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October 2001

FAX COMPLETE

Exxon Valdez Oil Spill Trustee Council

441 W. 5th Ave., Suite 500 • Anchorage, Alaska 99501-2340 • 907/278-8012 • fax 907/276-7178



MEMORANDUM

TO: Robert Baldauf, DOI
FAX 202-219-2849

FROM: Molly McCammon *for Robert*
Executive Director

DATE: October 22, 2001

RE: Disbursement of Funds for Grant for Small Parcel Habitat Protection Efforts

Per the attached, the U.S. District Court was notified on October 17, 2001 of the upcoming disbursement of \$150,000 to the United States Department of the Interior for administration and implementation of the grant for small parcel habitat protection efforts in the spill area. Please disburse the funds to the U.S. Department of Interior (Fish and Wildlife Service) for this purpose.

If you have any questions, please call me.

FILED
U.S. DISTRICT COURT
DISTRICT OF ALASKA

2001 OCT 17 PM 4:08

1 BRUCE M. BOTELHO
ATTORNEY GENERAL

2
3 CRAIG J. TILLERY
4 Assistant Attorney General
5 State of Alaska
6 Department of Law
7 1031 West Fourth Avenue, Suite 200
Anchorage, Alaska 99501-1994
Telephone: (907) 269-5274
Facsimile: (907) 278-7022

RECEIVED
OCT 19 2001

Department of Law
Office of Attorney General
3rd Judicial District
Anchorage, Alaska

8 Attorneys for the State of Alaska

9 UNITED STATES DISTRICT COURT
10 DISTRICT OF ALASKA

11 STATE OF ALASKA,

12 Plaintiff,

13 v.

14 EXXON CORPORATION, and EXXON
15 SHIPPING COMPANY,

16 Defendant.

) No. A91-083 CIV (HRH)

) NINTH JOINT NOTICE OF
) EXPENDITURES FROM
) SETTLEMENT ACCOUNT MONIES
) PREVIOUSLY DISBURSED

17
18
19 The United States and the State of Alaska ("the Governments") hereby jointly notify
20 the Court of their intent to expend \$150,000 in interest that has accrued on monies disbursed from
21 the EXXON VALDEZ Oil Spill Settlement Account and monies lapsed from projects previously
22 approved for funding from that account for the purposes described below.

23
24 The sum of \$150,000 will be provided to the United States Department of the Interior
25 to fund necessary natural resource damage assessment and restoration activities during federal fiscal
26

DEPARTMENT OF LAW
OFFICE OF THE ATTORNEY GENERAL
ANCHORAGE BRANCH
1031 W. FOURTH AVENUE, SUITE 200
ANCHORAGE, ALASKA 99501
PHONE: (907) 269-5100

ACE 30397932

1 year 2002.¹ These activities consist of the administration and implementation of the grant for small
2 parcel habitat protection efforts in the Exxon Valdez oil spill area.

3 The total of these expenditures – \$150,000 – is available to the Governments from
4 interest that has accrued from investments on funds previously disbursed by the Court and placed
5 in the Natural Resources Damage Assessment and Restoration Fund managed by the United States
6 Department of the Interior and monies in that account lapsed from earlier approved projects.
7 Accordingly, the Governments will not request a disbursement of monies from the Investment Fund
8 to fund these restoration activities.
9

10 A complete summary of the Council's activities since approval of the settlement was
11 appended to our Second Application, filed January 19, 1993, as Attachment B, and interim updates
12 of activities appeared as Attachments to each of the Governments' Third through Sixth, Eighth
13 through Twelfth, Fifteenth, Nineteenth, Twenty-First, Twenty-Second, Twenty-Fourth through
14 Twenty-Ninth, Thirty-First, and Thirty-Third through Forty-Fifth applications for disbursement, the
15 Fifth through Seventh Joint Notices of Expenditure From Settlement Account Monies Previously
16 Disbursed and the First Joint Notice of Expenditures from Investment Fund. Since the last summary
17 provided to the Court, the Trustee Council has not met.
18
19

20
21
22
23 ¹ The resolution of the Trustee Council authorizing this expenditure was appended
24 to the Sixth Joint Notice of Expenditures from Settlement Account Monies Previously
25 Disbursed at pages 1 through 22 of Attachment A. A letter from the Executive Director
26 of the Trustee Council describing the costs necessary to administer and implement the
grant, and attaching the executed grant agreements, appears as Attachment A to this Notice.

1 RESPECTFULLY SUBMITTED this 17th day of October, 2001 at Anchorage
2 Alaska.

3 FOR THE STATE OF ALASKA
4 BRUCE M. BOTELHO
5 ATTORNEY GENERAL

6 By: *Craig J. Tillery*
7 CRAIG J. TILLERY
8 Assistant Attorney General
9 State of Alaska
10 Department of Law
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16 FOR THE UNITED STATES OF AMERICA
17 JOHN C. CRUDEN
18 Acting Assistant Attorney General
19 Environment and Natural Resources Division

20 ROBERT E. MAHER, Jr., Asst. Chief
21 Environmental Enforcement Section
22 Environment & Natural Resources
23 Division
24 U.S. Department of Justice
25 Washington, D.C. 20530

26 By: *Regina R. Belt*
REGINA R. BELT
Environmental Enforcement Section
Environment & Natural Resources
Division
U.S. Department of Justice
801 B Street, Suite 504
Anchorage, Alaska 99501-3657
(907) 271-3456

NINTH JOINT NOTICE OF EXPENDITURES FROM SETTLEMENT ACCOUNT MONIES
PREVIOUSLY DISBURSED, State of Alaska v. Exxon; Case No. A91-083 CIV (HRH)

PAGE 3

ACE 30397934

Exxon Valdez Oil Spill Trustee Council

441 W. 5th Ave., Suite 500 • Anchorage, Alaska 99501-2340 • 907/278-8012 • fax 907/276-7178



October 15, 2001

Marianne See
4200 Southpark Bluff Drive
Anchorage AK 99516

Dear Marianne:

Enclosed is a certificate of appreciation from the *Exxon Valdez* Oil Spill Trustee Council for all your work on behalf of the Council. It's been great working with you. You have been a wonderful asset to the spill-affected region and the people who live there. Good luck to you in your future endeavors.

Sincerely,

A handwritten signature in cursive script that reads "Molly McCammon". The signature is fluid and elegant, with the first and last names being more prominent.

Molly McCammon
Executive Director

Keep in touch, Marianne
M

mm/aw

CERTIFICATE OF APPRECIATION

The *Exxon Valdez* Oil Spill Trustee Council extends our deep appreciation to

Marianne See

For your contribution to restoration of the resources and services injured by the
Exxon Valdez oil spill

Alaska Department of Fish and Game

Alaska Department of Environmental Conservation

Alaska Department of Law

National Oceanic and Atmospheric Administration

U.S. Department of the Interior

U.S. Department of Agriculture

Exxon Valdez Oil Spill Trustee Council

441 W. 5th Ave., Suite 500 • Anchorage, Alaska 99501-2340 • 907/278-8012 • fax 907/276-7178

October 25, 2001



Glen Williams, Vice President
American Lands Conservancy
1388 Sutter Street, Suite 810
San Francisco, CA 94109

Tim Richardson, Executive Director
Kodiak Brown Bear Trust
6707 Old Stage Road
Rockville, MD 20852

Jerry Wells, Consultant
Rocky Mountain Elk Foundation
619 1st Street
Helena, MT 59601

Gentlemen:

Thank you for your thoughtful presentation at the *Exxon Valdez* Oil Spill Trustee Council meeting on Aug 6, 2001 detailing your proposal to protect EVOS injured species, resources and services by acquiring critically important lands on the north coast of Afognak Island. As you pointed out in your presentation, the Perenosa Bay lands that you are targeting are of high biological importance and support critical habitat for several species injured by the oil spill.

As you are aware, the Trustee Council has made a significant investment in the acquisition of lands to the east and west of the lands that you have targeted as well as lands immediately across Shuyak Strait on Shuyak Island. Much of the land that you are proposing for acquisition, as well as the timber reservation near Paul and Laura's lakes, has been ranked by this Council as extremely high in biological significance. The Trustee Council would have chosen to acquire it all if there had been sufficient funding to do so. The targeted lands would be a natural fit with the State of Alaska lands to the east and west and would help protect the integrity of this Council's investments in the area. Your proposal to use multi-million dollar commitments from private foundations to leverage public funds could provide a compelling opportunity to further the habitat protection and restoration efforts begun by the Trustee Council with the Seal Bay, Shuyak Island, and Afognak Joint Venture acquisitions in 1994 and 1997.

A resolution of support for your Perenosa Bay project will be on the EVOS Trustee Council agenda at their December 11, 2001 meeting. It appears that your three organizations bring together knowledge of Alaska, successful experience in completing

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large and complex land acquisitions, private foundation support, as well as a significant national constituency. I look forward to further discussions with you and the Trustee Council regarding a well-leveraged proposal to complete the protection of the northern coast of Afognak Island.

Sincerely,

A handwritten signature in black ink, reading "Molly McCammon". The signature is fluid and cursive, with a long horizontal flourish extending to the right.

Molly McCammon
Executive Director

Exxon Valdez Oil Spill Trustee Council

441 W. 5th Ave., Suite 500 • Anchorage, Alaska 99501-2340 • 907/278-8012 • fax 907/276-7178



FAX COVER SHEET

To: Tim Richardson Number: 301-770-6497

From: Molly Date: Oct 26, 2001

Comments: Pages: 3 with cover

This letter will be mailed to
American Lands and Rocky Mt.
Elk, if you feel it is necessary
for it to be faxed to them let
my office know with the
appropriate fax numbers.

HARD COPY TO FOLLOW: YES

Document sent by: Shirley

Exxon Valdez Oil Spill Trustee Council

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FAX COVER SHEET

To: Tim Richardson Number: 301-770-6497

From: Molly Date: Oct 26, 2001

Comments: Pages: 3 with cover

*This letter will be mailed to
American Lands and Rocky Mt.
Elk, if you feel it is necessary
for it to be faxed to them let
my office know with the
appropriate fax numbers.*

HARD COPY TO FOLLOW: YES

Document sent by: Shari

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CONFIRMATION REPORT

11-01-01 09:22A ID: 19072767178

NAME: EVOS TC

TYPE : TRANSMISSION

NO.	TIME	DIAL NO.	REMOTE STATION	PAGES	JOB NO.	RESULT
01	09:20A	MANUAL	13017706497	3/ 3	914	OK

Exxon Valdez Oil Spill Trustee Council

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FAX COVER SHEET

To: Alex Number: _____
From: Molly Date: Oct 26, 2001
Comments: Pages: 3 with cover

FYI

HARD COPY TO FOLLOW: N

Document sent by: Cheri

*** ACTIVITY REPORT ***

TRANSMISSION OK

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CONNECTION ID	ALEX-CRAIG	
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RESULT	OK	

Exxon Valdez Oil Spill Trustee Council

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MEMORANDUM

TO: Dede Bohn
DOI-USGS Liaison

FROM: Molly McCammon
Executive Director

RE: Authorization -- Project 02404
Testing Archival Tag Technology in Coho Salmon

DATE: October 23, 2001

The purpose of this memorandum is to formally authorize work to proceed on Project 02404/Testing Archival Tag Technology in Coho Salmon. The work must be performed consistent with the revised Detailed Project Description dated April 2, 2001 and the detailed budget dated April 9, 2001.

Exxon Valdez Oil Spill Trustee Council

441 W. 5th Ave., Suite 500 • Anchorage, Alaska 99501-2340 • 907/278-8012 • fax 907/276-7178



October 22, 2001

Mike Roman, Chair
Committee to Review the GEM Program
National Research Council
Polar Research Board (HA 454)
2101 Constitution Ave., N.W.
Washington, D.C. 20418

Dear Dr. Roman:

Due to the events of September 11, 2001 Dr. Mundy and I were unable to appear before the committee as planned to discuss the committee's initial response to the latest draft of GEM. The two subsequent teleconferences were certainly helpful, but unfortunately, they were no substitute for an in-person meeting. The following comments are offered to describe how the Trustee Council and its staff addressed the committee's Interim Report (February 2001). We hope these comments will become part of the public record and serve as the basis for further discussion when we appear before the committee on November 1.

I would like to explain in this letter several of the most significant changes included in the GEM Program Document, August 31, 2001 NRC Review Draft. The attached document provides a more detailed explanation of the Trustee Council's response to the committee's recommendations.

We carefully considered all recommendations made by the committee and nearly all have been incorporated into the August 31 revision. Where it was not possible to incorporate the committee's recommendations, this letter explains why. The committee's February 2001 Interim Report contained many substantive recommendations that can be divided into four broad categories:

- Revising the GEM mission and goals
- Revising the scientific conceptual foundation
- Narrowing the focus of the monitoring and research plan
- Addressing broader issues such as organizational and administrative structure, data management and community involvement

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Alaska Department of Law

1. The Trustee Council and Public Advisory Group discussed at length the committee's comments and concerns regarding the mission statement and goals. We tinkered with the mission statement, attempting to refine it by defining ecosystem health, sustainability and productivity. We could not come up with substitute language to everyone's satisfaction, and in the end, we retained the original mission, while acknowledging that, at times, sustaining a healthy ecosystem and ensuring sustainable human use of marine resources may be in conflict. In those instances, the goal of achieving a healthy ecosystem will be paramount. In addition, the Council acknowledged the need for incorporating clearly defined measures for assessing ecosystem health as they are developed in the future.

We also discussed at length limiting the program to just two of the original goals: detecting and understanding change. However, the Council felt very strongly that those two goals alone were not sufficient, and that in fact, the Council had a responsibility and a legal mandate to include the goals of informing and solving, while recognizing that accomplishing these goals may take time.

2. We substantially revised the scientific conceptual foundation in response to the committee's comments, providing a basic model of the relationship between human uses and impacts, natural forcing factors and biological production. We broadened the foundation and included a general central question and hypothesis with the flexibility to accommodate the changing needs and concerns of local communities, but with the specificity necessary to guide selection and development of core long-term measurements.

