### 13.08.01 – Reading File

February 2001





February 27, 2001

**Brenda Schwantes** 3449 Rezanof Dr. East Kodiak, AK 99615

Dear Ms. Schwantes:

Thank you for the time and effort you have dedicated to your position on the Exxon Valdez Oil Spill Trustee Council Public Advisory Group. Through your representation, the Trustees were given valuable insight into what was important to the public sector and your specific interest group.

Enclosed is a Certificate of Appreciation which was signed by the members of the Trustee Council. On their behalf, I extend our deep appreciation and gratitude for your participation in this process.

Sincerely,

Molly McCammon

**Executive Director** 

Enclosure

We win Town the PAG, Brench. We win To you. Hort doub Mully

The Exxon Valdez Oil Spill Trustee Council extends our deep appreciation to

## Brenda Schwantes

For your contribution to restoration of the resources and services injured by the Exxon Valdez oil spill as a member of the Public Advisory Group, October 1994 – October 2000.

Alaska Department of Fish and Game

Alaska Department of Environmental Conservation

aska Department of La

National Oceanic and Appropriate Administration

U.S. Department of the Interior

U.S. Department of Agriculture

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



February 27, 2001

Eleanor Huffines P.O. Box 981 Palmer, AK 99645

Elean Dear Ms. Huffines:

Thank you for the time and effort you have dedicated to your position on the Exxon Valdez Oil Spill Trustee Council Public Advisory Group. Through your representation, the Trustees were given valuable insight into what was important to the public sector and your specific interest group.

Enclosed is a Certificate of Appreciation which was signed by the members of the Trustee Council. On their behalf, I extend our deep appreciation and gratitude for your participation in this process.

Sincerely,

Maley Mc Camm

Molly McCammon Executive Director

Enclosure

Joans, Elean, & all ynhey. Joans, Elean, & quat to Mive been quat to Work with. Mark

State Trustees Alaska Department of Fish and Game Alaska Department of Environmental Conservation Alaska Department of Law

The Exxon Valdez Oil Spill Trustee Council extends our deep appreciation to

# **Eleanore** Huffines

For your contribution to restoration of the resources and services injured by the Exxon Valdez oil spill as a member of the Public Advisory Group, October 1996 – October 2000.

Alaska Department of Fish and Game

cric Administration

National Oceanic and

Alaska Department of Environmental Conservation

U.S. Department of Agriculture

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



February 27, 2001

Mary McBurney 6615 E. 140th Anchorage, AK 99516

Dear Ms. McBurgev

Thank you for the time and effort you have dedicated to your position on the Exxon Valdez Oil Spill Trustee Council Public Advisory Group. Through your representation, the Trustees were given valuable insight into what was important to the public sector and your specific interest group.

Enclosed is a Certificate of Appreciation which was signed by the members of the Trustee Council. On their behalf, I extend our deep appreciation and gratitude for your participation in this process.

Sincerely,

Molly McCamn

Molly McCammon Executive Director

Enclosure

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State Trustees Alaska Department of Fish and Game Alaska Department of Environmental Conservation Alaska Department of Law

The Exxon Valdez Oil Spill Trustee Council extends our deep appreciation to

## Mary McBurney

For your contribution to restoration of the resources and services injured by the *Exxon Valdez* oil spill as a member of the Public Advisory Group, October 1996 – October 2000.

Alaska Department of Fish and Game

National Oceanic and Atmospheric Administration

Maska Department of L

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Alaska Department of Environmental Conservation

U.S. Department of Agriculture

U.S. Department of the Interior

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



February 27, 2001

Sheri Buretta 560 E. 34th Ave., Suite 200 Anchorage, AK 99503-4161

Dear Ms. Buretta:

Thank you for the time and effort you have dedicated to your position on the Exxon Valdez Oil Spill Trustee Council Public Advisory Group. Through your representation, the Trustees were given valuable insight into what was important to the public sector and your specific interest group.

Enclosed is a Certificate of Appreciation which was signed by the members of the Trustee Council. On their behalf, I extend our deep appreciation and gratitude for your participation in this process.

Sincerely,

Molly Mc Cammon

**Executive Director** 

Enclosure

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State Trustees Alaska Department of Fish and Game Alaska Department of Environmental Conservation Alaska Department of Law

The Exxon Valdez Oil Spill Trustee Council extends our deep appreciation to

## Sheri Buretta

For your contribution to restoration of the resources and services injured by the Exxon Valdez oil spill as a member of the Public Advisory Group, October 1996 – October 2000.

Alaska Department of Fish and Game

Alaska Department of Environmental Conservation

National Oceanic and Atmospheric Administration

U.S. Department of the Interior

a Department of La

U.S. Department of Agriculture

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



February 27, 2001

Chip Dennerlein 750 W. 2nd Ave., Suite 205 Anchorage, AK 99501

Dear Mr. Dennerlein:

Thank you for the time and effort you have dedicated to your position on the Exxon Valdez Oil Spill Trustee Council Public Advisory Group. Through your representation, the Trustees were given valuable insight into what was important to the public sector and your specific interest group.

Enclosed is a Certificate of Appreciation which was signed by the members of the Trustee Council. On their behalf, I extend our deep appreciation and gratitude for your participation in this process.

Sincerely,

Wely McCamn

Molly McCammon Executive Director

Enclosure

Shanhs for all you help, Chip. You were a great addition You were a great addition Ho the PAG. Ho the PAG.

State Trustees Alaska Department of Fish and Game Alaska Department of Environmental Conservation Alaska Department of Law

The Exxon Valdez Oil Spill Trustee Council extends our deep appreciation to

# Chip Dennerlein

For your contribution to restoration of the resources and services injured by the Exxon Valdez oil spill as a member of the Public Advisory Group, October 1994 – October 2000.

Alaska Department of Fish and Game

aska Department of Law

National ceanic and Atmospheric Administration

Alaska Department of Environmental Conservation

U.S. Department of the Interior

U.S. Department of Agriculture

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



February 27, 2001

Pamela Brodie P.O. Box 1139 Homer, AK 99603

Dear Ms. Brodie:

Thank you for the time and effort you have dedicated to your position on the Exxon Valdez Oil Spill Trustee Council Public Advisory Group. Through your representation, the Trustees were given valuable insight into what was important to the public sector and your specific interest group.

Enclosed is a Certificate of Appreciation which was signed by the members of the Trustee Council. On their behalf, I extend our deep appreciation and gratitude for your participation in this process.

Sincerely,

Moley Mc Camm

Molly McCarhmon Executive Director

Enclosure

Well miss you on the PAG Pam. But enjoy you life in Homer. yowe been great to work wich. Molly

The Exxon Valdez Oil Spill Trustee Council extends our deep appreciation to

## Pamela Brodie

For your contribution to restoration of the resources and services injured by the *Exxon Valdez* oil spill as a member of the Public Advisory Group, October 1992 – October 2000.

Alaska Department of Fish and Game

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Alaska Department of Environmental Conservation

a Department of Law

National Oceanic and Atmosph Administration

U.S. Department of the Interior

U.S. Department of Agriculture





February 27, 2001

Rupert E. Andrews 9416 Long Run Dr. Juneau, AK 99801-8808

Dear Mr. Andrews:

Thank you for the time and effort you have dedicated to your position on the Exxon Valdez Oil Spill Trustee Council Public Advisory Group. Through your representation, the Trustees were given valuable insight into what was important to the public sector and your specific interest group.

Enclosed is a Certificate of Appreciation which was signed by the members of the Trustee Council. On their behalf, I extend our deep appreciation and gratitude for your participation in this process.

Sincerely,

Meen Mi Camm

Molly McCarhmon Executive Director

Enclosure

you've been great to work with, Rups. All my best to you. Moley

The Exxon Valdez Oil Spill Trustee Council extends our deep appreciation to

# Rupert Andrews

For your contribution to restoration of the resources and services injured by the Exxon Valdez oil spill as a member of the Public Advisory Group, October 1992 – October 2000.

Alaska Department of Fish and Game

Alaska Department of Environmental Conservation

aska Department of

National Oceanic and Atmospheric Administration

U.S. Department of Agriculture

645 G Street, Suite 401, Anchorage, AK 99501-3451. 907/278-8012 fax:907/276-7178



February 27, 2001

Howard Valley 18463 Blueberry Lane, Apt A103 Monroe, WA 98272

Howard

Dear Mr. Valley:

Thank you for the time and effort you have dedicated to your position on the *Exxon Valdez* Oil Spill Trustee Council Public Advisory Group. Through your representation, the Trustees were given valuable insight into what was important to the public sector and your specific interest group.

