beach. There were problems with containment, recovery and reoiling.

ADEC Inspector Joe Sautner signed off this segment on August 27. He wrote that the segment contained 1% heavy oil, 1% medium oil, 5% light oil, 5% very light oil and 88% no oil. He stated that a reassessment was necessary, and that the SE beaches were heavily impacted. USCG Inspector Paul Gansle wrote that the segment contained 1% heavy oil, 1% medium oil, 2% light oil, 2% very light oil and 94% no oil. He requested a reassessment, and approved demobilization pending removal of oiled debris and replacement of snare boom.

A transect (station #94) was run on August 30 by Clay Robinson and Gene Pavia. At that site the average coverage was 60%, the average thickness was .25mm and the average penetration was 35cm.

A post-treatment assessment was conducted on this segment on September 12 by Erich Gundlach, Meesha Mangiaracina, Clare Pavia and Greg Winter. During the assessment the team found very light, moderate and heavy oil of tarry consistency up to .5mm thick with a 40cm penetration at the high tide line.

This segment contains a 1989 winter study site.

Lea Ann Robinson

Segment: PR016 Location: S PERRY ISLAND	KodKUnit:	Region: PWS
Number of visits: 7	Treatment start da	te: 07/13/90
• TREATMENT TYPES: Manual removal: YES Manual raking: YES Bioremediation: YES Mechanical tilling: YES	Bags of sediment rem Oil manually removed Header flood: NO Mechanical relocatio	: PO MS OP OR
COMMENTS: The SSAT survey documented		eatment performed
ncluded manual removal of manual raking; mechanical t and Inipol application. Fo piling.	cilling; mechanical re	nd and OR sediments; location; and Custombler
anual raking; mechanical t and Inipol application. Fo	cilling; mechanical re	nd and OR sediments; location; and Custombler

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---- Print Date: 04/23/93 -

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	Segment: PR016 Location: PERRY ISLAND	KodKUnit:	Region: PWS
	Number of visits: 1	Treatment start date: 08/	16/91
	- TREATMENT TYPES: Manual removal: NO Manual raking: YES Bioremediation: YES Mechanical tilling: NO	Bags of sediment removed: Oil manually removed: NONE Header flood: NO Mechanical relocation: NO	0 Spot wash: NO
ł			Spot wash. No
÷.	- COMMENTS:	ed light oiling. The treatmond d Customblen and Inipol appl egment has light oiling.	ent performed icaiion.
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		Print Da	ate: 04/23/93 —

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# FINSAP EVALUATION

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TEAM NO. /		
OG J.M. SEMPLES BIO S.	STOREK	LOCALITY: PUS, PERRY ISLAND
LANDMANAGER J. MAODEN (USCG) FOR		SEGMENT PR016
ADEC J. BAUBR NOAA J.		SUBDIVISION A
EXXON J. WILKINSON USCG J.		DATE 5 / 3 / /92
ENVIRONMENTAL SENSITIVITIES: (See	e page two for d	etails)
Eagle Nest, Fish Harvest Area		
ARCHAEOLOGICAL CONSTRAINTS:		
If cultural resources are uncovered in the vicinity, mark the locati Cultural Resource Program immedia	on-of the find	, and contact Exxon's
SHPO Signature	stimer Da	te: <u>5-1-92</u>
RECOMMENDATIONS:	FIELD TAG	FOSC
Treatment Required (Y or N)	<u>N</u>	
Manual Tilling	·	
Manual Pickup		
Other		
<u>Comments</u> :		
FIELD TAG: Small amount of Bok	1AP in angular	boulders
FIELD TAG: <u>Small amount of 30k</u> <u>not a concern</u> , <u>kemaining pub</u> <u>a 5-20 cm slean lager - m</u>	unface oil con	stamed unlar
a 5-20 cm alean lance - m	+ midile	
	a mouri	
FOSC:		
	······	
FIELD TAG REVIEW COMPLETION DATE: 5	131/92 FOSC AP	PROVAL DATE:
ADEC_ Blubane	FOSC	
EXXON follow		
usca_Email		
NOAA mont France		

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#### Environmental Sensitivities 1992 Field Activities

Eagle Nest: Access restricted from March 1 to September 1. USFWS authorization required. Maintain 1000-ft. vertical and 1/4-mile horizontal buffer.

Fish Harvest Area: Unlimited treatment unless otherwise directed by ADFG. Sheen containment and recovery procedures required for mechanical treatment.