Our writing team and other experts who reviewed the document attempted to develop a central hypothesis that was more specific, and less a "statement of fact." However, we kept coming back to the more general version as the most useful one for beginning the GEM program. Over time, we expect the central questions and hypotheses to change as our knowledge of how the ecosystem works expands, even as concerned communities develop specific questions that can serve as testable hypotheses in monitoring and research projects.

3. We narrowed the focus of the GEM monitoring and research plan by using the four habitats as a device for organizing monitoring of particular physical, biological and human aspects of the ecosystem. It will be the responsibility of the core Scientific and Technical Advisory Committee to ensure that the program does not develop into four distinct habitat projects, but rather, that the processes and connections across habitats are emphasized in the key hypotheses for each habitat.

Some committee members have expressed concern that the program was expanded with the inclusion of a "watershed" habitat. However, the Council's original April 2000 GEM Document noted that the northern gulf ecosystem includes the "watersheds, estuaries, coastlines, continental shelf and open ocean systems that affect the marine resources of the northern gulf." The four habitats represent this

geographic scope. Following further identification of information needs and analysis of the gaps in meeting those needs, we anticipate a significant portion of the GEM program will be focused on the intertidal-subtidal (nearshore) and Alaska Coastal Current (continental shelf) habitats. The watershed and offshore habitats are expected to rely more extensively on the work of other entities. We believe the habitats will provide a means for focusing on tractable areas where critical environmental data are needed.

The Council was surprised to see the recommendation that the primary geographic focus for monitoring should begin with Prince William Sound. Certainly, the prior work done by the oil spill restoration program in Prince William Sound will form the basis of future GEM work. However, we now know that the productivity of the sound and the northern Gulf of Alaska are driven by influences elsewhere in the gulf. It will be important to focus on where we can get the most value from our monitoring efforts in furthering our goal of understanding productivity in the northern gulf. Additionally, the Council has committed to developing a program responsive to needs throughout the entire spill-impacted area. Even though this will be a challenge to ensure that measurements lead to meaningful information, we believe it is both feasible and essential.

I should also note that in Volume I, Chapter 5 of the August revision the candidate core monitoring activities and variables are intended to be the starting points for discussion by the four habitat subcommittees. It is anticipated that these could change in response to recommendations from concerned communities as the program gets more fully developed.

4. Over the past seven years the Trustee Council has developed an administrative and organizational structure that has worked effectively for the oil spill restoration program. As we transition into the GEM Program, this structure will necessarily change to accommodate the new program's needs. However, we cannot emphasize enough the fact that GEM is not purely a "scientific research program". Rather, it is a scientific program developed in response to and in concert with public and resource management concerns, needs and involvement. This will require a great deal of education and communication among all the parties involved in the program.

The Council began the restoration program in 1991 with a decentralized administrative structure. It did not work well for an organization that required six trustees from different state and federal agencies to have unanimity on every decision. Information was not consolidated and summarized; issues came before the Council that should have been resolved beforehand and that they were not prepared to address; no one was responsible for ensuring that public issues and concerns were incorporated into the final program; and procedures and follow-through were inconsistent. In 1993 the Council switched to a strong executive director administrative model and plans to continue that under GEM. The executive director and staff are responsible for taking all of the recommendations from the Program

Advisory Committee, the scientific and technical advisors, and any additional public comment, summarizing them for the Council, and developing ways to resolve conflicting recommendations when they exist.

What will change, however, is the model for scientific and technical advice. Currently, scientific advice for the overall program and most peer review for individual project proposals are provided by a core group of five scientific advisors of national stature, led by a chief scientist. Because the restoration program has been relatively narrow in scope, continuity in membership of this group has helped to achieve the restoration objectives of the program. Additional peer review of proposals is frequently obtained to supplement particular expertise from the core review group.

Under the proposed GEM model, a much larger group of scientific and other technical experts (including community and stakeholder experts) will provide the specific and overall program guidance and assist with proposal peer review. The core committee will provide the “top down” guidance and ensure that the habitat subcommittees cover the processes and connections that cross habitats, and the subcommittees will provide the “bottom up” guidance in developing and recommending testable hypotheses, core variables, and monitoring activities. The subcommittees will consist of both principal investigators and other experts who do not compete for grants from the program. The core committee is expected to consist predominantly, or perhaps exclusively, of those who do not compete for grants from the program. Coordination with the subcommittees by means of having the subcommittee chairs sit on the core committee could at times bring a principal investigator onto the core committee, if PIs are eligible to serve as subcommittee chairs.

The NRC’s proposal to include a separate “Community Advisory Council” was discussed at length with the Public Advisory Group (PAG) and community representatives. However, after further discussion and reflection, an expanded and reconstituted Program Advisory Committee became the preferred option. This group would change the current makeup of the PAG, add additional community members, and include at least five scientists with outstanding credentials, who are preferably also members of the Scientific and Technical Advisory Committee. The concept is to have a group reflecting the entire spectrum of interests, sitting together at least twice a year, to provide overall programmatic guidance. In addition, community experts would participate on the subcommittees and work groups.

The August 31, 2001 GEM document greatly expanded the section on Data Management (see Volume II, Chapter 6). Tragically, our data consultant was killed in the plane that crashed into the Pentagon on September 11. However, we are currently advertising for a data manager who, once on staff, will continue development of the necessary policies and procedures.

5. One last comment concerns the organization of the GEM Program Document. Obviously, there are many different ways to approach it. Some have suggested reversing the order of Volumes I and II. Others have suggested adding the conceptual foundation from Volume II into Volume I. We currently have a contract underway to rewrite the human uses section (Volume I, Chapter 2) to the level of other sections in the scientific background so that it can be incorporated into Chapter 3 in Volume II. We would like to have added more information in the scientific background about the current status and trends of more species in the northern gulf. No document is ever "complete," and this one should still be considered a work in progress.

I hope these comments are helpful as you deliberate on your final report. I'll be available to answer any questions on November 1.

Sincerely,

A handwritten signature in black ink, appearing to read "Molly McCammon". The signature is fluid and cursive, with the first name "Molly" and last name "McCammon" clearly distinguishable.

Molly McCammon
Executive Director

ATTACHMENT TO OCTOBER 22, 2001 LETTER TO MIKE ROMAN

Response to NRC Comments

In the text below, the NRC GEM committee's summary recommendations, presented in order of occurrence in its Interim Report, are linked to the relevant portions of the GEM Program Document (August 31, 2001 NRC Review Draft). NRC recommendations are in quotes and italics, followed by references to the corresponding portions of the GEM Program Document, with brief explanations where needed.

Mission and Goals

"... the program should focus on the goals most related to long-term monitoring: detection of change and understanding the causes of change." (p. 26)

See Volume I, Chapter 1, Section 1.3 (p. 3). Detecting and understanding change are emphasized as near-term (within ten years) goals and other goals are retained as longer term (more than ten years). The particular difficulties of developing predictions, as operational tools for managers, have been emphasized in this section.

Structure and Approach

"The science plan should be strongly based on a broad conceptual foundation ..." (p. 26)

See Volume II, Chapter 4, Sections 4.3 and 4.4 (pp. 219 – 228). The conceptual foundation has been broadened in a number of ways. A survey of leading hypotheses (Vol. II, Section 4.3) about how natural forces and human activities control biological productivity is used as an introduction to the key ecological concepts of the conceptual foundation (Vol. II, Section 4.4). These key concepts identify physical, chemical, biological, and human-origin mechanisms as controls on biological production. The full range of so-called "top-down" and "bottom-up" forces are envisioned as being of changing relative importance, depending on the habitat type and the habitat's proximity to human populations (Vol. II, Sections 4.4.1 and 4.4.2).

"The conceptual foundation should be ecosystem-based." (p. 26)

The GEM conceptual foundation incorporates the full suite of physical and biological factors contained in a landscape of habitat types that encompass the full, or a large portion of, the life cycles of most species. See especially Volume II, Section 4.5 (p. 228) and accompanying figure.

See also Volume I, Chapter 4, Section 4.4 (pp. 40 – 41). GEM questions are directed at understanding not only specific mechanisms of production in representative habitat types, but the connections among habitat types.

"It [GEM conceptual foundation] should include natural and human-induced changes and reciprocal actions between humans and the marine environment." (p. 26)

See Volume II, Chapter 4, Section 4.5, especially summary paragraph (p. 231). The GEM conceptual foundation envisions the GOA and its watersheds as part of a larger oceanic ecosystem in which natural forces and human factors combine and interact to control biological production, including birds, fish, and mammals. The elements of the conceptual foundation's ecosystem are identified in detail in Volume II, Chapter 4, Section 4.5 (p. 228).

"It [GEM conceptual foundation] should be flexible so it can accommodate changing needs without compromising the core long-term measurements." (p. 26)

The conceptual foundation is viewed as a work that will always be "in progress." See Volume II, Section 4.2 at top of p. 219. In the GEM implementation process (Vol. I, Figure 4.3), the role of the conceptual foundation is to serve as a repository for current thinking. It receives input from and is modified by the information produced by ongoing gap analysis, synthesis and modeling, which in turn receive input from monitoring efforts (Vol. I, Figure 4.3).

The conceptual foundation remains flexible because it is based on the latest input from the greater scientific community. The sources of testable hypotheses around which monitoring and research projects are built are the scientific subcommittees (Vol. I, Section 6.3.2, p. 69). The open literature, including the results of GEM monitoring and research, guide development of the conceptual foundation (Vol. II, p. 219).

"The committee believes that the most useful approach for understanding the dynamics of an ecosystem will be hypothesis-driven, ... " " ... articulate two or three fundamental questions about the ecosystem that then guide the selection of species and other physical and biological parameters to be monitored." (p. 26)

GEM has articulated a central hypothesis which gives rise to four fundamental questions, organized by habitat type (Vol. II, Section 4.7.1). The questions are carried through to guide the development of the monitoring plan (Vol. II, Chapter 5). See also Volume I, Section 4.2 for a discussion of implementation strategies.

"it is wise for GEM to include some short-term projects with clear management implications. The science plan needs to be flexible and able to accommodate changing needs without compromising the core long-term measurements." (pp. 26-27).

GEM is designed to use short-term projects to advise monitoring and management. In the overview figure (O-1) and Volume I, Section 4.2, the use of short-term projects (research, synthesis and modeling) to advise the monitoring program is discussed. The role of GEM projects in advising management is discussed in Volume I, Section 4.4 and Figure 4.4 (pp. 40-41).

Organization and Governance

“The GEM organizational structure should be enhanced along the lines of Figure 2-2 (flow chart), incorporating mechanisms for independent program planning, proposal review, and community involvement.” (p. 27)

GEM is being developed to incorporate mechanisms for independent program planning (Vol. I, Sections 6.3.1, 6.3.2 and 6.3.3), proposal review (Vol. I, Section 6.2.4), and community involvement (Vol. I, Chapter 6, and Figure 6.1.).

“plan a series of small, focused workshops (held over time) that will provide the detailed guidance needed to implement the science plan.” (p. 27)

The subcommittees and work groups will convene workshops, develop communities of scientists and lay people around specific questions, and provide detailed guidance on implementation (Vol. I, Section 6.3.2 and 6.3.3).

Geographic Scale

“focus on tractable areas where critical environmental data is needed.” (p. 27)

The habitat types are designed to help GEM focus on tractable representative areas where critical environmental data are needed (Vol. I, Section 3.1.2).

“The primary geographic focus for monitoring should begin with Prince William Sound ...” (p. 27)

We believe it is premature to presume that we know exactly where the critical monitoring would be conducted in order to allow us to focus on tractable areas where critical environmental data are needed. Putting the geographic focus on monitoring Prince William Sound may not allow an understanding of the dynamics of production in Prince William Sound. It was shown in the Trustee Council’s SEA program that an understanding of the dynamics of the Alaska Coastal Current is essential to understanding the dynamics of production of large fish and lower trophic levels inside Prince William Sound. Biological production in the areas of the northern Gulf of Alaska are often linked by biogeochemical processes, such as nutrient and carbon transport via currents and animal migrations. Extensive data sets from the Restoration Program occur in a number of localities and habitat types in the oil spill-affected area, not just in Prince William Sound, but also central and lower Cook Inlet and the Kodiak area.

"At some point, GEM will need to define more clearly the ecosystem they are monitoring, ..." (p. 27)

The four habitat types used in Volume I, Chapter 3 are a start toward more rigorously defining the ecosystem of the GEM area. Through the activities of the subcommittees, work groups, and GEM projects in the four habitats, the geographic extent and physical, chemical and biological characteristics of the ecosystem should become more focused.

Data Management

"GEM needs to have a major administrative commitment to data management." "There should be mechanisms to make data available to the public and among researchers." (p. 27)

Volume I, Sec. 6.4, p. 70-71 and Volume II, Chapter 6, as well as the structure of the monitoring plan (see for example Vol. I, Table 4.1), necessitate a major administrative and programmatic commitment to data management as an integral part of the program and each project. We are now (October 2001) recruiting a data manager for the GEM Program. The points of Volume I, Section 6.4 make it clear that "information transfer" is an important function for this area of GEM.

Community Involvement

"For the GEM program to be durable over time, the organizational structure needs to incorporate meaningful community involvement. This involvement should occur at all stages, from planning (e.g., selecting the questions to be addressed and variables to be monitored) to oversight and review." (p. 27)

Increasing community involvement was added as an implementation goal (Vol. I, Section 1.3). The Public Advisory Group was also expanded to a Program Advisory Committee, which includes additional community representatives (Vol. I, Section 6.1). The core committee and subcommittees were intentionally not identified as solely "scientific" committees, but rather, committees that would include scientists and other technical experts, including community experts (Vol. I, Section 6.3).