Enclosed is a Certificate of Appreciation which was signed by the members of the Trustee Council. On their behalf, I extend our deep appreciation and gratitude for your participation in this process.

Sincerely,

Meley Mc Camm

Molly McCammon Executive Director

Enclosure

I hope all is well with you Howard, and that you are enjoying life outside Alasha. Maley

The Exxon Valdez Oil Spill Trustee Council extends our deep appreciation to

# Howard Valley

For your contribution to restoration of the resources and services injured by the Exxon Valdez oil spill as a member of the Public Advisory Group, October 1996 – October 2000.

Alaska Department of Fish and Game

National Oceanic and Atmospheric Administration

Alaska Department of Environmental Conservation

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U.S. Department of Agriculture





#### MEMORANDUM

- TO: Trustee Council Members Public Advisory Group Members
- FROM: Molly McCammon Executive Director
- RE: NRC Interim Report
- DATE: February 27, 2001

Please find enclosed a copy of the National Research Council's Interim Report on the GEM Science Program document (April 2000), which we received today. The report will be presented by Mike Roman, Chair of the NRC review committee, and Don Bowen, NRC review committee member, at the Trustee Council's April 3, 2001 meeting. It will also be discussed at the PAG's April 4, 2001 meeting.

We also have the report electronically, and will be happy to e-mail it to you if you'd like.





#### MEMORANDUM

TO: Bruce Wright NOAA Liaison

> Carol Fries **ADNR Liaison**

- FROM: Molly-McCammor Executive Director
- RE: Additional Authorization Project 01543 / Evaluation of Oil Remaining in the Intertidal from EVOS
- DATE: February 26, 2001

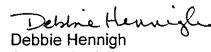
With recent receipt in my office of the NEPA compliance documents for Project 01543/Evaluation of Oil Remaining in the Intertidal from EVOS, you are now authorized to spend on implementation of this project. All work must be performed consistent with the revised Detailed Project Description submitted January 16, 2001 and the revised budget submitted February 21, 2001.

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



#### MEMORANDUM

TO: Agency Liaisons



FROM: Debbie Hennigh Special Assistant

DATE: February 23, 2001

RE: Surplus Equipment

Per the Trustee Council Procedures, Equipment Surplus section, the Restoration Office is advertising the availability of surplus equipment to agencies for use on restoration projects funded by the Trustee Council.

The Department of Fish and Game has six coded wire, magnetic taggers which were purchased in 1992. The equipment was made specifically for counting pink salmon. The purchase price was \$1806/each and their current condition is fair. The company no longer makes this equipment and will not maintain it. The equipment is located in Cordova.

If your agency is interested in this equipment, please contact me by March 12, 2001.

cc: Molly McCammon Melanie Bosch

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



#### MEMORANDUM

- TO: Bruce Wright NOAA Liaison
- FROM: Molify McCammon Executive Director
- RE: Partial Authorization -- Project 01163 APEX: Alaska Predator Ecosystem Experiment in Prince William Sound and the Gulf of Alaska
- DATE: February 21, 2001

The purpose of this memorandum is to formally authorize work to proceed on all but the Subproject M component of 01163/APEX (see below). All work must be performed consistent with the revised Detailed Project Description submitted September 11, 2000 and the revised budget dated August 28, 2000.

Project Total:	\$199.6
Subproject M (\$35.0 contractual + 7% GA):	<u>- 37.5</u>
Authorized 2/21/01:	\$162.1

The Subproject M component should be authorized once the APEX final report is submitted.

cc: Catherine Berg / DOI-USFWS Liaison Dede Bohn / DOI-USGS Liaison



645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



February 21, 2001

Phyllis Bonifazi Texas A&M Research Foundation 3578 TAMU College Station TX 77843-3578

Dear Phyllis Bonifazi

Please reimburse the Exxon Valdez Oil Spill Trustee Council for airfare for Phil Mundy to travel to Charleston South Carolina 1/17/01 - 1/18/01 to attend the US GOOS SC meeting. Enclosed is an authorization for reimbursement for this expense, itinerary, and receipt. I am requesting reimbursement be made to EVOS TC, for \$554.85.

Please make check out to: State of Alaska - Exxon Valdez Oil Spill Trustee Council, mail to, 645 G Street, Suite 401, Anchorage AK 99501

If you have any questions, you can contact me by telephone at 907-278-8012, or e-mail paula banks@oilspill.state.ak.us.

Thank you,

6 Julie

Paula Banks EVOS TC

reading fill





- To: Trisha Varela, Accounting Fish and Game
- From: Paula Banks, K EVOS Trustee Council

Date: February 21, 2001

Re: Adjustment Journal Entry request

Please adjust the following journal entry.

Invoice for catering services for the EVOS 2001 Work Shop invoice number 4310.

Original entry: CC: 11911600 LC:11911609 AC: 74459 \$13,072.24 AC 74459 described as food purchases for EVOS Work Shop.

Change to: CC: 11911600LC: 11911609AC: 73270\$13,072.24AC 73270 Professional Services – Catering expense for EVOS work shop.

Please change the account code from 74459 – food purchases to 73270 – Professional Services.

Enclosed: Copy of invoice Ledger expense by account AKSAS print out.

Cc: Debbie Hennigh

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Signature .

HONG KONG: Causeway Bay, Tsimshatsui, Hong Kong International Airport, Shatin, Chek Lap Kok Airport (1998) NORTH AMERICA: New York, Los Angeles, Chicago, Boston, Anchorage, St. Louis, Cincinnati, Minneapolis, Nashville, Scottsdale, Boulder, Durham, Toronto

CHINA: Shanghai (2 locations) Worldwide Reservations 800.222.8888 • www.regal-hotels.com/anchorage

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#### MEMORANDUM

TO: Bruce Wright NOAA Liaison

> **Carol Fries** ADNR Liaison

Molly-Mcdamm FROM: Executive Director

- Transfer of Funds -- Project 01543 RE: Evaluation of Oil Remaining in the Intertidal from EVOS
- DATE: February 16, 2001

The purpose of this memorandum is to formally approve the following transfer of funds for Project 01543/Evaluation of Oil Remaining in the Intertidal from EVOS. This memo supersedes my February 12, 2001 e-mail to Carol Fries that described a \$30,000 transfer to ADNR.

Transfer \$25,800 from USFS to ADNR ADNR will carry out the archaeological review and other functions reflected in the original budget for USFS.

Transfer \$8,700 from NOAA to ADNR These funds will also be used for the archaeological review and other functions.

As you know, only funds to prepare NEPA documentation (\$8,000) have been authorized for Project 01543 so far. The balance of funds should be authorized following completion of the NEPA work.

Ken Holbrook, USFS Liaison CC:





February 20, 2001

To Whom It May Concern:

Please be advised that Ted Cooney is traveling on behalf of the State of Alaska and the U.S. Government, and in that capacity entitled to receive government rates for airfare and accommodations.

She will be working on government business until September 30, 2002. Any guestions relating to this matter should be directed to:

> **Executive Director** Exxon Valdez Oil Spill Trustee Council **Restoration Office** 645 G Street, Suite 401 Anchorage, AK 99501-3451 (907) 278-8012

Thank you for your cooperation.

Sincerely,

Melly Mc Cann

Molly McCammon **Executive Director** 

02-14-01/blh





February 20, 2001

To Whom It May Concern:

Please be advised that Anne Hollowed is traveling on behalf of the State of Alaska and the U.S. Government, and in that capacity entitled to receive government rates for airfare and accommodations.

She will be working on government business until September 30, 2002. Any questions relating to this matter should be directed to:

Executive Director Exxon Valdez Oil Spill Trustee Council Restoration Office 645 G Street, Suite 401 Anchorage, AK 99501-3451 (907) 278-8012

Thank you for your cooperation.

Sincerely,

Maley Mc Cam

Molly McCammon Executive Director

02-14-01/bih





February 20, 2001

To Whom It May Concern:

Please be advised that Tom Weingartner is traveling on behalf of the State of Alaska and the U.S. Government, and in that capacity entitled to receive government rates for airfare and accommodations.

She will be working on government business until September 30, 2002. Any questions relating to this matter should be directed to:

Executive Director Exxon Valdez Oil Spill Trustee Council Restoration Office 645 G Street, Suite 401 Anchorage, AK 99501-3451 (907) 278-8012

Thank you for your cooperation.

Sincerely,

Milly McCam

Molly McCammon Executive Director

02-14-01/blh





February 20, 2001

To Whom It May Concern:

Please be advised that Lloyd Lowry is traveling on behalf of the State of Alaska and the U.S. Government, and in that capacity entitled to receive government rates for airfare and accommodations.