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#### FINSAP EVALUATION--Page 2

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FINSAP FIELD SHORELINE COMMENTS LOCALITY Puny Inlans TEAM NO. \_\_\_ BIO\_5\_State IM Sempi 2 016 SEGMENT DATE <u>31 1 여</u>러년 92 SUBDIVISION ADEC J. BAUER NAME SIGNATURE\_ S NO TREATMENT REQUIRED TREATMENT COMPLETED FURTHER TREATMENT RECOMMENDED Subsurface mousse, dassified as Hor, more, is build under 20 cm of clean complex and pubbles. No theatment required of this 4 USCG J. MADDEN SIGNATURE NAME NO TREATMENT REQUIRED TREATMENT COMPLETED FURTHER TREATMENT RECOMMENDED Extensive setting was completed due to the effort already expended on the regulant. Tile clean armor and location / type of oit in condition DiO not workent any further treatment. LANDMANAGER NAME J. MAODEN (USCO) FOR SIGNATURE しつどう NO TREATMENT REQUIRED TREATMENT COMPLETED FURTHER TREATMENT RECOMMENDED Clean surface of round cobble. Oil was found in the unounface, Extensive work had already been completed on their segment form relocation of tilling. No further treatment was recommended. ΝΟΑΑ NAME Joseph Talbott SIGNATURE origin ( TREATMENT COMPLETED FURTHER TREATMENT RECOMMENDED NO TREATMENT REQUIRED The my sarfie oil on the subdension consists of non-agents of At in an angular baller abble finds. The subsurface oil (max the) was baried benanty a clean surface layor of 104665/1006665 arcraging 5 cm in Thickness. No treatment is recommended due to the clean surface Sediments & lack of mobility of the ul. EXXON J. WILKINSON SIGNATURE NAME NO TREATMENT REQUIRED TREATMENT COMPLETED FURTHER TREATMENT RECOMMENDED Remaining low level of AP in angular boulders not a concerne, Subsurface oil is buried under 5-20 cm of clear material and is not mobile significant fresh water runoff in black will continue natural improvement of subsurface condition. No treatment recommended. Note - TAG concensus not return and survey to cover bioth in lower intertidal. Survey dree at higher till lercha covered oiling condition, need for further biological data feet not 20needed as not a factor in theatment decisions &

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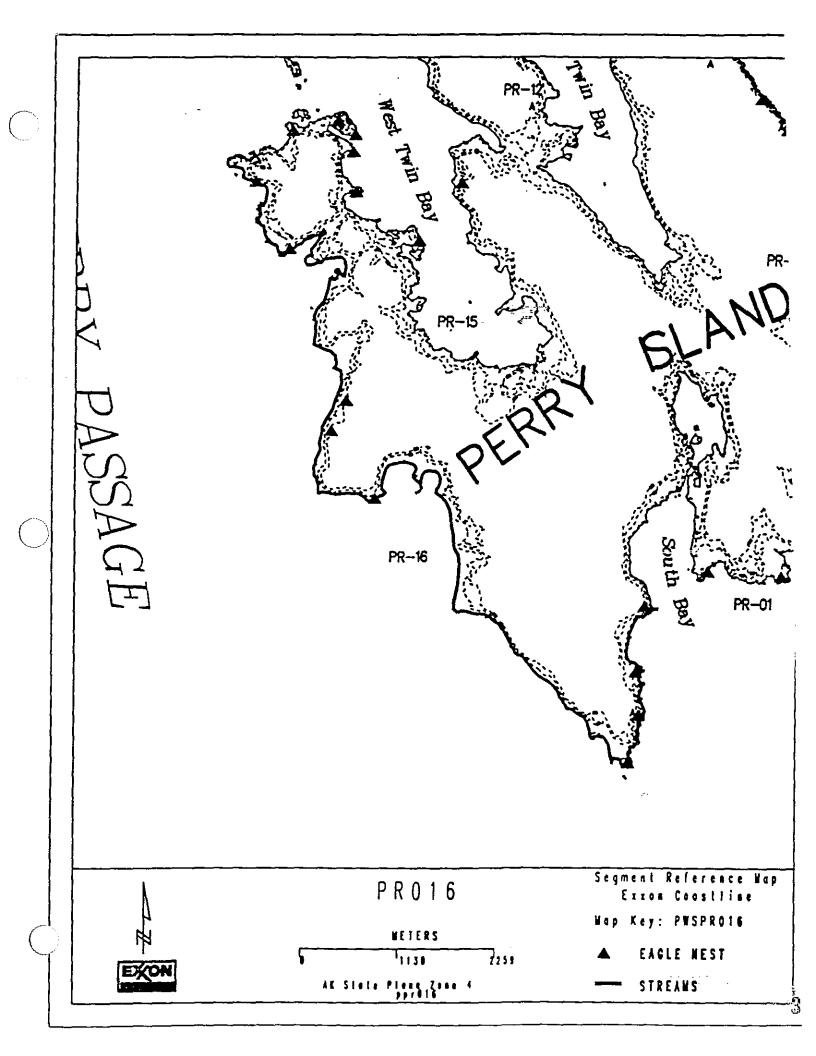
FINSAP SHORELINE OILING SUMMARY PIT LOG--CONTINUED