GEM PROGRAM IMPLEMENTATION

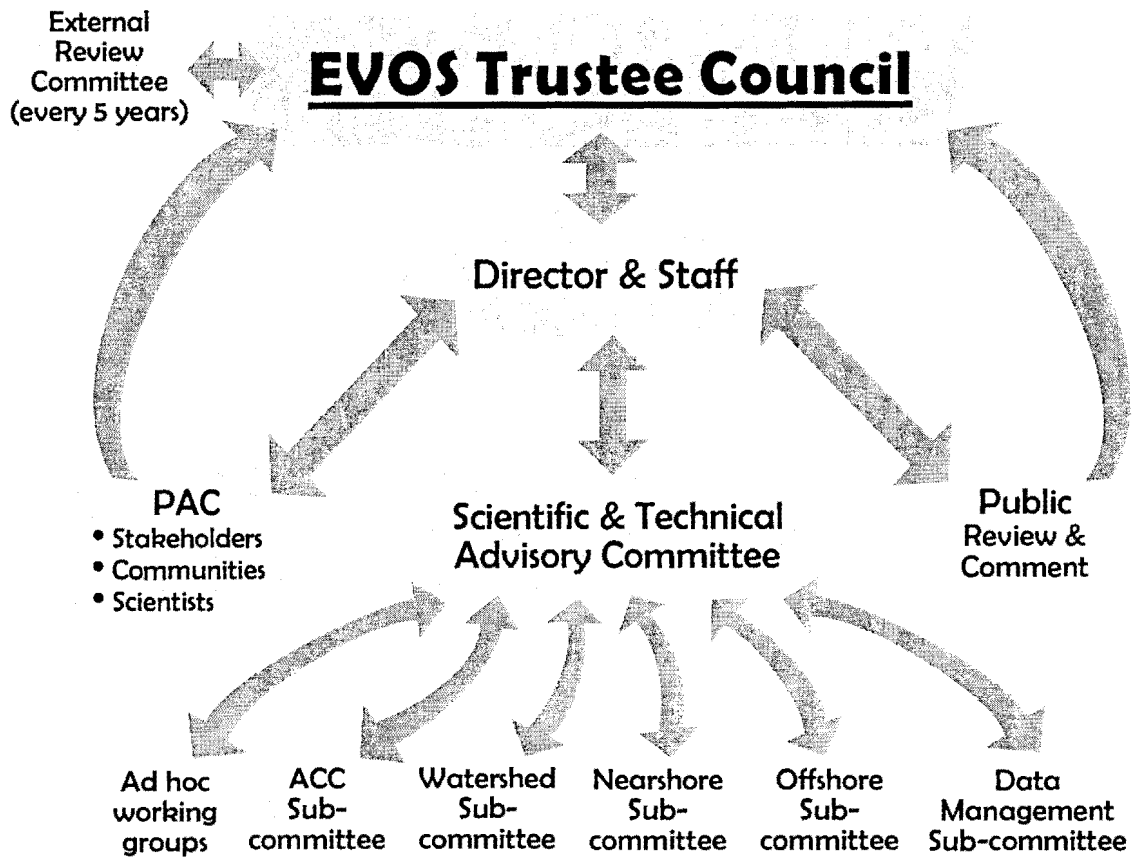


Figure 6.1. This figure describes the proposed decision-making and management structure for implementing the GEM Program Document and the GEM Monitoring and Research Plan. Information and guidance flows between the Trustee Council and the Program Advisory Committee (PAC), the Scientific and Technical Advisory Committee system, and the public at large, through the executive director and staff. The six-member Council makes all funding, programmatic, and policy decisions. All decisions must be unanimous. The Council relies on its executive director and staff to ensure that decisions are implemented, and that the advice and review from the PAC, the Scientific and Technical Advisory Committee and the public are organized and summarized to assist the Council's decision-making. The PAC, which is required by the settlement to be established under the Federal Advisory Committee Act (FACA), consists of stakeholders, scientists, and community representatives who meet together at least twice a year to provide advice and feedback to the Council on the overall direction of the program, including proposals to be funded. The PAC takes an active role in setting priorities and ensuring that the overall program is responsive to public interests and needs. The PAC is not intended to be the only conduit for public input. Additional public advice is sought on a regular and formal basis from the general public at large, including public notice of all meetings, regular opportunities for public comment, and public hearings, etc. The Scientific and Technical Advisory Committee provides key technical review and advice for the program, both from the "bottom up," using a group of subcommittees organized by habitat and other functions (e.g., data management), and from the "top down," by a core committee composed of subcommittee chairs and other distinguished scientists and technical experts. The subcommittees help develop testable hypotheses, identify core variables and monitoring stations, and assist with peer review of proposals as needed. The core committee ensures that the program is comprehensive across all habitats in working to answer the central questions and hypotheses. In addition, the Council is advised by an independent External Review Committee, convened at the request of the Council and at least once every five years, to conduct a review of the GEM Program.

Exxon Valdez Oil Spill Trustee Council

441 W. 5th Ave., Suite 500 • Anchorage, Alaska 99501-2340 • 907/278-8012 • fax 907/276-7178



MEMORANDUM

TO: Bill Hauser
ADF&G Liaison

FROM: Molly McCammon
Executive Director

RE: Partial Authorization -- Project 02538 / Evaluation of Two Methods to
Discriminate Pacific Herring Stocks Along the Northern Gulf of Alaska

DATE: October 19, 2001

The purpose of this memorandum is to formally authorize ADF&G to proceed with its component of Project 02538/Evaluation of Two Methods to Discriminate Pacific Herring Stocks Along the Northern Gulf of Alaska. The work must be performed consistent with the revised Detailed Project Description dated September 18, 2001 and the revised budget dated July 27, 2001. The amount of funding authorized by this memo is \$22,700, as outlined in the revised budget.

cc: Jeep Rice, NOAA

Exxon Valdez Oil Spill Trustee Council

441 W. 5th Ave., Suite 500 • Anchorage, Alaska 99501-2340 • 907/278-8012 • fax 907/276-7178



MEMORANDUM

TO: Chris Foley
ADEC, Air & Water Quality, Wastewater Division

FROM: Molly McCann
Executive Director

RE: Authorization: *Project 02667 / Effectiveness of Citizens' Environmental Monitoring Program*

DATE: October 19, 2001

The purpose of this memorandum is to authorize work to proceed on Project 02667/Effectiveness of Citizens' Environmental Monitoring Program. The work must be performed consistent with the revised Detailed Project Description dated July 7, 2001.

Exxon Valdez Oil Spill Trustee Council

441 W. 5th Ave., Suite 500 • Anchorage, Alaska 99501-2340 • 907/278-8012 • fax 907/276-7178



October 19, 2001

The Honorable Ted Stevens
United States Senate
522 Hart Building
Washington DC 20510-0201

Dear Senator Stevens:

Enclosed is a copy of a report submitted by the *Exxon Valdez* Oil Spill Trustee Council to Congress on September 28, 2001 in accordance with the requirements of Public law 106-113.

If you have any questions about this report or would like to discuss it further, please don't hesitate to contact me at 907-278-8012.

Sincerely,

A handwritten signature in black ink, reading "Molly McCammon". The signature is fluid and cursive, with the first name "Molly" and last name "McCammon" clearly visible.

Molly McCammon
Executive Director

Enclosure

mm/pdb

Exxon Valdez Oil Spill Trustee Council

441 W. 5th Ave., Suite 500 • Anchorage, Alaska 99501-2340 • 907/278-8012 • fax 907/276-7178



October 19, 2001

The Honorable Tony Knowles
Governor of Alaska
Office of the Governor
PO Box 110001
Juneau AK 99811-0001

Dear Governor Knowles:

Enclosed is a copy of a report submitted by the *Exxon Valdez* Oil Spill Trustee Council to Congress on September 28, 2001 in accordance with the requirements of Public law 106-113.

If you have any questions about this report or would like to discuss it further, please don't hesitate to contact me at 907-278-8012.

Sincerely,

A handwritten signature in cursive script that reads "Molly McCammon". The signature is written in black ink and is positioned above the printed name.

Molly McCammon
Executive Director

Enclosure

mm/pdb

Exxon Valdez Oil Spill Trustee Council

441 W. 5th Ave., Suite 500 • Anchorage, Alaska 99501-2340 • 907/278-8012 • fax 907/276-7178



October 19, 2001

The Honorable Frank Murkowski
United States Senate
322 Hart Building
Washington DC 20510-0202

Dear Senator Murkowski:

Enclosed is a copy of a report submitted by the *Exxon Valdez* Oil Spill Trustee Council to Congress on September 28, 2001 in accordance with the requirements of Public law 106-113.

If you have any questions about this report or would like to discuss it further, please don't hesitate to contact me at 907-278-8012.

Sincerely,

A handwritten signature in black ink, reading "Molly McCammon". The signature is fluid and cursive, with a long horizontal stroke at the end.

Molly McCammon
Executive Director

Enclosure

mm/pdb

Exxon Valdez Oil Spill Trustee Council

441 W. 5th Ave., Suite 500 • Anchorage, Alaska 99501-2340 • 907/278-8012 • fax 907/276-7178



October 19, 2001

The Honorable Don Young
United States House of Representatives
2111 Rayburn Building
Washington DC 20515-0201

Dear Congressman Young:

Enclosed is a copy of a report submitted by the *Exxon Valdez* Oil Spill Trustee Council to Congress on September 28, 2001 in accordance with the requirements of Public law 106-113.

If you have any questions about this report or would like to discuss it further, please don't hesitate to contact me at 907-278-8012.

Sincerely,

Molly McCammon
Executive Director

Enclosure

mm/pdb



THE SECRETARY OF THE INTERIOR
WASHINGTON

SEP 28 2001

Honorable Richard B. Cheney
President of the Senate
United States Senate
Washington, D.C. 20510

Dear Mr. President:

In accordance with the requirements of Public Law 106-113, and on behalf of the federal and State of Alaska trustees for the natural resources injured by the 1989 *Exxon Valdez* oil spill, I am submitting the attached report to Congress.

Sincerely,

(identical letter to Dennis Hastert, Speaker of the House, copies to appropriate committee chairmen and ranking members)

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



Report to Congress

In November 1999, Congress provided new authority (App. C, Section 350, Public Law No. 106-113, 113 STAT. 1501A-207-8, Attached), permitting the United States and the State of Alaska to invest the joint federal-State *Exxon Valdez* oil spill settlement funds outside the U.S. Treasury. Subsection (7) of this provision conditions the continuation of this authority beyond September 30, 2002 upon submittal of a report to Congress by September 30, 2001 recommending "a structure the Trustees believe would be most effective and appropriate for the administration and expenditure of remaining funds and interest received." The Trustee Council believes that the current structure is the most effective and appropriate at this time, and recommend its continuance through at least 2006.

Background

The Memorandum of Agreement and Consent Decree in *United States v. Alaska*, A91-081 CV (August 28, 1991) ("MOA") provides that the United States and the State of Alaska ("the Governments") shall establish a joint trust fund to receive, hold, disburse and manage all natural resource damage recoveries obtained by the Governments under the Clean Water Act arising out of the *Exxon Valdez* oil spill. Under the MOA, the joint trust fund is to be established in the Registry of the United States District Court for the District of Alaska "or as otherwise determined by stipulation of the governments and order of the court." MOA at 10. Pursuant to a series of orders entered by the District Court for the District of Alaska, the joint trust fund monies were held in the Court Registry Investment System (CRIS) in Houston, Texas. Monies held in the CRIS were limited to investments in Treasury securities and incurred high fees.

In 1997, the Trustee Council sought federal legislation to provide more latitude in their investment choices available and the opportunity to reduce fees. In 1999 Congress enacted Section 350 allowing the EVOS joint trust funds to be deposited in a federal account within the Department of the Interior or in other accounts outside the United States Treasury.

In 2000, the Trustee Council carefully evaluated whether to use this statutory authority, and after careful deliberation and adoption of a set of Investment Policies, with the approval of the United States District Court for Alaska, decided to deposit the funds with the State of Alaska for investment by the Department of Revenue, Treasury Division. That deposit was made in October 2000.

Federal Trustees

U.S. Department of the Interior
U.S. Department of Agriculture
National Oceanic and Atmospheric Administration

State Trustees

Alaska Department of Fish and Game
Alaska Department of Environmental Conservation
Alaska Department of Law

Trustee Council

Under the terms of the MOA, the federal and State governments are co-Trustees for the injured natural resources. The Governments' Memorandum of Agreement and Consent Decree, August 29, 1991, serves as the guiding document for the use of the settlement funds and assigns the task of restoration to three federal and three State Trustees:

State
Commissioner
Department of Fish and Game

Commissioner
Department of Environmental
Conservation

Attorney General
Department of Law

Federal
Secretary
Department of the Interior

Administrator
National Oceanic and
Atmospheric Administration

Secretary
Department of Agriculture

Subsequently, the Trustees established the *Exxon Valdez* Oil Spill Trustee Council as the authority responsible for implementation of the restoration of the spill region. The federal trustees have designated officials primarily based in Alaska to represent them on the Trustee Council.

Restoration Reserve

As part of its Restoration Plan adopted in November 1994, the Trustee Council established a Restoration Reserve and has annually placed a portion of the annual payments received from Exxon into that account. Those payments, plus interest and additional unspent funds, are expected to total approximately \$150 million in October 2002. The Reserve will be used to fund a long-term monitoring and research program for the spill-affected region, as well as a small habitat protection program.

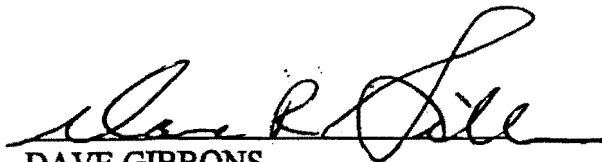
Public comment

In 1998 and 1999 the Trustee Council asked the public to comment on how best to use the Restoration Reserve funds in the future. More than 2400 responses were received, and most addressed the issue of future use of the funds. The public was also asked about future governance of the funds, and whether the Trustee Council should stay in existence or whether some new entity should assume management of the trust funds. Out of more than 2400 responses, only 265 commented on governance. Of those, about half recommended keeping the current Trustee Council and about half suggested a new board.