She will be working on government business until September 30, 2002. Any questions relating to this matter should be directed to:

Executive Director Exxon Valdez Oil Spill Trustee Council Restoration Office 645 G Street, Suite 401 Anchorage, AK 99501-3451 (907) 278-8012

Thank you for your cooperation.

Sincerely,

Meley Mc Cam

Molly McCammon Executive Director

02-14-01/blh

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



- TO: Community Facilitators
- FROM: Molly McCammon Executive Director

RE: Funding Proposals for Fiscal Year 2002

DATE: February 15, 2001

The enclosed booklet explains how to submit a funding proposal to the *Exxon Valdez* Oil Spill Trustee Council. The process is basically the same as last year. I just want to remind you of a few things.

- Please call Sarah Ward or me if you have any questions about the proposal process or want help in putting together a proposal. Our phone number is 907-278-8012, or 1-800-478-7745 toll free.
- The court settlement with Exxon Corporation says that the Trustee Council may spend funds only to restore, replace, enhance, or acquire the equivalent of natural resources injured as a result of the oil spill or the reduced or lost services provided by such resources. Page 42 of the enclosed booklet lists the injured resources. Funds spent to restore subsistence, which is considered a "lost service", must aim to restore the resources used for subsistence.
- Pages 40-63 of the booklet list everything that should be included in a proposal. However, if you prefer, you may instead write a letter to the Trustee Council describing your proposal. In your letter, talk about (1) which injured resource the proposal would benefit, (2) what work or activity the proposal would involve, (3) who you would like to have perform that work, and (4) how much you think the proposal would cost. If necessary, Trustee Council staff will work with you to further develop the proposal so that its technical merit and cost can be fully evaluated.
- All proposals and letters must be received at the Trustees' Anchorage office by <u>Friday, April 13, 2001</u>.

*Exxon Valdez* Oil Spill Trustee Council 645 G Street, Suite 401 Anchorage, Alaska 99501

Pages 24-26 of the booklet describe the subsistence projects currently underway with Trustee Council funds and those that are expected to continue in 2002. Pages 29-32 describe projects related to GEM (Gulf Ecosystem Monitoring), the Council's long-term research and monitoring program, and include a discussion of proposals for community-based monitoring programs.

Federal Trustees	State Trustees
U.S. Department of the Interior	Alaska Department of Fish and Game
U.S. Department of Agriculture	Alaska Department of Environmental Conservation
National Oceanic and Atmospheric Administration	Alaska Department of Law

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



February 8, 2001

Dr. Joanne Jellett Jellett Biotek 101 Research Drive, PO Box 790 Dartmouth, NS B2Y 3Z7 Canada

Dear Dr. Jellett:

In response to your letter of January 31, 2001, I would like to explain that the delay in submitting your report (from September 30 to December 28, 2000), while consistent with the contract extension you received, created a logistical and timing problem vis a vis the Trustee Council's project funding cycle. I alluded to this in my September 11 memo to you, which authorized extension of the report due date to November 30. Independent peer review of study results, which we contract to various scientists around the country, typically requires one to three months, due mostly to availability of our contracted experts. The Council approved its FY 01 slate of projects at three meetings -- in August and December 2000 and in January 2001. Your report was not received in time to be reviewed by the January meeting, and in fact the review is still in progress. This also explains why you have not yet been contacted with questions or comments on your report.

Each year the Trustee Council adopts a funding cap for its annual work plan (i.e., research and restoration projects) that is always well below the funding requests we receive. As I am sure you understand, this requires the Council to make difficult choices, and often to turn down requests for worthwhile projects. Because your project was not ready to go by the time of the Council's final meeting on the work plan (January 16), it was not selected for funding. Please be assured that this is not an indication that the Council is not concerned about PSP poisoning.

In addition, it is my understanding that the analysis of samples related to validation of a rapid extraction method will not be completed until March 2001. Because this rapid extraction is central to the Trustee Council's interest in a PSP test, satisfactory peer review of those results will be needed prior to any further Council action.

If the peer review of your results to date are favorable, FY 02 funding from the Trustee Council may be appropriate. However, you need to be aware that your interest in Joanne Jellett February 8, 2001 Page 2

establishing a pilot PSP monitoring program in conjunction with tribal councils or community health offices (per your January 11, 2001 letter) may be outside of the Council's area of interest. The Council's role in FY 00 was specifically and deliberately limited to optimization of the test kit to the spectrum of toxins present at key subsistence harvest locations on Kodiak Island. The Council's approval language in FY 00 also included the following: "Once the test kit is fully optimized to the toxicity profile in Alaska waters, the Council may consider funding (in FY 01 or 02) for field trials with Kodiak subsistence users to prove the efficacy of the test kit in a beach monitoring application compared to currently accepted testing methods" (see 8/11/99 letter from M. McCammon to J. Jellett). The PSP test the Council has been interested in is a test that would be administered and read by shellfish consumers during harvesting, in order to increase subsistence users' confidence that resources injured by the oil spill, or other replacement subsistence resources, are safe to eat.

In short, because we received your FY 00 results late in the year, some key samples are not yet analyzed, and the focus has shifted from what the Trustee Council originally envisioned (from subsistence users field testing a rapid test to a beach monitoring program), I believe that more review and thought is needed than was possible in the short time between receipt of your report (December 28) and the Council's final meeting on FY 01 projects (January 16). This is consistent with the Council's policy, as trustees of public funds, to carefully review project progress each year before approving any additional funding.

Sincerely,

Mely Mc Com

Molly McCammon Executive Director





February 9, 2001

The Honorable John Harris Alaska State House of Representatives State Capitol Building, Room 513 Juneau, Alaska 99801–1182

Dear Representative Harris:

Congratulations on your reappointment as an ex-officio member of the Public Advisory Group (PAG). Enclosed is a list of the current 2000-2002 PAG members.

The next PAG meeting is currently being considered for one day during the week of April 2-6. I'll let you know what day it ends up being. Information pertaining to the meeting will be sent to all the members before the meeting.

I look forward to working with you again during this PAG term. If you have any questions, please contact me.

Sincerely,

leg Mc Camm

Molly McCarlmon Executive Director

Enclosure



### **ALASKA STATE LEGISLATURE**

SPEAKER OF THE HOUSE BRIAN PORTER

FEB 0 1 2001 EXXON VALDEZ OIL SPILL TRUSTEE COUNCIL

January 29, 2001

Molly McCammon, Executive Director Exxon Valdez Oil Spill Trustee Council 645 G Street, Suite 401 Anchorage, AK 99501

Dear Molly,

Your letter requesting our House appointees to PAG was most timely. We just made those appointments today.

Representative John Harris and Representative Mike Chenault will be the House of Representative's ex-officio members for the next 2 years. Representative Harris can be reached at (907) 465-4859 and Representative Chenault can be reached at (907) 465-3779.

If I can be of any further help, please let me know.

Sincerely,

Brian & Parter

Brian S. Porter Speaker of the House





#### **MEMORANDUM**

TO: Veronica Christman **Department of Natural Resources** 

FROM: **Debbie Hennigh** 

DATE: February 8, 2001

RE: Archaeology RSA

Veronica, I found Traci's RSA file for the \$7,300 amount. I was also able to find information in AKSAS which is detailed below.

- 1. RSA 1000098 was established on 10/1/99 for an original amount of \$7,300. The remaining balance of this RSA is \$3,658.79. This RSA is between Collocation code 11901600 (EVOS Collocation code) and 10190091 (DNR). I have a copy of this which is in Traci's file.
- 2. RSA 1001112 was also established on 10/1/99 for an original amount of \$3,800. This RSA was adjusted by \$39,000; \$11,074.54 was liquidated, leaving a balance of \$31,725.46. This RSA is between Collocation code 10190091 and 10700056. I do not have a copy of this RSA as it is not between DNR and EVOS.

If you need additional assistance, please call me.

Attachments

## Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



February 5, 2001

Jia Wang, Ph.D. IARC/IMS UAF P.O. Box 757220 Fairbanks, AK 99775-7220

> RE: Authorization for Project 01389 / 3-D Ocean State Simulations for Ecosystem Applications from 1995-98 in Prince William Sound

Dear Dr. Wang:

It has been brought to my attention that the scope of work for the subcontracted portion of Project 01389 may have changed from what was included in the Detailed Project Description (DPD) approved by the Trustee Council last August. Attached to this letter are (1) the page from the approved DPD which describes the tasks to be performed by Alaska Digital Graphics and (2) a letter from J. Allen to A. Geist dated April 6, 2000 that describes different tasks. The letter to Geist was only received by my office on January 19, 2001 and was not part of the peer reviewers' or the Council's deliberations on Project 01389. Please submit a written response clarifying, in specific detail, which of the tasks from the two documents are in fact the tasks you intend to subcontract for.