SEGMENT \_\_\_\_\_

SUBDIVISION \_\_\_\_\_

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# FINSAP BIOLOGICAL SUMMARY

TEAM NO. / OG <u>Semplos</u>	BIO	STOKEr		LOCALITY <u>5.</u> SEGMENT <u>PR</u> -	
LANDMANAGER MG	dden	FOR 45FS	·	SUBDIVISION_	A
ADEC Baner				DATE _ 5 /	31 /92
EXXON Willinson	USCG	Madden		NOAA Talba	11
TIDE LEVEL +5.0	FT. TO+	<u>8.0</u> FT.	TIME	//_: 15 TO /	2:5
SEA STATE					
RECRUITS:	Present v M L	Absent		<u>) 8P</u> : Present Snails_ <u>X</u>	
Barnacle Spat			Sea Star	·	
Littorine Recruits			Chitons		
Mussel Spat			Anemones		
Fucus Sporelings			Clams		
OVERALL			Crabs	X	1
ABUNDANCE: Sparse	Common	Abundant	Intertid	al Fish	
UHL	UNE	. U H L			<u></u>
Barnacles $\chi  _  _$	& _				
Littorines	_ x x _	!!			
Mussels XII	1×1	1 1			

COMMENTS/OBSERVATIONS: High energy core of rounded pebblo/cobble/ponider with bedreuk experiences and headlends. Biola within the tone surveyed (abore + 5.0 ft) is sperce to only mederately abundant, of low diversity. Fuend is sperce or absent in the upper intertided (4T2) and on unstable pebble/cobble in the mid intertided (NT2), patchily dense on bedrock/bouldor in the NT2. (continued on attached sheet)

### WILDLIFE OBSERVATIONS

Sea Lions

Fucus Limpets

BIRDS	SPECIES	TOTAL BIRDS	
Eagles	1	MATURE 1 IMMATURE	
Seabirds	1 (Guillemots)	4	
Waterfowl			
Gulls/Kittiwakes	1 (KitTiwakes)	19-15	
Shorebirds	<u> </u>		
Corvids/Other Birds	2 (crow-1, Terms-4)	5	
MARINE MAMMALS	# OBSERVED		_
Sea Otters	ADULTS PUPS	Herbor porposse	- 2
Harbor Seals	/	1	

shoreline subdivision map showing important biological features attached.

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Barnacles are sparse in the MTZ on all substrates, sparse on unsiable petble/cabble/bonkder in the MTZ, patchily donse on Stable boulder/bedrock in the MTZ.

Littorina are sporse so moderately abundant on stable boulder/bedrock in the UTZ, and on all substrates in the MIZ.

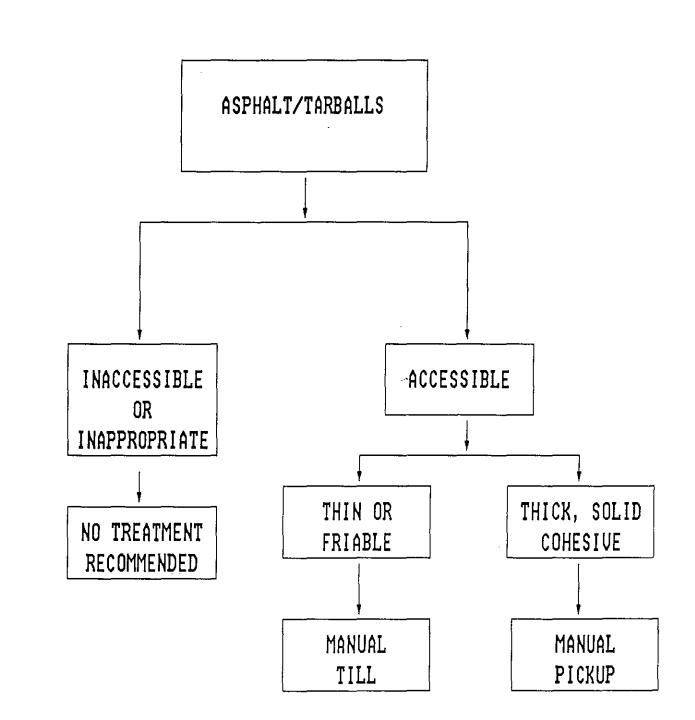
Limpots are sparse on bouldor/bedrock and absent on pebble/cabble in the UTZ, sparse on pubble/cobble and moderately abundant to patchily donse on boulder/bedrock in the MTZ