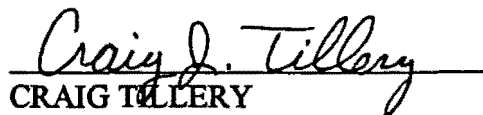
The Trustee Council's 17-member Public Advisory Group was also asked to comment on this issue. Although they took no formal action, the general consensus was to support the current Trustee Council makeup for the immediate future, and consider a new entity at some later date.

We appreciate the opportunity to provide this information to the Congress. Additional information concerning the matters in this report or the *Exxon Valdez* Oil Spill restoration program may be obtained the Trustee Council's Executive Director, Molly McCammon, at (907) 278-8012.

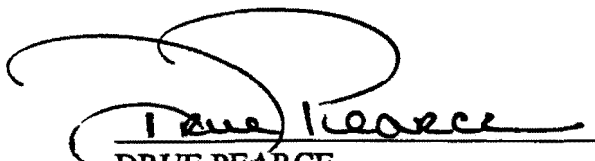
Adopted by the Trustee Council as the duly authorized representatives of the *Exxon Valdez* Oil Spill Trustees.



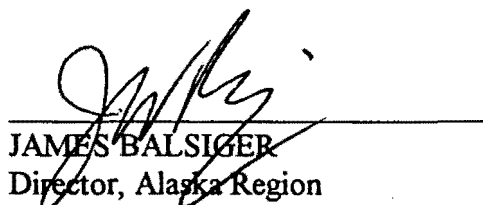
DAVE GIBBONS
Alaska Region
USDA Forest Service



CRAIG TILLERY
Assistant Attorney General
State of Alaska



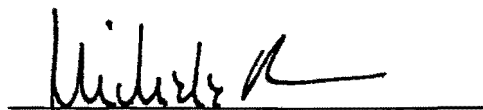
DRUE PEARCE
Senior Adviser
to the Secretary for Alaskan Affairs
U.S. Department of the Interior



JAMES BALSIGER
Director, Alaska Region
National Marine Fisheries Service



FRANK RUE
Commissioner
Alaska Department of
Fish and Game



MICHELE BROWN
Commissioner
Alaska Department of
Environmental Conservation

Attachment

cc: Senator Ted Stevens
Senator Frank Murkowski
Congressman Don Young
Governor Tony Knowles

APPENDIX—H.R. 3423

H. R. 3423

That the following sums are appropriated, out of any money in the Treasury not otherwise appropriated, for the Department of the Interior and related agencies for the fiscal year ending September 30, 2000, and for other purposes, namely:

TITLE I—DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

MANAGEMENT OF LANDS AND RESOURCES

For expenses necessary for protection, use, improvement, development, disposal, cadastral surveying, classification, acquisition of easements and other interests in lands, and performance of other functions, including maintenance of facilities, as authorized by law, in the management of lands and their resources under the jurisdiction of the Bureau of Land Management, including the general administration of the Bureau, and assessment of mineral potential of public lands pursuant to Public Law 96-487 (16 U.S.C. 3150(a)), \$646,218,000, to remain available until expended, of which \$2,147,000 shall be available for assessment of the mineral potential of public lands in Alaska pursuant to section 1010 of Public Law 96-487 (16 U.S.C. 3150); and of which not to exceed \$1,000,000 shall be derived from the special receipt account established by the Land and Water Conservation Act of 1965, as amended (16 U.S.C. 4601-6a(i)); and of which \$2,500,000 shall be available in fiscal year 2000 subject to a match by at least an equal amount by the National Fish and Wildlife Foundation, to such Foundation for cost-shared projects supporting conservation of Bureau lands and such funds shall be advanced to the Foundation as a lump sum grant without regard to when expenses are incurred; in addition, \$33,529,000 for Mining Law Administration program operations, including the cost of administering the mining claim fee program; to remain available until expended, to be reduced by amounts collected by the Bureau and credited to this appropriation from annual mining claim fees so as to result in a final appropriation estimated at not more than \$646,218,000, and \$2,000,000, to remain available until expended, from communication site rental fees established by the Bureau for the cost of administering communication site activities, and of which \$2,500,000, to remain available until expended, is for coalbed methane Applications for Permits to Drill in the Powder River Basin: *Provided*, That unless there is a written agreement in place between the coal mining operator and a gas producer, the funds available herein shall not be used to process or approve coalbed methane Applications for Permits to Drill for well sites that are located within an area, which as of the date of the coalbed methane Application for Permit to Drill, are covered by: (1) a coal lease; (2) a coal mining permit; or (3) an application for a coal mining lease: *Provided further*, That appropriations herein made shall not be available for the destruction of healthy, unadopted, wild horses and burros in the care of the Bureau or its contractors.

WILDLAND FIRE MANAGEMENT

For necessary expenses for fire preparedness, suppression operations, emergency rehabilitation and hazardous fuels reduction by the Department of the Interior, \$292,282,000, to remain available

Fund Act of 1965 (16 U.S.C. 4601-9), the boundary of the Snoqualmie National Forest, as adjusted by subsection (a), shall be considered to be the boundary of the Forest as of January 1, 1965.

SEC. 348. Section 1770(d) of the Food Security Act of 1985 (7 U.S.C. 2276(d)) is amended by redesignating paragraph (10) as paragraph (11) and by inserting after paragraph (9) the following new paragraph:

“(10) section 3(e) of the Forest and Rangeland Renewable Resources Research Act of 1978 (16 U.S.C. 1642(e));”.

SEC. 349. None of the funds appropriated or otherwise made available by this Act may be used to implement or enforce any provision in Presidential Executive Order No. 13123 regarding the Federal Energy Management Program which circumvents or contradicts any statutes relevant to Federal energy use and the measurement thereof.

SEC. 350. INVESTMENT OF EXXON VALDEZ OIL SPILL COURT RECOVERY IN HIGH YIELD INVESTMENTS AND IN MARINE RESEARCH. (1) Notwithstanding any other provision of law and subject to the provisions of paragraphs (5) and (7), upon the joint motion of the United States and the State of Alaska and the issuance of an appropriate order by the United States District Court for the District of Alaska, the joint trust funds, or any portion thereof, including any interest accrued thereon, previously received or to be received by the United States and the State of Alaska pursuant to the Agreement and Consent Decree issued in *United States v. Exxon Corporation, et al.* (No. A91-082 CIV) and *State of Alaska v. Exxon Corporation, et al.* (No. A91-083 CIV) (hereafter referred to as the “Consent Decree”), may be deposited in—

(A) the Natural Resource Damage Assessment and Restoration Fund (hereafter referred to as the “Fund”) established in title I of the Department of the Interior and Related Agencies Appropriations Act, 1992 (Public Law 102-154; 43 U.S.C. 1474b);

(B) accounts outside the United States Treasury (hereafter referred to as “outside accounts”); or

(C) both.

Any funds deposited in an outside account may be invested only in income-producing obligations and other instruments or securities that have been determined unanimously by the Federal and State natural resource trustees for the Exxon Valdez oil spill (“trustees”) to have a high degree of reliability and security.

(2) Joint trust funds deposited in the Fund or an outside account that have been approved unanimously by the Trustees for expenditure by or through a State or Federal agency shall be transferred promptly from the Fund or the outside account to the State of Alaska or United States upon the joint request of the governments.

(3) The transfer of joint trust funds outside the Court Registry shall not affect the supervisory jurisdiction of the district court under the Consent Decree or the Memorandum of Agreement and Consent Decree in *United States v. State of Alaska* (No. A91-081-CIV) over all expenditures of the joint trust funds.

(4) Nothing herein shall affect the requirement of section 207 of the dire emergency supplemental appropriations and transfers for relief from the effects of natural disasters, for other urgent needs, and for the incremental cost of “Operation Desert Shield/

Desert Storm" Act of 1992 (Public Law 102-229; 42 U.S.C. 1474b note) that amounts received by the United States and designated by the trustees for the expenditure by or through a Federal agency must be deposited into the Fund.

(5) All remaining settlement funds are eligible for the investment authority granted under this section so long as they are managed and allocated consistent with the Resolution of the Trustees adopted March 1, 1999, concerning the Restoration Reserve, as follows:

(A) \$55 million of the funds remaining on October 1, 2002, and the associated earnings thereafter shall be managed and allocated for habitat protection programs including small parcel habitat acquisitions. Such sums shall be reduced by—

(i) the amount of any payments made after the date of enactment of this Act from the Joint Trust Funds pursuant to an agreement between the Trustee Council and Koniag, Inc., which includes those lands which are presently subject to the Koniag Non-Development Easement, including, but not limited to, the continuation or modification of such Easement; and

(ii) payments in excess of \$6.32 million for any habitat acquisition or protection from the joint trust funds after the date of enactment of this Act and prior to October 1, 2002, other than payments for which the Council is currently obligated through purchase agreements with the Kodiak Island Borough, Afognak Joint Venture and the Eyak Corporation.

(B) All other funds remaining on October 1, 2002, and the associated earnings shall be used to fund a program, consisting of—

(i) marine research, including applied fisheries research;

(ii) monitoring; and

(iii) restoration, other than habitat acquisition, which may include community and economic restoration projects and facilities (including projects proposed by the communities of the EVOS Region or the fishing industry), consistent with the Consent Decree.

(6) The Federal trustees and the State trustees, to the extent authorized by State law, are authorized to issue grants as needed to implement this program.

(7) The authority provided in this section shall expire on September 30, 2002, unless by September 30, 2001, the Trustees have submitted to the Congress a report recommending a structure the Trustees believe would be most effective and appropriate for the administration and expenditure of remaining funds and interest received. Upon the expiration of the authorities granted in this section all monies in the Fund or outside accounts shall be returned to the Court Registry or other account permitted by law.

SEC. 351. YOUTH CONSERVATION CORPS AND RELATED PARTNERSHIPS.

(a) Notwithstanding any other provision of this Act, there shall be available for high priority projects which shall be carried out by the Youth Conservation Corps as authorized by Public Law 91-378, or related partnerships with non-Federal youth conservation corps or entities such as the Student Conservation Association, up to \$1,000,000 of the funds available to the Bureau of Land Management under this Act, in order to increase the number of

Exxon Valdez Oil Spill Trustee Council

441 W. 5th Ave., Suite 500 • Anchorage, Alaska 99501-2340 • 907/278-8012 • fax 907/276-7178



MEMORANDUM

TO: Bill Hauser
ADF&G Liaison

FROM: Molly McCammon
Executive Director

RE: Authorization -- Project 02593 / River Otters and Fishes in the Nearshore
Environment: A Synthesis

DATE: October 16, 2001

The purpose of this memorandum is to formally authorize work to proceed on Project 02593/River Otters and Fishes in the Nearshore Environment: A Synthesis. The work must be performed consistent with the revised Detailed Project Description and budget dated July 9, 2001.

Exxon Valdez Oil Spill Trustee Council

441 W. 5th Ave., Suite 500 • Anchorage, Alaska 99501-2340 • 907/278-8012 • fax 907/276-7178



MEMORANDUM

TO: Stacy Masters
NOAA Contracting

FROM: Molly McCammon
Executive Director

RE: Authorization -- Project 02360
The Exxon Valdez Oil Spill: Guidance for Future Research Activities

DATE: October 16, 2001

The purpose of this memorandum is to formally authorize work to proceed on Project 02360/*The Exxon Valdez Oil Spill: Guidance for Future Research Activities*. All work must be performed consistent with the revised Detailed Project Description submitted May 18, 2001 and the budget dated April 2, 2001.

Exxon Valdez Oil Spill Trustee Council

441 W. 5th Ave., Suite 500 • Anchorage, Alaska 99501-2340 • 907/278-8012 • fax 907/276-7178



MEMORANDUM

TO: Bill Hauser
ADF&G Liaison

FROM: Molly McGannon
Executive Director

RE: Authorization -- Project 02558 / Harbor Seal Recovery: Application of New Technologies for Monitoring Health

DATE: October 16, 2001

The purpose of this memorandum is to formally authorize work to proceed on Project 02558/Harbor Seal Recovery: Application of New Technologies for Monitoring Health. The work must be performed consistent with the Detailed Project Description dated April 10, 2001 and the revised budget submitted July 11, 2001.

Exxon Valdez Oil Spill Trustee Council

441 W. 5th Ave., Suite 500 • Anchorage, Alaska 99501-2340 • 907/278-8012 • fax 907/276-7178



MEMORANDUM

TO: Bill Hauser
ADF&G Liaison

FROM: Molly McCammon
Executive Director

RE: Authorization -- Project 02462 / Effect of Disease on Pacific Herring
Population Recovery in PWS

DATE: October 16, 2001

The purpose of this memorandum is to formally authorize work to proceed on Project 02462/Effect of Disease on Pacific Herring Population Recovery in PWS. The work must be performed consistent with the Detailed Project Description dated April 2001 and the budget dated April 6, 2001.

Exxon Valdez Oil Spill Trustee Council

441 W. 5th Ave., Suite 500 • Anchorage, Alaska 99501-2340 • 907/278-8012 • fax 907/276-7178



MEMORANDUM

TO: Bill Hauser
ADF&G Liaison

FROM: Molly McCammon
Executive Director

RE: Authorization -- Project 02441 / Harbor Seal Recovery: Effects of Diet on
Lipid Metabolism and Health

DATE: October 16, 2001

The purpose of this memorandum is to formally authorize work to proceed on Project 02441/Harbor Seal Recovery: Effects of Diet on Lipid Metabolism and Health. The work must be performed consistent with the revised Detailed Project Description submitted July 16, 2001 and the revised budget dated July 25, 2001.

