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13.08.01 – Reading File July 1999

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



MEMORANDUM

TO:

Trustee Council

THROUGH:

Molly McCammon

Executive Director

FROM:

Ilan Cramer Traci Cramer

Administrative Officer

DATE:

July 29, 1999

RE:

Financial Report as of June 30, 1999

Attached is the Statement of Revenue, Disbursements and Fees, and accompanying notes for the Exxon Valdez Joint Trust Fund for the settlement period ending September 30, 2002, as of June 30, 1999. The following is a summary of the information incorporated in the notes and contained on the statement.

Joint Trust Fund as of September 30, 2002	\$165,486,045	
Uncommitted Balance		\$78,081,743
Less: Commitments (Note 7)	<u>-120,668,257</u>	
Less: Reimbursements (Note 3)	-11,250,000	
Plus: Future Exxon Payments (Note 1)	\$210,000,000	
Joint Trust Fund as of June 30, 1999		\$87,404,302
Restoration Reserve Balance		\$82,316,040
Plus: Liquidity Fund Adjustment (Note 6)	<u>35,216,561</u>	
Restoration Reserve Accrued Value	\$47,144,479	
Liquidity Fund Balance		\$5,043,262
Less: Restoration Reserve Adjustment (Note 6)	<u>-35,216,561</u>	
Plus: Other Adjustments (Note 5)	6,675,361	
Liquidity Account Balance	\$33,584,462	

Attachments

CC:

Agency Liaisons

Bob Baldauf

NOTES TO THE STATEMENT OF REVENUE, DISBURSEMENTS AND FEES FOR THE EXXON VALDEZ JOINT TRUST FUND FOR THE SETTLEMENT PERIOD ENDING SEPTEMBER 30, 2002 As of June 30, 1999

1. Contributions - Pursuant to the agreement Exxon is to pay a total of \$900,000,000.

Received to Date	\$690,000,000
Future Payments	\$210,000,000

- 2. Interest Income In accordance with the MOA, the funds are deposited in the United States District Court, Court Registry Investment System (CRIS). All deposits with CRIS are maintained in United States government treasury securities with maturities of 100 days or less. Total earned since the last report is \$122,596.
- 3. Reimbursement of Past Costs Under the terms of the agreement, the United States and the State are reimbursed for expenses associated with the spill. The remaining reimbursements represent that amount due the State of Alaska.
- 4. Fees CRIS charges fee of 5% of earnings for cash management services. Total paid since the last report is \$6,130.
- 5. Other Adjustments Under terms of the Agreement, both interest earned on previous disbursements and prior years unobligated funding or lapse are deducted from future court requests. Unreported interest and lapse is summarized below.

	Interest	Lapse
United States	\$610,562	\$2,663,228
State of Alaska	\$1,627,943	\$1,773,628

- 6. Restoration Reserve/Liquidity Fund Adjustment Includes the \$12,000,000 transfer approved for Fiscal Year 1998, plus \$1,075,000 in interest accrued since September 15, 1997, and the \$12,000,000 transfer approved for Fiscal Year 1999, plus \$475,000 in interest accrued since September 15, 1998. The proceeds from the securities that matured on November 15, 1998 and were deposited to the Liquidity Fund have also been included. This includes \$9,095,002, plus \$315,245 in interest, less \$27,774 in fees. Also included is \$284,088 for fees that were assessed against the Restoration Reserve prematurely and deposited in the Liquidity Fund.
- 7. Commitments Includes \$2,800,000 for the Archaeological Repository, \$78,700 for FY99 Work Plan disbursements and the following land payments.

<u>Seller</u>	<u>Amount</u>	<u>Due</u>
Afognak Joint Venture	\$22,357,990	October 1999
Afognak Joint Venture	\$23,025,833	October 2000
Eyak	\$14,100,000	October 1999
Eyak	\$18,000,000	September 2000 through 2002
Shuyak	\$12,000,000	October 1999 through 2001
Shuyak	\$11,805,734	October 2002
Koniag, Incorporated	\$16,500,000	September 2002

STATEMENT OF REVENUE, DISBURSEMENT, AND FEES EXXON VALDEZ OIL SPILL JOINT TRUST FUND As of June 30, 1999

					To Date	Cumulative
Contributions (Note 1) Contributions from Exxon Corporation 70,000,000 70,000,000 70,000,000 9,005,002 9,005,002 9,005,002 70,000,000 70,000,000 70,000,000 9,005,002 9,005,002 70,000,000 70,000,00		1996	1997	1998	1999	Total
Contributions from Exxon Corporation 70,000,000 70,000,000 70,000,000 39,913,888 9,095,002 39,955,002 39,9	EVENUE:					
Case	Contributions: (Note 1)					
Deposit of Maturing Securities 70,000,000 70,000,000 70,000,000 9,095,002 659,181,314		70,000,000	70,000,000	70,000,000	0	
Interest Income: (Note 2)	•				9 095 002	
Interest Income: (Note 2)	•	70,000,000	70 000 000	70,000,000		
Exxon Corporation escrow account Joint Trust Fund Account 3,963.073 2,971.070 2,673.585 1,608.695 23,464.322 23,643.023 2,971.070 2,673.585 1,608.695 23,464.322 23,643.322 2,971.070 2,673.585 1,608.695 23,464.322 2,971.070 2,673.585 1,608.695 23,464.322 2,971.070 2,673.585 1,608.695 23,464.322 2,971.070 2,673.585 1,608.695 2,3464.322 2,971.070 2,673.585 1,608.695 2,3464.322 2,971.070 2,673.585 1,608.695 2,3464.322 2,3464.322 2,971.070 2,673.585 1,608.695 2,3464.322 2,3464.322 2,370.000 2,370.000 0,3750.000	, otal communications	. 0,000,000			0,000,002	
	Interest Income: (Note 2)					
Total Interest 3,963,073 2,971,070 2,673,585 1,608,695 23,464,322 Total Revenue 73,963,073 72,971,070 72,673,585 10,703,697 682,645,636 DISBURSEMENTS: Reimbursement of Past Costs: (Note 3) State of Alaska 3,291,446 5,000,000 3,750,000 0 95,309,288 United States 0 0 0 0 0 0 69,312,045 Total Reimbursements from Liquidity Account: State of Alaska 43,340,950 17,846,130 15,686,600 31,111,800 219,589,728 United States 31,047,824 60,101,802 39,468,461 13,628,500 213,701,283 Transfer to the Restoration Reserve 35,996,231 12,449,552 Total Disbursements and Fees 110,385,004 90,397,884 55,155,061 44,740,300 481,736,794 FEES: U.S. Court Fees - Liquidity Account (Note 4) 396,307 254,221 199,946 224,717 2,203,048 Total Disbursements and Fees 114,072,758 95,651,705 59,105,007 44,965,017 649,061,174 Increase (decrease) in Liquidity Account (40,109,685) (22,680,635) 13,568,678 (34,261,320) 33,584,462 Liquidity Account Balance, 117,067,523 76,957,839 54,277,204 67,845,782 beginning balance Liquidity Account Balance, 76,957,839 54,277,204 67,845,782 33,584,462 Liquidity Account Balance, 76,957,839 54,277,204 67,845,782 33,584,462 Cher Adjustments: (Note 5) 6,675,361 Restoration Reserve Adjustment: (Note 6) 1,600,000 Cher Adjustments: (Note 5) 6,675,361 Restoration Reserve Adjustment: (Note 6) 2,000,000 Timbursements (Note 3) (11,250,000) Timbursements (Note 3) (11,250,000)	Exxon Corporation escrow account					831,233
Disbursement of Past Costs: (Note 3) State of Alaska 3,291,446 5,000,000 3,750,000 0 0 69,812,045 10,703,697 105,812,033 10,703,697 105,812,033 10,703,697 105,812,033 10,703,697 105,812,033 10,703,697 10,703,797 10	Joint Trust Fund Account	3,963,073	2,971,070	2,673,585	1,608,695	22,633,089
DISBURSEMENTS: Reimbursement of Past Costs: (Note 3) State of Alaska 3,291,446 5,000,000 3,750,000 0 0 69,812,045 Total Reimbursements 3,291,446 5,000,000 3,750,000 0 0 69,812,045 Total Reimbursements 700,000 0 165,121,333 Total Reimbursements 700,000 165,121,333 Total Chalska 43,340,950 17,846,130 15,686,600 31,111,800 219,589,728 United States 31,047,824 60,101,802 39,468,461 13,628,500 213,701,283 Transfer to the Restoration Reserve 35,996,231 12,449,552 48,445,783 Total Disbursements 110,385,004 90,397,484 55,155,061 44,740,300 481,736,794 Total Disbursements and Fees 114,072,758 95,651,705 59,105,007 44,965,017 44,965,017 449,061,174 Increase (decrease) in Liquidity Account (Note 4) 40,109,685 (22,680,635) 13,568,578 (34,281,320) 33,584,462 beginning belance Liquidity Account Balance, 117,067,523 76,957,839 54,277,204 67,845,782 beginning belance 114,072,758 59,105,007 44,965,01	Total Interest	3,963,073	2,971,070	2,673,585	1,608,695	23,464,322
State of Alaska 3,291,446 5,000,000 3,750,000 0 95,309,288	Total Revenue	73,963,073	72,971,070	72,673,585	10,703,697	682,645,636
State of Alaska 3,291,446 5,000,000 3,750,000 0 65,812,045 Total Reimbursements 3,291,446 5,000,000 3,750,000 0 165,121,333 Disbursements from Liquidity Account: State of Alaska 43,340,950 17,846,130 15,686,600 31,111,800 219,589,728 United States 31,047,824 60,101,802 39,468,461 13,628,500 213,701,283 Transfer to the Restoration Reserve 35,996,231 12,449,552 48,445,783 Total Disbursements 110,385,004 90,397,484 55,155,061 44,740,300 481,736,794 FEES: U.S. Court Fees - Liquidity Account (Note 4) 396,307 264,221 199,946 224,717 2,203,048 Total Disbursements and Fees 114,072,758 95,651,705 59,105,007 44,965,017 649,061,174 Increase (decrease) in Liquidity Account (40,109,885) (22,680,635) 13,568,578 (34,261,320) 33,584,462 Liquidity Account Balance, 17,067,523 76,957,839 54,277,204 67,845,782 beginning balance Liquidity Account (Note 6) (35,215,591) Cher Adjustments: (Note 5) (35,215,591) Restoration Reserve Adjustment: (Note 6) (35,215,591) Liquidity Fund Balance 82,361,040 Joint Trust Fund as of June 30, 1999 87,404,301 Future Exxon Payments (Note 1) (11,250,000) Timbursements (Note 3) (11,250,000)	DISBURSEMENTS:					
United States 0	Reimbursement of Past Costs: (Note 3)					
Total Reimbursements 3,291,446 5,000,000 3,750,000 0 155,121,333 Disbursements from Liquidity Account: State of Alaska 43,340,950 17,845,130 15,686,600 31,111,800 219,589,728 United States 31,047,824 60,101,802 39,468,461 13,628,500 213,701,283 Transfer to the Restoration Reserve 35,996,231 12,449,552 48,445,783 Total Disbursements 110,385,004 90,397,484 55,155,061 44,740,300 481,736,794 FEES: U.S. Court Fees - Liquidity Account (Note 4) 396,307 254,221 199,946 224,717 2,203,048 Total Disbursements and Fees 114,072,758 95,651,705 59,105,007 44,365,017 649,061,174 Increase (decrease) In Liquidity Account (40,109,685) (22,680,635) 13,568,578 (34,281,320) 33,584,462 Liquidity Account Balance, end of period 117,067,523 76,957,839 54,277,204 67,845,782 33,584,462 Other Adjustments: (Note 5) (35,216,561) Liquidity Fund Balance Reser				• •		
Disbursements from Liquidity Account: State of Alaska						
State of Alaska 43,340,950 17,846,130 15,686,600 31,111,800 219,589,728 United States 31,047,824 60,101,802 39,468,461 13,628,500 213,701,283 Transfer to the Restoration Reserve 35,996,231 12,449,552 48,445,783 Total Disbursements 110,385,004 90,397,484 55,155,061 44,740,300 481,736,794 FEES: U.S. Court Fees - Liquidity Account (Note 4) 396,307 254,221 199,946 224,717 2,203,048 Total Disbursements and Fees 114,072,758 95,651,705 59,105,007 44,965,017 649,061,174 Increase (decrease) in Liquidity Account (40,109,685) (22,680,635) 13,568,578 (34,261,320) 33,584,462 Liquidity Account Balance, beginning balance 117,067,523 76,957,839 54,277,204 67,845,782 33,584,462 Eliquidity Account Balance, and of period 10,997,839 54,277,204 67,845,782 33,584,462 Cher Adjustments: (Note 5) 6,675,361 (35,215,561) (35,215,561) Liquidity Fund Balance, and particular Fund as of June 30, 1999 <td>Total Reimbursements</td> <td>3,291,440</td> <td>3,000,000</td> <td>3,730,000</td> <td><u>U</u></td> <td>105,121,555</td>	Total Reimbursements	3,291,440	3,000,000	3,730,000	<u>U</u>	105,121,555
United States 31,047,824 60,101,802 39,468,461 13,628,500 213,701,283 12,449,552 48,445,783 101al Disbursements 110,385,004 90,397,484 55,155,061 44,740,300 481,736,794 48,445,783 48,445,783 48,445,783 48,445,783 48,445,783 48,445,783 48,445,783 48,445,783 48,445,783 44,740,300 481,736,794 44,740,300 481,736,794 44,740,300 481,736,794 44,740,300 481,736,794 44,740,300 481,736,794 44,740,300 481,736,794 44,740,300 481,736,794 44,740,300 481,736,794 44,740,300 481,736,794 44,740,300 481,736,794 44,740,300 481,736,794 44,740,300 481,736,794 44,740,300 481,736,794 44,740,300 481,736,794 44,740,300 481,736,794 44,740,300 481,736,794 44,740,300 481,736,794 44,740,300 481,736,794 44,740,300 481,736,794 44,740,300 44,740,300 481,736,794 44,740,300 481,736,794 44,740,300 481,736,794 44,740,300 44,740,300 481,736,794 44,740,300 44,965,017 44,9	Disbursements from Liquidity Account:					
Transfer to the Restoration Reserve 75,996,231 12,449,552 55,155,061 44,740,300 481,736,794 7014 Disbursements 110,385,004 90,397,484 55,155,061 44,740,300 481,736,794 7014 Disbursements and Fees 114,072,758 95,651,705 59,105,007 44,965,017 649,061,174 7014 Disbursements and Fees 114,072,758 95,651,705 59,105,007 44,965,017 649,061,174 7014 Disbursements and Fees 117,067,523 76,957,839 54,277,204 67,845,782 76,957,839 54,277,204 67,845,782 76,957,839 54,277,204 67,845,782 76,957,839 76,957,	State of Alaska	43,340,950	17,846,130	15,686,600	31,111,800	219,589,728
Total Disbursements	United States	31,047,824	60,101,802	39,468,461	13,628,500	213,701,283
FEES: U.S. Court Fees - Liquidity Account (Note 4) 396,307 254,221 199,946 224,717 2,203,048 Total Disbursements and Fees 114,072,758 95,651,705 59,105,007 44,965,017 649,061,174 Increase (decrease) in Liquidity Account (40,109,685) (22,680,635) 13,568,578 (34,261,320) 33,584,462 Liquidity Account Balance, 117,067,523 76,957,839 54,277,204 67,845,782 beginning balance Liquidity Account Balance, 76,957,839 54,277,204 67,845,782 33,584,462 end of period Other Adjustments: (Note 5) 6,675,361 Restoration Reserve Adjustment: (Note 6) (35,216,561) Liquidity Fund Balance 5,043,262 Restoration Reserve Balance 82,361,040 Joint Trust Fund as of June 30, 1999 Future Exxon Payments (Note 1) 210,000,000 Tinbursements: (Note 7) (120,668,257)	Transfer to the Restoration Reserve	35,996,231				
U.S. Court Fees - Liquidity Account (Note 4) 396,307 254,221 199,946 224,717 2,203,048 Total Disbursements and Fees 114,072,758 95,651,705 59,105,007 44,965,017 649,061,174 Increase (decrease) in Liquidity Account (40,109,685) (22,680,635) 13,568,578 (34,261,320) 33,584,462 Liquidity Account Balance, 117,067,523 76,957,839 54,277,204 67,845,782 beginning balance Liquidity Account Balance, 76,957,839 54,277,204 67,845,782 33,584,462 end of period Other Adjustments: (Note 5) 6,675,361 Restoration Reserve Adjustment: (Note 6) (35,216,561) Liquidity Fund Balance 5,043,262 Restoration Reserve Balance 82,361,040 Joint Trust Fund as of June 30, 1999 87,400,000 Tinbursements (Note 3) (11,250,000)	Total Disbursements	110,385,004	90,397,484	55,155,061	44,740,300	481,736,794
U.S. Court Fees - Liquidity Account (Note 4) 396,307 254,221 199,946 224,717 2,203,048 Total Disbursements and Fees 114,072,758 95,651,705 59,105,007 44,965,017 649,061,174 Increase (decrease) in Liquidity Account (40,109,685) (22,680,635) 13,568,578 (34,261,320) 33,584,462 Liquidity Account Balance, 117,067,523 76,957,839 54,277,204 67,845,782 beginning balance Liquidity Account Balance, 76,957,839 54,277,204 67,845,782 33,584,462 end of period Other Adjustments: (Note 5) 6,675,361 Restoration Reserve Adjustment: (Note 6) (35,216,561) Liquidity Fund Balance 5,043,262 Restoration Reserve Balance 82,361,040 Joint Trust Fund as of June 30, 1999 87,404,301 Future Exxon Payments (Note 1) 210,000,000 Timbursements (Note 3) (11,250,000)	FFFS.					
Total Disbursements and Fees 114,072,758 95,651,705 59,105,007 44,965,017 649,061,174 Increase (decrease) in Liquidity Account (40,109,685) (22,680,635) 13,568,578 (34,261,320) 33,584,462 Liquidity Account Balance, beginning balance Liquidity Account Balance, end of period 17,067,523 76,957,839 54,277,204 67,845,782 33,584,462 Equidity Account Balance, or 76,957,839 54,277,204 67,845,782 33,584,462 Equidity Account Balance, or 76,957,839 54,277,204 67,845,782 33,584,462 Equidity Fund Salance (35,216,561) Liquidity Fund Balance (35,216,561) Liquidity Fund Balance (35,216,561) Joint Trust Fund as of June 30, 1999 87,404,301 Future Exxon Payments (Note 1) 210,000,000 Inbursements (Note 3) (11,250,000) Industriance (120,668,257) (120,668,257)		396,307	254,221	199,946	224,717	2,203,048
Liquidity Account Balance, 117,067,523 76,957,839 54,277,204 67,845,782 beginning balance Liquidity Account Balance, 76,957,839 54,277,204 67,845,782 33,584,462 end of period Other Adjustments: (Note 5) 6,675,361 Restoration Reserve Adjustment: (Note 6) (35,216,561) Liquidity Fund Balance 5,043,262 Restoration Reserve Balance 82,361,040 Joint Trust Fund as of June 30, 1999 Future Exxon Payments (Note 1) 210,000,000 Tinbursements (Note 3) (11,250,000)	•	114,072,758	95,651,705			***************************************
beginning balance Liquidity Account Balance, end of period Other Adjustments: (Note 5) Restoration Reserve Adjustment: (Note 6) Liquidity Fund Balance Restoration Reserve Balance Restoration Reserve Balance Total Trust Fund as of June 30, 1999 Future Exxon Payments (Note 1) To inbursements (Note 3)	Increase (decrease) in Liquidity Account	(40,109,685)	(22,680,635)	13,568,578	(34,261,320)	33,584,462
beginning balance Liquidity Account Balance, end of period Other Adjustments: (Note 5) Restoration Reserve Adjustment: (Note 6) Liquidity Fund Balance Restoration Reserve Balance Restoration Reserve Balance Total Trust Fund as of June 30, 1999 Future Exxon Payments (Note 1) To inbursements (Note 3)	Liquidity Account Ralance	117 067 523	76 957 839	54 277 204	67 845 782	
Liquidity Account Balance, end of period Other Adjustments: (Note 5) Restoration Reserve Adjustment: (Note 6) Liquidity Fund Balance Restoration Reserve Balance Future Exxon Payments (Note 3)	•	,00.,020	, 0,00,,000	0 1,00 1	57,67,67,62	
Other Adjustments: (Note 5) 6,675,361 Restoration Reserve Adjustment: (Note 6) (35,216,561) Liquidity Fund Balance 5,043,262 Restoration Reserve Balance 82,361,040 Joint Trust Fund as of June 30, 1999 87,404,301 Future Exxon Payments (Note 1) 210,000,000 "nbursements (Note 3) (11,250,000) nmitments: (Note 7) (120,668,257)	* -	76,957,839	54,277,204	67,845,782	33,584,462	
Restoration Reserve Adjustment: (Note 6) (35,216,561) Liquidity Fund Balance 5,043,262 Restoration Reserve Balance 82,361,040 Joint Trust Fund as of June 30, 1999 87,404,301 Future Exxon Payments (Note 1) 210,000,000 nbursements (Note 3) (11,250,000) mitments: (Note 7) (120,668,257)	end of period					
Liquidity Fund Balance 5,043,262 Restoration Reserve Balance 82,361,040 Joint Trust Fund as of June 30, 1999 87,404,301 Future Exxon Payments (Note 1) 210,000,000 "inbursements (Note 3) (11,250,000) inmitments: (Note 7) (120,668,257)	Other Adjustments: (Note 5)					6,675,361
Restoration Reserve Balance 82,361,040 Joint Trust Fund as of June 30, 1999 87,404,301 Future Exxon Payments (Note 1) 210,000,000 Timbursements (Note 3) (11,250,000) nmitments: (Note 7) (120,668,257)	Restoration Reserve Adjustment: (Note 6)					(35,216,561)
Joint Trust Fund as of June 30, 1999 87,404,301 Future Exxon Payments (Note 1) 210,000,000 Timbursements (Note 3) (11,250,000) nmitments: (Note 7) (120,668,257)	Liquidity Fund Balance					5,043,262
Future Exxon Payments (Note 1) - inbursements (Note 3) - inmitments: (Note 7) (120,668,257)	Restoration Reserve Balance					82,361,040
Timbursements (Note 3) (11,250,000)nmitments: (Note 7) (120,668,257)	Joint Trust Fund as of June 30, 1999					87,404,301
	Future Exxon Payments (Note 1)					210,000,000
	nbursements (Note 3)					(11,250,000)
Joint Trust Fund as of September 30, 2002 165,486,044	nmitments: (Note 7)					(120,668,257)
	Joint Trust Fund as of September 30, 2002					165,486,044