Please also include in your response a description of who will perform the work. It is unclear whether Jennifer Allen will be available to your project, pending her completion of other work in progress for the Trustee Council. Are your other two colleagues, Dr. Patrick and Mr. Bodnar, able to perform the work originally envisioned for Ms. Allen, or will somebody else be stepping into her role?

Your response will be reviewed by Dr. Bob Spies, the Trustee Council's Chief Scientist. If the scope of work you describe in your response is substantially different than that which was approved by the Council, further Council action may be necessary. Following satisfactory review of your response by Dr. Spies, and approval by the Council if necessary, funds for this portion of your project will be released to you.

Sincerely,

Kolly M' Cam

Molly McCammon Executive Director

cc: Vince Patrick Steve Bodnar Jennifer Allen, Alaska Digital Graphics Bill Hauser, Alaska Department of Fish and Game

State Trustees Alaska Department of Fish and Game Alaska Department of Environmental Conservation Alaska Department of Law

August 31:	Complete the modelling of 1995–1998
September 15:	Submit manuscript to peer viewed journal

#### **B.** Project Milestones and Endpoints

March 15, 2001:	Complete the analysis of interannual variability of the ocean circulation
	and the ecosystem in PWS
April 15, 2001:	Submit annual report (FY 00)
August 15, 2001:	Complete the modelling of zooplankton over wintering
September, 30, 2001:	Submit final report and second manuscript

#### (New Task for 2001)

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Please note that in the first year proposal, the PI (Wang) only proposed a one year subcontract to Dr. Vince Patrick, Jenny Allen and Stephen Bodnar formerly of the Prince William Sound Science Center, now Alaska Digital Graphics. Now, with the realization that PWSSC SEA server has been down since Patrick, Allen and Bodnar left the Center, much of the data has not been retrieved and may be lost if we do not immediately rescue the database collected during the SEA program.

Therefore, I propose to apply for 2001 budget from EVOSTC that includes funding for a subcontract to Alaska Digital Graphics to transfer the database from PWSSC to a new server located at IMS-IARC/UAF. The new task includes:

- 1) Budgeting for a UNIX workstation (\$12K) to sit at IMS-IARC/UAF as a server for SEA database and be available for future GEM modeling projects.
- Allen: 2.5 month for making the 1995-98 model outputs into the database and adding new data to the new computer server;
   Bodnar: 1.5 months for retrieving the SEA database and installing in on the new server;
   Patrick: 1.5 months for retrieving the SEA Information System and installing it on the new server.

The retrieved database in the IMS-IARC/UAF server will be serve incoming GEM projects with a focus on numerical simulations and provide a level of continuity that would not be available without this data. The breakdown of the SEA Information System and the server at PWSSC after a five-year investment by EVOSTC is a lesson we all should learn. Thus, it is very important to keep alive the data that scientists have collected during the last five-year SEA project.

#### C. Completion Date

September 30, 2001

## PUBLICATIONS AND REPORTS

Manuscript titled "Tidal current and tidal residual current in PWS" (to be submitted to the *Journal of Geophysical Research-Oceans*) will be prepared and submitted to a refereed journal for formal publication. I may present the results and publish another paper in the book titled *Computer Modeling of Seas and Coastal Regions, V, 2001* in which I serve as a member of the International Advisory Committee for three years now. In the second year, we plan to submit a paper titled "Simulating

Prepared 3/22/2000

JAN-19-01 FRI 09:16 AM ADF&G/H&R/ANCHORAGE

Technology for Information Transfer



P.O. Box 212806 Anchorage, AK 99521 tel: 907-333-9908 fax: 253-681-8768 www.alaskagraphix.com

April 6, 2000

Mr. Al Geist Proposal Coordinator School of Fisheries and Ocean Sciences University of Alaska Fairbanks, Fairbanks, AK 99775

RE: Proposal of Dr. Jia Wang, EVOS# 01389

Dear Mr. Geist,

By this letter I confirm that Alaska Digital Graphics intends to continue collaborative research in fiscal year 2001 with Dr. Jia Wang of IMS-IARC/UAF in the above referenced research project. Specifically, my colleagues Dr. Vince Patrick and Mr. Stephen Bodnar and I will contribute to establishing a data server at IMS-IARC to house forcing and output data for the PWS circulation model simulations.

Please see the attached statement of work and budget for details.

Yours sincerely,

Jungen R. Alen

Jennifer R. Allen President, Alaska Digital Graphics

To: Sandra Sron: W. Haure 19 Janoi 3 pages

Digital design \* Web programming \* interactive multimedia \* Applications development

#### STATEMENT OF WORK

#### Summary of Contributing Efforts For Proposal 00389

#### Year 2 of Alaska Digital Graphics Subcontract

(FY 2001.01 Oct 2000 -- 30 Sep 2001)

1. Establish the meteorological data archives for PWS for years 1995-1998 on the IMS-IARC/UAF data server in support of the input requirements of the PWS circulation model.

Establish model input data archives for gridded surface wind fields generated by the expert system, domain partitioning interpolation method on the IMS-IARC/UAF server.

Collaborate with Wang, Jin and the IARC systems administrator regarding the input observation data archives and the model-archive interface.

Personnel:	J. R. Allen	0.5 mo.
	S. Bodnar	1.0 mo.
	V. Patrick	0.5 mo.

2. Jointly with Wang and Jin identify available input observation data resources applicable to the 1995-1998 model simulations and seek to arrange collaborations whereby these data can be used for circulation model observational input. Collaborate in the implementation of observation-specific input data archives.

Personnel:	J. R. Allen	0.25 mo.
	S. Bodnar	0.25 mo.
	V. Patrick	0.25 mo.

3. Establish the initial data server configuration to support the formats and the large files sizes of output datasets from circulation model simulations. Establish initial approaches for inclusion in the archive of user- and application-specific output data formats, and delivery via the web.

Personnel: J. R. Allen 1.0 mo.

4. Documentation: contributions for contract Final Report; technical publications recording the development and implementation of tasks 1--3; technical or trade publications documenting the end-user benefit accrued to the communities, industries, and agencies served by the effort.

Personnel: J. R. Allen 0.75 mo. S. Bodnar 0.25 mo. V. Patrick 0.75 mo. - 2

SFOS 00-116

## **Budget Revision**

Year 2 (1 October 2000 – 30 September 2001)

## Alaska Digital Graphics, Subcontract to 01389

#### all costs are in SK

SALARIES AND BENEFITS

	Months	Mnthly Rate*	Cost	Total \$K
J.R.Allen	2.5	6.90	17.25	
S. Bodnar	1.5	7.20	10.80	
V. Patrick	1.5	8.50	12.75	
"includes fringe and benefits				
TOTAL SALARIES				40.80
TRAVEL				
Domestic 1 R/T Anchorage-Fairbanks including per diem			1.20	
TOTAL TRAVEL				1.20
SERVICES				
Computing/telecommunications			0.50	
Telephone/fax			0.50	
TOTAL SERVICES				1.00
SUPPLIES				
Media and materials			0.40	
TOTAL SUPPLIES				0.40
TOTAL DIRECT COST				43.40
INDIRECT COST (Rate = 20% TDC)				8.68
TOTAL				52.08

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

- TO: Shawn Hunstock, Alaska Department of Fish and Game Claudia Slater, Alaska Department of Fish and Game Laura Beason, Alaska Department of Environmental Conservation Marianne See, Alaska Department of Environmental Conservation Carol Fries, Alaska Department of Natural Resources Ken Holbrook, U.S. Department of Natural Resources Ken Holbrook, U.S. Department of the Interior Catherine Berg, U.S. Department of the Interior Dede Bohn, U.S. Department of the Interior Bud Rice, U.S. Department of the Interior Stacey Masters, National Oceanic & Atmospheric Administration Bruce Wright, National Oceanic & Atmospheric Administration Bonnie McElmurry, U.S. Department of Agriculture, Forest Service
- FROM: Debbie Hennigh Debbie Hennigh Special Assistant
- DATE: February 5, 2001

## RE: FY 2001 First Quarter Financial Reports

Pursuant to the Procedures of the *Exxon Valdez* Trustee Council expenditure and obligation activity are due thirty days following the end of each quarter. However, this quarter I waited until the audit work was completed. The purpose of this memorandum is to request that Quarterly Financial Information for the period ending **December 31**, **2000** be submitted to this office by **February 23**, **2001**.

Attached are two spreadsheets. The first spreadsheet is the 2001 Work Plan for your agency. The second spreadsheet incorporates other projects approved by the Trustee Council such as special projects and land acquisitions. Agencies are requested to use these spreadsheets to report expenditure and obligation activity for the period ending December 31, 2000.