Exxon Valdez Oil Spill Trustee Council

441 W. 5th Ave., Suite 500 • Anchorage, Alaska 99501-2340 • 907/278-8012 • fax 907/276-7178



MEMORANDUM

TO: Bill Hauser
ADF&G Liaison

FROM: Molly McCammon
Executive Director

RE: Partial Authorization -- Project 02190 / Construction of a Linkage Map for
the Pink Salmon Genome

DATE: October 16, 2001

The purpose of this memorandum is to formally authorize expenditure of the \$43,100 in interim funds approved by the Trustee Council for Project 02190/Construction of a Linkage Map for the Pink Salmon Genome. These funds must be spent consistent with the interim budget dated July 5, 2001.

Additional funds for the project will be considered by the Trustee Council at its December 11 meeting.

Exxon Valdez Oil Spill Trustee Council

441 W. 5th Ave., Suite 500 • Anchorage, Alaska 99501-2340 • 907/278-8012 • fax 907/276-7178



MEMORANDUM

TO: Bill Hauser
ADF&G Liaison

FROM: Molly McCammon
Executive Director

RE: Authorization -- Project 02671
*Coordinating Volunteer Vessels of Opportunity to Collect Oceanographic
Data in Kachemak Bay and Lower Cook Inlet*

DATE: October 16, 2001

The purpose of this memorandum is to formally authorize work to proceed on Project 02671/Coordinating Volunteer Vessels of Opportunity to Collect Oceanographic Data in Kachemak Bay and Lower Cook Inlet. The work must be performed consistent with the revised Detailed Project Description and budget dated July 9, 2001.

Exxon Valdez Oil Spill Trustee Council

441 W. 5th Ave., Suite 500 • Anchorage, Alaska 99501-2340 • 907/278-8012 • fax 907/276-7178



MEMORANDUM

TO: Bill Hauser
ADF&G Liaison

FROM: Molly McCann
Executive Director

RE: Authorization -- Project 02649
*Reconstructing Sockeye Populations in the Gulf of Alaska Over the Last
Several Thousand Years*

DATE: October 16, 2001

The purpose of this memorandum is to formally authorize work to proceed on Project 02649/Reconstructing Sockeye Populations in the Gulf of Alaska Over the Last Several Thousand Years. The work must be performed consistent with the revised Detailed Project Description submitted September 24, 2001 and the revised budget dated September 25, 2001.

Exxon Valdez Oil Spill Trustee Council

441 W. 5th Ave., Suite 500 • Anchorage, Alaska 99501-2340 • 907/278-8012 • fax 907/276-7178



MEMORANDUM

TO: Bill Hauser
ADF&G Liaison

FROM: Molly McCammon
Executive Director

RE: Authorization -- Project 02608
Permanent Archiving of Specimens Collected in Nearshore Habitats

DATE: October 16, 2001

The purpose of this memorandum is to formally authorize work to proceed on Project 02608/Permanent Archiving of Specimens Collected in Nearshore Habitats. The work must be performed consistent with the revised Detailed Project Description dated July 11, 2001 and the revised budget dated July 12, 2001.

Exxon Valdez Oil Spill Trustee Council

441 W 5th Ave., Suite 500, Anchorage, AK 99501-2340 907/278-8012 fax: 907/276-7178



MEMORANDUM

TO: Judith E. Bittner
State Historic Preservation Officer
Alaska Department of Natural Resources

FROM: Molly McCammon
Executive Director

RE: Project 99154: Authorization to Approve the Proposed Contract
between Chugachmiut and the Tatitlek Village IRA Council for the
Tatitlek Local Display Facility

Project 99154: Authorization to Proceed with Design of the Tatitlek
Local Display Facility

DATE: October 11, 2001

On September 20, 2001, Gerald Pilot submitted for approval a draft contract between Chugachmiut and the Tatitlek Village IRA Council for development of a local display facility. In accordance with Appendix B, Section 3.1.5, of the grant agreement between the Alaska Department of Natural Resources and Chugachmiut, Inc., I authorize you to approve the draft contract. Furthermore, in accordance with Appendix B, Section 3.2.1, of the grant agreement, I authorize you to proceed with the design of the local display facility provided the design is consistent with the concept design in the Tatitlek Village IRA Council's proposal.

For the following reasons, I find that all requirements for these approvals have been met:

1. In a letter dated September 25, 2001, Gary Kompkoff, President, Tatitlek Village IRA Council, addressed the historic significance of the Tatitlek Community Center, which will be the site of the local display facility;
2. On October 3, 2001, you confirmed that no historic properties would be affected by this project; and
3. The proposal has not changed substantially since it was submitted on March 27, 2001.

I look forward to receiving copies of the fully executed contract, as well as design documents for the local display facility in Tatitlek.

Federal Trustees

U.S. Department of the Interior
U.S. Department of Agriculture
National Oceanic and Atmospheric Administration

State Trustees

Alaska Department of Fish and Game
Alaska Department of Environmental Conservation
Alaska Department of Law

Exxon Valdez Oil Spill Trustee Council

441 W 5th Ave., Suite 500, Anchorage, AK 99501-2340 907/278-8012 fax: 907/276-7178



October 11, 2001

Tom Taylor
Alaska Department of Fish & Game
Contract & Lands Coordinator
PO Box 25526
Juneau, AK 99802-5526

Dear Tom:

The purpose of this letter is to clarify the Trustee Council's intent in approving projects 02395 and 02671. As provided in the Detailed Project Descriptions approved by the Council, it is the Council's intent that implementation of these two projects include contracts with the following proposers:

<u>Project No.</u>	<u>Project Title</u>	<u>Proposer</u>
02395	Planning for Long-Term Monitoring Monitoring in the Nearshore	Tom Dean, Coastal Resources Associates, Inc.
02671	Coordinating Volunteer Vessels of Opportunity in Kachemak Bay and Lower Cook Inlet	Cook Inlet Keeper

Thank you for your attention to this matter.

Sincerely,

Molly McCammon
Executive Director

cc: Bill Hauser, ADF&G Liaison

10/11/01

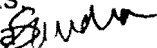
RE: Awarding of Contracts to Specific Entities

Hi Bill,

As you and I have discussed in the past, the Trustees have indicated that they would like a statement made on the record any time a Trustee agency plans to award a contract to a specific entity. Molly made such a statement at the 8/6/01 Trustee Council meeting for Project 02395, because I knew in advance ADF&G's plans.

I was not, however, aware of your plan to use this "specific-entity authority" in regard to Project 92671. Earlier this week Tom Taylor asked us to prepare a letter stating the Council's intent to award a portion of 92671 to Cook Inlet Keeper, and we have done so (copy attached). However, in the future, please let us know prior to the Council's action on the work plan any projects for which you plan to use the "specific-entity authority" so a statement can be made on the record as to why the funds will be directed to that specific entity.

By way of example, I've attached the excerpt from the 8/6/01 meeting transcript regarding Project 02395.

Thanks,
Sandra 

Excerpt from 8-6-01 TZ Meeting Transcripts
RE: 02395

P 00155

and people were talking about that the project really
hasn't seen too many guillemots and I looked down on the
3 wall and I saw three guillemots down there. I said, look
4 at those guillemots down there. They said, no, stupid,
5 those are the decoys that we're using in Prince -- so
6 they're pretty good decoys. But anyhow, they're going to
7 try to follow-up both on the return of the pigeon
8 guillemots that were -- been raised as chicks at the
9 SeaLife Center and also some boxes that were in Prince
10 William Sound, I believe they're on Jackpot Island. So are
11 there any questions on that?

12 CHAIRMAN TILLERY: Mr. Balsiger.

13 MR. BALSIGER: Just a simple one. Kachemak
14 Bay N-E-R-R -- what's N-E-R-R?

15 DR. SPIES: National Estuarine Reserve.....

16 UNIDENTIFIED SPEAKERS: Research Reserve.

17 DR. SPIES: Research Reserve, yeah.

18 CHAIRMAN TILLERY: So that's the same as
19 the Kachemak Bay Research Reserve.

20 DR. SPIES: Right. Right.

21 CHAIRMAN TILLERY: Ms. McCammon.

22 MS. MCCAMMON: Yes. I have actually some
23 amendments on that particular proposal, 395.

24 CHAIRMAN TILLERY: What page?

25 MS. MCCAMMON: That would be Page 31 --

00156

B31. The way this project developed was that we had two not competing projects but two separate projects that we merged into one and we asked the PIs to work together to put together this intertidal near shore intertidal workshop this year. The Fish and Game has requested that all of the money -- and the way that the proposal was developed, it was split up into two pots of money. One would go to Fish and Game and one would go through USGS to Tom Dean and his Coastal Resources Associates. And Tom Dean has done a lot of work for the oil spill restoration program on intertidal monitoring. Fish and Game has requested that all of the money be funded through Fish and Game so then they can use this as part of their match for receiving Federal funds for the research reserve. And so what we would like to do is to make an amendment so all the money does go to Fish and Game, however, then they would, in order for them to funnel the money to Tom Dean and to have it go through him, it would be in some form of a sole source contractor designated grant, because he is the only collaborator who had been working USGS and has done prior work with the Trustee Council.

But it would be with the clear intention that both Tom Dean and Carl Schoch would be co-PIs, that they would collaborate on the development of the workshop and that they would collaborate on the recommendations that

would be developed following the workshop. And funding for the project would be contingent on a revised budget that allocates -- additionally that allocates \$5,000 of that funding amount to travel for community participants to attend the workshop. So that's the gist of the changes.

CHAIRMAN TILLERY: What was the last one?

MS. McCAMMON: That of the amount, the 63.6, that at least \$5,000 of the funds would be allocated to community participation in the workshop to pay for travel for people from the communities to attend. The idea right now is to hold the workshop in January, probably either before or after our regular workshop and to take advantage of the fact that the community facilitators and others will be attending our workshop anyway. But this would guarantee that there's funding for additional community experts to attend the workshop, not just our community facilitators but others.

CHAIRMAN TILLERY: So is this one of the ones that we need to name the ultimate recipient and have a basis for it in the record.....

MS. McCAMMON: Yes.

CHAIRMAN TILLERY:so that.....

MS. McCAMMON: Yes.

CHAIRMAN TILLERY:it solves the problem getting to them.

would got to Tom Dean, Coastal Resources.

MR. BALSIGER: Mr. Chairman.

CHAIRMAN TILLERY: Mr. Balsiger.

MR. BALSIGER: After much consideration, I would like to move that the Trustee Council adopt the recommendations for fiscal year '02 projects as outlined in spreadsheets A and B, both dated August 2001 and as amended by today's discussions with the following conditions. One, if a principle investigator has an overdue report or manuscript from a previous year, no funds may be expended on a project involving the PI unless the report is submitted or is scheduled for submission as approved by the Executive Director. And two, a project's lead agency must demonstrate to the executive director that requirements of NEPA before any project funds may be expended with the exception of funds spent to prepare NEPA documentation. Funds for 02-154, archeological repository and display facilities are for a capital project and will lapse September 30, 2003. Amendments include 02-2450, 02-558 -- oops, I think I read a period as an o. Let me try that again. Amendments 02-245 and 02-558 add the contingency relative to the identification of Federal funds available for harbor seal studies by the Alaska SeaLife Center and the Alaska Native Harbor Seals Commission. And Project 02-395 specified Tom Dean of the Coastal Resources Associates

00191

as a fund recipient for a portion of the project funds.

MR. RUE: Second.

3 CHAIRMAN TILLERY: It's been moved and
4 seconded. Is there a discussion?

5 (No audible response)

6 CHAIRMAN TILLERY: Ms. McCammon, just for
7 purposes of the amendment with Mr. Dean, since it's
8 important to have a clear record on that, could you explain
9 the need to have that directed to him?

10 MS. McCAMMON: The peer reviewers
11 recommendation was that the workshop be a collaborative
12 effort between the Kachemak Bay National Research Reserve
13 and Dr. Dean who is a leading intertidal investigator.
14 He's been very key to earlier Trustee Council work,
15 intertidal work, especially with the Nearshore Vertebrate
16 Predator Project. And so he has particular expertise that
17 is essential to this collaborative process.

18 CHAIRMAN TILLERY: Any questions, comments?

19 (No audible response)

20 CHAIRMAN TILLERY: All in favor of the
21 motion signify by saying aye.

22 IN UNISON: Aye.

23 CHAIRMAN TILLERY: Opposed?

24 (No opposing responses)

25 CHAIRMAN TILLERY: The motion carries. And

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



October 11, 2001

Craig J. Tillery
Alaska Department of Law
1031 West 4th Avenue, Suite 200
Anchorage, AK 99501

Gina R. Belt
U.S. Department of Justice
801 B Street, Suite 504
Anchorage, AK 99501

Dear Craig and Gina:

On January 16, 2001, the *Exxon Valdez* Oil Spill Trustee Council, by unanimous resolution, approved the award of a grant of \$1 million (less Trustee agency costs and Department of the Interior grant administration costs) to The Conservation Fund (TCF) and The Nature Conservancy (TNC) for a habitat protection effort in the spill-area ecosystem. The terms of the grant, which have been the subject of negotiations with TCF and TNC in the intervening months, have now been agreed upon. (A copy of the executed grant, which for administrative purposes has been divided into two separate grants with TCF and TNC respectively, is attached.) The grant provides for TCF and TNC to receive \$50,000 (\$25,000 each) for indirect costs of habitat acquisition. These entities have estimated their direct costs to be \$33,750 apiece. This estimate is based on an assumption that each will acquire five parcels during the life of the grant. Direct costs include expenditures for appraisals, title reports and title insurance, travel expenses, escrow accounts, document preparation, recording fees and property taxes. The total amount to be disbursed at this time for TCF's and TNC's direct and indirect costs under the grant is \$117,500, i.e., \$58,750 to each.

In addition, the Trustee Council's January 16, 2001 resolution contemplated that the grant would be administered by the U.S. Fish and Wildlife Service and that Department of the Interior would receive \$32,500 for the expenses of administration. Thus, the funding needed now for grant administration and the steps to be taken by the grantees toward habitat acquisition is \$150,000.