MR Support RDF 7/29/99 3:56 PM

Statement 1

Statement of Exxon Valdez Settlement Funds As of June 30, 1999

Net Interest Earned on Joint Trust Fund (Note 1) 20,430	7,111),042 5,417
Net Interest Earned on Joint Trust Fund (Note 1) 20,430	,042
	·=
Interest Farned on United States and State of Alaska Accounts 7 500	,417
Therest Lamed on Officed States and State of Alaska Accounts	
Total Interest 28,353	,569
	<u>·</u>
Disbursements:	
Reimbursements to United States and State of Alaska 165,121	333
Exxon clean up cost deduction 39,913	
Joint Trust Fund deposits 494,891	
	,
Total Disbursements 699,926	,235
Funds Available:	
Exxon Future Payments 140,000	,000
Current Year Payment 70,000	,000
Balance in Liquidity Account 33,584	,462
Future acquisition payments (Note 2) (117,789	,557)
Alaska Sealife Center	0
Remaining Reimbursements (11,250	,000)
Other (Note 3) 6,675	,361
Total Estimated Funds Available - 121,220	266
121,220	
Restoration Reserve 82,361	,040
Note 1: Gross interest earned less District Court registry fees.	

Footnote:

Included in the Total Estimated Funds Available is \$2,800,000 for the Archaeological Repository, \$12,700 for project 99250 'ADEC Project Management', \$66,000 for project 99163E 'APEX: Kittiwakes', \$24,000,000 for the outstanding payments to the Restoration Reserve for Fiscal Years 1998 and 1999 (plus \$1,550,000 of accrued interest), \$9,095,002 from the proceeds of the 1998 securities (plus \$315,245 in interest, less \$27,774 in fees) and the \$284,088 remitted to the reserve for the collection of premature fees.

Note 2: Includes both current year and future year payments Note 3: Adjustment for unreported interest earned and lapse

Statement 2

Cash Flow Statement Exxon Valdez Liquidity Account As of June 30, 1999

Receipts:		
Exxon payments		
December 1991 December 1992	36,837,111 56,586,312	
September 1993	68,382,835	
September 1994	58,728,400	
September 1995	67,303,000	
September 1996	66,708,554	
September 1997	65,000,000	* . • * · •
September 1998	66,250,000	
Deposit of Maturing Securities	9,095,002	
Total Deposits	494,891,214	494,891,214
Interest Earned	22,633,089	
Total Interest	22,633,089	22,633,089
Total Receipts		517,524,303
Disbursements:		
Disbursements: Court Requests		
	12,879,700	
Court Requests	12,879,700 27,634,994	
Court Requests Fiscal Year 1992		
Court Requests Fiscal Year 1992 Fiscal Year 1993	27,634,994 50,554,653 89,989,597	
Court Requests Fiscal Year 1992 Fiscal Year 1993 Fiscal Year 1994 Fiscal Year 1995 Fiscal Year 1996	27,634,994 50,554,653 89,989,597 74,388,774	
Court Requests Fiscal Year 1992 Fiscal Year 1993 Fiscal Year 1994 Fiscal Year 1995 Fiscal Year 1996 Fiscal Year 1997	27,634,994 50,554,653 89,989,597 74,388,774 77,947,932	
Court Requests Fiscal Year 1992 Fiscal Year 1993 Fiscal Year 1994 Fiscal Year 1995 Fiscal Year 1996 Fiscal Year 1997 Fiscal Year 1998	27,634,994 50,554,653 89,989,597 74,388,774 77,947,932 55,155,061	
Court Requests Fiscal Year 1992 Fiscal Year 1993 Fiscal Year 1994 Fiscal Year 1995 Fiscal Year 1996 Fiscal Year 1997	27,634,994 50,554,653 89,989,597 74,388,774 77,947,932	
Court Requests Fiscal Year 1992 Fiscal Year 1993 Fiscal Year 1994 Fiscal Year 1995 Fiscal Year 1996 Fiscal Year 1997 Fiscal Year 1998	27,634,994 50,554,653 89,989,597 74,388,774 77,947,932 55,155,061	433,291,011
Court Requests Fiscal Year 1992 Fiscal Year 1993 Fiscal Year 1994 Fiscal Year 1995 Fiscal Year 1996 Fiscal Year 1997 Fiscal Year 1998 Fiscal Year 1999	27,634,994 50,554,653 89,989,597 74,388,774 77,947,932 55,155,061 44,740,300	433,291,011
Fiscal Year 1992 Fiscal Year 1993 Fiscal Year 1994 Fiscal Year 1995 Fiscal Year 1996 Fiscal Year 1997 Fiscal Year 1998 Fiscal Year 1999 Total Requests	27,634,994 50,554,653 89,989,597 74,388,774 77,947,932 55,155,061 44,740,300 433,291,011	
Fiscal Year 1992 Fiscal Year 1993 Fiscal Year 1994 Fiscal Year 1995 Fiscal Year 1996 Fiscal Year 1997 Fiscal Year 1998 Fiscal Year 1999 Total Requests District Court Fees	27,634,994 50,554,653 89,989,597 74,388,774 77,947,932 55,155,061 44,740,300 433,291,011	2,203,048

Footnote:

A total of \$48,445,783 has been disbursed from the Liquidity Account to the Restoration Reserve. Of the total, \$48,445,663 was used to purchase laddered securities. The remaining \$130 represents costs paid to the Federal Reserve Bank.

		Exxon	Valdez Resto	ration Reserv	'e			
		Unallocate	d Deposits/Un	allocated Pro	ceeds			***************************************
			As of June 3					
				Interest		1		
		Principal	Adjustment	Less Fees	Total			
Fiscal Year 1998 Deposit	1	12,000,000		1,075,000	13,075,000			
November 15, 1998 Par Value		9,095,002	284,088	287,471	9,666,561			
Fiscal Year 1999 Deposit		12,000,000		475.000	12,475,000			***************************************
Total Included in Liquidity Acc	ount	33,095,002	•	1,837,471	35,216,561			
Reserve Portfolio Accrued Valu	ie		Comments and the property of the second contract of the second contr	and the second s	47,144,479			***
Total Accrued Value of the Res	toration Reser	ve			82,361,040			
								140
Interest/Fees associated with t	he 1998 Securi	ty:						
				Reserve	Liquidity		Reserve	Liquidity
Period	Reserve	Liquidity	Interest	Interest	Interest	Fees	Fees	Fees
11/19/98 - 11/26/98	9,095,002	38,700,856	40,418	9,499	30,919	4,273	1,004	3,269
11/27/98 - 12/02/98	9,103,496	38,779,821	37,460	8,794	28,666	4,161	977	3,184
12/03/98 - 12/09/98	9,111,313	38,755,403	33,399	7,852	25,547	3,711	872	2,839
12/10/98 - 12/16/98	9,118,292	38,941,348	26,436	6,190	20,246	2,937	688	2,250
adjustment	284,088							
12/17/98 - 12/23/98	9,407,883	38,681,344	29,586	7,196	22,390	3,287	800	2,488
12/24/98 - 12/30/98	9,414,279	38,702,769	27,821	6,767	21,054	3,091	752	2,339
12/31/98 - 1/06/99	9,420,295	38,728,002	31,249	7,601	23,648	3,472	845	2,628
3/04/99 - 3/10/99	9,497,406	23,814,835	25,548	10,189	15,360	2,838	1,132	1,706
3/11/99 - 3/17/99	9,506,463	23,831,296	25,518	10,179	15,339	2,835	1,131	1,704
3/18/99 - 3/24/99	9,515,511	23,846,897	24,649	9,836	14,814	2,739	1,093	1,646
3/25/99 - 3/31/99	9,524,254	23,862,004	23,850	9,520	14,331	2,650	1,058	1,592
4/01/99 - 4/07/99	9,532,716	23,877,549	24,007	9,584	14,422	2,667	1,065	1,602
4/08/99 - 4/14/99	9,541,235	23,893,424	24,394	9,741	14,653	2,710	1,082	1,628
4/15/99 - 4/21/99	9,549,894	23,910,706	25,940	10,361	15,580	1,365	545	820
4/22/99 - 4/28/99	9,559,709	23,927,082	26,192	10,465	15,727	1,379	551	828
4/29/99 - 5/05/99	9,569,623	23,788,280	27,412	11,027	16,384	1,443	580	862
5/06/99 - 5/12/99	9,580,070	23,804,987	27,154	10,928	16,226	1,429	575	854
5/13/99 - 5/19/99	9,590,422	23,822,613	27,978	11,263	16,715	1,473	593	880
5/20/99 - 5/26/99	9,601,093	23,839,563	27,621	11,124	16,497	1,454	585	868
5/27/99 - 06/02/99	9,611,632	23,856,364	27,340	11,015	16,325	1,439	580	859
6/03/99 - 06/09/99	9,622,067	23,874,470	28,541	11,503	17,038	1,502	605	897
6/10/99 - 06/16/99	9,632,964	23,893,162	29,589	11,929	17,660	1,557	628	929

6/17/99 - 06/23/99	9,644,266	23,911,207	29,347	11,837	17,510	1,545	623	922
6/24/99 - 06/30/99	9,655,479	23,928,983	28,990	11,698	17,292	1,526	616	910
			_					
					•			
Total				315,245	567,892		27,774	52,233

Schedule of rayments from Exxon As of June 30, 1999

Disbursements:	September 93	September 94	September 95 S	September 96	September 97	September 98 Septe	ember 99	Total
Reimbursements:								
United States	;							
FFY92	. 0							24,726,280
FFY93	11,617,165							36,117,165
FFY94	0	6,271,600						6,271,600
FFY95	0		2,697,000					2,697,000
Total United States	11,617,165	6,271,600	2,697,000	0	0	0	0	69,812,045
State of Alaska								
General Fund:								
FFY92	0							25,313,756
FFY93	0				8			16,685,133
FFY94	14,762,703							14,762,703
FFY95	. ,	0						0
Mitigation Account:								
FFY92	0							3,954,086
FFY93	0							12,314,867
FFY94	5,237,297	5,000,000						10,237,297
FFY95 (Prevention Account)	0		0					0
FFY96 (Prevention Account)				3,291,446				3,291,446
FFY97 (Prevention Account)					5,000,000			5,000,000
FFY98 (Prevention Account)						3,750,000		3,750,000
Total State of Alaska	20,000,000	5,000,000	0	3,291,446	5,000,000	3,750,000	0	95,309,288
Total Reimbursements	31,617,165	11,271,600	2,697,000	3,291,446	5,000,000	3,750,000	0	165,121,333

Deposits to Joint Trust Fund

FFY92	0							36,837,111
FFY93	68,382,835							124,969,147
FFY94	0							0
FFY95	0	58,728,400	67,303,000					126,031,400
FFY96	· ·			66,708,554				66,708,554
FFY97	•				65,000;000			65,000,000
FFY98						66,250,000		66,250,000
Total Deposits to Joint Trust Fund	68,382,835	58,728,400	67,303,000	66,708,554	65,000,000	66,250,000	0	485,796,212
Exxon clean up cost deduction	0	0	0	0	0	0	0	39,913,688
	400 000 000	70.000.000	70,000,000	70.000.000	70.000.000	70.000.000		000 004 000
Total Payments	100,000,000	70,000,000	70,000,000	70,000,000	70,000,000	70,000,000	0	690,831,233

Remaining Exxon payments to be made:

* • *
70,000,000
70,000,000
70,000,000
210,000,000

The December 1991 payment includes interest accrued on the escrow account. The actual disbursements without interest was \$24.5 million to the United States, \$29 million to the State of Alaska and \$36.5 million to the Joint Trust Fund. The total interest earned on the escrow account was \$831,233 which was disbursed proportionately. This included \$226,280 to the United States, \$267,842 to the State of Alaska and \$337,111 to the Joint Trust Fund.

The September 1994 reimbursement to the United States included an over-payment of \$80,700 to NOAA. This over-payment is a direct result of final costs for damage assessment activities being lower than what was previously estimated. The funds were returned to the Joint Account by reducing the amount transferred to the United States in Court Request number 15.

Schedule of Disbursements Exxon Valdez Liquidity Account As of June 30, 1999

	United States	State of Alaska	Court Request Total	Court Fees	Disbursements Total
Total Fiscal Year 1992	6,320,500	6,559,200	12,879,700	23,000	12,902,700
Total Fiscal Year 1993	9,105,881	18,529,113	27,634,994	154,000	27,788,994
Total Fiscal Year 1994	6,008,387	44,546,266	50,554,653	364,000	50,918,653
Total Fiscal Year 1995	48,019,928	41,969,669	89,989,597	586,857	90,576,454
Court Request 17		3,294,667	3,294,667		
Court Request 18	8,000,000		8,000,000		
Court Request 19	3,222,224	1,968,898	5,191,122		
Restoration Reserve Transfer			35,996,231	•	
Court Request 20		8,000,000	8,000,000		
Court Request 21	1,007,000	5,520,500	6,527,500		
Court Request 22	18,818,600	24,556,885	43,375,485		
Total Fiscal Year 1996	31,047,824	43,340,950	110,385,004	396,307	110,781,312
Court Request 23	2,613,500	0	2,613,500		
Court Request 24	176,500	3,075,625	3,252,125		
Court Request 25	785,859	442,833	1,228,692		
Court Request 26	24,154,000	530,000	24,684,000		
Court Request 27	324,700	1,470,900	1,795,600		
Restoration Reserve Transfer	,	, , -	12,449,552		
Court Request 28	0	2,627,000	2,627,000		
Court Request 29	5,919,169	5,699,772	11,618,941		
Court Request 30	26,128,074	4,000,000	30,128,074		
Total Fiscal Year 1997	60,101,802	17,846,130	90,397,484	254,221	90,651,705
Court Request 31	445,200	643,800	1,089,000		
Court Request 32	464,300	996,100	1,460,400		
Court Request 33	14,150,000	,	14,150,000		
Court Request 34	4,000,000		4,000,000		
Court Request 35	20,408,961	14,046,700	34,455,661		
Court Request 35 Correction		,	0 1, 100,001		
Total Fiscal Year 1998	39,468,461	15,686;600	55,155,061	199,946	55,355,007
<u> </u>					
Court Request 35 Correctio	-300		-300		
Court Request 36		29,520,000	29,520,000		
Court Request 37	13,000,000		13,000,000		
Court Request 38	451,100	1,613,200	2,064,300		
Court Request 39	156,300		156,300		
98180 Revenue Adjustment	21,400	-21,400	0		
Total Fiscal Year 1999	13,628,500	31,111,800	44,740,300	224,717	44,965,017
Total	213,701,283	219,589,728	481,736,794	2,203,048	483,939,841

MR Support JTF Dis 7/29/99 8:52 AM

Scriedule of the		d States and State of Ala ie 30, 1999	SKA ACCOUNTS
	State of Alaska	United States	
	EVOSS Account	NRDA& R	Total
July 1995	76,424		76 424
			76,424
August 1995	68,771	44.000	68,771
September 1995	59,945	44,826	104,771
October 1995	133,486		133,486
November 1995	154,119	20 -22	154,119
December 1995	143,917	39,567	183,484
January 1996	134,300		134,300
February 1996	122,348		122,348
March 1996	132,469	64,381	196,850
April 1996	126,550		126,550
May 1996	136,732		136,732
June 1996	145,501	73,267	218,768
July 1996	128,195		128,195
August 1996	106,079		106,079
September 1996	110,890	29,042	139,933
October 1996	181,598		181,598
November 1996	162,806		162,806
December 1996	153,991	71,093	225,084
January 1997	147,934		147,934
February 1997	125,137		125,137
March 1997	131,457	24,374	155,831
April 1997	122,111		122,111
May 1997	114,954		114,954
June 1997	99,811	368,523	468,334
July 1997	221,906		221,906
August 1997	36,898		36,898
September 1997	159,695	38,289	197,984
October 1997	119,195		119,195
November 1997			49,120
December 1997	92,204	130,183	222,387
January 1998	120,038		120,038
February 1998	29,888	·	29,888
March 1998	59,202	76,715	135,917
April 1998	55,222	70,710	55,222
May 1998	59,406		59,406
June 1998	50,136	. 74,613	124,749
July 1998	37,215	. 74,010	37,215
August 1998			
	78,178	(44.021)	78,178
September 1998	157,591	(44,921)	112,670
October 1998	61,084		61,084
November 1998	(16,484)	07.000	(16,484)
December 1998	74,639	87,633	162,272
January 1999	80,222		80,222
February 1999	(78,738)		(78,738)
March 1999	101,632	172,530	274,162
April 1999	58,096		58,096
May 1999	(12,282)		(12,282)
June 1999	37,975	94,821	132,797
Total	5,984,989	1,601,428	7,586,417

NOTE: The \$117,178 NRDA&R interest figure is cummulative.

Interest was earned for the period July 1992 through June 1995, but the specific amounts have been hidden to allow the spreadsheet to print on one page.