If you have any questions, give me a call at (907) 278-8012.

Attachments

cc: Molly McCammon

		1	į		1					Expended/	Unobligated	
Agency	Description	1995	1996	1997	1998	1999	Total	Expenditures	Obligations	Obligated	Balance	Laps
ADEC	Alutiig Archeological Repository						1,500,000	1,500,000	0	1,500,000	0	
ADEC	Chenega-Area Residual Oiling Reduction (96291/97291 - Audited)*		Ó	1,732,000			1,732,000	1,526,104	15,000	1,541,104	190,896	190,89
ADEC	Implementation of the Sound Waste Management Plan (97115 - Audited)			1,167,900			1,167,900	1,167,732	0	1,167,732	168	16
ADEC	Kodiak Island Borough Master Waste Management Plan (99304)**					1,857,100	1,857,100	0	1,585,800	1,585,800	271,300	
	Total	0	0	2,899,900	0	1,857,100	6,257,000	4,193,836	1,600,800	5,794,636	462,364	191,064
Chenega *97291:	a request from the Department of Enviror -Area Residual Oiling project. \$15,000 Extended from 9/30/00 to 9/3 \$1,857,100 Extended from 9/30/01 to	0/01 for con	pletion of fir	al report.	-					-	ciated with the	
				Chenega Oilir	ng (96291/972	91) Audited Ex	penditures & O	bligations		1,550,101		
					FFY96		0					
					FFY97		1,550,101					
										4 467 700		
				Sound Waste	Management	(97115) Audite	d Expenditures	& Obligations	1	1,167,732		
					Management FFY96	(97115) Audite	d Expenditures	& Obligations		1,167,732		

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		E	xxon Valdez Oil	Spill									
		For the Per	iod Ending Dec	ember 31, 2000									
	Alaska Department of Environmental Conservation												
	Fiscal Year 2001												
Project				Adjusted	As of 12/31/00	As of 12/31/00	Expended/	Unobligated					
Number	Project Description	Authorized	Adjustments	Authorization	Expenditures	Obligations	Obligated	Balance					
	•			· · · · · · · · · · · · · · · · · · ·	_			, , , , , , , , , , , , , , , , ,					
	Public Information, Science Management and							······					
01100	Administration	21,600		21,600									
01250	Project Management	19,100		19,100									
01391	CIIMMS: Cook Inlet Information/Monitoring System	56,400		56,400									
	Evaluation of Oil Remaining in the Intertidal from	-											
01543	the Exxon Valdez Oil Spill	2,300		2,300									
	Planning for Long-term Research and Monitoring												
01630	Program	9,500		9,500				••••••••••••••••••••••••••••••••••••••					
	Total	108,900		108,900									

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#### Exxon Valdez Oi Frustee Council Quarterly Report as of December 31, 2000 (Other Authorizations)

			İ									Expended/	Unobligated	,
Agency	Description	1995	1996	1997	1998	1999	2000	2001	Total	Expenditures	Obligations	Obligated	Balance	Lapse
ADF&G	Alaska SeaLife Center	12,500,000	12,456,000	724,000					25,680,000	25,626,852	43,564	25,670,416	9,584	
ADF&G	Alaska SeaLife Center Fish Pass (97197)			545,600					545,600	542,710	500	543,210	2,390	
ADF&G	Kenai Habitat Restoration & Recreation Enhancement Project (97180)			183,500					183,500	165,130		165,130	18,370	18,370
ADF&G	Kenai Habitat Restoration & Recreation Enhancement Project (98180)				161,200	-21,400	AL 1 ANN		139,800	101,364		101,364	38,436	38,436
ADF&G	Port Graham Salmon Hatchery Reconstruction (99405)					777,500			777,500	770,000	0	770,000	7,500	
	Total	12,500,000	12,456,000	1,453,100	161,200	756,100	0	0	27,326,400	27,206,056	44,064	27,250,120	76,280	56,806
													56,806	
													19,474	

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		Exxon	Valdez Oil Spill		······································			
	F		inding Decembe	-				
		•	ment of Fish an	d Game				
		Fisc	cal Year 2001					
Project				Adjusted	As of 12/31/00	As of 12/31/00	Expended/	Unobligated
Number	Project Description	Authorized	Adjustments	Authorization	Expenditures	Obligations	Obligated	Balance
01052	Community Involvement/Traditional Ecological Knowledge	201,900		201,900	0	0	0	201,900
01064	Monitoring, Habitat Use, and Trophic Interactions of Harbor Seals in Prince William Sound	22,600		22,600	0	0	0	22,600
01100	Public Information, Science Management and Administration	1,063,900		1,063,900	229,944	51,431	281,375	782,525
01126 01131	Habitat Protection and Acquisition Support Chugach Native Region Clam Restoration	15,800 10,500		15,800 10,500	2,137	349 10,005	2,486 10,005	13,314 495
01190	Construction of a Linkage Map for the Pink Salmon Genome	400.900		400,900	145,624	228,065	373,689	27,211
01210	Youth Area Watch	107,000		107,000	0	101,220	101,220	5,780
01245	Community-Based Harbor Seal Management and Biological Sampling	40,000		40,000	10,461	14,462	24,923	15,077
01247 01250	Kametolook River Coho Salmon Subsistence Project Project Management	22,700 92,200		22,700 92,200	3,907 22,441	9,627 2,091	13,534 24,532	9,166 67,668
01256B 01273	Sockeye Salmon Stocking at Solf Lake Surf Scoter Life History and Ecology	6,500 50,100		6,500 50,100	0 14,386	0 1,028	0 15,414	6,500 34,686
01340	Toward Long-Term Oceanographic Monitoring of the Gulf of Alaska Ecosystem	72,000		72,000	0	0	0	72,000
01341	Harbor Seal Recovery: Controlled Studies of Health and Diet	82,200		82,200	0	77,741	77,741	4,459
01366	Improved Salmon Escapement Enumeration Using Remote Video and Time-Lapse Recording Technology Effects of Harbor Seal Metabolism on Stable Isotope Ratio	11,300		11,300	1,748	192	1,940	9,360
01371	Tracers	92,900		92,900	0	87,863	87,863	5,037
01385	Modeling Biodiversity in Kachemak Bay 3-D Ocean State Simulations for Ecosystem Applications	11,000		11,000	5,312	244	5,556	5,444
01389 01391	from 1985-98 in Prince William Sound CIIMMS: Cook InIrt Information/Monitoring System	142,500 27,100		142,500 27,100	0 470	60,121 610	60,121 1,080	82,379 26,020
01407	Harlequin Duck Population Dynamics Patterns and Processes of Population Changes in Selected	67,600		67,600	0	0	0	67,600
01423	Nearshore Vertebrate Predators Harbor Seal Recovery: Effects of Diet on Lipid Metabolism	143,300		143,300	128,933	1,638	130,571	12,729
01441	and Health	93,500		93,500	11,113	78,077	89,190	4,310

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		Exxon	Valdez Oil Spill											
	F	or the Period E	nding Decembe	r 31, 2000										
		Alaska Depart	ment of Fish and	d Game										
	Fiscal Year 2001													
Project														
Number	Project Description	Authorized	Adjustments	Authorization	Expenditures	Obligations	Obligated	Balance						
	Gulf Ecosystem Monitoring & Research Program Data													
01455	System	35,700		35,700	0	0	0	35,700						
01462	Effects of Disease on Pacific Herring Population Recovery in Prince William Sound	86,000		86,000	10,400	1,045	11,445	74,555						
01478	Testing Satellite Tags as a Tool for Identifying Critical Habitat (bench fees)	19,900		19,900	17.767	227	17.994	1,906						
	Documentary Film on the Oil Spill Impacts on Subsistence				· · · · · ·									
01481	Use of Intertidal Resources	111,800		111,800	1,865	81,009	82,874	28,926						
01513	EVOS Exhibit: The Continuing Legacy	50,300		50,300	0	47,575	47,575	2,725						
01535	EVOS TC Restoration Program Final Report	73,500		73,500	19,183	1,568	20,751	52,749						
01538	Northwest Gulf of Alaska Herring Stock Identification	10,100		10,100			0	10,100						
01543	Evaluation of Oil Remaining in Intertidal from EVOS	2,300		2,300	1,394	52	1,446	854						
01550	Alaska Resources Library and Information Services	86,900		86,900	18,558	1,969	20,527	66,373						
01558	Harbor Seal Recovery (includes bench fees)	280,200		280,200	144,018	115,406	259,424	20,776						
01610	Kodiak island Youth Area Watch	61,800		61,800	0	0	0	61,800						
01630	Planning for Long-term Research and Monitoring Program	33,300		33,300	5,228	174	5,402	27,898						
	Unbilled GA			0	21,743		21,743	-21,743						
				0			0	0						
	Total	3,629,300		3,629,300	816,632	973,789	1,790,421	1,838,879						