I therefore request that the Alaska Department of Law and U.S. Department of Justice notify the United States District Court of the expenditure of \$150,000 in funds previously

Federal Trustees

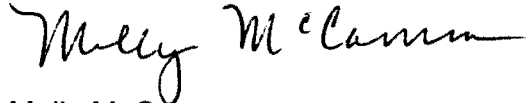
U.S. Department of the Interior
U.S. Department of Agriculture
National Oceanic and Atmospheric Administration

State Trustees

Alaska Department of Fish and Game
Alaska Department of Environmental Conservation
Alaska Department of Law

disbursed from the *Exxon Valdez* Oil Spill Settlement Account. These funds will come from the Natural Resources Damage Assessment and Restoration Fund managed by the United States Department of the Interior.

Sincerely,

A handwritten signature in black ink that reads "Molly McCammon". The signature is fluid and cursive, with the first name "Molly" and last name "McCammon" clearly distinguishable.

Molly McCammon
Executive Director

Attachment

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



October 11, 2001

Randy Hagenstein
The Nature Conservancy of Alaska
P.O. Box 3231
Homer, AK 99603

Brad Meikeljohn
The Conservation Fund
9850 Hiland Road
Eagle River, AK 99577

Dear Randy and Brad:

I have been informed by the U.S. Fish and Wildlife Service that the habitat grant (*Exxon Valdez Oil Spill Trustee Council: Funding Source for Habitat Protection*) has now been signed by all parties. I have put in motion the next step, which is to transfer funds from the Natural Resources Damage Assessment and Restoration Fund to USFWS, by asking the Council's attorneys to file notice with the court of our intent to disburse funds to cover TNC's and TCF's direct and indirect costs of implementing the grant. It is my hope that actual work under the grant will be able to begin very soon. I appreciate your patience as we have worked through what turned out to be a very lengthy process to get to this point.

As you begin to identify properties to pursue for acquisition, I would like to share with you the following list of parcels that have either been on the Trustee Council's priority list for some time or which have been brought to my attention during the last year or so. Many of these parcels may already be familiar to you. They are not presented in any particular order and do not necessarily have Council support.

5.8 acres owned by Burt Murphy near Overlook Park in Homer
Contact: Laurie Daniel, Kachemak Bay Conservation Society, Homer 235-2062

160 acres (Native allotment) in Port Graham Fjord, proposed for management as the Port Graham Community Land Trust
Contact: John (250-7528) & Sara (276-5885) Doyle, Anchorage

4 acres on southern end of Knight Island in Mummy Bay
Contact: Mitch & Gail Nowicki, Haleiwa, Hawaii, 808-637-7610

Federal Trustees

U.S. Department of the Interior
U.S. Department of Agriculture
National Oceanic and Atmospheric Administration

State Trustees

Alaska Department of Fish and Game
Alaska Department of Environmental Conservation
Alaska Department of Law

35 acres in Hook Bay within the Alaska Peninsula National Wildlife Refuge
(EVOS #KAP 286)

Contact: Alvin Pedersen Native Allotment, BIA

80 acres within Kachemak Bay State Park (EVOS# KEN 146)

Contact: Jim Hopkins, Anchorage 346-3160

48 acres at the mouth of Stariski Creek on Cook Inlet (EVOS #KEN 1086)

Contact: Lillian Miller, Anchorage 272-1636

3.13 acres on Kenai River adjacent to Soldotna Creek Park; site of Davis Block
Company (EVOS #KEN 2070)

Contact: Gary Davis, Soldotna 262-6090

60 acres at Pt. Williams on the south shore of Shuyak Island

Contact: Wayne Biessel, Kodiak District Ranger, State Parks

1,900 acres near Waterfall Lake on Afognak Island

Contact: Richard Simeonoff, Anchorage 279-2933

Leisnoi, Inc. properties on Kodiak Island -- 1,028 acres at Termination Point
(EVOS #KAP 145) and 1,462 acres on Long Island (EVOS #KAP 1058)

Contact: Roy Jones, Washington, DC 202-862-8365

2,191 acres owned by the Karluk Village IRA Council (1,008 acres within the
Karluk River drainage and 1,183 acres within the Kodiak National Wildlife
Refuge)

Contact: Walt Ebell, Kodiak 278-6100

Parcels in Perenosa Bay and timber reservations in AJV03a on Afognak Island

Contact: Glen Williams, American Land Conservancy, San Francisco 415-749-3020

Tim Richardson, Kodiak Brown Bear Trust, Bethesda, MD 301-770-6496

Alan Christensen, Rocky Mountain Elk Foundation, Missoula, MT 406-523-4500

7,500 acres in Port Wells, site of an old gold operation

Contact: Barent Strandberg, POB 874296, Wasilla 99687

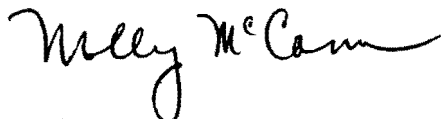
The grant agreement also requires that your parcel identification process include consultation with Trustee agencies. For example, I am aware that the state is interested in some of the inholdings in the Kiliuda Bay area if the state/Old Harbor Native Corporation land exchange is completed. DOI has expressed interest in Flat

Hagenstein and Meikeljohn
October 11, 2001
Page 3

Island and Rocky Bay island. I would encourage you to talk as well to Alex Swiderski, Alaska Department of Law. As a lead attorney for the state in regard to habitat acquisitions, potential parcels are often brought to his attention.

I look forward to working with you during the coming year. The next Trustee Council meeting is scheduled for December 11, 2001. That may be an appropriate time for you to consult with the Council as to which specific parcels should be pursued for acquisition under the grant and to inform the Council of the expected costs of those acquisitions. If need be, we can arrange a teleconference meeting of the Council prior to December.

Sincerely,

A handwritten signature in black ink, reading "Molly McCammon". The signature is fluid and cursive, with the first name "Molly" and last name "McCammon" clearly distinguishable.

Molly McCammon
Executive Director

cc: Carol Fries, ADNR
Bill Hauser, ADF&G
Ken Holbrook, USFS
Bud Rice, NPS
Steve Shuck, USFWS
Alex Swiderski, ADOL




Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178

MEMORANDUM

TO: Kevin Buckland, Alaska Department of Fish and Game
Divina Pelayo, Alaska Department of Fish and Game
William Hauser, Alaska Department of Fish and Game
Laura Beason, Alaska Department of Environmental Conservation
Marianne See, Alaska Department of Environmental Conservation
Carol Fries, Alaska Department of Natural Resources
Ken Holbrook, U.S. Department of Agriculture, Forest Service
Bob Baldauf, U.S. Department of the Interior
Todd DeGange, U.S. Department of the Interior, USFWS
Dede Bohn, U.S. Department of the Interior, USGS
Bud Rice, U.S. Department of the Interior, NPS
Alan Moles, National Oceanic & Atmospheric Administration
Cheryl Soderberg, National Oceanic & Atmospheric Administration

FROM: Debbie Hennigh 
Special Assistant

DATE: October 10, 2001

RE: FY 2001 Fourth Quarter Financial Reports

Pursuant to the Procedures of the *Exxon Valdez* Trustee Council expenditure and obligation activities are due thirty days following the end of each quarter. The purpose of this memorandum is to request that Quarterly Financial Information for the period ending **September 30, 2001** is submitted to this office by October **31, 2001**.

Attached are two spreadsheets. The first spreadsheet is the 2001 Work Plan for your agency. The second spreadsheet incorporates other projects approved by the Trustee Council such as special projects and land acquisitions. Agencies are requested to use these spreadsheets to report expenditure and obligation activity for the period ending September 30, 2001.

If you have any questions, give me a call at (907) 278-8012.

Attachments

cc: Molly McCammon

Exxon Valdez Oil Spill										
For the Period Ending September 30, 2001										
Alaska Department of Fish and Game										
Fiscal Year 2001										
Project Number	Project Description	Authorized	Adjustments	Adjusted Authorization	As of 6/30/01 Expenditures	As of 6/30/01 Obligations	As of 9/30/01 Expenditures	As of 9/30/01 Obligations	Expended/ Obligated	Unobligated Balance
01052	Community Involvement/Traditional Ecological Knowledge	201,900		201,900	99,847	96,840			196,687	5,213
01064	Monitoring, Habitat Use, and Trophic Interactions of Harbor Seals in Prince William Sound	22,600		22,600	0	15,000			15,000	7,600
01100	Public Information, Science Management and Administration*	1,063,900	23,194	1,087,094	654,158	18,009			672,167	414,927
01126	Habitat Protection and Acquisition Support	15,800		15,800	5,926	208			6,134	9,666
01131	Chugach Native Region Clam Restoration	10,500		10,500	0	9,900			9,900	600
01190	Construction of a Linkage Map for the Pink Salmon Genome	400,900	4300	405,200	146,737	229,370			376,107	29,093
01210	Youth Area Watch	107,000		107,000	52,950	51,345			104,295	2,705
01245	Community-Based Harbor Seal Management and Biological Sampling	40,000		40,000	18,803	9,448			28,251	11,749
01247	Kametolook River Coho Salmon Subsistence Project	22,700		22,700	9,422	5,887			15,309	7,391
01250	Project Management	92,200		92,200	73,970	1,247			75,217	16,983
01256B	Sockeye Salmon Stocking at Solf Lake	6,500		6,500	4,735	0			4,735	1,765
01273	Surf Scoter Life History and Ecology	50,100		50,100	22,396	624			23,020	27,080
01340	Toward Long-Term Oceanographic Monitoring of the Gulf of Alaska Ecosystem	72,000		72,000	19,958	49,063			69,021	2,979
01341	Harbor Seal Recovery: Controlled Studies of Health and Diet	82,200		82,200	40,609	39,471			80,080	2,120
01366	Improved Salmon Escapement Enumeration Using Remote Video and Time-Lapse Recording Technology	11,300		11,300	10,361	0			10,361	939
01371	Effects of Harbor Seal Metabolism on Stable Isotope Ratio Tracers	92,900		92,900	29,628	59,734			89,362	3,538
01385	Modeling Biodiversity in Kachemak Bay	11,000		11,000	10,404	208			10,612	388
01389	3-D Ocean State Simulations for Ecosystem Applications from 1985-98 in Prince William Sound	142,500		142,500	60,370	36,869			97,239	45,261
01391	CIIMMS: Cook Inlet Information/Monitoring System	27,100		27,100	3,944	416			4,360	22,740
01407	Harlequin Duck Population Dynamics	67,600		67,600	48,735	832			49,567	18,033
01423	Patterns and Processes of Population Changes in Selected Nearshore Vertebrate Predators	143,300		143,300	128,933	1,040			129,973	13,327
01441	Harbor Seal Recovery: Effects of Diet on Lipid Metabolism and Health	93,500		93,500	41,345	49,383			90,728	2,772

Exxon Valdez Oil Spill
For the Period Ending September 30, 2001
Alaska Department of Fish and Game
Fiscal Year 2001

Project Number	Project Description	Authorized	Adjustments	Adjusted Authorization	As of 6/30/01 Expenditures	As of 6/30/01 Obligations	As of 9/30/01 Expenditures	As of 9/30/01 Obligations	Expended/ Obligated	Unobligated Balance
01455	Gulf Ecosystem Monitoring & Research Program Data System	35,700	-26,000	9,700	0	0			0	9,700
01462	Effects of Disease on Pacific Herring Population Recovery in Prince William Sound	86,000		86,000	35,703	37,974			73,677	12,323
01478	Testing Satellite Tags as a Tool for Identifying Critical Habitat (bench fees)	19,900		19,900	17,767	208			17,975	1,925
01481	Documentary Film on the Oil Spill Impacts on Subsistence Use of Intertidal Resources	111,800		111,800	34,156	56,043			90,199	21,601
01513	EVOS Exhibit: The Continuing Legacy	50,300		50,300	28,383	20,889			49,272	1,028
01535	EVOS TC Restoration Program Final Report	73,500	18,363	91,863	71,901	1,040			72,941	18,922
01538	Northwest Gulf of Alaska Herring Stock Identification	4,000		4,000	1,864	0			1,864	2,136
01543	Evaluation of Oil Remaining in Intertidal from EVOS	2,300		2,300	1,394	0			1,394	906
01550	Alaska Resources Library and Information Services	86,900		86,900	61,048	1,247			62,295	24,605
01558	Harbor Seal Recovery (includes bench fees)	280,200		280,200	144,320	113,997			258,317	21,883
01610	Kodiak island Youth Area Watch	61,800		61,800	47,300	14,010			61,310	490
01630	Planning for Long-term Research and Monitoring Program	33,300		33,300	16,581				16,581	16,719
	Unbilled GA			0	6,616				6,616	-6,616
				0					0	0
	Total	3,623,200	-3337	3,619,863	1,950,264	920,302			2,870,566	749,297
	NOTE: 01100 REDUCED BY \$2,636 AND INCREASED BY \$25,830 FOR A TOTAL ADJUSTMENT OF \$23,194									

Exxon Valdez Oil Spill Trustee Council
Quarterly Report as of September 30, 2001
(Other Authorizations)

DRAFT

Agency	Description	1995	1996	1997	1998	1999	2000	2001	Total	Expenditures	Obligations	Expended/ Obligated	Unobligated Balance	Lapse
ADF&G	Alaska SeaLife Center	12,500,000	12,456,000	724,000					25,680,000	25,674,869	0	25,674,869	5,131	
ADF&G	Alaska SeaLife Center Fish Pass (97197)			545,600					545,600	544,158	500	544,658	942	
ADF&G	Kenai Habitat Restoration & Recreation Enhancement Project (97180)			183,500					183,500	165,130		165,130	18,370	18,370
ADF&G	Kenai Habitat Restoration & Recreation Enhancement Project (98180)				161,200	-21,400			139,800	101,364		101,364	38,436	38,436
ADF&G	Port Graham Salmon Hatchery Reconstruction (99405)					777,500			777,500	770,000	0	770,000	7,500	
	Total	12,500,000	12,456,000	1,453,100	161,200	756,100	0	0	27,326,400	27,255,521	500	27,256,021	70,379	56,806
													56,806	
													13,573	