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					As of J	lune 30, 1999							
	October	November	December	January	February	March	April	May	June	July	August	Total	Unallocated
								,,,,,			, agust		O // C //
United States													
FY92									•			2	Baldauf 12/6/96
FY93			39,871		Commission bearing and a second color of commission as		*******		3,648			43,519	
FY94			51,231						22,427			73,658	
FY95	34,621		37,618			3,849					63,226	139,314	
FY96				48,676				37,100		26,600	109,666	222,042	
FFY97			29,041								463,989	493,030	
FFY98							Million Control of the Control of th			19,000	300	19,300	
FFY99												0	
Total United States												990,865	610,563
State of Alaska												***************************************	
FY92												0	
FFY93			80,775						35,012			115,787	
FY94			64,944						239,090			304,034	
FY95	52,823	117,838	44,291			320,837					449,634	985,423	
FY96				262,202	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			300		289,400	934,433	1,486,335	
FY97				398,567		275,700					782,501	1,456,768	
FY98				,			A CONTRACTOR OF THE CONTRACTOR			8,700		8,700	
FY99												0	
Total State of Alaska	3											4,357,047	1,627,943
Total Adjustment												5,347,912	2,238,505
-													

ootnote: The unallo			INIT A set she	-6			·····						

	Schedule of Laps			rt Requests		
		As of June 3	0, 1999			
	December	June	August	August	August	
	1993	1994	1995	1996	1997	Total
Disbursements:						
Court Requests						No. 1 V. W. Million and Application and Applications
United States						
FFY92						0
FFY93						0
FFY94		3,106,555				3,106,555
FFY95			220,858			220,858
FFY96				1,165,334		1,165,334
FFY97					1,102,442	1,102,442
FFY98						0
FFY99						0
Total United States	0	3,106,555	220,858	1,165,334	1,102,442	5,595,189
State of Alaska						
FFY92						0
FFY93						0
FFY94	3,661,600		PART 1 1 1 1 1 1 1 1 1			3,661,600
FFY95			2,376,950			2,376,950
FFY96				2,500,448		2,500,448
FFY97					3,549,927	3,549,927
FFY98					,	0
FFY99						0
Total State of Alaska	3,661,600	0	2,376,950	2,500,448	3,549,927	12,088,925
Total Adjustment	3,661,600	3,106,555	2,597,808	3,665,782	4,652,369	17,684,114

	FFY 92	FFY 93	FFY 94	FFY 95	FFY 96	FFY 97	FFY 98	FFY 99	Total
Work Plan Authorizations United States:									
June 15, 1992	6,320,500	0	0						
January 25, 1993	0	3,113,900	0						
January 25, 1993	[!] 0	6,035,500	0						
November 10, 1993	; o	0	0			•			
November 30, 1993	0	0	2,567,300						
June 1994			4,536,800						
June 1994			84,500						
July 1994			1,500,000						
Carry Forward Authorization				463,500					
August 1994				2,110,800					
November 1994				2,514,200					
December 1994				749,600					
March 1995				1,484,100					
August 1995				(36,700)	6,238,800				
December 1995					3,270,900	≠ 5			
January 1996					150,000				
April 1996					478,000				
May 1996		S .		21,900	15,200				
June 1996				·	23,000				
August 1996					•	7,923,700			
December 1996						310,900			
February 1997						0			
May 1997						0			
August 1997						85,000	7,263,600		
December 1997						•	445,200		
June 1998							(39,200)		
August 1998							(,,	5,397,700	
December 1998								451,100	
May 1999						•		91,700	
Total -	6,320,500	9,149,400	8,688,600	7,307,400	10,175,900	8,319,600	7,669,600	5,940,500	63,571,500

		Schedule of V	Vork Plan Au	ations and	d Other Autho	rizations			
	FFY 92	FFY 93	FFY 94	FFY 95	FFY 96	FFY 97	FFY 98	FFY 99	Total
Work Plan Authorizations State of Alaska									
June 15, 1992 January 25, 1993 January 25, 1993 November 30, 1993 June 1994 June 1994 July 1994 Carry Forward Authorization August 1994 November 1994 December 1994 March 1995 August 1995 December 1995 April 1996 May 1996 June 1996 August 1996 December 1997 May 1997 August 1997 December 1997 June 1998 August 1998 December 1998 January 1999 May 1999	6,559,200 0 0 0	0 3,574,000 7,570,900 0	0 0 4,454,400 12,391,700 215,800 0	576,300 7,140,900 9,098,700 180,500 492,600 36,700	12,653,600 2,231,100 500,000 300 0	11,606,300 310,400 275,700 0 (85,000)	9,393,200 643,800 66,900	8,131,400 1,613,200 12,700 (25,700)	
Total	6,559,200	11,144,900	17,061,900	17,525,700	15,385,000	12,107,400	10,103,900	9,731,600	99,619,600

645 G Street, Suite 401, Anchorage, AK 99501-3451

907/278-8012 fax: 907/276-7178



July 29, 1999

Christopher Tapia Green Star 119 Seaboard Lane Franklin, TN 37067

Christopher;

Enclosed is a Beta tape that includes video of a beach cleanup in Prince William Sound in June 1997, eight years after the Exxon Valdez oil spill. Candace Corrigan requested that I send the tape to you. She agreed that you would make a copy of the tape and return the original to me as soon as possible. Included with the Beta tape is an index with the portion you are interested in highlighted in yellow.

I hope this works for you. If there is any problem, please call or send an e-mail to joe_hunt@oilspill.state.ak.us.

Sincerely,

Joe Hunt

Communications Coordinator

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



MEMORANDUM

TO:

Trustee Council

Public Advisory Group

FROM:

Molly McCammon

Executive Director

DATE:

July 27, 1999

RE:

Request to Collect Marbled Murrelets for Project 99163R

I have received a request from Kathy Kuletz, U.S. Fish and Wildlife Service, to collect up to 40 marbled murrelets in Prince William Sound as part of project 99163R, the marbled murrelet component of the APEX ecosystem project. This request is a contingency if all other approaches to determine what murrelets are feeding their chicks as well as themselves fail. In further discussions with the principal investigator and the overall APEX project leader, Dr. David Duffy, the original request of up to 40 birds has been reduced to no more than 30. The enclosed letter from Ms. Kuletz provides detailed information about this request.

The Trustee Council's Chief Scientist, Dr. Robert Spies, has recommended approval of this request, and I have attached his letter. Per the Trustee Council's Collections Policy, I am notifying Council members and the Public Advisory Group that I intend to authorize the collection as per Ms. Kuletz's request. If you have questions or comments, please contact either me or Dr. Spies by Monday, August 2. Thank you.

Enclosures

cc: Agency Liaisons



United States Department of the Interior

FISH AND WILDLIFE SERVICE 1011 E. Tudor Rd. Anchorage, Alaska 99503-6199

21 July 1999

Molly McCammon Executive Director, Exxon Valdez Oil Spill Trustee Council 645 G. St. Suite 401 Anchorage, AK 99501-3451



Dear Ms McCammon,

I am requesting permission to collect up to 40 marbled murrelets for project 99163R, part of the Apex Predator Ecosystem Experiment (APEX), under the *Exxon Valdez* Oil Spill Trustee Council. The proposal for this project (attached) did not include collecting birds for the dietary portion of the study, however, conditions in 1999 may require collecting to meet project goals.

Objective 2 (p. 5) is to "describe the diet and foraging patterns of marbled murrelets in Prince William Sound (PWS) during the chick rearing period, including differences between birds feeding themselves and birds provisioning chicks". The methods proposed for this objective (p. 7) included observations of fish held by adults and catching fish below feeding adults, which was done in 1997 and 1998. To date this year, however, my crew has not been successful at catching fish below feeding adults and feeding flocks have been rare in PWS. In addition, the number of adults holding fish for chicks have been low and few fish have been identifiable.

Hydroacoustic surveys in PWS in early July found few sand lance or herring, the principal prey for these birds, and very high proportions of gadids, which can be difficult for us to catch due to their behavior. If our efforts remain unsuccessful, we will not be able to describe the diet of murrelets during this critical and apparently unusual final year of this multi-year project. Other key species in PWS, including black-legged kittiwakes and pigeon guillemots, have been experiencing breeding failures in 1999. Because of their breeding habits, we will not know how successful the murrelets have been until August, when juveniles are on the water.

The APEX project is designed to determine if food type and abundance are linked to the productivity and abundance of seabirds in PWS, thus affecting recovery. To fulfill the goals of APEX, I therefore request an amendment to the proposal that would allow me to collect birds to obtain data on murrelet diet. I propose to take, by shotgun, up to 40 marbled murrelets in PWS during August 1999. Up to half of these might be birds that were holding fish in late evening, which they do prior to feeding their chick. The remaining birds will be collected after observed feeding in flocks or alone during morning or mid day. We would attempt to collect about half of the 40 birds from the vicinity of Naked Island and half near Jackpot Bay. However, if necessary, we may need to travel to other areas of western PWS to obtain actively feeding birds.

All adults, once collected, would be measured to obtain data on body mass, body condition (weight to size index) and breeding status (presence and condition of brood patch). Blood samples will be taken to contribute to a genetic study being conducted by Dr. Friesen (Queen's University, Kingston, Ontario). If funding allows, blood samples can also be used to determine sex of individuals. In all birds, stomachs will be removed and preserved for later analysis of contents by Kathy Turco (University of Alaska, Fairbanks).

It is necessary to obtain samples of the fish intended for chicks because they are usually different in species and size from those adults feed on themselves (Kuletz 1999). Previous efforts to force the bird to drop the fish have been unsuccessful. In 1999, I propose to first attempt to obtain these samples of chick food by shooting near the bird to make it drop the fish. If that is unsuccessful, we will try to collect the bird and dipnet the fish it was holding before the fish sinks. The adult bird taken at this time will be processed similar to those collected in mid day.

The marbled murrelet is considered to be "recovering" from the Exxon Valdez oil spill. It is an important species in the context of the ecosystem study because it is the most abundant and widespread seabird in PWS. The proposed collection of 40 birds is a small proportion of the PWS population, which is estimated at approximately 100,000 murrelets (Agler et al. 1998), although the 1998 estimate was comparatively low at approximately 53,000 (USFWS, unpubl. data). My studies indicate that productivity (measured by the ratio of juveniles to adults at-sea) in PWS has been high compared to other regions in previous years (Kuletz and Kendall 1998). Because of the relatively large population of murrelets in PWS and their relatively stable productivity in previous years, the collection of 40 birds should not affect population trends.

I have submitted amendments to my current state and federal permits to allow collection of murrelets and these are currently being processed. If you have questions regarding the status of the permit you can contact Steve Kendall (786-3693) or Karen Laing (786-3459) at the U.S. Fish and Wildlife Service, Anchorage permitting office.

Kathy Kuletz

Wildlife Biologist

Kithy Kalety

Literature Cited

Agler, B.A., S.J. Kendall, and D.B. Irons. 1998. Abundance and distribution of marbled and Kittlitz's murrelets in southcentral and southeast Alaska. Condor 100:254-265.

Kuletz, K.J. 1999. Marbled murrelet productivity relative to forage fish abundance and chick diet. Unpubl. APEX Annual report for the *Exxon Valdez* Oil Spill Trustee Council, (Project 99163R), U.S. Fish and Wildlife Service, Anchorage, AK 99503.

Kuletz, K.J. and S.J. Kendall. 1998. A productivity index for marbled murrelets in Alaska based on surveys at sea. Journal of Wildlife Management 62(2):446-460.



July 26, 1999

Ms. Molly McCammon Executive Director Exxon Valdez Oil Spill Trustee Council 645 G Street, Suite 401 Anchorage, Alaska 99501-3451

Dear Molly,

You asked for my recommendation on Kathy Kuletz's request to collect up to 30 marbled murrelets in Prince William Sound this field season for project 99163R "Marbled murrelet productivity relative to forage fish availability, diet and environmental factors in Prince William Sound." This project is attempting to determine the relationship between forage fish quality and breeding/productivity in marbled murrelets. From field reports this season appears to be one in which fatty fish are unavailable to most seabirds in Prince William Sound. We do not know if, like the black legged kittiwakes, marbled murrelets are limited mainly to surface or near-surface schools of forage fish, or like some other acliids, they are able to dive well below the surface to reach deeper schools. If there are higher quality fish available at depth, then it is important to determine if marbled murrelets are able to feed on them. The overall APEX project is determining if higher quality food results in higher productivity and this year provides an opportunity to see if this relationship exists for marbled murrelets. So far this season project personnel have been unable to determining what the resident marbled murrelets are feeding on and need to have a backup strategy of collecting up to 30 birds to determine stomach contents. In the last two years the field crews have been able to collect fish in areas where the birds are foraging and to observe some adults with fish in their beaks. However, this year has been anomalous, as most birds are not feeding where they have been last season. In this case it may be the odd year that really provides the greatest insight into what determines productivity.

It is Kathy's intention to collect these birds only as a last resort—when all other approaches fail. The marbled murrelet population in Prince William Sound is healthy and within normal bounds according to our 1999 status report. With an average of over a hundred thousand birds in the population in recent years, collection of the small number requested should have a negligible effect on the population.

Sincerely,

Robert B. Spies Chief Scientist

cc: S. Schubert

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



FAX COVER SHEET

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Comments:	Total Pages: _5	
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National Oceanic and Atmospheric Administration

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MARY MCBURNEY PLW # STACY STUDEBAKER

B. SCHWANTES

DAN HULL

ED ZEINE

RUPERT ANDREWS

PAM BRODIE

C.BECK

JOHN HARRIS

D. COBB

SHERI BURETTA

C.DENNERLEIN

ELEANOR HUFFINES

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645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



FAX COVER SHEET

TO TRUSTEE COUNCIL MEMBERS

BAXCOMPLEIN

Dave Gibbons

Michele Brown Marilyn Heiman Frank Rue

Steven Pennoyer

Craig Tillery

DATE: _	7/27/99	TOTAL PA	GES: 5	
Puas	e forward to	those listed	above.	
	Th	ank you.		- 4
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TRUSTEE COUNCIL ALTERNATES

Rob Bosworth Dan Easton Barry Roth Bill Hines, Bruce Wright Alex Swiderski

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JUNEAU OFFICE

GIBBONS/HOLBROOK

S. PENNOYER

FRANK RUE

DAN EASTON

BROWN

ALEX-CRAIG

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FAX COVER SHEET

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To: Agency Liaison		Total Pages: <u>5</u>
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	U	,
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Catherine Berg Bob Spies Veronica Christman Dede Bohn	Bruce Wright Carol Fries Ken Holbrook	Claudia Slater Bud Rice Marianne See
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JUNEAU OFFICE

BRUCE WRIGHT

CAROL FRIES

GIBBONS/HOLBROOK

C. SLATER

C.BERG

B.RICE

D. BOHN

MARIANNE SEE

B. SPIES

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645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



July 23, 1999

Dr. Philip Mundy Fisheries & Aquatic Sciences 1015 Sher Lane Lake Oswego, Oregon 97034-1744

Dear Phil:

This letter is to confirm our telephone conversation today and formally offer you the position of Science Coordinator with the Trustee Council's Restoration Office as an exempt state employee at a Range 26F. The Trustee Council also agrees to reimburse you for moving expenses, per Alaska Department of Fish and Game requirements. Enclosed you will find all the paperwork necessary as a new hire, and additional information regarding reimbursement of moving expenses.

Don't hesitate to give me or Tami Yockey a call if you have questions or need further information. I look forward to your joining the team, Phil.

Sincerely,

Molly McCammon **Executive Director**

MM/ty

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



July 21, 1999

Martin Robards Memorial University of Newfoundland Fisheries Conservation – FMI St. John's, Newfoundland CANADA A1C5R3

Dear Martin:

I recently learned that you were named a Fellow of the School of Graduate Studies at Memorial University of Newfoundland, in part, for your outstanding work on sand lance in Cook Inlet. Congratulations! It's an honor well deserved and hard earned.

The seabird and forage fish work that you have been involved in for the EVOS Trustee Council has provided significant new insights into the ecology of the region. It's good to see that those involved in this research are publishing the results and getting the recognition they deserve.

Good luck in your future pursuits.

Sincerely,

Molly McCammon **Executive Director**

mm/jh/raw

molly!

MEMO

From:

John Piatt, USGS, Seabird and Forage Fish Project

To:

Leslie Holland-Bartels, Dave Duffy, Eric Knudsen, Bill Seitz,

Stan Senner, Bob Spies, Lyman Thorteinsen, Bruce Wright

Subject:

Award to Martin Robards

As you will see from the following, Martin Robards was recently recognized for academic excellence. I pass this on to you because you have been supportive of Martin's work on sand lance, and I thought you might like to know how his work is regarded by others.

"In recognition of outstanding achievement in a graduate program, the distinction of Fellow of the School of Graduate Studies has been awarded to Martin Robards by Memorial University of Newfoundland (MUN) on May 10, 1999."

Novel research on a poorly-known species, and two journal publications from Martin's M.Sc. thesis "Ecology and Demographics of the Pacific Sand Lance in Cook Inlet, Alaska" contributed to winning this recognition.

From Martin's academic advisor (Dr. George Rose, Chair of Fisheries Conservation, MUN) I learned: "Martin's award is given only to the very best grad students who have all AA marks and an outstanding record. There are only a couple given out ... in most years. Martin's course work and his thesis presentation made a fine impression at MUN and he is well deserving of this honor."

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



MEMORANDUM

TO:

Restoration Work Force

FROM:

Molly Macammon

RE:

FY 00 Work Plan: Revised Recommendation

DATE:

July 21, 1999

Please find attached for your review the revised "numbers only" spreadsheet and revised list of deferred projects.

Total Fund/Fund Contingent

\$ 7,267,600

Total Deferred

<u>1,718,800</u> \$ 8,986,400

The deferred list contains projects for which a recommendation cannot yet be made because more information or further review is necessary, as well as projects which are considered lower priority for funding in FY 00. Presenting the Trustee Council with a deferred list of roughly \$1.6 million will allow the Council flexibility regarding the \$8-9 million funding target for FY 00. For the most part, a decision on deferred projects will be made in December.

The spreadsheet differs from the Draft Work Plan in that it reflects that the contingencies for many projects have been addressed. The following additional changes have also been made:

	ED Rec in Draft WP	Revised ED Rec
00273/Surf scoter	Defer	Fund contingent
00339/Human use model	Defer	Fund contingent
00407/Harlequin pop.	Fund contingent	Fund conting/Defer
00481/Intertidal video	Do not fund	Defer
00482/PSP test kits	Do not fund	Defer
00493/Trawl sampling	Defer	Fund contingent
00599/Yakataga oil seeps	Do not fund	Fund

The text spreadsheet will be distributed at the Restoration Work Force meeting, which will begin at 9:00 a.m. Thursday, July 22.

DEFERRED PROJECTS FY 00 Work Plan (7/21/99 ED Rec)

The Executive Director recommends deferring, or partially deferring, action on 18 projects; one of these projects would be funded outside of the Work Plan.

Proj. #	Project Title	Reason Deferred	Amount
00195	Pristane monitoring in mussels	FY 99 results	\$30.2
00222	Chenega Bay dump rehab.	Revised DPD/budget	\$55.0
00256B	Solf Lake stocking	FY 99 results	\$105.0
00366	Remote video technology	FY 99 results	\$46.5
00374	Juvenile herring in PWS	Herring workshop	\$35.5
00379	Risk to residual oil: P450	FY 99 results	\$114.5
00389	3-D ocean state simulations	Herring workshop	\$130.0
00391	CIIMMS	Completion of prototype	\$600.0
00407	Harlequin duck population dynamics (part)	Lower priority	\$64.6
00416	O'Brien Creek restoration	Productivity information	\$27.2
00453	Monitoring removal of foxes	Lower priority	\$47.4
00481	Documentary on intertidal resources	Lower priority	\$120.0
00482	PSP test kits	Revised DPD/budget	\$35.0
* 00514	Lower Cook Inlet waste mgt. plan (\$800.0)	Completion of plan	
00530	Lessons learned	Revised DPD/budget	\$74.9
00562	Effects of VHS	Herring workshop	\$82.1
00563	Kenai streambank habitat utilization study	FY 99 results	\$74.7
00567	Contaminants	Revised DPD/budget	\$76.2