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		E	xxon Valdez Oil	Spill									
		For the	Period Decembe	er 31, 2001									
	Alaska Department of Natural Resources												
	Fiscal Year 2001												
Project				Adjusted	As of 12/31/00	As of 12/31/00	Expended/	Unobligated					
Number	Project Description	Authorized	Adjustments	Authorization	Expenditures	Obligations	Obligated	Balance					
	Public Information, Science Management and												
01100	Administration	331,600		331,600	72,524	231,403	303,927	27,673					
01126	Habitat Protection and Acquisition Support	111,300		111,300	18,542	17,961	36,503	74,797					
01250	Project Management	17,000		17,000	4,349	0	4,349	12,651					
01391	CIIMMS: Cook Inlet Information/Monitoring System	142,000		142,000	9,990	52,564	62,554	79,446					
01543	Evaluation of Oil Remaining in the Intertidal from the Exxon Valdez Oil Spill	2,300		2,300	728	0	728	1,572					
01630	Planning for Long-term Research and Monitoring Program	181,300	Manager	181,300	20,181	25,186	45,367	135,933					
	Total	785,500		0 785,500	126,314	327,114	453,428	332,072					

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#### Exxon Valdez I Trustee Council Quarterly Report as of December 31, 2000 (Other Authorizations)

											Expended/	Unobligated	
Agency	Description	1996	1997	1998	1999	2000	2001	Total	Expenditures	Obligations	Obligated	Balance	Lapse
ADNR	Kachemak Bay				ana ana amin'ny faritr'o amin'ny faritr'o dia mampiasa amin'ny faritr'o dia mampiasa amin'ny faritr'o dia mampi		+	7,500,000	7,500,000	0	7,500,000	0	
ADNR	Seal Bay/Afognak Land Purchases	3,294,667	3,075,625					39,549,334	39,549,334	0	39,549,334	0	
ADNR	Afognak Joint Ventures				50,357,990	23,025,833		73,383,823	72,758,783	514,559	73,273,342	110,481	110,481
ADNR	Shuyak	8,000,000	2,194,268	4,000,000	4,000,000	4,000,000	4,000,000	26,194,268	26,194,266	0	26,194,266	2	
ADNR	Small Parcels	5,020,500	3,738,000	996,100	770,000	664,800		11,189,400	11,189,400	0	11,189,400	0	
ADNR	Kenai Habitat Restoration & Recreation Enhancement Project (97180 - Audited) Lapse 9/30/00		336,279					336,279	336,279		336,279	0	
ADNR	Kenai Habitat Restoration & Recreation Enhancement Project (98180 - Audited) Lapse 9/30/01			262,300				262,300	262,300		262,300	0	
ADNR	Kenai Habitat Restoration & Recreation Enhancement Project (99180) Lapse 9/30/02				199,600			199,600	194,818	4,774	199,592	8	
00180- CLO	Kenai Habitat Restoration & Recreation Enhancement (00180) Lapse 9/30/03					10,700		10,700	7,962	1,100		1,638	
ADNR	Prince William Sound and Lower Cook Inlet Archaeological Repository: Grant (99154) Lapse 9/30/02				89,000	180,000	1,611,000	1,880,000	149,000	120,000	269,000	1,611,000	
ADNR	Prince William Sound and Lower Cook Inlet Archaeological Repository: Support costs (99154)				40,400	23,400	64,300	128,100	33,930	8,155	42,085	86,015	
	Total	16,315,167	9,344,172	5,258,400	55,456,990	27,904,733		160,633,804	158,176,072	648,588	158,815,598	1,809,144	110,481

In a resolution dated January 22, 1999, the Trustee Council authorized \$2,800,000 for a grant to Chugachniut, Inc., to develop an archaeological repository for Prince William Sound and lower Cook Inlet, local display areas in seven communities in those regions, and travel exhibits to display in the local facilities. On September 8, 1999, the Trustee Council approved \$89,000 of the grant, as well as \$40,400 for support costs. Feb 2000 TC approved \$180,000 of the grant & \$23,400 in support costs. Aug 2000 TC approved \$869,000 of the grant & \$38,800 for support costs. Dec 2000 TC approved \$742,000 of the grant & \$25,500 for support costs.

		 	+	 	łł			
SMALL PARCEL SUMMARY					Expended	Exper	ded	
KEN 10 Kobylarz	320,000	 	The sector of a literative way and	and the second	320,000	320	000	
KEN 19 Coal Creek	260,000				260,000	260	000	-
KEN 29 Tulin	1,200,000	 		 <b>WH A 44-200</b>	1,200,000	1,200	000	-
KEN 34 Cone	600,000	 		 	600,000	600	000	
KEN 1006 Grives	1,835,000	 		 	1,835,000	1,835	000	-
PWS 17 Ellamar	310,000	 		 	310,000	310	000	
PWS 52 Hayward	150,000	 		 	150,000	150	000	

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#### Exxon Valdez ( Trustee Council Quarterly Report as of December 31, 2000 (Other Authorizations)

					Ì						Expended/	Unobligated	
Agency	Description	1996	1997	1998	1999	2000	2001	Total	Expenditures	Obligations	Obligated	Balance	Lapse
	PWS 17A Ellamar	26,500							26,500		26,500		
	PWS 17B Ellamar	29,000							29,000		29,000		
	PWS 17C Hidden Treasure Lode	40,000		· · · · · · · · · · · · · · · · · · ·					40,000		40,000		and the second
	PWS 17D Central Alaska Mission	250,000							250,000		250,000		
·	KEN 1015 Lowell Point		531,000			An the country of the ready of the		· · · · · · · · · · · · · · · · · · ·	531,000		531,000		
	KEN 1049 Mansholt		55,000						55,000		55,000		AND THE REAL PROPERTY AND A DESCRIPTION OF THE REAL PROPE
	PWS 11 Horseshoe Bay		475,000						475,000		475,000		
	KEN 1005 Ninilchik		50,000						50,000		50,000		
	KEN 148 River Ranch		1,650,000						1,650,000		1,650,000		
	KEN 1038 Roberts		698,000						698,000		698,000		
	KEN 55 Overlook Park		279,000						279,000		279,000	• • • • • • • • • • • • • • • • • • •	
	KEN 1060 Homer Spit-Mud Bay			422,100	-des.s				422,100	And and an and a second s	422,100		
	KEN 1061 Beluga Slough			574,000					574,000		574,000		
	KEN 220 Mouth of the Ayakulik				80,000				80,000		80,000		
1997)	KAP 226 Karluk River Lagoon				240,000				240,000		240,000		namper no <sup>4</sup> Belefisione anno 18 Martin gelefisione anno 2000
	KEN 1034 Patson			· · · · · · · · · · · · · · · · · · ·	450,000				450,000		450,000		
	KEN 1084 Morris Parcel					38,000			38,000		38,000		
	PWS 1056 Blandeau	······				626,800			626,800		626,800		
	Total Authorized	5,020,500	3,738,000	996,100	770,000	664,800		11,189,400	11,189,400	0	11,189,400		

			Exxon Va	ldez Oil Spil	l		· · · · · · · · · · · · · · · · · · ·	····	
			For the Period	December 3 <sup>4</sup>	1, 2000			·······	
			Department	of the Inter	ior		·····		
		,	Fiscal	Year 2001					
Project		}			Adjusted	As of 12/31/00	As of 12/31/00	Expended/	Unobligated
Number	Project Description	Agency	Authorized	Adj.	Authorized	Expenditures	Obligations	Obligated	Balance
	Public Information, Science Management and					5			
01100	Administration	SEC	23,500		23,500			0	23,500
01100	Public Information, Science Management and Administration	FWS	8,500		8,500			0	8,500
01100	Public Information, Science Management and Administration	NPS	8,500		8,500			0	8,500
01126	Habitat Protection and Acquisition Support	FWS	78,300		78,300			0	78,300
01126	Habitat Protection and Acquisition Support	SOL	4,800		4,800			0	4,800
01144	Common Murre Population Monitoring	FWS	46,500		46,500			0	46,500
01159	Surveys to Monitor Marine Bird Abundance in Prince William Sound during Winter and Summer 2000	FWS	25,000		25,000			0	25,000
01163	Alaska Predator Ecosystem Experiment in Prince William Sound and the Gulf of Alaska (APEX)	FWS	76,000		76,000			0	76,000
01250	Project Management	USGS	34,500		34,500			0	34,500
01250	Project Management - J Irons	FWS	16,100		16,100			0	16,100
01327	Pigeon Guillemot Restoration Research at the Alaska SeaLife Center	USGS	86,900		86,900			0	86,900
01338	Survival of Adult Murres and Kittiwakes in Relation to Forage Fish Abundance	USGS	47,200		47,200			0	47,200
01391	CIIMMS: Cook Inlet Information/Monitoring System	USGS	13,500		13,500			0	13,500
01404	Archival Tags for Tracking King Salmon at Sea: Migrations, Biology, and Oceanographic Preferences in Prince William Sound	USGS	75,000		75,000			0	75,000
01423	Patterns and Processes of Population Change in Selected Nearshore Vertebrate Predators	FWS		12,200	12,200			0	12,200
01423		USGS	362,100	-12,200	349,900			0	349,900
01478	Testing Satellite Tags as a Tool for Identifying Critical Habitat	USGS	6,900		6,900			0	6,900
01479	Effects of Food Stress on Survival and Reproductive Performance of Seabirds	USGS	129,600		129,600			о	129,600