Exxon Valdez Oil Spill
For the Period Ending September 30, 2001
Alaska Department of Environmental Conservation
Fiscal Year 2001

Project Number	Project Description	Authorized	Adjustments	Adjusted Authorization	As of 6/30/01 Expenditures	As of 6/30/01 Obligations	As of 9/30/01 Expenditures	As of 9/30/01 Obligations	Expended/ Obligated	Unobligated Balance
01100	Public Information, Science Management and Administration	21,600		21,600	16,048	1,390			17,438	4,162
01250	Project Management	19,100		19,100	19,100	0			19,100	0
01391	CIIMMS: Cook Inlet Information/Monitoring System	56,400		56,400	47,873	4,065			51,938	4,462
01543	Evaluation of Oil Remaining in the Intertidal from the Exxon Valdez Oil Spill	2,300		2,300	2,214	0			2,214	86
01630	Planning for Long-term Research and Monitoring Program	9,500		9,500	5,424	322			5,746	3,754
	Total	108,900		108,900	90,659	5,777			96,436	12,464

Exxon Valdez Oil Spill Trustee Council
Quarterly Report as of September 30, 2001
(Other Authorizations)

DRAFT

Agency	Description	1997	1998	1999	2000	2001	Total	Expenditures	Obligations	Expended/ Obligated	Unobligated Balance	Lapse
ADEC	Alutiiq Archeological Repository						1,500,000	1,500,000	0	1,500,000	0	
ADEC	Chenega-Area Residual Oiling Reduction (96291/97291 - Audited)*	1,732,000					1,732,000	1,526,104	0	1,526,104	205,896	205,896
ADEC	Implementation of the Sound Waste Management Plan (97115 - Audited)	1,167,900					1,167,900	1,167,732	0	1,167,732	168	168
ADEC	Kodiak Island Borough Master Waste Management Plan (99304)**			1,857,100			1,857,100	0	1,509,670	1,509,670	347,430	
	Total	2,899,900	0	1,857,100			6,257,000	4,193,836	1,509,670	5,703,506	553,494	206,064
Based on a request from the Department of Environmental Conservation, \$289,400 in authority was shifted between the Fiscal Year 1996 and Fiscal Year 1997 to address delays associated with the Chenega-Area Residual Oiling project.												
*97291: \$15,000 --- Extended from 9/30/00 to 9/30/01 for completion of final report.												
**99304: \$1,857,100 --- Extended from 9/30/01 to 9/30/03 to accommodate new schedule for project completion. Delay due to personnel changes at Kodiak Island Borough.												
	Chenega Oiling (96291/97291) Audited Expenditures & Obligations									1,550,101		
	FFY96						0					
	FFY97						1,550,101					
	Sound Waste Management (97115) Audited Expenditures & Obligations									1,167,732		
	FFY96											
	FFY97						1,167,732					

Exxon Valdez Oil Spill
For the Period September 30, 2001
Alaska Department of Natural Resources
Fiscal Year 2001

Project Number	Project Description	Authorized	Adjustments	Adjusted Authorization	As of 6/30/01 Expenditures	As of 6/30/01 Obligations	As of 9/30/01 Expenditures	As of 9/30/01 Obligations	Expended/ Obligated	Unobligated Balance
01100	Public Information, Science Management and Administration	331,600		331,600	157,640	156,650			314,290	17,310
01126	Habitat Protection and Acquisition Support	111,300		111,300	55,280	6,010			61,290	50,010
01250	Project Management	17,000		17,000	11,963	0			11,963	5,037
01391	CIIMMS: Cook Inlet Information/Monitoring System	142,000		142,000	75,278	10,555			85,833	56,167
01543	Evaluation of Oil Remaining in the Intertidal from the Exxon Valdez Oil Spill	2,300	34,500	36,800	6,492	25,773			32,265	4,535
01630	Planning for Long-term Research and Monitoring Program	181,300	10,700	192,000	93,641	76,751			170,392	21,608
				0						
	Total	785,500		785,500	400,294	275,739			676,033	154,667

Exxon Valdez Oil Spill Trustee Council
Quarterly Report as of September 30, 2001
(Other Authorizations)

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Agency	Description	1996	1997	1998	1999	2000	2001	Total	Expenditures	Obligations	Expended/ Obligated	Unobligated Balance	Lapse
ADNR	Kachemak Bay							7,500,000	7,500,000	0	7,500,000	0	
ADNR	Seal Bay/Afogkak Land Purchases	3,294,667	3,075,625					39,549,334	39,549,334	0	39,549,334	0	
ADNR	Afogkak Joint Ventures				50,357,990	23,025,833		73,383,823	72,758,783	514,559	73,273,342	110,481	110,481
ADNR	Shuyak	8,000,000	2,194,268	4,000,000	4,000,000	4,000,000	4,000,000	26,194,268	26,194,266	0	26,194,266	2	
ADNR	Small Parcels	5,020,500	3,738,000	996,100	770,000	664,800		11,189,400	11,189,400	0	11,189,400	0	
ADNR	Kenai Habitat Restoration & Recreation Enhancement Project (97180 - Audited) Lapse 9/30/00		336,279					336,279	336,279		336,279	0	
ADNR	Kenai Habitat Restoration & Recreation Enhancement Project (98180 - Audited) Lapse 9/30/01			262,300				262,300	262,300		262,300	0	
ADNR	Kenai Habitat Restoration & Recreation Enhancement Project (99180) Lapse 9/30/02				199,600			199,600	199,596	0	199,596	4	
00180-CLO	Kenai Habitat Restoration & Recreation Enhancement (00180) Lapse 9/30/03					10,700		10,700	7,962	1,100	9,062	1,638	
ADNR	Prince William Sound and Lower Cook Inlet Archaeological Repository: Grant (99154) Lapse 9/30/02				89,000	180,000	1,611,000	1,880,000	209,000	1,519,000	1,728,000	152,000	
ADNR	Prince William Sound and Lower Cook Inlet Archaeological Repository: Support costs (99154)				40,400	23,400	64,300	128,100	46,398	39,929	86,327	41,773	
	Total	16,315,167	9,344,172	5,258,400	55,456,990	27,904,733		160,633,804	158,253,318	2,074,588	160,327,906	305,898	110,481

In a resolution dated January 22, 1999, the Trustee Council authorized \$2,800,000 for a grant to Chugachniut, Inc., to develop an archaeological repository for Prince William Sound and lower Cook Inlet, local display areas in seven communities in those regions, and travel exhibits to display in the local facilities. On September 8, 1999, the Trustee Council approved \$89,000 of the grant, as well as \$40,400 for support costs. Feb 2000 TC approved \$180,000 of the grant & \$23,400 in support costs. Aug 2000 TC approved \$869,000 of the grant & \$38,800 for support costs. Dec 2000 TC approved \$742,000 of the grant & \$25,500 for support costs.

	SMALL PARCEL SUMMARY								Expended		Expended		
	KEN 10 Kobylarz	320,000							320,000		320,000		
	KEN 19 Coal Creek	260,000							260,000		260,000		
	KEN 29 Tulin	1,200,000							1,200,000		1,200,000		
	KEN 34 Cone	600,000							600,000		600,000		
	KEN 1006 Grives	1,835,000							1,835,000		1,835,000		
	PWS 17 Ellamar	310,000							310,000		310,000		
	PWS 52 Hayward	150,000							150,000		150,000		

Exxon Valdez Oil Spill Trustee Council
Quarterly Report as of September 30, 2001
(Other Authorizations)

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Agency	Description	1996	1997	1998	1999	2000	2001	Total	Expenditures	Obligations	Expended/ Obligated	Unobligated Balance	Lapse
	PWS 17A Ellamar	26,500							26,500		26,500		
	PWS 17B Ellamar	29,000							29,000		29,000		
	PWS 17C Hidden Treasure Lode	40,000							40,000		40,000		
	PWS 17D Central Alaska Mission	250,000							250,000		250,000		
	KEN 1015 Lowell Point		531,000						531,000		531,000		
	KEN 1049 Mansholt		55,000						55,000		55,000		
	PWS 11 Horseshoe Bay		475,000						475,000		475,000		
	KEN 1005 Ninilchik		50,000						50,000		50,000		
	KEN 148 River Ranch		1,650,000						1,650,000		1,650,000		
	KEN 1038 Roberts		698,000						698,000		698,000		
	KEN 55 Overlook Park		279,000						279,000		279,000		
	KEN 1060 Homer Spit-Mud Bay			422,100					422,100		422,100		
	KEN 1061 Beluga Slough			574,000					574,000		574,000		
	KEN 220 Mouth of the Ayakulik				80,000				80,000		80,000		
	KAP 226 Karluk River Lagoon				240,000				240,000		240,000		
	KEN 1034 Patson				450,000				450,000		450,000		
	KEN 1084 Morris Parcel					38,000			38,000		38,000		
	PWS 1056 Blandeau					626,800			626,800		626,800		
	Total Authorized	5,020,500	3,738,000	996,100	770,000	664,800		11,189,400	11,189,400	0	11,189,400		

Exxon Valdez Oil Spill
For the Period September 30, 2001
US Forest Service
Fiscal Year 2001

Project Number	Project Description	Authorized	Adjust.	Adjusted Authorization	As of 6/30/01 Expenditures	As of 6/30/01 Obligations	As of 9/30/01 Expenditures	As of 9/30/01 Obligations	Expended/ Obligated	Unobligated Balance
01100	Public Information, Science Management and Administration	19,500		19,500	15,274				15,274	4,226
01126	Habitat Protection and Acquisition Support	46,200		46,200	32,237				32,237	13,963
01250	Project Management	12,200		12,200	3,574				3,574	8,626
01256	Sockeye Salmon Stocking at Solf Lake	17,900		17,900	5,720				5,720	12,180
01543	Evaluation of Oil Remaining in the Intertidal from the <i>Exxon Valdez</i> Oil Spill	28,100	-25,800	2,300	0				0	2,300
01630	Planning for Long-term Research and Monitoring Program	8,500		8,500	4,024				4,024	4,476
				0					0	0
	Total	132,400		132,400	60,829				60,829	71,571

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Exxon Valdez Oil Spill
For the Period September 30, 2001
Department of the Interior
Fiscal Year 2001

Project Number	Project Description	Agency	Authorized	Adj.	Adjusted Authorized	As of 6/30/01 Expenditures	As of 6/30/01 Obligations	As of 9/30/01 Expenditures	As of 9/30/01 Obligations	Expended/ Obligated	Unobligated Balance
01100	Public Information, Science Management and Administration	SEC	23,500		23,500	17,625				17,625	5,875
01100	Public Information, Science Management and Administration	FWS	8,500		8,500	7,530				7,530	970
01100	Public Information, Science Management and Administration	NPS	8,500		8,500	1,828				1,828	6,672
01100	Public Information, Science Management and Administration	USGS		11,770	11,770					0	11,770
01126	Habitat Protection and Acquisition Support	FWS	78,300	11,700	90,000	46,097				46,097	43,903
01126	Habitat Protection and Acquisition Support	SOL	4,800		4,800	1,793				1,793	3,007
01144	Common Murre Population Monitoring	FWS	46,500		46,500	2,673				2,673	43,827
01159	Surveys to Monitor Marine Bird Abundance in Prince William Sound during Winter and Summer 2000	FWS	25,000		25,000	25,729				25,729	-729
01163	Alaska Predator Ecosystem Experiment in Prince William Sound and the Gulf of Alaska (APEX)	FWS	38,500		38,500	3,476				3,476	35,024
01163	Alaska Predator Ecosystem Experiment in Prince William Sound and the Gulf of Alaska (APEX)	USGS	37,500		37,500	25,701				25,701	11,799
01250	Project Management	USGS	34,500		34,500	34,326				34,326	174
01250	Project Management - J Irons	FWS	16,100		16,100	12,422				12,422	3,678
01327	Pigeon Guillemot Restoration Research at the Alaska SeaLife Center	USGS	86,900		86,900	81,200				81,200	5,700
01338	Survival of Adult Murres and Kittiwakes in Relation to Forage Fish Abundance	USGS	47,200		47,200	36,494				36,494	10,706
01391	CIIMMS: Cook Inlet Information/Monitoring System	USGS	13,500		13,500	8,868				8,868	4,632
01404	Archival Tags for Tracking King Salmon at Sea: Migrations, Biology, and Oceanographic Preferences in Prince William Sound	USGS	75,000		75,000	65,796				65,796	9,204
01423	Patterns and Processes of Population Change in Selected Nearshore Vertebrate Predators	FWS		12,200	12,200	10,951				10,951	1,249

Exxon Valdez Oil Spill											
For the Period September 30, 2001											
Department of the Interior											
Fiscal Year 2001											
Project					Adjusted	As of 6/30/01	As of 6/30/01			Expended/	Unobligated
Number	Project Description	Agency	Authorized	Adj.	Authorized	Expenditures	Obligations	As of 9/30/01 Expenditures	As of 9/30/01 Obligations	Obligated	Balance
01423	Patterns and Processes of Population Change in Selected Nearshore Vertebrate Predators	USGS	362,100	-12,200	349,900	291,220				291,220	58,680
01478	Testing Satellite Tags as a Tool for Identifying Critical Habitat	USGS	6,900		6,900	5,750				5,750	1,150
01479	Effects of Food Stress on Survival and Reproductive Performance of Seabirds	USGS	129,600		129,600	0				0	129,600
01534	P4501A Induction Comparison of Cytochromein Blood and Liver Cells of Sea Otters	USGS	19,900		19,900	10,749				10,749	9,151
01543	Evaluation of Oil Remaining in the Intertidal from the Exxon Valdez Oil Spill	USGS	2,300		2,300	0				0	2,300
01550	Alaska Resources Library and Information Services	BLM	42,200		42,200	0				0	42,200
01555	Can Stress Hormones Be Used as an Indication of Food Availability and Reproductive Performance? An Experimental Approach	USGS	18,900		18,900	16,112				16,112	2,788
01599	Evaluation of Yakataga Oil Seeps as Regional Background Hydrocarbon Sources in Benthic Sediments of the Spill Area	USGS	3,000		3,000	2,600				2,600	400
01630	Planning for Long-term Research and Monitoring Program	FWS	7,200		7,200	0				0	7,200
01630	Planning for Long-term Research and Monitoring Program	USGS	13,800		13,800	3,573				3,573	10,227
	USGS GA					65,105				65,105	-65,105
	Total		1,150,200	23,470	1,173,670	777,618	0			777,618	396,052