TOTAL DEFERS

\$1,718.8

* Outside Work Plan

SPREADSHEET A: EXECUTIVE DIRECTOR'S RECOMMENDATION / FY 00 WORK PLAN

				New or	, FY00	FY00	Executive Director's Recommendation				
Proj. No.	Title		Cont'd	Original Request	Revised Request		FY00	FY01	FY02	Sum FY00-02	
Pink Sali	mon				\$1,346.1	\$1,128.6		\$833.4	\$403.1	\$240.8	\$1,477.3
00139A2	Port Dick Spawning Channel	ADFG	W. Bucher/ADFG	Cont'd	\$47.0	\$47.0	Fund contingent	\$47.0	\$10.0	\$0.0	\$57.0
00190	Linkage Map for the Pink Salmon Genome	ADFG	F. Allendorf/Univ. Montana	Cont'd	\$226.5		Fund contingent	\$331.0	\$240.8	\$240.8	\$812.6
00366	Remote Video and Time-Lapse Recording	ADFG	E. Otis/ADFG	Cont'd	\$49.5	\$49.5	Defer	\$46.5	\$12.3	\$0.0	\$58.8
00454	Persistent Oil Contamination in Natal Habitats	NOAA	S. Rice/NOAA	New	\$308.6	\$334.1	Fund contingent	\$334.1	\$104.0	\$0.0	\$438.1
00476	Effects of Oiled Incubation on Reproduction	NOAA	R. Heintz/NOAA	Cont'd	\$91.3	\$74.8	Fund	\$74.8	\$36.0	\$0.0	\$110.8
00487	Straying of Hatchery-Release Pinks in PWS	ADFG	T. Joyce/ADFG	New	\$215.9	\$215.9	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00521-BAA	Risk of Long-Term Oil Exposure to Spawning Habitat	NOAA	C. Behr-Andres/AGRA	New	\$98.0	\$98.0	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00539-BAA	Port Dick Information Transfer	NOAA	G. Coble/Coble Geophysical	New	\$43.1	\$43.1	Do not fund	\$0.0	\$ 0 .0	\$0.0	\$0.0
00540-BAA	Port Dick Long-Term Sediment Transport Monitoring	NOAA	G. Coble/Coble Geophysical	New	\$21.7	\$21.7	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00544	Lower Cook Inlet Salmon Ecology Study	ADFG	P. McCollum/Port Graham Village	New	\$234.5	\$234.5	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00590	Publication: Cytochrome P4501A Induction	NOAA	Council M. Carls/NOAA	New	\$10.0	\$10.0	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
Pacific F	lerring		`		\$343.9	\$343.9		\$240.2	\$183.7	\$105.9	\$529.8
00373	Spawning Locations and Use of Nursery Areas	ADFG	B. Norcross/UAF	New	\$47.8	\$47.8	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00374	Regional Analysis of Juvenile Herring in PWS	ADFG	B. Norcross/UAF	New	\$40.1	\$40.1	Defer	\$35.5	\$0.0	\$0.0	\$35.5
00375	Effects of Egg Distribution and Ecology	ADFG	E. Brown, B. Norcross/UAF	Cont'd	\$48.0	\$48.0	Fund	\$48.0	\$0.0	\$0.0	\$48.0
00451	Influence of Exogenous Zooplankton Assemblages	ADFG	A. J. Paul/UAF	New	\$51.3	\$51.3	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00462	Effects of Disease on Population Recovery	ADFG	G. Marty/Univ. of California Davis	Cont'd	\$74.6	\$74.6	Fund contingent	\$74.6	\$81.7	\$0.0	\$156.3
00562	VHSV, Overwinter Survival, and Year-Class Strength	ADFG	R. Kocan/Univ. of Washington	New	\$82.1	\$82.1	Defer	\$82.1	\$10 2: 0	\$105.9	\$290.0
SEA and	Related Projects			<u> </u>	\$1,018.5	\$775.2		\$603.4	\$350.6	\$125.9	\$1,079.9
00195	Pristane Monitoring in Mussels	NOAA	J. Short, P. Harris/NOAA	Cont'd	\$30.2	\$30.2	Defer	\$30.2	\$30.0	\$30.0	\$90.2
00320-BAA	d Ecosystem Assessment (SEA)	NOAA	J. Al WSSC	Cont'd	\$125.1	\$120.0	F. contingent	\$120.0	\$0.0	\$0.0	\$120.0

7/21/99 DRAFT/PAGE 2

SPREADSHEET A: EXECUTIVE DIRECTOR'S RECOMMENDATION / FY 00 WORK PLAN

-		New or	, FY00	FY00 _	Executive Director's Recommendation						
Proj. No.	Title	Lead Agency	Proposer	Cont'd	Original Request	Revised Request		FY00	FY01	FY02	Sum FY00-02
00389	3-D Ocean State Simulations	ADFG	J. Wang/UAF	New	\$142.8	\$142.8	Defer	\$130.0	\$85.3	\$0.0	\$215.
00393-BAA	Food Webs: Structure and Change	NOAA	T. Kline/PWSSC	Cont'd	\$154.6	\$153.7	Fund	\$153.7	\$127.7	\$0.0	\$281.
00493	IMMAGE: Monitoring of Mechanisms Affecting GOA	NOAA	P. Anderson/NOAA	New	\$178.3		Fund contingen	t \$40.0	\$0.0	\$0.0	\$40.
00541-BAA	Publication: PWS Isotope Ecology	NOAA	T. Kline/PWSSC	New	\$34.6	\$15.0	Fund	\$15.0	\$0.0	\$0.0	\$15.
00542-BAA	Stable Isotope Biogeochemical Markers	NOAA	T. Kline/PWSSC	New	\$96.9	\$96.9	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00547-BAA	PWS Nowcast/Forecast System	NOAA	C. Mooers/Univ. Miami	New	\$91.9	\$91.9	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00552-BAA	Exchange Between PWS and GOA	NOAA	S. Vaughn/PWSSC	New	\$164.1	\$124.7	Fund contingen	t \$114.5	\$107.6	\$95.9	\$318.0
Sockeye	Salmon				\$10.3	\$10.3		\$10.3	\$0.0	\$0.0	\$10.3
00048-BAA	Publication: Historical Analysis of Sockeye Growth	NOAA	G. Ruggerone/NRC, Inc., D. Rogers/Univ. Wash.	Cont'd	\$10.3	\$10.3	Fund	\$10.3	\$ 9 .0	\$0.0	\$10.3
Cutthroa	at Trout, Dolly Varden, and Other Fish				\$516.0	\$386.0		\$106.1	\$0.0	\$0.0	\$106.1
00383	Cutthroat and Dolly Varden Distribution in Western	USFS	R. Spangler/USFS	New	\$28.1	\$28.1	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00392	PWS Cutthroat and Dolly Varden Growth Rates	USFS	G. Reeves/USFS, D. Markle/Oregon State Univ.	New	\$159.4	\$143.2	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00396	Salmon Sharks, Sleeper Sharks, and Spiny Dogfish	NOAA		New	\$41.9	\$41.9	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00458	Estimating Fish Population Diversity, Abundance, Size	USFS	R. Spangler/USFS	New	\$15.8	\$15.8	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00478	Testing Satellite Tags on Halibut	DOI	J. Nielsen/USGS-BRD	New	\$188.8	\$75.0	Fund	\$106.1	\$0.0	\$0.0	\$106.
00576	Dolly Varden: Oil Exposure and Reproductive Function	NOAA	T. Collier/NOAA	New	\$82.0	\$82.0	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
Marine N	Mammals	······································			\$1,021.8	\$985.6		\$834.9	\$264.5	\$0.0	\$1,099.4
00012A-BAA	A Killer Whale Investigation	NOAA	C. Matkin/North Gulf Oceanic Society	Cont'd	\$93.6	\$82.9	Fund contingen	t \$82.9		\$0.0	\$82.9
00064-CLO	Harbor Seal: Monitoring, Habitat, Trophic Interactions	ADFG	K. Frost/ADFG	Cont'd	\$130.9	\$129.4	Fund	\$129.4	\$0.0	\$0.0	\$129.4
00341	Harbor Seal Health and Diet	ADFG	M. Castellini/UAF	Cont'd	\$123.7	\$121.2	Fund	\$216.1	\$90.1	\$0.0	\$306.2
00371	Harbor Seal Metabolism/Stable Isotopes	ADFG	D. Schell/UAF	Cont'd	\$104.9	\$104.9	Fund	\$163.1	\$96.3	\$0.0	\$259.
00441	or Seal Diet: Lipid Metabolism and Health	ADFG	R. D. Fexas A&M Univ.	Cont'd	\$131.6	\$131.6	FL	\$1 91.6	\$78.1	\$0.0	\$269.7
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-		_		New or	, FY00	FY00	Executive Director's Recommendation				
Proj. No.	Title	Lead Agency	Proposer	Cont'd	Original	Revised Request		FY00	FY01	FY02	Sum FY00-02
00461	Contaminant Levels in Killer Whales	NOAA	M. Krahn/NOAA	New	\$73.8	\$73.8	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00509	Experimental Design for Monitoring Harbor Seals	ADFG	R. Small, K. Frost/ADFG	New	\$55.3	\$51.8	Fund contingent	\$51.8	\$0.0	\$0.0	\$51.8
00533-BAA	Effects of Boat Traffic on Harbor Seal Haulout Use	NOAA	C. Johnson/ABR, Inc.	New	\$185.6	\$185.6	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00564	Monitoring Pup and Subadult Harbor Seals	ADFG	K. Frost/ADFG	New	\$122.4	\$104.4	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
Nearsho	re Ecosystem				\$2,195.4	\$1,790.2		\$983.3	\$336.8	\$300.0	\$1,620.1
00025-CLO	Nearshore Vertebrate Predators (NVP)	DOI	L. Holland-Bartels/USGS-BRD, et al	Cont'd	\$217.2	\$196.0	Fund contingent	\$196.0	\$0.0	\$0.0	\$196.0
00090-CLO	Oiled Mussel Bed Monitoring	NOAA	P. Harris, C. Brodersen/NOAA	Cont'd	\$64.0	\$64.0	Fund	\$64.0	\$0.0	\$0.0	\$64.0
00290	Hydrocarbon Database	NOAA	J. Short, B. Nelson/NOAA	Cont'd	\$59.3	\$55.5	Fund	\$55.5	\$35.0	\$35.0	\$125.5
00348-CLO	Responses of River Otters to Oil Contamination	ADFG	M. Ben-David, T. Bowyer, L. Duffy/UAF	Conťd	\$70.7	\$50.6	Fund contingent	\$50.6	\$ 0 .0	\$0.0	\$50.6
00379	Assessment of Risk to Residual Oil Using P450	ADFG	S. Jewett/UAF	Cont'd	\$118.5	\$118.5	Defer	\$114.5	\$36.8	\$0.0	\$151.3
00407	Harlequin Duck Population Dynamics	ADFG	D. Rosenberg/ADFG	New	\$110.1		Fund cont/Defer	\$124.6			\$124.6
00413	Human Disturbance to Nesting Black Oystercatchers	DOI	M. Tetreau/NPS, K. Murphy/USFS	New	\$46.2	\$46.2	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00423	Population Change in Nearshore Vertebrate Predators	DOI	J. Bodkin, D. Esler, B.	Cont'd	\$284.9	\$148.6	Fund	\$185.4	\$265.0	\$265.0	\$715.4
00446	Bioactive Microbial Biooxidation	ADFG	Ballachey/USGS-BRD, T. Dean/CRA, D. Button/UAF	New	\$82.8	\$82.8	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00459	Residual Oiling of Armored Beaches/GOA	DOI	G. Irvine/USGS-BRD	Cont'd	\$42.6	\$40.0	Fund	\$40.0	\$0.0	\$0.0	\$40.0
00466-CLO	Barrow's Goldeneye Recovery Status	DOI	D. Esler/USGS-BRD	Cont'd	\$15.8	\$14.8	Fund	\$14.8	\$0.0	\$0.0	\$14.8
00469	Sea Otter Baseline Population Surveys	DOI	A. Doroff/USFS, J. Bodkin/USGS-BRD	New	\$55.8	\$55.8	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00510-BAA	Intertidal Recovery and Monitoring Recommendations	NOAA	T. Dean/CRA, Inc.	New	\$140.4	\$48.8	Fund	\$48.8	\$0.0	\$0.0	\$48.8
00518-BAA	Assessment of Recovery on Mixed-Soft Beaches	NOAA	D. Lees/Littoral Ecological Services	New	\$412.5	\$412.5	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00525	NVP General Interest Publications	DOI	B. Ballachey, D. Bohn/USGS-BRD	New	\$26.9	\$26.9	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00527-BAA	Status of Black Oystercatchers	NOAA	S. Murphy/ABR, Inc.	New	\$116.8	\$116.8	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00537	Effects of Crude Oil and Dispersant Mixtures	ADEC	N. Weth/UAA	New	\$5.5	\$5.5	Dr ⊃t fund	\$0.0	\$0.0	\$0.0	\$0.0
					1		l				

				New or	, FY00	FY00	Į.	Executive Director's Recommendation			
Proj. No.	Title	Lead Agency	Proposer	Cont'd	Original Request	Revised Request		FY00	FY01	FY02	Sum FY00-02
00553	Cytochrome P4501A Induction in Sea Otters	DOI	B. Ballachey/USGS-BRD, P.	New	\$22.3	\$22.3	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00571	Toxicity of Environmentally Persistent Petroleum	NOAA	Snyder/Purdue Univ. J. Hameedi/NOAA	New	\$137.4	\$137.4	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00591	Publication: Mussels	NOAA	C. O'Clair, M. Lindeberg/NOAA	New	\$22.7	\$22.7	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00592	Taxonomic Synthesis of Intertidal Algae	NOAA	M. Lindeberg/NOAA	New	\$35.4	\$35.4	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00598	Publication: Background Hydrocarbons in Sediments	NOAA	J. Short/NOAA	New	\$13.5	\$13.5	Fund	\$13.5	\$0.0	\$0.0	\$13.5
00599	Evaluation of Yakataga Oil Seeps	NOAA	J. Short/NOAA	New	\$94.1	\$75.6	Fund	\$75.6	\$0.0	\$0.0	\$75.6
Seabird/	Forage Fish and Related Projects				\$3,257.3	\$2,599.3		\$2,191.1	\$530.0	\$75.0	\$2,796.1
00144A-CLO	Common Murre Population Monitoring	DOI	D. Roseneau/USFWS	Cont'd	\$15.4	\$15.4	Fund	\$15.4	\$0.0	\$0.0	\$15.4
00159	Boat Surveys	DOI	B. Lance, D. Irons/USFWS	Cont'd	\$299.6	\$233.6	Fund	\$233.6	\$3 7 .0		\$270.6
00163-CLO	Alaska Predator Ecosystem Experiment (APEX)	NOAA	D. Duffy/Paumanok Solutions, et al	Cont'd	\$1,763.2	\$1,230.1	Fund contingen	t \$1,230.1	\$200.0	\$0.0	\$1,430.1
00169-CLO	Genetics of Murres, Guillemots, Murrelets	DOI	V. Friesen/Queen's Univ., J. Piatt/USGS-BRD	Cont'd	\$19.2	\$19.2	Fund	\$19.2	\$0.0	\$0.0	\$19.2
00287-BAA	Seabird-Oceanographic Relationships in Northern GOA	NOAA	R. Day/ABR, Inc.	New	\$164.9	\$151.3	Fund	\$151.3	\$0.0	\$0.0	\$151.3
00306-CLO	Ecology and Demographics of Sand Lance	DOI	J. Piatt/USGS-BRD	Cont'd	\$20.0	\$20.0	Fund	\$20.0	\$0.0	\$0.0	\$20.0
00327	Pigeon Guillemot Research	DOI	D. Roby/Oregon State Univ.	Cont'd	\$179.0	\$172.4	Fund	\$192.8	\$93.0	\$0.0	\$285.8
00338	Adult Murre/Kittiwake Survival	DOI	J. Piatt/USGS-BRD	Cont'd	\$59.7	\$59.7	Fund	\$59.7	\$46.4	\$0.0	\$106.1
00347-CLO	Fatty Acid Profile/Lipid Class Analysis	NOAA	R. Heintz/NOAA	Cont'd	\$44.7	\$35.5	Fund	\$35.5	\$0.0	\$0.0	\$35.5
00433	Forage Fish/Seabird Synthesis	ADFG	E. Brown, B. Norcross/UAF	New	\$59.7	\$59.7	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00453	Recovery Following Removal of Introduced Foxes	DOI	V. Byrd/USFWS	New	\$47.4	\$47.4	Defer	\$47.4	\$10.0	\$0.0	\$57.4
00479	Effects of Food Stress on Survival and Reproduction	DOI	J. Piatt/USGS-BRD, A. Kitaysky/Univ. of	Cont'd	\$125.2	\$125.2	Fund	\$125.2	\$129,6	\$75.0	\$329.8
00501	Protocols for Long-Term Monitoring of Seabirds	DOI	Washington J. Piatt/USGS-BRD, G. Byrd, D. Roseneau/USFWS	New	\$69.4	\$39.9	Fund	\$39.9	\$14.0	\$0.0	\$53.9
00516-BAA	Publication: Murrelet Habitat Use	NOAA	B. Day/ABR, Inc.	New	\$21.0	\$21.0	Fund	\$21.0	\$0.0	\$0.0	\$21.0
00529-BAA	PAH Toxicity & Immune Function in Oil-Exposed Birds	DOI	M. We''-'/Univ. of California Davis	New	\$101.7	\$101.7	Dr tfund	\$0.0	\$0.0	\$0.0	\$0.0

				New or	, FY00	FY00	Exec	cutive Director	s Recomme	ndation	
Proj. No.	Title	Lead Agency	Proposer	Cont'd	Original Request	Revised Request		FY00	FY01	FY02	Sum FY00-02
00557-BAA	Effects of Winter-Food Limitation on Recovery	NOAA	D. Scheel and G. Thomas/PWSSC	New	\$212.6	\$212.6	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00559	Study Methods for Monitoring Marine Bird Abundance	DOI	B. Lance, D. Irons/USFWS, L. McDonald/West, Inc.	New	\$54.6	\$54.6	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
Archaeo	logical Resources				\$90.2	\$90.2		\$90.2	\$0.0	\$0.0	\$90.2
)0007A-CLO	Archaeological Index Site Monitoring	ADNR	D. Reger/ADNR	Cont'd	\$90.2	\$90.2	Fund contingent	\$90.2	\$0.0	\$0.0	\$90.2
Subsiste	nce				\$3,036.7	\$2,424.8		\$1,199.1	\$531.8	\$449.1	\$2,180.0
00052	Community Involvement	ADFG	P. Brown- Schwalenberg/CRRC	Cont'd	\$219.4	\$201.5	Fund contingent	\$201.5	\$200.0	\$180.0	\$581.5
00127	Tatitlek Coho Salmon Release	ADFG	G. Kompkoff/Tatitlek IRA Council	Cont'd	\$11.4	\$11.4	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00210	Youth Area Watch	ADFG	R. Sampson/Chugach School District	Cont'd	\$122.0	\$122.0	Fund	\$122.0	\$107.0	\$96.3	\$325.3
00222	Chenega Bay: Stream 667 Fish Pass	USFS	R. Spangler /USFS	New	\$78.4		Defer	\$55.0	\$0.0	\$0.0	\$55.0
00225	Port Graham Pink Salmon Project	ADFG	E. Anahonak/Port Graham IRA Council	Cont'd	\$75.0	\$75.0	Fund	\$75.0	\$0.0	\$0.0	\$75.0
00245	Community-Based Harbor Seal Biosampling	ADFG	V. Vanek/ADFG, M. Riedel/Alaska Nativ	e Cont'd	\$56.5	\$56.5	Fund	\$56.5			\$56.5
00247	Kametolook River Coho Salmon	ADFG	Harbor Seal Commission J. McCullough, L. Scarbrough/ADFG	Cont'd	\$23.2	\$23.2	Fund	\$23.2	\$20.0	\$28.0	\$71.2
00256B	Solf Lake Sockeye Salmon Stocking	USFS	D. Gillikin/USFS, P. Shields/ADFG	Cont'd	\$105.0		Defer	\$105.0	\$48.0	\$50.0	\$203.0
00263	Port Graham Salmon Stream Enhancement	ADFG	W. Meganack, Jr./Port Graham	Cont'd	\$23.4	\$23.4	Fund	\$23.4	\$0.0	\$0.0	\$23.4
00273	Surf Scoter Life History and Ecology	ADFG	Corporation D. Rosenberg/ADFG	Cont'd	\$206.1		Fund contingent	\$204.8	\$0.0	\$0.0	\$204.8
00333	Sea Otter Monitoring	DOI	B. Henrichs/Native Village of Eyak	New	\$269.4	\$269.4	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00372	Steller Sea Lion Monitoring	DOI	B. Henrichs/Native Village of Eyak	New	\$281.0	\$281.0	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00401	Spot Shrimp Population	NOAA	•	Cont'd	\$90.8	\$88.7	Fund	\$88.7	\$95.0	\$33.0	\$216.7
00416	Chenega Bay: O'Brien Creek Restoration	USFS	O'Clair/ NOAA R. Spangler/USFS	New	\$27.2	\$27.2	Defer	\$27.2			\$27.2
00444	Community-Based Monitoring of Harbor Seals	ADFG	M. Riedel/Alaska Native Harbor Seal	New	\$106.4	\$106.4	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00449	Documentary on Clams, PSP, & Subsistence	ADEC	Commission, B. Kelly/UAS P. Panamarioff/Ouzinkie Tribal Council	New	\$85.0	\$85.0	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00481	r umentary on Intertidal Resources	ADFG	G. F off/Chenega Bay IRA Council	New	\$93.1	\$120.0	ļr	\$120.0	\$0.0	\$0.0	\$120.0