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			Exxon Vald	•					
			For the Period De	ecember 3	1, 2000				
			Department o	of the Inter	ior				
			Fiscal Y	ear 2001					
Project					Adjusted	As of 12/31/00	As of 12/31/00	Expended/	Unobligated
Number	Project Description	Agency	Authorized	Adj.	Authorized	Expenditures	Obligations	Obligated	Balance
01534	P4501A Induction Comparison of Cytochromein Blood and Liver Cells of Sea Otters	USGS	19,900		19,900			0	19,900
01543	Evaluation of Oil Remaining in the Intertidal from the Exxon Valdez Oil Spill	USGS	2,300		2,300			0	2,300
01550	Alaska Resources Library and Information Services	BLM	42200		42,200			0	42,200
01555	Can Stress Hormones Be Used as an Indication of Food Availiability and Reproductive Performance? An Experimental Approach	USGS	18,900		18,900			o	18,900
01599	Evaluation of Yakataga Oil Seeps as Regional Background Hydrocarbon Sources in Benthic Sediments of the Spill Area	USGS	3.000		3.000			0	3,000
01630	Planning for Long-term Research and Monitoring Program	FWS	7,200		7,200			0	7,200
01630	Planning for Long-term Research and Monitoring Program	USGS	13,800		13,800			0	13,800
	Total		1,150,200		0 1,150,200			0	0 1,150,200

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#### Exxon Valdez Oi Trustee Council Quarterly Report as of December 31, 2000 (Other Authorizations)

		]	1							Expended/	Unobligated	
Agency	Description	1997	1998	1999	2000	2001	Total	Expenditures	Obligations	Obligated	Balance	Lapse
DOI	Small Parcels	3,740,200	4,464,300	156,300	286,000	472,800	9,287,600	9,006,300	0	9,006,300	281,300	004 000
DOI	Old Harbor	3,740,200	4,404,300	130,300	200,000	472,000	11,250,000	11,250,000		11,250,000	201,300	281,300
DOI	Akhiok-Kaguyak	7,500,000					36,000,000	35,942,240	57,760	36,000,000	0	
DOI	Koniag	4,500,000	4,500,000				21,500,000		01,700	17,000,000	4,500,000	
DOI	English Bay	14,128,074	4,000,000				14,128,074	13,713,644	414,430	14,128,074	4,000,000	H
	Total	29,868,274	8,964,300	156,300	286,000	472,800	92,165,674	86,912,184	472,190	87,384,374	4,781,300	281,300
	SMALL PARCEL SUMMARY											
	KAP 105 Three Saints Bay							120,000		120,000		
	KAP 142 Three Saints Bay							48,000		48,000		
	KAP 99 Shugak (Kiliuda Bay)	155,200						155,200		155,200		
	KEN 54 Salamatof	2,540,000						2,540,000		2,540,000		
	KAP 135 Capjohn (Kiliuda Bay)	73,500						73,500		73,500		
	KAP 115 Johnson (Uyak Bay)	110,500						110,500		110,500		
	KAP 103 Silkalidak Strait - Kahutak	66,000						66,000		66,000		
	KAP 98 Silkalidak Strait - Pestrikoff	128,000						128,000		128,000		
	KAP 101 Silkalidak Strait -	52,000						52,000		52,000		
	KAP 131 Kiliuda Bay - Matfay	68,000						68,000		68,000		
menant in a calification of the	KAP 132 Silkalidak Strait - Peterson	256,000						256,000		256,000		
·	KAP 114 Uyak Bay	154,000						154,000		154,000		
	KAP 91 Adonga	137,000						137,000		137,000		
	KEN 1051 Salamatof		149,500					149,500	0	149,500		
	KEN 1052 Salamatof		33,500					33,500		33,500		
a	KAP Abston		281,300							0		
	KEN 1002-4 Kenai Native Assoc.		4,000,000					4,000,000		4,000,000		
	KAP 95 Inga			84,000				84,000		84,000		
	KAP 134 Ignatin			72,300				72,300		72,300		
	KAP 126 Christiansen				72,000			72,000				
	KAP 1090 Naumoff				16,000			16,000				
	KAP 1092 Tax				12,000			12,000				
	KAP 1093 Tax				12,000			12,000				
	KAP 1095 Tax				18,000			18,000				
	KAP 1096 Tax				11,000			11,000				
	KAP 1097 Tax				15,000			15,000				
	KAP 1099 Tax				15,000			15,000				
	KAP 2001 Tax				20,000			20,000				

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#### Exxon Valdez Oi Frustee Council Quarterly Report as of December 31, 2000 (Other Authorizations)

										Expended/	Unobligated	
gency	Description	1997	1998	1999	2000	2001	Total	Expenditures	Obligations	Obligated	Balance	Laps
	KAP 2002 Tax				15,000			15,000				
	KAP 2004 Tax				15,000			15,000				
	KAP 2005 Tax				17,000			17,000				
	KAP 2007 Tax				14,000			14,000				
	KAP 2024 Tax				16,000			16,000				
••	KAP 1091 Easter				18,000			18,000				
	KAP 1089 Larsen Bay					13,000		13,000				
	KAP 1094 Larsen Bay					15,000		15,000			The second	
	KAP 2003 Larsen Bay					16,000		16,000				
	KAP 2006 Larsen Bay		-			13,000		13,000				
	KAP 2009 Tax					16,000		16,000				
	KAP 2010 Tax	1				16,000	-	16,000				
	KAP 2011 Tax					18,000		18,000				
	KAP 2012 Tax					9,000		9,000				
	KAP 2013 Tax	ŝ				18,000		18,000				
	KAP 2014 Tax					19,000		19,000				
	KAP 2015 Tax					12,000		12,000				
	KAP 2016 Tax					18,000		18,000				
	KAP 2017 Tax					18,000		18,000				
	KAP 2036 Larsen Bay					22,000		22,000				
	KAP 2038 Larsen Bay					18,000		18,000				
	KAP 2039 Larsen Bay					18,000		18,000				
	KAP 2040 Larsen Bay					11,000		11,000				
	KAP 2044 Larsen Bay	1				22,800		22,800				
	KAP 2045 Larsen Bay (in 2044)											
	KAP 2046 Larsen Bay					15,000		15,000				
	KAP 2048 Tax					12,000		12,000				
	KAP 2049 Tax	······································				12,000		12,000				
	KAP 2050 Tax					11,000		11,000				
	KAP 2052 Tax					15,000		15,000				
	KAP 2053 Tax					9,000		9,000				
	KAP 2054 Tax	<b> </b>				9,000		9,000				
	KAP 2055 Tax					18,000		18,000	•••••			
	KAP 2056 Tax					12,000		12,000				
	KAP 2057 Tax					14,000		14,000				
	KAP 2058 Tax					17,000	······	17,000				
	KAP 2059 Tax					12,000		12,000				
	KAP 2064 Larsen Bay					10,500		10,500				
	KAP 2065 Larsen Bay		· · · · · · · · · · · · · · · · · · ·			13,500		13,500			·····	
	MAR 2000 Laisell Day					13,300		10,000				

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#### Exxon Valdez O., Trustee Council Quarterly Report as of December 31, 2000 (Other Authorizations)

										Expended/	Unobligated	
Agency	Description	1997	1998	1999	2000	2001	Total	Expenditures	Obligations	Obligated	Balance	Lapse
	Total Authorized	3,740,200	4,464,300	156,300	286,000	472,800		9,006,300	0	8,247,500		