Exxon Valdez Oil Spill Trustee Council
Quarterly Report as of September 30, 2001
(Other Authorizations)

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Agency	Description	1997	1998	1999	2000	2001	Total	Expenditures	Obligations	Expended/ Obligated	Unobligated Balance	Lapse
DOI	Small Parcels	3,740,200	4,464,300	156,300	286,000	495,300	9,310,100	9,028,800	0	9,028,800	281,300	281,300
DOI	Old Harbor						11,250,000	11,250,000	0	11,250,000	0	
DOI	Akhiok-Kaguyak	7,500,000					36,000,000	35,942,240	57,760	36,000,000	0	
DOI	Koniag	4,500,000	4,500,000				21,500,000	17,000,000	0	17,000,000	4,500,000	
DOI	English Bay	14,128,074					14,128,074	13,713,644	414,430	14,128,074	0	
	Total	29,868,274	8,964,300	156,300	286,000	495,300	92,188,174	86,934,684	472,190	87,406,874	4,781,300	281,300
	SMALL PARCEL SUMMARY											
	KAP 105 Three Saints Bay							120,000		120,000		
	KAP 142 Three Saints Bay							48,000		48,000		
	KAP 99 Shugak (Kiliuda Bay)	155,200						155,200		155,200		
	KEN 54 Salamatof	2,540,000						2,540,000		2,540,000		
	KAP 135 Capjohn (Kiliuda Bay)	73,500						73,500		73,500		
	KAP 115 Johnson (Uyak Bay)	110,500						110,500		110,500		
	KAP 103 Silkalidak Strait - Kahutak	66,000						66,000		66,000		
	KAP 98 Silkalidak Strait - Pestrikoff	128,000						128,000		128,000		
	KAP 101 Silkalidak Strait -	52,000						52,000		52,000		
	KAP 131 Kiliuda Bay - Matfay	68,000						68,000		68,000		
	KAP 132 Silkalidak Strait - Peterson	256,000						256,000		256,000		
	KAP 114 Uyak Bay	154,000						154,000		154,000		
	KAP 91 Adonga	137,000						137,000		137,000		
	KEN 1051 Salamatof		149,500					149,500	0	149,500		
	KEN 1052 Salamatof		33,500					33,500		33,500		
	KAP Abston		281,300							0		
	KEN 1002-4 Kenai Native Assoc.		4,000,000					4,000,000		4,000,000		
	KAP 95 Inga			84,000				84,000		84,000		
	KAP 134 Ignatin			72,300				72,300		72,300		
	KAP 126 Christiansen				72,000			72,000				
	KAP 1090 Naumoff				16,000			16,000				
	KAP 1092 Tax				12,000			12,000				
	KAP 1093 Tax				12,000			12,000				
	KAP 1095 Tax				18,000			18,000				
	KAP 1096 Tax				11,000			11,000				
	KAP 1097 Tax				15,000			15,000				
	KAP 1099 Tax				15,000			15,000				
	KAP 2001 Tax				20,000			20,000				

Exxon Valdez Oil Spill Trustee Council
Quarterly Report as of September 30, 2001
(Other Authorizations)

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Agency	Description	1997	1998	1999	2000	2001	Total	Expenditures	Obligations	Expended/ Obligated	Unobligated Balance	Lapse
	KAP 2002 Tax				15,000			15,000				
	KAP 2004 Tax				15,000			15,000				
	KAP 2005 Tax				17,000			17,000				
	KAP 2007 Tax				14,000			14,000				
	KAP 2024 Tax				16,000			16,000				
	KAP 1091 Easter				18,000			18,000				
	KAP 1089 Larsen Bay					13,000		13,000				
	KAP 1094 Larsen Bay					15,000		15,000				
	KAP 2003 Larsen Bay					16,000		16,000				
	KAP 2006 Larsen Bay					13,000		13,000				
	KAP 2009 Tax					16,000		16,000				
	KAP 2010 Tax					16,000		16,000				
	KAP 2011 Tax					18,000		18,000				
	KAP 2012 Tax					9,000		9,000				
	KAP 2013 Tax					18,000		18,000				
	KAP 2014 Tax					19,000		19,000				
	KAP 2015 Tax					12,000		12,000				
	KAP 2016 Tax					18,000		18,000				
	KAP 2017 Tax					18,000		18,000				
	KAP 2019 Larsen Bay					12,000		12,000				
	KAP 2036 Larsen Bay					22,000		22,000				
	KAP 2038 Larsen Bay					18,000		18,000				
	KAP 2039 Larsen Bay					18,000		18,000				
	KAP 2040 Larsen Bay					11,000		11,000				
	KAP 2044 Larsen Bay					22,800		22,800				
	KAP 2045 Larsen Bay (in 2044)											
	KAP 2046 Larsen Bay					15,000		15,000				
	KAP 2048 Tax					12,000		12,000				
	KAP 2049 Tax					12,000		12,000				
	KAP 2050 Tax					11,000		11,000				
	KAP 2052 Tax					15,000		15,000				
	KAP 2053 Tax					9,000		9,000				
	KAP 2054 Tax					9,000		9,000				
	KAP 2055 Tax					18,000		18,000				
	KAP 2056 Tax					12,000		12,000				
	KAP 2057 Tax					14,000		14,000				
	KAP 2058 Tax					17,000		17,000				
	KAP 2059 Tax					12,000		12,000				
	KAP 2063 Larsen Bay					10,500		10,500				
	KAP 2064 Larsen Bay					10,500		10,500				

Exxon Valdez Oil Spill Trustee Council
Quarterly Report as of September 30, 2001
(Other Authorizations)

DRAFT

Agency	Description	1997	1998	1999	2000	2001	Total	Expenditures	Obligations	Expended/ Obligated	Unobligated Balance	Lapse
	KAP 2065 Larsen Bay					13,500		13,500				
	Total Authorized	3,740,200	4,464,300	156,300	286,000	495,300		9,028,800	0	8,247,500		

Exxon Valdez Oil Spill
For the Period September 30, 2001
National Oceanic and Atmospheric Administration
Fiscal Year 2001

Project Number	Project Description	Authorized	Adjust.	Adjusted Authorization	As of 6/30/01 Expenditures	As of 6/30/01 Obligations	As of 9/30/01 Expenditures	As of 9/30/01 Obligations	Expended/ Obligated	Unobligated Balance
01012	Photographic and Acoustic Monitoring of Killer Whales in Prince William Sound and Kenai Fjords	74,500		74,500	69,600				69,600	4,900
01100	Public Information, Science Management and Administration	23,000		23,000	4,400				4,400	18,600
01163	Alaska Predator Ecosystem Experiment in Prince William Sound and the Gulf of Alaska (APEX)	123,600		123,600	104,200				104,200	19,400
01195	Pristane Monitoring in Mussels	55,000		55,000	53,000				53,000	2,000
01250	Project Management	93,200		93,200	45,200				45,200	48,000
01290	Hydrocarbon Database and Interpretation Service	35,000		35,000	26,000				26,000	9,000
01360	The Exxon Valdez Oil Spill: Guidance for Future Research Activities	241,600		241,600	225,800				225,800	15,800
01393	Prince William Sound Food Webs: Structure and Change	119,000		119,000	111,200				111,200	7,800
01396	Alaska Salmon Shark Assessment	85,000		85,000	79,600				79,600	5,400
01401	Assessment of Spot Shrimp Abundance in Prince William Sound	94,400		94,400	90,800				90,800	3,600
01452	Assessing Prey & Competitor/Predators of Pink Salmon Fry	57,600		57,600	53,800				53,800	3,800
01454	Evidence and Consequences of Persistent Oil Contamination in Pink Salmon Natal Habitats	103,200		103,200	91,400				91,400	11,800
01468	FEATS: Fundamental Estimations of Acoustic Target Strength	5,800		5,800	5,400				5,400	400
01476	Effects of Oiled Incubation Substrate on Pink Salmon Reproduction	94,200		94,200	70,100				70,100	24,100
01492	Were Pink Salmon Embryo Studies in Prince William Sound Biased?	62,100		62,100	46,100				46,100	16,000
01538	Evaluation of Two Methods to Discriminate Pacific Herring Stocks Along the Northern Gulf of Alaska	6,100		6,100	0				0	6,100
01543	Evaluation of Oil Remaining in the Intertidal from the Exxon Valdez Oil Spill	439,900	-8,700	431,200	380,200				380,200	51,000
01551	Checklist and Distributional Analysis of Marine Algal Species Collected as Vouchers Under CH1A	65,800		65,800	61,500				61,500	4,300

Exxon Valdez Oil Spill
For the Period September 30, 2001
National Oceanic and Atmospheric Administration
Fiscal Year 2001

Project Number	Project Description	Authorized	Adjust.	Adjusted Authorization	As of 6/30/01 Expenditures	As of 6/30/01 Obligations	As of 9/30/01 Expenditures	As of 9/30/01 Obligations	Expended/ Obligated	Unobligated Balance
01552	Exchange Between Prince William Sound and the Gulf of Alaska	105,700		105,700	98,900				98,900	6,800
01599	Evaluation of Yakataga Oil Seeps as Regional Background Hydrocarbon Sources in Benthic Sediments of the Spill Area	7,500		7,500	1,200				1,200	6,300
01630	Planning for Long-term Research and Monitoring Program	9,800		9,800					0	9,800
				0					0	0
	Total	1,902,000	-8,700	1,893,300	1,618,400	0			1,618,400	274,900

Exxon Valdez Oil Spill Trustee Council
Quarterly Report as of September 30, 2001
(Other Authorizations)

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Agency	Description	1995	1996	1997	1998	1999	2000	2001	Total	Expenditures	Obligations	Expended/ Obligated	Unobligated Balance	Lapse
NOAA	Chenega-Area Residual Oiling Reduction (96291/97291/98291)		500	143,700	182,000				326,200	299,144		299,144	27,056	27,056
	Total	0	500	143,700	182,000	0	0		326,200	299,144	0	299,144	27,056	27,056
				Chenega Oiling Audited Expenditures & Obligations								299,144		
				FFY96					0					
				FFY97					119,187					
				FFY98					179,957					

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



October 2, 2001

Dr. Alexander S. Bychkov, Executive Secretary
PICES Secretariat
c/o Institute of Ocean Sciences
P.O. Box 6000
Sidney, BC
Canada V8L 4B2

Fax: (1-250) 363-6827

Re: Coordination and cooperation with PICES on meetings of technical committees

Dear Dr. Bychkov:

As a follow up to the recent discussion between you and Dr. Phil Mundy, I wish to explore the possibility of our organization holding meetings of one or more of its technical committees, subcommittees or work groups in conjunction with the PICES Annual Meeting. We are in the final year of preparation for the Gulf of Alaska Ecosystem Monitoring and Research Program (GEM), and planning is underway for a number of technical committees to advise the program. There are three areas (modeling, data management, and offshore habitats) in which it appears likely that many of the scientists who would serve on GEM committees would also be members of PICES groups (task teams, work groups and committees such as MONITOR, MODEL, CPR, CCCC IP, and FIS).

Our goal is to maximize our financial and staff resources by eliminating duplication of effort and maximizing coordination and cooperation with other organizations. With that in mind, are there opportunities for cooperation between PICES and GEM in the area of meetings of scientific groups? I would appreciate the opportunity to explore this question with you in order to facilitate coordination and cooperation in areas of marine science of interest to all PICES members, and to make the most of budgets by allowing travel costs to serve multiple and mutually beneficial purposes.

Federal Trustees

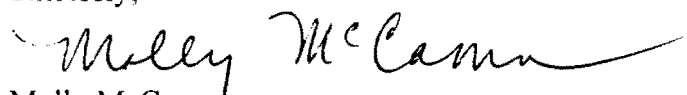
U.S. Department of the Interior
U.S. Department of Agriculture
National Oceanic and Atmospheric Administration

State Trustees

Alaska Department of Fish and Game
Alaska Department of Environmental Conservation
Alaska Department of Law

I look forward to meeting you at PICES XI in Victoria.

Sincerely,

A handwritten signature in cursive script that reads "Molly McCammon". The signature is fluid and extends to the right with a long, sweeping tail.

Molly McCammon
Executive Director

cc: Dr. Mundy

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/278-7178



October 2, 2001

Dr. Alexander S. Bychkov, Executive Secretary
PICES Secretariat
c/o Institute of Ocean Sciences
P.O. Box 6000
Sidney, BC
Canada V8L 4B2

Fax: (1-250) 363-6827

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Dear Dr. Bychkov:

As a follow up to the recent discussion between you and Dr. Phil Mundy, I wish to explore the possibility of our organization holding meetings of one or more of its technical committees, subcommittees or work groups in conjunction with the PICES Annual Meeting. We are in the final year of preparation for the Gulf of Alaska Ecosystem Monitoring and Research Program (GEM), and planning is underway for a number of technical committees to advise the program. There are three areas (modeling, data management, and offshore habitats) in which it appears likely that many of the scientists who would serve on GEM committees would also be members of PICES groups (task teams, work groups and committees such as MONITOR, MODEL, CPR, CCCC IP, and FIS).

Our goal is to maximize our financial and staff resources by eliminating duplication of effort and maximizing coordination and cooperation with other organizations. With that in mind, are there opportunities for cooperation between PICES and GEM in the area of meetings of scientific groups? I would appreciate the opportunity to explore this question with you in order to facilitate coordination and cooperation in areas of marine science of interest to all PICES members, and to make the most of budgets by allowing travel costs to serve multiple and mutually beneficial purposes.

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