New or FY00 FY00 Executive Director's Recommen						ndation					
Proj. No.	Title	Lead Agency	Proposer	Cont'd	Original Request	Revised Request		FY00	FY01	FY02	Sum FY00-02
00482-BAA	PSP Test Kits	NOAA	J. Jellett/Jellett Biotek Limited	New	\$193.3		Defer	\$35.0	\$0.0	\$0.0	\$35.0
00503	Orca Inlet Restoration Planning	DOI	B. Henrichs/Native Village of Eyak	New	\$230.7	\$230.7	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00507	Nuchek Subsistence Camp	DOI	B. Henrichs/Native Village of Eyak	New	\$89.6	\$89.6	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00508	Copper River Salmon Run Data Infrastructure	ADFG	B. Henrichs/Native Village of Eyak	New	\$548.3	\$548.3	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00610	Kodiak Island Youth Area Watch	ADFG	P. Brown-Schwalenberg/CRRC	New	\$101.5	\$65.5	Fund contingent	\$61.8	\$61.8	\$61.8	\$185.4
Reductio	on of Marine Pollution				\$55.9	\$55.9		\$0.0	\$0.0	\$0.0	\$0.0
00615	Waste Management Video and Resource Guide	ADEC	K. Merrell/PWSEDC, K. Hartwell/Wild North Productions	New	\$55.9	\$55.9	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
Habitat Ir	mprovement				\$295.3	\$264.5		\$99.4	\$35.0	\$0.0	\$134.4
00180-CLO	Kenai Habitat Restoration	ADNR	M. Rutherford/ADNR	Cont'd	\$19.1	\$10.7	Fund	\$10.7	\$0.0	\$0.0	\$10.7
00339	Publication: Western PWS Human Use Model	USFS	K. Murphy, L. Suring/USFS	Cont'd	\$22.4		Fund contingent	\$14.0	\$0.0	\$0.0	\$14.0
00399	Eastern PWS Human Use Model	USFS	K. Murphy, L. Suring/USFS	New	\$179.1	\$179.1	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00473	Brochure on Lands Acquired from Chenega Corp.	USFS	C. Totemoff/Chenega Corp.	New			Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00563	Kenai River Streambank Habitat Utilization Study	ADFG	B. Hauser/ADFG	New	\$74.7	\$74.7	Defer	\$74.7	\$35.0	\$0.0	\$109.7
Ecosyste	em Synthesis		inimor-salatinimor-salatinima a a salatinima de la salatinima de la salatinima de la salatinima de la salatini		\$2,498.0	\$2,175.5		\$1,397.6	\$253.5	\$25.0	\$1,676.1
00278	Kachemak Bay Ecological Characterization	ADFG	G. Seaman/ADFG	Cont'd	\$52.4	\$52.0	Fund contingent	\$44.1	\$0.0	\$0.0	\$44.1
00330-CLO	Mass-Balance Model	NOAA	D. Pauly/UBC	Cont'd	\$29.7	\$25.3	Fund	\$25.3	\$0.0	\$0.0	\$25.3
00340	Long-Term Oceanographic Monitoring	ADFG	T. Weingartner/UAF	Cont'd	\$69.4	\$65.9	Fund	\$65.9	\$72.0	\$0.0	\$137.9
00360-BAA	Guidance for Future Research Activities	NOAA	C. Elfring/Polar Research Board, NRC	New	\$370.7	\$307.4	Fund	\$307.4	\$131.5	\$0.0	\$438.9
00382	Information Transfer Program for Managers	USFS	D. Gibbons/USFS	New			Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00391	CIIMMS: Cook Inlet Information/Monitoring System	ADNR	K. Zeiner/ADNR, J. Hock/ADEC	Cont'd	\$794.1	\$794.1	Defer	\$600.0	\$0.0	\$0.0	\$600.0
00398	Archive and Internet Dissemination System	ADNR	J. Braund-Allen, J. Michaelson/UAA	New	\$170.0	\$170.0	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00400-BAA	f tata	NOAA	G. Bi	New	\$52.3	\$52.3	D、 ι fund	\$0.0	\$0.0	\$0.0	\$0.0

				New or FY00	FY00	Exec	Executive Director's Recommendation				
Proj. No.	Title	Lead Agency	Proposer	Cont'd	Original Request	Revised Request		FY00	FY01	FY02	Sum FY00-02
00447	Information Gateway	DOI	M. Shasby, W. Seitz/USGS	New	\$50.4	\$50.4	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00455-BAA	Evaluation of a Data System for GEM	NOAA	C. Falkenberg/Ecologic Corp.	New	\$69.1	\$69.1	Fund contingent	\$69.1	\$0.0	\$0.0	\$69.1
00511	Information Transfer to Resource Managers & Students	ADFG	K. Boggs/UAA	New	\$238.5	\$238.5	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00512	Groundwork for Long-Term Research & Monitoring	DOI	K. Oakley/USGS	New	\$196.9	\$196.9	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00530	Evaluating Scientific Sampling of Oil Spill Effects	ADEC	M. See/ADEC	New	\$109.4		Defer	\$74.9	\$0.0	\$0.0	\$74.9
00548	Digital Index of Research Publications	DOI	D. Bohn/USGS-BRD	New	\$26.7	\$26.7	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00567	Monitoring Environmental Contaminants	ADEC	M. See/ADEC	New	\$76.2		Defer	\$76.2	\$0.0	\$0.0	\$76.2
00568	Meteorological Data	NOAA	S. Bodnar/OSRI, V. Patrick/Univ.	New	\$42.2	\$42.2	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00605	Information Transfer to Managers, Stakeholders, Public	ALL	Maryland Restoration Office	New	\$50.0		Fund contingent	\$50.0			\$50.0
00630	Planning for GEM	ALL	Restoration Office	New	\$100.0	\$84.7	Fund	\$84.7	\$50.0	\$25.0	\$159.7
Public In	formation/Science Mgt./Admin.	,		***************************************	\$729.9	\$730.1		\$0.0	\$0.0	\$0.0	\$0.0
00350	Alaska SeaLife Center Bench Fees	ADFG	All Trustee Council Agencies	Cont'd	\$429.6	\$429.8	Fund				
00414-BAA	Interactive Information Displays	NOAA	J. Allen/PWSSC	New	\$164.8	\$164.8	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
00418	Harriman Alaska Expedition	ADFG	L. Hott, T. Litwin/Smith College	New	\$135.5	\$135.5	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
Project N	Management							\$397.4	\$320.0	\$280.0	\$997.4
00250	Project Management	ALL	All Trustee Council Agencies	Cont'd			Fund	\$397.4	\$320.0	\$280.0	\$997.4
				Total:	<u> </u>	\$13,760.1	1	\$8,986.4	\$3,209.0	\$1,601.7	\$13,797.1

				New or	, FY00	FY00	Exe	ecutive Directo	or's Recomm	nendation	
Proj. No.	Title	Lead Agency	Proposer	Cont'd	Original Request	Revised Request		FY00	FY01	FY02	Sum FY00-02
Reduction	on of Marine Pollution		· · · · · · · · · · · · · · · · · · ·	······································	\$1,238.0	\$1,238.0		\$800.0	\$0.0	\$0.0	\$800.0
00514	Lower Cook Inlet Waste Management Plan	ADEC	M. See/ADEC	Cont'd	\$800.0	\$800.0	Defer	\$800.0	\$0.0	\$0.0	\$800.0
00616	SWMP: Boat Harbor Sewage Phase	ADEC	S. Cogswell/PWSEDC	New	\$438.0	\$438.0	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
Habitat	Protection				\$300.0			\$357.2			\$357.2
00126	Habitat Protection Support	ADNR	C. Fries/ ADNR, D. Gibbons/USFS, G. Elison/DOI	Cont'd	\$300.0		Fund contingent	\$357.2			\$357.2
Public II	nformation/Science Mgt./Admin.				\$2,047.9	\$2,018.6		\$2,018.6			\$2,018.6
00100	Public Info./Science Mgt./Admin.	ALL	All Trustee Council Agencies	Cont'd	\$2,047.9	\$2,018.6	Fund	\$2,018.6			\$2,018.6
Researc	h Facilities		•		\$2,256.5	\$2,256.5		\$0.0	\$0.0	\$0.0	\$0.0
00474	UAA Endowment	ADFG	G. Baker, H. Schroeder, O. Smith/UAA	New	\$2,256.5	\$2,256.5	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
Restora	tion Reserve				\$12,000.0	\$12,000.0		\$12,000.0	\$12,000.	\$12,000.0	\$36,000.0
00424	Restoration Reserve	ALL	All Trustee Council Agencies	Cont'd	\$12,000.0	\$12,000.0	Fund	\$12,000.0	\$12,000.0	\$12,000.0	\$36,000.0
				Total:		\$17,513.1		\$15,175.8	\$12,000.0	\$12,000.0	\$39,175.8

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



FAX COVER SHEET

To: Restoration Wo	rk Force Da	ate: July 21, 1999
From: Molly	McCammonTo	ate: <u>July 21, 1999</u> etal Pages: <u>11</u>
-		
RESTORATION WO	RK FORCE MEMBERS INCL	UDE:
Bruce Wright Carol Fries	Bill Hauser Claudia Slater	Dede Bohn Marianne See
Rita Miraglia Ken Holbrook	Catherine Berg Bud Rice	Bob Spies
HARD COPY TO FOR	LOW <u>NO</u> FAX S	SENT BY: Merri
7/15/99pdb		

Federal Trustees

U.S. Department of the Interior U.S. Department of Agriculture

National Oceanic and Atmospheric Administration

State Trustees

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[26] 2697508

[35] 19253737834

JUNEAU OFFICE

BRUCE WRIGHT

CAROL FRIES

RITA MIRAGLIA

GIBBONS/HOLBROOK

C. SLATER

C.BERG

B.RICE

D.BOHN

MARIANNE SEE

B. SPIES

ERROR

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



MEMORANDUM

TO:

Kim Garnero, Alaska Department of Fish and Game Claudia Slater, Alaska Department of Fish and Game

Laura Beason, Alaska Department of Environmental Conservation Marianne See, Alaska Department of Environmental Conservation

Carol Fries, Alaska Department of Natural Resources

Ken Holbrook, U.S. Department of Agriculture, Forest Service Bonnie McElmurry, U.S. Department of Agriculture, Forest Service

Bob Baldauf, U.S. Department of the Interior Catherine Berg, U.S. Department of the Interior Dede Bohn, U.S. Department of the Interior Bud Rice, U.S. Department of the Interior

Stacie Masters, National Oceanic & Atmospheric Administration Bruce Wright, National Oceanic & Atmospheric Administration

FROM:

Traci Cramer

Administrative Officer

DATE: July 20, 1999

RE:

FY 1999 Third Quarter Financial Report

Pursuant to the Procedures of the Exxon Valdez Trustee Council expenditure and obligation activity are due thirty days following the end of each quarter. The purpose of this memorandum is to request that Quarterly Financial Information for the period ending June 30, 1999 be submitted to this office by July 30, 1999.

Attached are two spreadsheets. The first spreadsheet is the 1999 Work Plan for your agency. The Work Plan spreadsheet currently contains expenditures and obligations reported for the period ending March 31, 1999. The second spreadsheet incorporates other projects approved by the Trustee Council such as special projects and land acquisitions. Agencies are requested to use these spreadsheets to updated expenditure and obligation activity for the period ending June 30, 1999.

If you have any questions, give me a call at (907) 586-7238.

Attachments

cc: Molly McCammon

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



MEMORANDUM

To:

The File

From:

Date:

July 19, 1999

Subj:

Meeting Expenditures

Pursuant to AM 35.150, the purchase of foodstuffs (sandwiches, salads, and other meal necessities) is authorized for the Council members and staff attending the August 9, 1999, Trustee Council meeting in Anchorage. Providing lunch during the executive session will allow the meeting to continue without interruption. Cost for these items is not expected to be more than \$200.00.

This memorandum is provided as documentation of prior approval as required by regulation.

Per Diem allowances will be adjusted as appropriate.

MM/tv

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



July 19, 1999

Sal Cuccarese
Interim Director
Environment and Natural Resources Institute
University of Alaska Anchorage
707 A Street
Anchorage, Alaska 99501

Dear Mr. Cuccarese:

Thank you for your letter of July 12, 1999, outlining your proposal for a Collaborative Decision Making Center for the affected inhabitants of the spill area. Regrettably, Stan Senner no longer works for the *Exxon Valdez* Oil Spill Trustee Council and his replacement has not yet been named.

Unfortunately, your project proposal is too late for the FY2000 funding cycle. However, the <u>Invitation to Submit Restoration Proposals</u> is mailed on February 15 each year, and proposals for FY2001 will be due April 15, 2000. I've included a copy of the <u>Invitation</u> for FY2000 that will give you some general information and show the required format. I will also add your name to the mailing list for the FY2001 <u>Invitation</u>.

If you have any questions, please don't hesitate to call me. Thank you for your interest in the restoration process.

Sincerely,

Molly McCammon Executive Director

Enclosure

mm/raw

ENRI

ENVIRONMENT AND NATURAL RESOURCES INSTITUTE · University of Alaska Anchorage

707 A STREET ANCHORAGE ALASKA 99501 (907) 257-2700 FAX 257-2707 ALASKA STATE CLIMATE CENTER 257-2737
ARCTIC ENVIRONMENTAL INFORMATION AND DATA CENTER 257-2732
ALASKA NATURAL HERITAGE PROGRAM 257-2780 FAX 257-2789
RESOURCE SOLUTIONS 257-2716



EXXON VALDEZ OIL SPILL

Stan Senner, Science Coordinator Exxon Valdez Oil Spill Trustee Council 645 G Street Anchorage, AK 99501

TRUSTEE COUNCIL

12 July, 1999

Dear Mr. Senner,

Dr. Dave Duffy, who worked for us as the Program Manager of the Alaska Natural Heritage Program before moving to Hawaii, suggested I write you and explain an idea the Institute would like to place before the Trustee Council for consideration. Specifically, we would like to propose creation of a center for collaborative decision making, dispute resolution, and research whose focus would be on the Exxon Valdez oil spill area, its inhabitants, and what can be learned from the spill as regards public decision making. The impetus behind this idea lays fully on the feelings of distrust and unhappiness the affected inhabitants have had with the decisions that were made during, and in the years since, the wreck of the Exxon Valdez. The rancor that remains is a legacy of the spill that cannot be denied, and it is deep and speaks loudly of a problem that should not be ignored. The affected public of the spill region is angry and believes that their fears and concerns have not been heard, and it is this factor that underlies the discord in the oil spill region. This is regrettable, because fearful feelings are real and threatening to those holding them, and they must be acknowledged for closure to be reached. What is needed is a means of restoring trust by reconnecting the public to the decision making apparatus of government in a way that is both responsive and constructive for all stakeholders. Collaborative problem solving offers what we think is the best way to do this. It relies on the use of trained facilitators who help people establish common grounds on which they can build equitable decisions, and it has gained national recognition for its utility in helping to define lasting solutions.

The proposed Collaborative Decision Making Center would be administered by Resource Solutions, which is a program of the University of Alaska Anchorage's Environment and Natural Resources Institute. Resource Solutions, which was established about three years ago with a generous grant from the William and Flora Hewlett Foundation, was conceived specifically to develop and encourage the use of collaborative decision making processes relating to Alaska's natural resources and environment. The impetus behind the program's genesis lays in our country's current structured decision making processes, which feature three distinct roles—advocates, opponents, and decision makers. This creates an adversarial decision making structure, where the winner takes the most. It is a seriously flawed paradigm, in that it sets up win-lose confrontations that are costly in both time and resources. It causes advocates for all stakeholders to be less than willing to work with each other to reach agreement. Decisions that

should be made are often delayed or foregone in the process with sometimes disastrous present and future consequences. This engenders dispute and contravenes the democratic process. Advocacy groups spend their time and energies refining their positions, rather than in fully considering where and how they agree, defining a range of options that could be implemented, or identifying how they can resolve their differences. (The legacy of the Exxon Valdez is an excellent example of this.) What has happened in effect is that one's rights in a democracy have become unbalanced relative to one's responsibilities. With the status quo, advocates have little incentive to create a solution that satisfies all parties, and that is where Resource Solutions and the collaborative decision making paradigm it espouses fits in. Resource Solutions' goal is to redemocratize the public decision making process by providing people with the tools needed to build collaborative decisions.

The proposed Collaborative Decision Making Center would have three roles. The first would be a research role directed on public decision processes relating to the spill to define what went wrong and why, as well as to document what worked well and under what circumstances. The research would be conducted by a team of University researchers schooled in public decision processes and policy making relating to natural resources and the environment. It is expected that the results of this research would provide a foundation on which to build a collaborative decision making paradigm for the oil spill region. Further, we expect that the model developed would be suitable for use in other spills and in other states of the nation. The second role that the proposed Collaborative Decision Making Center would have is in the area of dispute resolution. Center staff would be available to help the affected citizens of the oil spill region reach common grounds on which they can begin to address the remaining issues at hand, and so begin to reach closure on this event. It is envisioned that Center staff would conduct a series of training seminars that transferred the skills stakeholders need to effectively participate in collaborative problem solving. The third role that the proposed Center would play is to facilitate collaborative decision making sessions focused on spill-related issues. Resource Solutions, the home of the proposed Center, has spent the last several years laying the groundwork and developing the good will necessary to fulfill this role. Third party, neutral, institutions like Resource Solutions, afford a "safe" empowering structure for stakeholders, allowing them to assume greater responsibility for making decisions in the common good, as opposed to making decisions solely in their respective interests.

The proposed Collaborative Decision Making Center would support all of the Trustee Council's restoration-related goals. It would do this primarily by building trust between the affected citizenry and the research community. Predictably, as communication between people improves passions will be vented more and more constructively. With better information flow, better decisions that were more responsive to the concerns of affected citizens and the needs of the environment will be made. The proposed Center for Collaborative Problem Solving also would have an ambitious research scope directed at an area overlooked to this point in time-spill response decision making. Lessons learned in regards to what worked and didn't work with the decision making processes used during and after the Exxon Valdez spill hold much promise for improving future spill response and restoration-related decision making.

The overall cost for accomplishing the three roles for the proposed Center (outlined above) would amount to about \$375,000 over the course of the first three years of its existence. These costs

include about \$150,000 for research on the decision processes used to date and to develop a collaborative decision making paradigm for the spill region; \$100,000 to support delivery of collaborate dispute resolution skills to stakeholders via seminars; and about \$125,000 to inaugurate the use of the collaborative decision making paradigm in the oil spill region. At the end of the three year period, a program review would be held with the **Trustee Council** to assess the Center's overall efficacy in ameliorating public attitudes regarding the spill and to determine what should be done next. It is expected that the lessons learned at the end of the three year period would stimulate use of the developed collaborative decision making paradigm statewide; and that such use would generate an income stream for the Center, which would help reduce program costs for providing service to the spill region in subsequent years. We would be pleased to talk to you about this and expand on why we think this is a germane idea relative to the mission given the **Trustee Council**, and invite your comments on the concept. Please feel free to call either Resource Solutions' Program Manager Meg King at 257-2716, or me at 257-2701. If we do not hear from you within the next couple of weeks, I will place a follow up call to see if you received this submission.

Sincerely

Sal V. Cuccarese Interim Director

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



July 15, 1999

Frank Dewinter
Open Space Alliance
1401 Laurent St.
Santa Cruz, CA 95060

Mr. Dewinter,

I received a call stating that you would like information on the large and small parcel acquisitions. I am not sure exactly what information you are looking for, so I have enclosed a selection of documents on the large and small habitat acquisition process. If you have any further questions, please contact Sandra Schubert, Project Coordinator for the *Exxon Valdez* Oil Spill Trustee Council at 1-800-283-7745.

Sincerely,

Paula Banks Receptionist

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



July 14, 1999

Steven E. Criswell
Prudential Jack White Real Estate
3201 C Street, Suite 200
Anchorage, AK 99503

Dear Mr. Criswell,

I have recently been given the enclosed memo from one of my staff, regarding the janitorial service as outlined in the building lease.

While your responses to past requests for assistance have been prompt, the results appear to remain unchanged. I would like to discuss this further with you, and would like to suggest a meeting at our office this week if at all possible. Could you please call Paula Banks at 278-8012 to set up a time. If you need to call me directly please don't hesitate to do so.

Sincerely,
Molen M ! Cann

Molly McCammon

Executive Director

Exxon Valdez Oil Spill Trustee Council

cc Loretta Delk

Department of Administration

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



MEMORANDUM

To: Molly McCammon,

Executive Director EVOS

From: Paula Banks

Receptionist

Date: July 14, 1999

Re: Janitorial service deficiencies.

There has been a long history of failed attempts to have the janitorial service maintained as outlined in the lease. I have outlined the covenants below and have written a summary of the deficiencies found, or not found, whichever the case may be. See attached lease 2239, specifically items located in sections: [5.01] Janitorial, [5.02] Daily services, [5.04] Weekly services, [5.05] Monthly services, [5.06] Every six-months service, and [5.09] As required service.

I have contacted Steve Criswell, the Maintenance Coordinator for Prudential Jack White on several occasions concerning the deferred janitorial service. After I contact Steve the service improves partially, while the remaining services are neglected. Then in a few days the service is back to the same as it was before we complained.

I would like to arrange a meeting with Steve Criswell and myself to do an onsite inspection. My intent is to give Steve a clearer picture of the quality of janitorial service, and to achieve a consistent quality standard of service as been promised in the lease.