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		E	xxon Valdez	: Oil Spill				
		For the	Period Dece	ember 31, 2000				· · · · · · · · · · · · · · · · · · ·
			US Forest S	Service				
			Fiscal Yea	r 2001	······			
Project				Adjusted	As of 12/31/00	As of 12/31/00	Expended/	Unobligated
Number	Project Description	Authorized	Adjust.	Authorization	Expenditures	Obligations	Obligated	Balance
,	Public Information, Science Management and							
01100	Administration	19,500		19,500			0	19,500
01126	Habitat Protection and Acquisition Support	46,200		46,200			0	46,200
01250	Project Management	12,200		12,200			0	12,200
01256	Sockeye Salmon Stocking at Solf Lake	17,900		17,900			0	17,900
01543	Evaluation of Oil Remaining in the Intertidal from the Exxon Valdez Oil Spill	28,100		28,100			0	28,100
• • • • • • • • • • • • • • • • • • • •	Planning for Long-term Research and							
01630	Monitoring Program	8,500		8,500			0	8,500
				0			0	0
	Total	132,400		132,400			0	132,400

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#### *Exxon Valdez* (I Trustee Council Quarterly Report as of December 31, 2000 (Other Authorizations)

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		1					1					Expended/	Unobligated	
Agency	Description	1995	1996	1997	1998	1999	2000	2001	Total	Expenditures	Obligations	Obligated	Balance	Lapse
USES	Orca Narrows - Easement Only	1,450,000							3,450,000	3,450,000	0	3,450,000	0	
	Orca Narrows - Easement Only	200,000							200,000	0,400,000		3,430,000		
	Small Parcels KEN 1014 Grouse		211,000						211,000	211,000	0	211,000	0	
	Small Parcels PWS 1028 Valdez Duck Flats								0			0	0	
USFS	Chenega-Area Residual Oiling Reduction (96291/97291 - Audited)		3,100	13,700					16,800	17,792	0	17,792	-992	-992
USFS	Chenega Bay			24,000,000					24,000,000	24,000,000	0	24,000,000	0	
USFS	Tatitlek				24,719,461				24,719,461			0	24,719,461	
	Eyak					27,000,000	5,000,000		32,000,000			0	32,000,000	
USFS	Eyak - Proxy Reimbursement					96,850	29,854		126,704	29,854		29,854	96,850	
USFS	Kenai Habitat Restoration & Recreation Enhancement Project (97180 - Audited)			85,000					85,000	85,000		85,000	0	
USFS	Kenai Habitat Restoration & Recreation Enhancement Project (98180 - Audited)*				68,400				68,400	19,774		19,774	48,626	
USFS	Kenai Habitat Restoration & Recreation Enhancement Project (99179)					21,400			21,400	18,400	3,000	21,400	0	
	Kenai Habitat Restoration & Recreation Enhancement Project (99180)					100,000			100,000	78,672		78,672	21,328	i
	Port Graham Salmon Hatchery Reconstruction (99405)					3,800			3,800			0	3,800	
	Total	1,650,000	214,100	24,098,700	24,787,861	27,222,050	5,029,854		85,002,565	27,910,492	3,000	27,913,492	56,889,073	-992
*98180	: Kenai River Restoration \$27,500	extended from	n 9/30/00 to	9/30/01.										
				Chenega Oilir	ng Audited Exp	penditures & C	bligations					17,792		······
					FFY96				3,013			· · · · · · · · · · · · · · · · · · ·		
					FFY97				14,779					

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#### Exxon Valdez O., Cr... Trustee Council Quarterly Report as of December 31, 2000 (Other Authorizations)

											Expended/	Unobligated	
Agency	Description	1995	1996	1997	1998	1999	2000	Total	Expenditures	Obligations	Obligated	Balance	Lapse
	Chenega-Area Residual Oiling Reduction (96291/97291/98291)		500	143,700	182,000			326,200	299,144		299, 144	27,056	27,056
	Total	0	500	143,700	182,000	0	0	326,200	299,144	0	299,144	27,056	27,056
				Chenega Oilir		penditures & (	Obligations				299,144		
					FFY96 FFY97			0 119,187					
					FFY98			179,957					

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			dez Oil Spill					
		For the Period D						
	Natio	nal Oceanic and At		dministration		<del>-</del>		
		Fiscal Y	'ear 2001		r	r		
Project				Adjusted	As of 12/31/00	As of 12/31/00	Expended/	Unobligated
Number	Project Description	Authorized	Adjust.	Authorization	Expenditures	Obligations	Obligated	Balance
01012	Photographic and Acoustic Monitoring of Killer Whales in Prince William Sound and Kenai Fjords	74,500		74,500			0	74,500
01100	Public Information, Science Management and Administration	23,000		23,000			0	23,000
01163	Alaska Predator Ecosystem Experiment in Prince William Sound and the Gulf of Alaska (APEX)	123,600		123,600			0	123,600
01195	Pristane Monitoring in Mussels	55,000		55,000			0	55,000
01250	Project Management	93,200		93,200			0	93,200
01290	Hydrocarbon Database and Interpretation Service	35,000		35,000			0	35,000
01360	The Exxon Valdez Oil Spill: Guidance for Future Research Activities	241,600		241,600			0	241,600
01393	Prince William Sound Food Webs: Structure and Change	119,000		119,000			0	119,000
01396	Alaska Salmon Shark Assessment	85,000		85,000			0	85,000
01401	Assessment of Spot Shrimp Abundance in Prince William Sound	94,400		94,400			0	94,400
01452	Assessing Prey & Competitor/Predators of Pink Salmon Fry	57,600		57,600			0	57,600
01454	Evidence and Consequences of Persistent Oil Contamination in Pink Salmon Natal Habitats	103,200		103,200			0	103,200
01468	FEATS: Fundamental Estimations of Acoustic Target Strength	5,800		5,800			0	5,800
01476	Effects of Oiled Incubation Substrate on Pink Salmon Reproduction	94,200		94,200			0	94,200
01492	Were Pink Salmon Embryo Studies in Prince William Sound Biased?	62,100		62,100			0	62,100
01543	Evaluation of Oil Remaining in the Intertidal from the Exxon Valdez Oil Spill	439,900		439,900			0	439,900
01551	Checklist and Distributional Analysis of Marine Algal Species Collected as Vouchers Under CH1A	65,800		65,800			0	65,800
01552	Exchange Between Prince William Sound and the Gulf of Alaska	105,700		105,700			0	105,700

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	•	Exxon Val	dez Oil Spill					
		For the Period D	ecember 31,	2000				
	Nation	nal Oceanic and At	mospheric A	dministration				
		Fiscal Y	/ear 2001				· · · · ·	· · · · · · · · · · · · · · · · · · ·
Project				Adjusted	As of 12/31/00	As of 12/31/00	Expended/	Unobligated
Number	Project Description	Authorized	Adjust.	Authorization	Expenditures	Obligations	Obligated	Balance
<u> </u>	Evaluation of Yakataga Oil Seeps as Regional Background Hydrocarbon Sources in Benthic Sediments							
01599	of the Spill Area	7,500		7,500			0	7,500
01630	Planning for Long-term Research and Monitoring Program	9,800		9,800			0	9,800
		1	1.0 Y 1.7 J	0			0	0
	Total	1,895,900		1,895,900			0	1,895,900

#### Exxon Valdez C., Trustee Council Quarterly Report as of December 31, 2000 (Other Authorizations)

	1											Expended/	Unobligated	
Agency	Description	1995	1996	1997	1998	1999	2000	2001	Total	Expenditures	Obligations	Obligated	Balance	Lapse
NOAA	Chenega-Area Residual Oiling Reduction (96291/97291/98291)		500	143,700	182,000				326,200	299,144		299,144	27,056	27,056
	Total	0	500	143,700	182,000	0	0		326,200	299,144	0	299,144	27,056	27,056
				Chenega Oilir	ng Audited Ex	penditures &	Obligations					299,144		
					FFY96 FFY97				0 119,187					
					FFY98				179,957					

Support.xls Other NOAA

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## Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## **Restoration Office Tentative Meeting Schedule**

## February 2001

- 5-9 AK Forum on the Environment
- 15 FY 2002 Invitation Issued
- 22 Investment Working Group

## March 2001

- 7-9 Census of Marine Life Survey Design Honolulu, HI
- 14 ARLIS Founders Board Meeting
- 22-23 Regional Summit CRRC
- 24 12<sup>th</sup> Anniversary of the spill

## April 2001

- TBD Trustee Council Meeting GEM presentation by NRC Review Committee, Investment Asset Allocation Review
- TBD Public Advisory Group Meeting
- 13 DPD's due
- TBD Late April or early May Trustee Council Meeting Approve GEM Draft Plan

## May 2001

20-23 Peer review Meeting FY02 Projects\*

## June 2001

\* tentative meeting dates

For more information on any of the above meetings, please contact the Restoration Office.

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