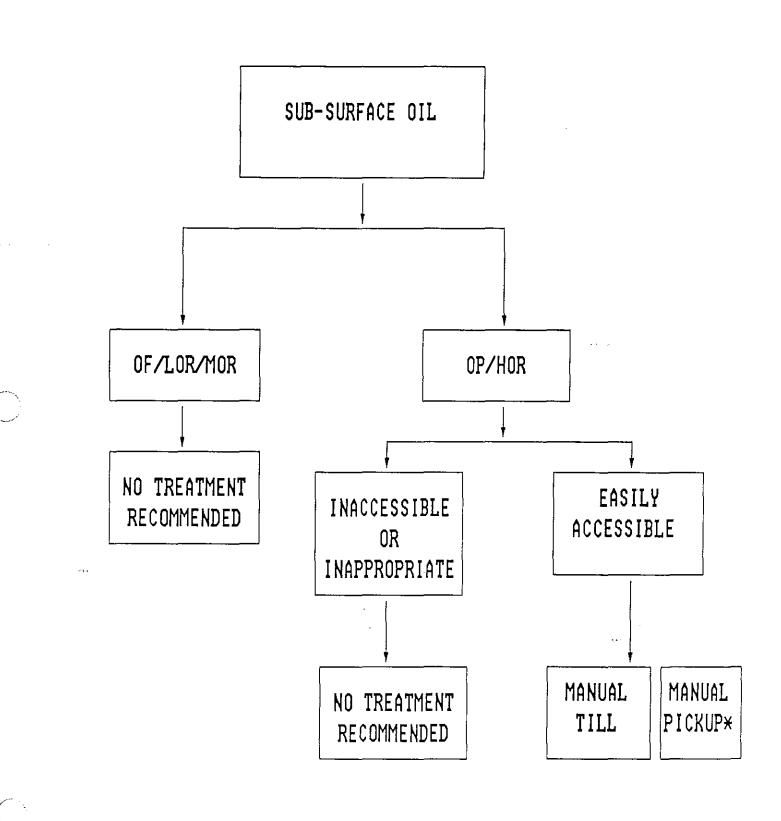
Mussels are sparse or absent on all substrates in the UTZ, and an pebblo/cobble in the MTZ, petchily dense on boulder/bedrock in the MTZ.

Other Taxa observed include hermis crebs (Bagurus Sp), prodatory suails (Nucolla Sp), Starfish (Leptasterias hexactis), and sculpins.

The general paneity of biota abserved, in terms of both abundance and diversity, is due both to the high wave energy and prodominately unstable nature of substrate at this location, and to the relatively high tide level at which it was surveyed.







 $\star$  Depends on significant potential threat to adjacent resources

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### ADEC DAILY SHORELINE ASSESSMNINT

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LOCATION	SEGMENT	
DATE TIME: Begin End	· .	SITE
WEATHER: Cloudy Rain Fog Sunny	Other	
MONITORS		
ENVIRONMENTAL CONSTRAINTS		
DESCRIPTION OF TREATMENT SITE		,
SHORE COMPOSITION Surface sediments: R% B% C_	% P% S	% Other%
Subsurface Sdmnts: R% B% C_	% P% S	% Other%
Wave Exposure: Low Moderate High	1	
OIL CHARACTERISTICS <u>Before Treatme</u> Surface: Mousse Tarball/Patty As	e <u>nt</u> sphalt Cover Coa	t Stain
Subsurface: OP HOR MOR LOR OF	Depth: Thi	ckness:
Across Tidal Zone: Low Mid Upper	Supra	
Oiled Logs Present		
TREATMENT PERFORMED:		
Manual Removal Type: MS TB AP	SOR OP OR OF	
Manual Raking With/Without Tidal	Flush	
Manual Breakup Customblenlbs	· •	
Other		
Equipment Used		
Methods Used To Contain/Collect Oil	· · · · · · · · · · · · · · · · ·	
NUMBER OF BAGS COLLECTED: Oiled Sed Unoiled Debris	iment Oiled	Debris
POST TREATMENT OIL CHARACTERISTICS Surface: Mousse Tarball/Patty Asp	halt SOR Cover	Coat Stain
Subsurface: OP HOR MOR LOR OF	Depth:Thicl	kness:

Recommended For Additional Treat treatment performed and oil remain		(include map of
WORK CREW		
State Vessel Joint Survey Pos	st Survey Crew	
Workers On Site: # of ORTs	0ther	State
Exxon		
USCG/NOAA		
COMMENTS\OBSERVATIONS		
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PHOTO/VIDEO_DOCUMENTATION		
PHOTOGRAPHS: Roll # Frame	(s) Reason:	·
VIDEO: Tape # Reason:		
SEGMENTMONITOR	GNATURE	DATE

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