Janitorial [5.01]

The Lessor shall be responsible for janitorial maintenance services as outlined below for the entire space. These services shall be performed after office hours unless otherwise specified or as convenient as possible to the occupying agencies. The premises generally are occupied Monday through Friday, except state holidays. In the event that various areas are occupied at times other than specified herein, the janitorial services shall be performed at other times as convenient.

Daily Services [5.02]

a. Empty wastebaskets. Empty and wipe ashtrays and place contents in a metal container separate from other waste material. Collect all designated waste paper and trash and dispose or take it away from the premises.

No deficiencies found

b. Pick up and deposit all recyclable papers into a lessee-designated container if such a container is provided.

Each office is provided with a recycle box that is used on a daily basis. The main recycle bins are located in the copier area. This task has been done by the EVOS staff.

c. Sweep halls and all floors in the interior of the building. Tile floors are to be swept with a yarn broom or dust mop treated with polyethylene glycol or similar non-injurious material.

We have noted on numerous occasions that there have been small pebbles around the edges of the floor in the restrooms, behind the water closets, and the trash containers, and under tables in the kitchen area.

d. Vacuum all carpets and rugs.

On occasion we have complained about debris on the carpeted area in the hall for two to three days. The obvious areas are usually vacuumed daily, but individual offices are not.

e. Dust all visible surfaces of furniture, fixtures, and equipment to a height of six feet.

This has not been done on a consistent basis, if at all. The employees usually do their own dusting. The fire hose boxes on the wall in the hall have a thick layer of dust on them.

f. Mop or scrub toilet room floors, wash all plumbing fixtures with warm water and soap. Disinfect urinals and water closets. Damp wipe all dispensers, tiled portion of toilet room walls and stall partitions.

The restrooms have been neglected to the point that the toilets have developed pink slime inside the bowl. The dirt and dust behind the toilet seats and on the tank lids is thick enough to leave marks when brushed. The caulking around the edge of the sink is brown with a build-up. The towel dispenser has had the same splatter marks on it since it was installed. Where the wall divider meets the floor is built up with dirt, hair, and dried dirty mop water. The grout is caked with dirt. The odor of dirty toilets is very apparent. Very often we run out of paper towels and sanitary seat covers, sometimes going for two days without having these items replaced. The men's urinal very seldom has the cake deodorizer.

g. Clean any drinking fountains.

The drinking fountain spout has a green stain build up, the drain has a buildup of scale and rust around it.

h. Police sidewalks and parking areas by collecting and removing all trash and other discarded materials.

No deficiencies found.

i. At the end of each work day, the supervisor shall inspect the entire building to ensure that all work is complete and all necessary doors are locked.

On numerous occasions the interior door to the kitchen has been left unlocked and wide open. A supervisory inspection of the property would easily find the numerous deficiencies mentioned in this letter.

Weekly services [5.04]:

a. Damp mop all floors and machine buff all waxed floors to remove traffic marks and restore luster.

In the past year this has been done two times, and only when we have called and complained.

b. Remove all finger marks and smudges from walls, woodwork, and glass surfaces.

No deficiencies found at this time.

Monthly Services [5.05]:

a. Vacuum fabric furniture.

This has not been done in the past year.

Every six-months Service [5.06]:

a. Shampoo carpets and rugs.

This has been done one time in the past nine years. The carpet in the elevator and the traffic pattern coming out of the elevator is very dirty, and is getting to the point of damaging the carpet. The elevator threshold is very dirty.

b. Dust or vacuum window covering such as drapes, etc., or as may be the case, overhead pipes or molding, etc., that must be reached by ladder.

The blinds in the conference room have not been dusted in the past year.

c. Wash windows and glass wind deflectors inside and out leaving no streaks or unwashed places. Wipe water spots from sills and frames. Use drop cloths as required to protect adjacent surfaces, fixtures, and furniture. Wash windows at equal intervals of time, weather and conditions permitting.

The windows have been washed at regular intervals. The window sills have not been wiped down or kept up, and the sills are very dirty. The fresh air vents (wind deflectors), and the surrounding ceiling tiles in the kitchen are covered with soot.

d. Wash all wastebaskets.

This has not been done.

e. Wash walls in public halls and stairwells where wall covering permits. Wash pipes and rails and stairwells. Clean and wax all paneling.

The stairwell is very seldom cleaned. Trash can linger in corners for months.

As required Service [5.09]:

a. Replace burned out lamps to be furnished by the lessor.

No deficiencies found.

b. Remove snow and ice from sidewalks, entrances, roof overhangs, outside storage areas and parking areas as applicable to an extent which will render the areas safe to pedestrian traffic and automobile operation.

No deficiencies found.

c. Furnish, clean and maintain rugs or entrances mats at each building entrance of sufficient size to preclude tracking.

No deficiencies found.

d. Remove spots and stains from carpets, rugs and tile. Remove all foreign matter (gum, smudges, etc.) from floors, handrails, and furniture.

This has not been maintained. There are two stains in front of the mailboxes in the reception area that have been there for nine months.

e. Remove all wax from all floors by mopping or scrubbing with a synthetic detergent or wax remover, rinse thoroughly and apply good skid resistant wax of a type recommended by floor tile manufacturers. When wax is dry, machine buff to smooth sheen.

The kitchen area has been done twice in the past year. The bathrooms have not been done.

Compliance [5.08]:

The Lessor agrees that after reasonable notice by the Lessee to the effect that the janitorial/maintenance obligations as specified herein for the demised premises have not been satisfactorily fulfilled, the Lessor and Lessee will meet to determine a mutually acceptable way to remedy the situation and insure the work is completed in a manner acceptable to the Lessee.

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



FAX COVER SHEET

To: Steve Criswell	Number: 762-3189
From: Molly McCammon	Number: 762-3189 Date: 7/15/99
Comments:	Total Pages: 7 with cover.
HARD COPY TO FOLLOW	<u> </u>
Document Sent By	
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CONNECTION TEL

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CONNECTION ID

START TIME

07/15 10:06

USAGE TIME

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RESULT

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645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



July 13, 1999

Raymond L. Roberts
Director, International Marketing
Jellett Biotek Ltd.
P. O. Box 790
Dartmouth, Nova Scotia B2Y 3Z7 Canada

Dear Mr. Roberts:

Thank you for your recent letter providing additional information on Project 00482, Development and Field Testing Rapid Diagnostic Test Kits for Paralytic Shellfish Poisoning and Amnesic Shellfish Poisoning.

As I indicated in my last letter to you, I have asked the Trustee Council's legal advisers to review issues related to patent, availability of data, and liability. I have been informed that the federal contracting rules under which your project would be funded do allow development of patentable products, with the condition that the federal government not be required to pay royalty fees when purchasing the product. Regarding availability of data, I have been informed that any data (e.g., the results of any test or analysis) generated by the portion of the project funded by the Council must be publicly available. I am still waiting for advice on the liability issue, but am hopeful that it, too, will be satisfactorily resolved.

If the liability issue is satisfactorily resolved, I would like to recommend to the Trustee Council that they consider funding Project 00482 in two phases:

<u>Phase 1</u> would be a small, strategic contribution to the <u>optimization</u> facet of test development, which I understand is primarily a laboratory exercise. Council funding would be only for optimization for the spectrum of Alaskan toxins present in shellfish at key subsistence harvest locations on Kodiak Island. It is my expectation that other development costs, including optimization at commercial shellfish sites and elsewhere, would be covered by ASTF grant funds.

<u>Phase 2</u>, which would be considered once the rapid test is fully optimized to the toxicity profile in Alaskan waters, would be <u>field trials</u> with Kodiak subsistence users to prove the efficacy of the rapid test in a beach monitoring application

compared to currently accepted testing methods. Consideration of funding this phase would include review by the Council's Chief Scientist of the results of the optimization phase. I presume Phase 2 would include testing the effectiveness of the rapid test without the shellfish acid extraction process.

Toward this end, please submit a revised Detailed Project Description (DPD) and detailed budget <u>addressing only Phase 1 above</u> for consideration by the Trustee Council. In addition to clearly explaining for what the Council funds would be used, please include the following:

- A timeline for completion of Phase 1, including an indication of when you will submit Phase 2 for Council consideration.
- A summary of the work being done with ASTF funds -- in particular, the remaining steps in development of the rapid test -- so that we can understand how Council funding would fit into the larger effort.
- The locations at which optimization would take place (both with ASTF funds and Council funds).
- A clear statement that any data generated by that portion of the project funded by the Council would be publicly available.
- Your plans for obtaining approval from the FDA or other government agency of the rapid test as a pre-screen for marine biotoxins, and the process for seeking such approval.

The Trustee Council will decide on August 9, 1999 which projects to fund for FY 00. In order to allow time for technical review of your revised proposal in advance of the August 9 meeting, please submit the DPD and budget to my office no later than July 26, 1999. (The budget should be presented in U.S. dollars.) Please contact me or Sandra Schubert of my staff if you wish to discuss this further.

Sincerely,

Molly McCammon Executive Director

cc: Dr. Robert Spies, Chief Scientist

Molly M'Came

Hugh Short, Community Involvement Coordinator

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



MEMORANDUM

To: Carol Fries

Alaska Department of Natural Resources

Glenn Elison

U.S. Fish and Wildlife Service

Ken Holbrook

U.S. Forest Service

From:

Molly Mak Ammen

Executive Director

Date:

July 9, 1999

Re:

Project 00126 Budget

I have reviewed the agency requests for funding in Project 00126, Habitat Protection and Acquisition Support, and would like to propose an alternative. Here is the background on which my proposal is based:

On March 1, 1999 the Trustee Council approved a resolution determining how to spend the remainder of the EVOS funds. Although the resolution primarily addresses the use of the Restoration Reserve and any funds unexpended as of October 1, 2002, it is based on assumptions of what is to be spent in the next three years, how much is estimated to lapse, and an estimate of interest to be earned.

Under the terms of the resolution, habitat protection in the next three years is limited to commitments the Council has already made for large parcels and small parcels (see Attachment A) and \$500,000 in support costs to conclude these acquisitions in the next 2 -3 years. Anything beyond these commitments - either for acquisitions or for support costs - would be counted against the future \$55 million habitat fund. In addition, if these new acquisitions or support costs occurred before October 1, 2002, the interest these funds would have accrued before that date would also be charged against the \$55 million fund.

In reviewing past /126 expenditures, it is clear that a significant amount of the funds requested have not been expended (see Attachment B) and are lapsed. Under the

assumptions used in the Council's March 1, 1999 resolution, any lapsed funds from Project /126 in the next three years would go into the research fund. For that reason, I am recommending that the initial Project 00126 request be as lean as possible, based on historical lapse figures. If additional funds prove to be necessary, a supplemental could be considered when needed.

Based on the average agency lapse over the last three years, I would like to propose a budget as follows:

Agency	Average Lapse	FY00 Agency Request	Draft Recom.	% of FY00 Request
Natural Resources	28.9%	229.6	163.0	71%
Fish and Game	35.3%	22.4	14.3	64%
Interior - USFWS	51.9%	131.0	62.9	48%
Interior - NPS	33.7%	10.3	6.8	66%
Forest Service	25.4%	146.9	110.2	75%
Total		540.2	357.2	

As you can see, it is also imperative that as much work be done this fiscal year to bring current commitments to conclusion, including encumbrances for any additional appraisals, surveys, and title work.

Also, the DPD could be strengthened by describing what activities still need to be done in FY 2000 for Afognak Joint Venture, Eyak, English Bay, Akhiok Kaguyak and Old Harbor, and Kenai Natives Association. Given that these deals are completed, we should be able to describe what work is still outstanding. Since an agreement with Koniag has not yet been reached, any potential costs associated with that acquisition might more appropriately come before the Council when a final deal is before them for consideration.

As you know, Carol Fries has the lead for pulling together all this information. If this approach appears reasonable, could you please provide revised budget sheets and more detailed information for the DPD to her by July 19. If you have any questions, don't hesitate to contact me at any time. Thanks for your help with this.

Attachment

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Attachment A

Habit	at Pro o	n FFY 92-99	, i			
	Alaska	DOI	USFS	NOAA	Federal	Total
Large Parcel Acquisitions	164,938,339	138,294,839	40,097,515	, 0	178,392,354	343,330,692
Kachemak Bay	7,500,000			;	o	7,500,000
Afognak (80/20)	59,307,058	14,826,765		,	14,826,765	74,133,823
Seal Bay	39,549,334			•	0	39,549,334
Shuyak	42,000,000			• •	O	42,000,000
Old Harbor		11,250,000	i	•	11,250,000	11,250,000
Eyak (10/90)	4,510,000	40,590,000		•	40,590,000	45,100,000
Tatitlek (10/90)	2,471,946	1	22,247,515	•	22,247,515	24,719,461
Orca Narrows		· · · · · · · · · · · · · · · · · · ·	3,450,000	•	3,450,000	3,450,000
Chenega (40/60)	9,600,000		14,400,000	•	14,400,000	24,000,000
Akhiok-Kaguyak		36,000,000			36,000,000	36,000,000
Koniag		21,500,000			21,500,000	21,500,000
English Bay	i i	14,128,074	İ		14,128,074	14,128,074
Small Parcel Acquisitions	10,524,600	9,355,200	416,600	0	9,771,800	20,296,400
Acquisitions Completed	10,204,600	8,057,700	211,000		8,268,700	18,473,300
Acquisitions Pending	320,000	1,297,500	205,600	0;	1,503,100	1,823,100
KAP 220 Mouth of Ayakulik River	80,000		;	•	* * * * * * * * * * * * * * * * * * *	•
KAP 226 Karluk River Lagoon	240,000	•	•	•		
Tatitlek Homesites	•	•	205,600	•		1
KEN 1052 Salamatof	•	33,500	j	•		•
KAP 1089 R. Christensen (Larsen Bay)	:	13,000	•	•	•	i
KAP 1090 D. Naumoff (Larsen Bay)		16,000	= .		· · · · · · · · · · · · · · · · · · ·	· ·
KAP 1091 D. Easter (Larsen Bay)	;	18,000	•		.	•
KAP 2012 Kodiak Island Borough (Larsen Bay)	•	12,000	† •		•	•
KAP 2026 M. Christensen (Larsen Bay)		13,000	•		1	•
Larsen Bay Ten Acre Parcels		573,000	•	х	* .	•
KAP 95 Inga (Three Saints Bay)	:	84,000	•	•		•
KAP 126 Christiansen (Three Saints Bay)	٠	72,000	•	•	•	•
KAP 134 Ignatin (Three Saints Bay)	•	72,300	•	,	•	•
Sitkalidak Strait/Three Saints Bay Parcels	÷	35,700	•	•	:	î
Seven Tax Parcels	•	102,000	•		:	• •
Kodiak Island Tax Parcels		253,000		•	1	
Parcel Evaluation and Support Costs	2,888,893	1,218,796	4,410,070	o	5,628,866	8,517,759
TOTAL	178,351,832	148,868,835	44,924,185	0.	193,793,020	372,144,851

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Ha	bitat Pro on	FFY 00-02			** **	r
	Alaska	DOI	USFS	NOAA	Federal	Tota
Small Parcel Acquisitions	2,991,800	0	1,000,000	0	1,000,000	3,991,800
Baycrest/Stariski Creek	500,000	The second secon			0	500,000
Termination Point	1,865,000				0	1,865,000
Blondeau	626,800				0	626,800
Duck Flats/Jack Bay			1,000,000		1,000,000	1,000,000
Parcel Evaluation and Support Costs		!			· - · ·	500,00
FY 2000						300,000
FY 2001						200,000
TOTAL	2,991,800	0	1,000,000	Ö	1,000,000	4,491,80

			Expended/		
mment	Fiscal Year 1999	Authorized	Obligated	Lapse	Percentage
For the period ending	Natural Resources	316,500	128,658	187,842	
March 31, 1999	Fish and Game	22,400	5,783	16,617	
	Interior- Fish and Wildlife	162,500	59,956	102,544	63.10%
	Interior- Parks Service	10,300	. 0	10,300	
	Interior- Sec. Office	10,100	4,824	5,276	
	Forest Service	248,600	67,322	181,278	
*					
	Total	770,400	266,543	503,857	65.40%
			Expended/		
Comment	Fiscal Year 1998	Authorized	Obligated	Lapse	Percentage
As report in the audit	Natural Resources	338,800	250,729	88,071	25.99%
	Fish and Game	35,700	34,812	888	2.49%
	Interior- Fish and Wildlife	237,800	105,671	132,129	55.56%
	Interior- Parks Service	13,600	10,989	2,611	19.20%
	Interior- Sec. Office	20,000	5,384	14,616	73.08%
	Forest Service	205,500	188,768	16,732	8.14%
	Total	851,400	596,353	255,047	29.96%
			Expended/		
Comment	Fiscal Year 1997	Authorized	Obligated	Lapse	Percentage
As report in the audit	Natural Resources	396,400	306,908	89,492	
	Fish and Game	18,300	10,806	7,494	
	Interior- Fish and Wildlife	414,300	183,147	231,153	55.79%
	Interior- Parks Service	24,700	24,507	193	0.78%
	Interior- Sec. Office	15,000	15,735	-735	-4.90%
	Forest Service	413,900	278,086	135,814	32.81%
	Total	1,282,600	819,189	463,411	36.13%
					•
			Expended/		
Comment	Fiscal Year 1996	Authorized	Obligated	Lapse	Percentage
As report in the audit	Natural Resources	1,228,900	759,251	469,649	38.22%
	Fish and Game	20,000	7,493	12,507	62.54%
	Interior- Fish and Wildlife	456,100	250,811	205,289	45.01%
	Interior- Parks Service	16,200	3,070	13,130	81.05%
	Forest Service	1,582,900	1,025,877	557,023	35.19%
	Total	3,304,100	2,046,502	1,257,598	38.06%

TX/RX NO.

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TRANSACTION OK

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[17] 2713992

[42] 7863640

CAROL FRIES

GIBBONS/HOLBROOK

G.ELISON

ERROR

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



FAX COVER SHEET

Carol Fries		
- Glenn Clison		
To: Ken Holbrook	Number:	
From: Molly Mª Camm	<i>M</i> Date: 7-9-99	
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645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



MEMORANDUM

TO:

Public Advisory Group

FROM:

Mølly McCammon

DATE:

July 8, 1999

RE:

Materials for July 15-16 meeting

Enclosed are a draft agenda and additional materials for your upcoming meeting. These include copies of HJR 13 that passed the Alaska Legislature this session; Senator Murkowski's S711, compromise legislation on EVOS investments; the resolution and attachments adopted by the Trustee Council on March 1, 1999 concerning the Restoration Reserve; and various handouts related to planning for the Gulf Ecosystem Monitoring (GEM) Program.

For our discussion on the FY 2000 Draft Work Plan, we will be using the draft plan that you should have received in the mail. Be sure to bring yours with you, although we will have extra copies at the meeting.

Also enclosed is a copy of the Alaska Geographic special edition on the oil spill. If you have any questions prior to the meeting, please don't hesitate to give me a call.

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



AGENDA

Exxon Valdez Oil Spill Trustee Council
Public Advisory Group
Fourth floor conference room
645 G Street, Anchorage, Alaska

Thursday, July 15, 1999

1:00-5:00 PM: Public Advisory Group Meeting

7:00-8:30 PM: Public Meeting on Draft FY 2000 Work Plan

Friday, July 16, 1999

8:30 am: Public Advisory Group Meeting continued

DRAFT

DRAFT

PURPOSE:

- 1. Develop recommendations on FY 2000 Draft Work Plan.
- 2. Briefing on Gulf Ecosystem Monitoring (GEM).
- 3. Briefing on Restoration Reserve.

Thursday, July 15

1:00 рм	Welcome/roll call Approval of January 22, 1999 Meeting Summary	Charles Meacham, Co-Chair
1:10	Restoration Reserve TC Action Governance, public advice issues HJR 13 S711	Molly McCammon, Executive Director
2:45	Update on Habitat Activities	
3:00	Gulf Ecosystem Monitoring - briefing and discussion	
5:00	break for dinner	
7:00-8:30	Public Hearing on FY 2000 Draft Work Plan	Charles Meacham Molly McCammon

Friday, July 16

FY 2000 Draft Work Plan - briefing and discussion September field trip FY 2000 PAG meeting schedule 8:30 AM

Adjourn noon

CS FOR HOUSE JOINT RESOLUTION NO. 13(FIN)

IN THE LEGISLATURE OF THE STATE OF ALASKA

TWENTY-FIRST LEGISLATURE - FIRST SESSION

BY THE HOUSE FINANCE COMMITTEE

Offered: 3/10/99 Referred: Rules

Sponsor(s): REPRESENTATIVES THERRIAULT, Davies, Whitaker, Mulder, Harris

A RESOLUTION

- 1 Relating to using oil spill settlement funds to create a long-term research and
- 2 monitoring endowment.
- 3 BE IT RESOLVED BY THE LEGISLATURE OF THE STATE OF ALASKA:
- 4 WHEREAS the biological resources of the northern Gulf of Alaska were affected by
- 5 the Exxon Valdez oil spill; and
- 6 WHEREAS the Exxon Valdez oil spill disrupted the economic and social lives of
- 7 many of the local residents in the Prince William Sound area; and
- 8 WHEREAS a spill of the magnitude of the Exxon Valdez oil spill not only affects the
- 9 wildlife and fish habitat, but also has economic, social, and psychological effects in rural
- 10 Alaska where traditional life styles of local populations, including the Native population, may
- 11 be severely disrupted; and
- WHEREAS baseline scientific data is inadequate to assess positively the damage of
- 13 the Exxon Valdez oil spill, to manage major spills, and to realistically restore the environment;
- **14** and
- WHEREAS Alaska has more coastline than any other state in the union, making it
- 16, imperative that Alaska take the lead in using the accumulation of scientific knowledge and

HJR013c -1- CSHJR 13(FIN)

1	promoting the advancement of scientific technology now as well as in the future; and
2	WHEREAS, with scientific advancements in the decades ahead, eventual enhancement
3	of many biological resources will be possible; and
4	WHEREAS the mission of the Exxon Valdez Oil Spill Trustee Council is to efficiently
5	restore the environment injured by the spill to a healthy, productive ecosystem, while taking
6	into account the importance of quality of life and the need for viable opportunities to establish
7	and sustain a reasonable standard of living; and
8	WHEREAS, because the Exxon Valdez Oil Spill Trustee Council is in charge of
9	restoring, rehabilitating, replacing, enhancing, or acquiring equivalent resources and services
10	in the oil spill region, the accumulation of scientific knowledge to manage a future oil spill
11	must be a high priority in the council's program; and
12	WHEREAS, although significant research projects have been supported by the council,
13	many important areas of inquiry remain that can be effectively addressed only over an
14	extended period of time; additionally, there are significant research projects relating to spill
15	technology, restoration methods, and ecosystem preservation that need to be pursued and
16	extended for maximum public benefit; and
17	WHEREAS the Exxon Valdez Oil Spill Trustee Council restoration plan includes
18	adequate provisions for establishing a sound future-oriented program of research and top-level
19	study that would accumulate and spread knowledge of the North to the world; and
20	WHEREAS the University of Alaska has taken a leadership role in many of these
21	areas of study and is strongly committed to working in rural Alaska as well as to attracting
22	students from rural Alaska; and
23	WHEREAS the University of Alaska is a statewide system with locations in Valdez,
24	Cordova, Petersburg, Homer, Seward, Kodiak, Juneau, Anchorage, Fairbanks, Bethel,
25	Dillingham, and many other locations in rural Alaska; and
26	WHEREAS the University of Alaska is currently conducting research in fisheries and
27	oceanography; and
28	WHEREAS endowed academic chairs would provide the continuing quality scientific
29	investigation, scientific publications, and excellence in training that will be needed by the
30	agencies and the industry responsible for resource management and development into

31 perpetuity; and

•	WILLIAMS the establishment of selected change in felevant instructional,
2	research or public service programs would further ensure that the lessons learned from the
3	Exxon Valdez tragedy will continue to be explored and discussed in classrooms, laboratories,
4	public seminars, and community outreach programs; and
5	WHEREAS a high caliber of endowed professors attract the highest quality graduate
6	students and most often have a competitive edge in securing grants and contracts; and
7	WHEREAS endowed university research is normally broad in scope, produces peer-
8	reviewed publications, has long-term continuity, and produces an outflow of trained
9	professionals; and
10	WHEREAS the University of Alaska already has an appropriate foundation for
11	managing endowed chairs, thus eliminating the cost of a new bureaucracy, and has the
12	resources to enhance an endowment in time with additional funds acquired from other
13	agencies and from industry; and
14	WHEREAS the Exxon Valdez Oil Spill Trustee Council expends money obtained from
15	settlement of oil spill litigation; and
16	WHEREAS, by October 2002, as a result of the past and anticipated future deposits
17	into the restoration reserve, it is estimated that the principal and interest in the reserve,
18	together with remaining unobligated settlement funds, will be approximately \$170,000,000
19	unless, before that time, ongoing negotiations concerning the Karluk and Sturgeon rivers and
20	adjacent lands result in a habitat acquisition agreement that obligates some of these funds; and
21	WHEREAS, absent a purchase agreement on the Karluk and Sturgeon rivers,
22	\$170,000,000 is the total of the funds estimated to be available to support long-term
23	restoration based on projected investment returns allowable through the federal court registry
24	under the court's existing authority and thus reasonably anticipated as available for restoration
25	purposes by the Exxon Valdez Oil Spill Trustee Council starting with fiscal year 2003; and
26	WHEREAS the limits of the existing investment authority of the Exxon Valdez Oil
27	Spill Trustee Council have resulted in the loss of millions of dollars in potential earnings, and,
28	to effectively address restoration needs in the future and support a comprehensive program that
29	maintains its value over time, the council's investment authority must be amended by the
30	Congress:

HJR013c -3- CSHJR 13(FIN)

BE IT RESOLVED that the Alaska State Legislature supports the recent action of the

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- 1 Exxon Valdez Oil Spill Trustees to create a long-term research and monitoring endowmen.
- 2 using \$115,000,000 of the expected reserve; and be it
- 3 FURTHER RESOLVED that the Alaska State Legislature encourages the Exxon
- 4 Valdez Oil Spill Trustee Council to consider using a portion of the research funds to establish
- 5 endowed chairs at the University of Alaska in relevant areas of research, instruction, and
- 6 public service; and be it
- 7 FURTHER RESOLVED that the Alaska State Legislature supports the Exxon Valdez
- 8 Oil Spill Trustee Council's efforts to remove the trust funds from the United States Treasury
- 9 in order to achieve efficiencies and maximize earnings as supported by recommendations from
- 10 its internal auditors and the General Accounting Office auditors, and urges the Alaska
- 11 Congressional delegation to work with the Exxon Valdez Oil Spill Trustee Council to achieve
- 12 these goals.
- 13 COPIES of this resolution shall be sent to the Honorable Tony Knowles, Governor
- 14 of Alaska; the Exxon Valdez Oil Spill Trustee Council; Mark Hamilton, President of the
- 15 University of Alaska; Michael J. Burns, President of the Board of Regents of the University
- 16 of Alaska; and to the Honorable Ted Stevens and the Honorable Frank Murkowski, U.S.
- 17 Senators, and the Honorable Don Young, U.S. Representative, members of the Alaska
- 18 delegation in Congress.

Committee adopted June 30, 1999

IN THE SENATE OF THE UNITED STATES 106th Cong., 1st Session

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6/29/99 4:42pm

AMENDMENT NOEx Calendar No					
Purpose: Amendment in the nature of a substitute					
To allow for the investment of joint Federal and State funds from the civil settlement of damages					
from the Exxon Valdez oil spill, and for other purposes.					
- MEL					
40000000					
() Referred to the Committee on					
and ordered to be printed					
() Ordered to lie on the table and to be printed					
Intended to be proposed by Mr. Murkowski					
Viz: Strike all after the enacting clause and insert the following:					
SECTION 1.					
(a) Notwithstanding any other provision of law and subject to the provisions of					
subsections (e) and (g), upon the joint motion of the United States and the State of Alaska and					
the issuance of an appropriate order by the United States District Court for the District of Alaska,					
the joint trust funds, or any portion thereof, including any interest accrued thereon, previously					
received or to be received by the United States and the State of Alaska pursuant to the Agreement					
and Consent Decree issued in United States v. Exxon Corporation, et al. (No. A91-082 CIV) and					

State of Alaska v. Exxon Corporation, et al. (No. A91-083 CIV) (hereafter referred to as-the

'Consent Decree'), may be deposited in--

1	(1) the Natural Resource Damage Assessment and Restoration Fund (hereafter referred to
2	as the 'Fund') established in title I of the Department of the Interior and Related Agencies
3	Appropriations Act, 1992 (Pub. L. 102-154, 43 U.S.C. 1474b);
4	(2) accounts outside the United States Treasury (hereafter referred to as "outside
5	accounts"); or
6	(3) both.
7	Any funds deposited in an outside account may be invested only in income-producing obligations
8	and other instruments or securities that have been determined unanimously by the Federal and
9	State natural resource trustees for the Exxon Valdez oil spill ("trustees") to have a high degree of
10	reliability and security.
11	(b) Joint trust funds deposited in the Fund or an outside account that have been approved
12	unanimously by the Trustees for expenditure by or through a State or Federal agency shall be
13	transferred promptly from the Fund or the outside account to the State of Alaska or United States
14	upon the joint request of the governments.
15	(c) The transfer of joint trust funds outside the Court Registry shall not affect the
16	supervisory jurisdiction of the District Court under the Consent Decree or the Memorandum of
17	Agreement and Consent Decree in United States v. State of Alaska (No. A91-081-CIV) over all
18	expenditures of the joint trust funds.
19	(d) Nothing herein shall affect the requirement of section 207 of the Dire Emergency
20	Supplemental Appropriations and Transfers for Relief From the Effects of Natural Disasters, for
21	Other Urgent Needs, and for the Incremental Cost of "Operation Desert Shield/Desert Storm" Act
22	of 1992 (Pub. L. 102-229, 42 U.S.C. 1474b note) that amounts received by the United States and
23	designated by the trustees for the expenditure by or through a Federal agency must be deposited
24	into the Fund.
25	(e) All remaining settlement funds are eligible for the investment authority granted under

subsection (a) of this act so long as they are managed and allocated consistent with the Resolution of the Trustees adopted March 1, 1999 concerning the Restoration Reserve and as 2 3 follows: 4 1) \$55 million of the funds remaining on October 1, 2002 and the associated earnings 5 thereafter shall be managed and allocated for habitat protection programs including small parcel 6 habitat acquisitions. Such sums shall be reduced by: 7 a) the amount of any payments made after the date of enactment of this Act from 8 the Joint Trust Funds pursuant to an agreement between the Trustee Council and Koniag, Inc. 9 which includes those lands which are presently subject to the Koniag Non-Development 10 Easement, including, but not limited to, the continuation or modification of such Easement, and; 11 b) payments in excess of \$6.32 million for any habitat acquisition or protection 12 from the joint trust funds after the date of enactment of this Act and prior to October 1, 2002, other than payments for which the Council is currently obligated through purchase agreements 14 with the Kodiak Island Borough, Afognak Joint Venture and the Eyak Corporation. 2) All other funds remaining on October 1, 2002, and the associated earnings shall be 15 16 used to fund a program, consisting of -a) marine research, including applied fisheries research; 17 18 b) monitoring and; c) restoration, other than habitat acquisition, which may include community and 19 20 economic restoration projects and facilities, (including projects proposed by the 21 communities of the EVOS Region or the fishing industry) consistent with the Consent 22 Decree. 23 (f) The federal trustees and the state trustees, to the extent authorized by State law, are 24 authorized to issue grants as needed to implement this program.

(g) The authority provided in this Act shall expire on September 30, 2002, unless by

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September 30, 2001, the Trustees have submitted to the Congress a report recommending a structure the Trustees believe would be most effective and appropriate for the administration and expenditure of remaining funds and interest received. Upon the expiration of the authorities granted in this Act all monies in the Fund or outside accounts shall be returned to the Court Registry or other account permitted by law.

RESOLUTION of the Exxon Valdez Oil Spill Trustee Council concerning the Restoration Reserve and Long-term Restoration Needs

WHEREAS, in November 1994, following an extensive public process, the *Exxon Valdez* Oil Spill Trustee Council ("Trustee Council") adopted the *Restoration Plan* to guide a comprehensive and balanced program to restore resources and services injured by the oil spill;

WHEREAS, since that time the Trustee Council has used the *Restoration Plan* to guide development of the annual work plans as well as the acquisition and protection of large and small habitat parcels important to the long-term recovery of injured resources and services;

WHEREAS, the *Restoration Plan* identified a series of large parcel purchases and the Trustee Council has been successful in obtaining habitat protection agreements with willing-seller landowners to provide protection for approximately 635,000 acres;

WHEREAS, the Restoration Plan recognized that complete recovery from the oil spill would not occur for decades and that through long-term observation and, as needed, restoration actions, injured resources and services could be fully restored;

WHEREAS, the *Restoration Plan* specifically recognized establishment of the Restoration Reserve to provide a secure source of funding for restoration into the future beyond the last annual payment from the Exxon Corporation;

WHEREAS, the Trustee Council has sponsored an extensive public involvement process to provide opportunity for comment on possible future uses of the Restoration Reserve including public meetings in communities throughout the spill impact region and also in Anchorage, Fairbanks and Juneau;

WHEREAS, a large volume of public comment regarding the Restoration Reserve has been solicited and received urging a wide range of uses for remaining settlement funds including a strong showing of support for additional habitat protection efforts as well as research and other restoration efforts;

WHEREAS, numerous Native tribal members and other community residents from the spill area have indicated a strong interest in continued support for community-based efforts consistent with those that have been previously funded by the Trustee Council such as subsistence restoration, Traditional Ecological Knowledge, youth area watch, cooperative management, and local stewardship efforts;

WHEREAS, the Public Advisory Group (PAG) has reviewed and discussed long-term restoration needs and use of the Restoration Reserve at considerable length and the views of the PAG members have been communicated to the Trustee Council;

WHEREAS, upon consideration of the restoration mission as provided by the settlement and the *Restoration Plan*, past restoration program efforts and accomplishments, public comments received by the Trustee Council, the views of the Public Advisory Group members, and the most current information regarding the status of recovery of the resources and services injured by the oil spill, the Trustee Council has identified substantial and continuing long-term restoration needs;

WHEREAS, full recovery of many injured resources and services is not yet complete and long-term restoration, conservation and improved management of these resources and services will require a substantial on-going investment to improve our understanding of the biology and marine and coastal ecosystems that support the resources as well as the people of the spill region;

WHEREAS, prudent use of the natural resources of the spill area without unduly impacting their recovery requires increased knowledge of critical ecological information about the northern Gulf of Alaska that can only be provided through a long-term-research and monitoring program;

WHEREAS, together with scientific research and monitoring, a continuing commitment to habitat protection and general restoration actions, where appropriate, will help ensure the full recovery of injured resources and services;

WHEREAS, consistent with the *Restoration Plan*, restoration needs identified by the Trustee Council require a long-term comprehensive and balanced approach that includes a complementary commitment to scientific research and monitoring; applied science to inform and improve the management of injured resources and services; continued general restoration activities where appropriate; support for community-based efforts to restore and enhance injured resources and services; and protection for additional key habitats;

WHEREAS, by October 2002, as a result of the past and anticipated future deposits into the Restoration Reserve, it is estimated that the principal and interest in the reserve, together with remaining unobligated settlement funds, will be approximately \$170 million unless, prior to that time, on-going negotiations conceming the Karluk and Sturgeon rivers and adjacent lands or other potential habitat transactions result in habitat acquisition agreements that obligates some of these funds;

WHEREAS, absent such additional acquisition agreements, \$170 million is the total of the funds estimated to be available to support long-term restoration based on projected investment returns allowable through the Court Registry under its existing authority and thus reasonably anticipated as available for restoration purposes by the Trustee Council starting with FY 2003 ("estimated funds remaining on October 1, 2002"); and

WHEREAS, the limits of the existing investment authority of the Trustee Council have resulted in the loss of millions of dollars in potential earnings that would have been available to effectively address restoration needs in the future and support a comprehensive program that maintains its value over time, and it is necessary that the limits on the investment authority for the joint settlement funds be amended by Congress if we are to optimize our potential restoration program;

THEREFORE BE IT RESOLVED, that the Trustee Council has determined that recovery from the *Exxon Valdez* oil spill remains incomplete and there is need for establishing at this time a continuing long-term, comprehensive and balanced restoration program consistent with the *Restoration Plan*;

BE IT FURTHER RESOLVED, that funds in the Restoration Reserve and other remaining unobligated settlement funds available on October 1, 2002 (for expenditure starting in FY 2003) be allocated in the following manner consistent with the "Outline of Action Under Existing Authority" dated 3/1/99 attached to this resolution:

- \$55 million of the estimated funds remaining on October 1, 2002 and the
 associated earnings thereafter will be managed as a long-term funding source
 with a significant proportion of these funds to be used for small parcel habitat
 protection and it is recognized that any funding that may be authorized for
 purchase of lands along or adjacent to the Karluk or Sturgeon rivers or other
 potential habitat acquisitions would be made from within this allocation; and
- the remaining balance of funds on October 1, 2002 will be managed so that the
 annual earnings, estimated at approximately 5% per year, will be used to fund
 annual work plans that include a combination of research, monitoring, and
 general restoration including those kinds of community-based restoration efforts
 consistent with efforts that have been previously funded by the Trustee Council,
 such as subsistence restoration, Traditional Ecological Knowledge, Youth Area
 Watch, cooperative management, and local stewardship efforts, as well as local
 community participation in ongoing research efforts;

BE IT FURTHER RESOLVED, that the Restoration Office and the Chief Scientist, under the direction of the Executive Director, shall begin to develop a long-term research and monitoring program for the spill region that will inform and promote the full recovery and restoration, conservation and improved management of spill-area resources; and

BE IT FURTHER RESOLVED, that it is the intent of the Trustee Council that this long-term reserve for research, monitoring and general restoration be designed to ensure the conservation and protection of marine and coastal resources, ecosystems, and habitats in order to aid in the overall recovery of those resources injured by the *Exxon Valdez* oil spill and the long-term health and viability of the spill area marine environment;

BE IT FURTHER RESOLVED, that in developing a long-term restoration research, monitoring and general restoration program for the spill region, the Executive Director shall solicit the views of the Public Advisory Group, community facilitators, resource management agencies, researchers and other public interests as well as coordinate restoration program efforts with other marine research initiatives including the North Pacific Research Board;

BE IT FURTHER RESOLVED, that the Executive Director shall work with the Alaska Congressional delegation and appropriate State and federal agencies to obtain the necessary investment authority to increase the earnings on remaining settlement funds, so that the Trustee Council will be able to conduct an effective restoration program that maintains its value over time; and

BE IT FURTHER RESOLVED, that in developing long-term implementation options for consideration by the Trustee Council, the Executive Director shall:

- investigate possible establishment of new or modified governance structures to implement long-term restoration efforts,
- · explore alternative methods to ensure meaningful public participation in restoration decisions, and
- report back to the Trustee Council by September 1, 1999 regarding these efforts.

Adopted this 1st day of March, 1999, in Anchorage, Alaska.

Trustee Representative

Alaska Region

USDA Forest Service

Attorney General

State of Alaska

Special Assistant to the Secretary for Alaska

U.S. Department of the Interior

Director, Alaska Region

National Marine Fisheries Service

Commissioner

Alaska Department of

Fish and Game

Commissioner

Alaska Department of

Environmental Conservation

OUTLINE OF ACTION UNDER EXISTING AUTHORITY

Assumptions:

- Use of the Restoration Reserve funds will commence with FY 2003 (October 2002)
- The Trustee Council will allocate an additional \$36M to the Restoration Reserve (annual \$12M payments in FY 2000, 2001 and 2002)
- Additional restoration program authorizations from March 1999 to October 2002, exclusive of contractual land payments and other habitat commitments, will amount to not more than \$35M
- Remaining unobligated balance of restoration funds in October 2002 will be \$170M including funds that may be needed for a possible Koniag Karluk-Sturgeon acquisition
- Trustee Council receives no new investment authority and continues to invest settlement funds in treasury instruments that yield approximately 5%

Elements of a Long-Term Restoration Program:

- Consistent with the Restoration Plan, the core elements of a long-term restoration effort would focus on research, monitoring, and general restoration including community-based restoration, and habitat protection
- Starting in FY 2003, and except as otherwise approved by the Council for habitat protection, restoration efforts would be funded from the earnings of remaining funds
- Earnings estimated at approximately 5% per year from treasury investments (nominal yield)
- The approximately \$170M in restoration funds remaining on October 1, 2002 will be allocated into two parts:
 - √ \$55M for habitat protection, including a possible Koniag Karluk-Sturgeon acquisition and any other additional acquisitions approved by the Council prior to that date
 - ✓ remainder (estimated at \$115M plus, under the current assumptions) for research-monitoring, general restoration and community-based projects (e.g., subsistence, TEK, stewardship)
- Absent changes in the investment authority and consequent increased yield on investments, there would be no inflation-proofing with the consequent loss of purchase power over time in proportion to prevailing inflation rates (in order to support an annual restoration program of effective size)
- Cost of program management apportioned according to relative expense (public involvement, agency participation, peer review, habitat acquisition support, administration, etc.) to either the habitat or research, monitoring and general restoration funds as appropriate

Habitat Protection:

 \$55M of remaining funds on October 1, 2002 (FY 2003) for Habitat Protection would include any amounts needed to complete the Koniag Karluk-Sturgeon acquisition or other potential habitat protection purchases

- \$55M of the estimated funds remaining on October 1, 2002 and the associated
 earnings thereafter will be managed as a long-term funding source with a significant
 proportion of these funds to be used for small parcel habitat protection and it is
 recognized that any funding that may be authorized for purchase of lands along or
 adjacent to the Karluk or Sturgeon rivers or other potential habitat acquisitions would
 be made from within this allocation
- After December 2001 (the end of the current easement), the \$16.5M previously allocated for the Koniag Karluk-Sturgeon acquisition, if not obligated at that point, would be available for other habitat protection efforts
- Issues that require further consideration:
 - ✓ priority, criteria and decision-making process for specific parcel selection
 - ✓ possible role of non-governmental organization to implement program after October 2002
 - ✓ extent of public involvement in future program

Research, Monitoring and General Restoration:

- Remaining balance of funds (estimated at \$115M plus under the current assumptions) for Restoration Research, Monitoring, and General Restoration would be managed so that earnings-only would be used to support annual work plans starting with FY 2003
- Annual earnings currently estimated at 5% per year if within the U.S. Treasury (nominal yield, no inflation proofing)
- Annual work plan would support continuing restoration and enhancement of oil spill
 injured resources including long-term research-monitoring, development of improved
 management tools, synthesis of results, general restoration activities, and
 community-based restoration projects such as subsistence restoration, Traditional
 Ecological Knowledge, Youth Area Watch, cooperative management, and local
 stewardship efforts as well as local community participation in on-going research
 efforts
- Issues that require further consideration:
 - ✓ whether changes in the annual work plan process are appropriate in light of reduced scale
 - ✓ means and extent of scientific peer review
 - ✓ means and extent of public involvement in process
 - ✓ how and to what extent communities and tribes of the spill area would be involved in long-term research, monitoring, stewardship and cooperative management efforts
 - ✓ whether a new organization or governance structure is needed

Executive Director WORKING DRAFT Recommendation

SUMMARY OF PAST AND ESTIMATED FUTURE USES OF SETTLEMENT

(in \$millions)

REIMBURSEMENTS FOR SPILL RESPONSE

213.1

RESTORATION MANAGEMENT	FFY 92-99	FFY 00-02	FFY 03+			
Science Management, Public Involvement & Administration	24.7	5.1	TBD	(a)		
RESTORATION IMPLEMENTATION	FFY 92-99	FFY 00-02	Remaining Funds	(b)	тс	TAL
Research, Monitoring, General Restoration	145.0	25.4	115.0		285.4	39.8%
Habitat Protection	372.1	4.5	55.0		431.6	60.2%
	517.1	29.9	170.0		717.0	100.0%

⁽a) To date, Restoration Office science management, public involvement and administration has cost approximately 5% of restoration program expenditures overall. Beyond FFY 02, science management, public involvement and administration costs will be allocated in proportion to program area costs.

⁽b) Estimate of remaining funds includes Restoration Reserve (with \$12 million per year to be placed into the reserve FFY 00 - FFY 02), interest accrued, the \$16.5 million committed to a Koniag purchase through 2001 plus additional funds currently unallocated.

Habi	tat Protectio	n FFY 92-99	;			
	Alaska	DOI	USFS	NOAA	Federal	Total
Large Parcel Acquisitions	164,938,339	138,294,839	40,097,515	0	178,392,354	343,330,692
Kachemak Bay	7,500,000	- 4.41 - 51 - 41 - 41	•	:	0	7,500,000
Afognak (80/20)	59,307,058	• • •		•	14,826,765	74,133,823
Seal Bay	39,549,334		•		0	39,549,334
Shuyak	42,000,000	\$ 0 to 100 to 10 mm m n c 10 mm \$1.			0	42,000,000
Old Harbor		11,250,000	1	•	11,250,000	11,250,000
Eyak (10/90)	4,510,000		;	•	40,590,000	45,100,000
Tatitlek (10/90)	2,471,946	g	22,247,515	•	22,247,515	24,719,461
Orca Narrows			3,450,000		3,450,000	3,450,000
Chenega (40/60)	9,600,000		14,400,000		14,400,000	24,000,000
Akhiok-Kaguyak	_,,	36,000,000		•	36,000,000	36,000,000
Koniag		21,500,000			21,500,000	21,500,000
English Bay		14,128,074			14,128,074	14,128,074
			1	_ :	-	i .
Small Parcel Acquisitions	10,524,600		416,600	0	9,771,800	20,296,400
Acquisitions Completed	10,204,600				8,268,700	18,473,300
Acquisitions Pending	320,000	1,297,500	205,600!	0]	1,503,100	1,823,100
KAP 220 Mouth of Ayakulik River	80,000		1		. Mer og rome volk	
KAP 226 Karluk River Lagoon	240,000		4.7			••
Tatitlek Homesites			205,600	•		
KEN 1052 Salamatof		33,500	1			
KAP 1089 R. Christensen (Larsen Bay)		13,000				f
KAP 1090 D. Naumoff (Larsen Bay)		16,000			*	
KAP 1091 D. Easter (Larsen Bay)		18,000	:			
KAP 2012 Kodiak Island Borough (Larsen Bay)		12,000	•	·		
KAP 2026 M. Christensen (Larsen Bay)	;	13,000	į	,		
Larsen Bay Ten Acre Parcels	•	573,000	•		:	
KAP 95 Inga (Three Saints Bay)		84,000	,	·	•	•
KAP 126 Christiansen (Three Saints Bay)		72,000	•			•
KAP 134 Ignatin (Three Saints Bay)	•	72,300	•		,	•
Sitkalidak Strait/Three Saints Bay Parcels	•	35,700	•	•	•	
Seven Tax Parcels	•	102,000	•	•	•	
Kodiak Island Tax Parcels		253,000			•	
Parcel Evaluation and Support Costs	2,888,893	1,218,796	4,410,070	0	5,628,866	8,517,759
TOTAL	178,351,832	148,868.835	44,924,185	0	193,793,020	372,144,851

	Habitat Pr tion	n FFY 00-02	2			
	Alaska	DOI	USFS	NOAA	Federal	Total
Small Parcel Acquisitions	2,991,800	0	1,000,000	0	1,000,000	3,991,800
Baycrest/Stariski Creek	500,000	A State of the Assessment of Assessment of the A	a reeman and was consider to a	7 - A - 130	0	500,000
Termination Point	1,865,000	v		• • • • • • • • • • • • • • • • • • • •	0	1,865,000
Blondeau	626,800	1 1 - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2			0	626,800
Duck Flats/Jack Bay	!	*	1,000,000		1,000,000	1,000,000
			!		•	
Parcel Evaluation and Support Costs		"	1	† !		500,000
FY 2000			**************************************		1	300,000
FY 2001	*					200,000
• • • • • • • • • • • • • • • • • • • •						
TOTAL	2,991,800	0	1,000,000	0	1,000,000	4,491,800

Research, Monitoring and General Resto	ration FFY 92-9	9
Work Plans		108,606,247
FFY 1992 Work Plan	11,741,617	
FFY 1993 Work Plan	7,405,836	
FFY 1994 Work Plan	14,227,041	
FFY 1995 Work Plan	16,976,140	
FFY 1996 Work Plan	18,007,389	
FFY 1997 Work Plan	15,746,177	
FFY 1998 Work Plan	12,965,347	
FFY 1999 Work Plan (authorized)	11,536,700	
Special Projects	· · · · · · · · · · · · · · · · · · ·	36,406,700
Alutiiq Museum	1,500,000	
Archaeological Repository/Exhibits	2,800,000	
Alaska SeaLife Center	26,225,600	
Port Graham Hatchery Reconstruction	781,300	
Reduction of Marine Pollution/Chenega Oiling	5,099,800	
TOTAL		145,012,947
Research, Monitoring and General Restor	ration FFY 00-0	2
Work Plans		24,000,000
FFY 2000 Work Plan	9,000,000	24,000,000
FFY 2000 Work Plan	8,000,000	
FFY 2002 Work Plan	7,000,000	*
ordina de la composición del composición de la c		· · · · · · · · · · · · · · · · · · ·
Special Projects		1,400,000
Archaeological Repository/Exhibits (GA/Project Management)	100,000	· · · · · · · · · · · · · · · · · · ·
Reduction of Marine Pollution/Lower Cook Inlet	800,000	
Miscellaneous	500,000	
TOTAL	1 1	25,400,000

Science Management, Public Inv	ment and Administration F	FY 92-99
Total		24,671,957
FFY 1992	4,295,933	
FFY 1993	2,653,889	•
FFY 1994	4,082,492	•
FFY 1995	3,209,548	•
FFY 1996	2,995,607	<u> </u>
FFY 1997	2,650,858	
FFY 1998	2,287,930	
FFY 1999 (authorized)	2,495,700	
Science Management, Public Involv	vement and Administration F	FY 00-02
otal		5,100,000
FFY 2000	2,100,000	
FFY 2001	1,500,000	
FFY 2002	1,500,000	

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GEM Working Group

The GEM Working Group will be co-chaired by the Chief Scientist and Executive Director. Its primary members are the Scientific Coordinating Committee and several invited participants. Agency liaisons are invited to attend and observe and to assist in linking these planning efforts to agency needs and expertise.

Scientific Coordinating Committee

David Irons, USFWS, birds
Jim Bodkin, USGS, sea otters
Kathy Frost (or Lloyd Lowry), ADF&G, marine mammals
Jeep Rice, NMFS, marine fisheries & toxicology

Additional Invited Participants

John Piatt, USGS, birds
Gordon Kruse, ADF&G, shellfish & marine ecology
Hal Batchelder, UC Berkeley & GLOBEC, oceanography
Phil Mundy, consultant & core peer reviewer, fisheries management
Glenn Van Blaricom, UW, nearshore ecology
Henry Huntington, consultant, traditional knowledge

Co-Chairs

Robert Spies, AMS, marine ecology & toxicology Molly McCammon, Restoration Office, natural resources management and policy

Liaisons & Staff

Claudia Slater and Bill Hauser, ADFG
Marianne See, ADEC
Carol Fries, ADNR
Ken Holbrook, USFS
Bruce Wright, NMFS
Catherine Berg, USFWS
Dede Bohn, USGS
Bud Rice, NPS
Hugh Short, Community Involvement Coordinator

PreliminaryTimetable for GEM Planning and Implementation FY 99-FY 03

May-Sep 99	-working group and agency input -initial stakeholder contacts
Jul 99	-preliminary draft concept plan
Sep 99	-draft concept plan presented to Trustee Council
Sep-Dec 99	-public information and comment on draft concept plan -more agency input
Oct 99	-initiate FY 00 transition projects: numerous proposals submitted on such topics as data management, planning process, and sampling protocols; some of these may be timely and appropriate in FY 00
Jan 00	-revise draft concept plan based on public comment and agency input -give to NRC (if FY 00 proposal is funded)
Feb 00	-prepare FY 01 Invitation; invite additional transition projects as needed
Jan 00-Jan 01	-NRC review of draft concept plan -review results of FY 00 transition projects as results become available -initiate more detailed planning at level of sample designs & schedules
Oct 00	-initate FY 01 transition projects
Jan 01	-informal, preliminary NRC feedback (though not yet formal report) -revisit basic content of plan as needed -begin revisions to GEM plan to address NRC recommendations, results of transition projects, etccontinue detailed planning at level of sample designs & schedules
Feb 01	-prepare FY 02 invitation; invite additional transition projects as needed
Oct 01	-initiate FY 02 transition projects
Jan 02	-begin final detailed revisions to long-term plan
Feb 02	-prepare FY 03 invitation; invite implementation projects
Oct 02	-implementation of GEM monitoring and research program

Gulf Ecosytem Monitoring (GEM) Program

Draft Outline for Long-Term Research, Monitoring, and General Restoration in the northern Gulf of Alaska FY2003 and beyond

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- A. Message from Executive Director or Trustee Council
 - 1. Purpose of document
 - 2. Relationship to November 1994 Restoration Plan
 - 3. Process, FY 00-02
 - 4. How to participate
- B. Vision for GEM and the northern Gulf of Alaska
 - 1. Importance of area
 - 2. Need for greater understanding as pressures on oceans increase
 - 3. Need for efficiency, coordination, interpretation and synthesis
 - 4. The opportunity
 - a. Tracking change on a century scale
 - b. Applications for management
 - c. Conservation and sustained use of renewable resources

II. Background

- A. Effects of the Exxon Valdez Oil Spill
 - 1. 1st decade
 - 2. Lingering
- B. EVOS Restoration Program
 - 1. Research, Monitoring and General Restoration, FY 92-02
 - 2. Decision on Restoration Reserve
- C. Context of Existing Agency Programs and Projects
 [Must wait for Joe Sullivan's report; put in Appendix?]
 - GLOBEC
 - 2. USFWS Seabird Monitoring Plan
 - 3. Etc.
- D. Issues, Concerns and Needs
 - 1. Lingering Effects of the EVOS
 - 2. Fisheries and ecosystem management
 - 3. Marine habitat protection
 - 4. Contaminants, water quality and watersheds; food safety

- 5. Community involvement, traditional knowledge, education and stewardship
- 6. Coordination, Synthesis and Information Transfer

III. Gulf Ecosystem Monitoring Program

A. Mission and Goals

- 1. Mission: To foster a healthy and biologically diverse marine ecosystem in the northern Gulf of Alaska through greater understanding of how its productivity is influenced by natural changes and human activities.
- 2. Goals
- 3. Geographic Scope

B. Overview of Structure and Approach

- 1. Long-term Monitoring
- 2. Shorter-term Focused Research
- 3. Local Stewardship
- 4. Science Management
- 5. Synthesis and Public Information

C. The Gulf of Alaska Ecosystem

- 1. Background
- 2. Conceptual Model: How the System Works
 - a. Introduction
 - b. The Model

D. Scientific Issues and Hypotheses

- 1. What information is needed for management and conservation?
- 2. Major scientific questions for GEM
 - a. Climate, sea-surface interactions and physical oceanography
 - b. Ocean fertility and plankton
 - c. Fish and fisheries
 - d. Benthic and intertidal communities
 - e. Bird and mammal populations
 - f. Anthropogenic and natural contaminants

E. Approach to Long-term Monitoring

- 1. Overview
- 2. Specific monitoring objectives
 - a. Climate
 - b. Physical oceanography
 - c. Chemical oceanography
 - d. Biological oceanography
 - e. Nekton

- f. Forage fish
- g. Other fish; [crustaceans?]
- h. Inshore benthic and intertidal communities
- i. APEX predators
- F. Approach to Research
 - 1. Overview
 - 2. Types of projects to be carried out
 - a. Lingering injury from the oil spill
 - b. Exploring questions with or generated by monitoring data
 - c. Management and habitat protection
- G. Approach to Traditional Knowledge and Community Involvement
- H. Approach to Science Management
 - 1. Principles and Policies (consistent with Restoration Plan)
 - 2. Proposed elements of GEM science management
 - a. Scientific leadership and peer review
 - b. Process
 - c. Coordination with other programs and projects
- I. Approach to Data management, Synthesis and Public Information and Involvement
 - 1. Data Management
 - 2. Synthesis
- IV. Literature Cited

Planning for Long-Term Research and Monitoring Program

Project Number:

00630

Restoration Category:

Research/Monitoring

Proposer:

Restoration Office, Exxon Valdez Oil Spill Trustee Council

Lead Trustee Agency:

Restoration Office (ADFG)

Cooperating Agencies:

ADNR

Alaska SeaLife Center:

No

Duration:

1st year of a 3-year project

Cost FY 00:

\$84,700

Cost FY 01:

\$50,000

Cost FY 02:

\$25,000

Geographic Area:

Entire oil-spill region

Injured Resource/Service:

All injured resources and services

ABSTRACT

In March 1999 the Trustee Council agreed to dedicate \$115 million of Restoration Reserve funds in support of long-term monitoring and research in the spill area and adjacent northern Gulf of Alaska. Development of a draft plan for what is tentatively named the Gulf Ecosystem Monitoring (GEM) program was initiated in FY 99 and will continue through FY 02. In FY 00, the main steps will be to present a draft plan for comment by the general public and spill-area stakeholders, coordinate and refine the plan in association with such other large-scale programs as the U.S. Global Ocean Ecosystem Dynamics (GLOBEC) and the North Pacific Marine Science Organization (PICES), provide a revised draft plan for review by the National Research Council (see Project 00360), and contribute to development of the FY 01 Invitation which will request proposals for projects needed to accomplish the transition to the long-term program. This project will be accomplished through the combined efforts of the Restoration Office and Chief Scientist.

INTRODUCTION

In March 1999, the Exxon Valdez Oil Spill Trustee Council allocated at least \$115 million from the Restoration Reserve account in support of long-term research and monitoring in the northern Gulf of Alaska. Accordingly, the Restoration Office staff and representatives of Trustee agencies have begun to develop a plan for what is to be called the Gulf Ecosystem Monitoring (GEM) program, which will be designed to operate on a permanent basis. The mission of the GEM program is to foster a productive, healthy, and biologically diverse marine ecosystem in the morthern Gulf of Alaska through greater understanding of how its marine productivity is influenced by natural changes and human activities. The goals of GEM are to: track lingering oil-spill injury, distinguish natural variability from human influences in the marine ecosystem, develop new fish and wildlife management tools, provide information on the status, trends, and health of fisheries and other marine resources, identify important marine habitats, foster efficiency through interagency coordination of monitoring and research activities, and promote local stewardship by and involvement of stakeholders.

It is anticipated that a first conceptual draft of the GEM plan will be available for public review and comment by September 30, 1999. During the years FY 00 through FY 02, this plan will be refined and become increasingly detailed, leading to the implementation of GEM in the field starting in FY 03 (October 0002). This Detailed Project Description describes the first of three years of planning activities leading toward implementation of GEM.

NEED FOR THE PROJECT

A. Statement of the Problem

Development of a successful GEM program is a complex undertaking, which has a number of aspects and requirements and which will go through several iterations. First, it is essential that the plan be based on input from biologists, oceanographers, and other scientists and from natural resource managers who are familiar with marine ecosystems, with the mechanics, problems, and applications of long-term ecological monitoring and research programs, and with existing agency and university monitoring and research programs and databases. Second, it is essential that stakeholders and the general public participate in designing the program and that they have confidence that implementation of GEM will lead to the sustained use and conservation of the northern Gulf of Alaska marine ecosystem. Finally, the GEM program must receive thorough independent peer review sufficiently in advance of implementation that it can be modified and improved in response to review comments and recommendations. In order to meet the goal of implementation in FY 03, it is necessary that progress be made toward satisfying these requirements in FY 00.

B. Rationale/Link to Restoration

In deciding to allocate a significant portion of the Restoration Reserve for long-term monitoring and research, the Trustee Council explicitly recognized that complete recovery from the oil spill will not occur for decades and that through long-term observation and, as needed, restoration actions, injured resources and services could be fully restored. The Trustee Council further recognized that conservation and improved management of these resources and services will require a substantial ongoing investment to improve understanding of the biology and marine and coastal ecosystems that support the services as well as the people of the spill region. Hence, the Trustee Council made a commitment to development of a long-term research and monitoring program for the spill region that will inform and promote the full recovery and restoration, conservation, and improved management of spill-area resources.

C. Location

Monitoring and research carried out under the GEM program will take place mostly in the coastal and marine environment within the oil-spill area, and, to the extent necessary, in adjacent parts of the northern Gulf of Alaska. Most of the planning activities described in this proposal will take place in Anchorage and in spill-area communities.

COMMUNITY INVOLVEMENT AND TRADITIONAL ECOLOGICAL KNOWLEDGE

The decision by the Trustee Council to use a significant portion of funds in the Restoration Reserve for long-term research and monitoring was made after extensive public review and comment, including meetings in most spill-area communities, in FY 98 and 99. The Trustee Council's Community Involvement Coordinator (Project \052) and an expert in traditional ecological knowledge have participated in early discussions which will lead to a first draft of the GEM plan. In FY 00, a series of visits to spill-area communities, public meetings, and meetings with stakeholders will further involve the public in development of GEM. In addition, one of the purposes of GEM is to involve communities in gathering data and other information, including local and traditional knowledge, that contribute to understanding of the spill-area ecosystem.

PROJECT DESIGN

A. Objectives

The mission of the GEM program is to foster a productive, healthy, and biologically diverse marine ecosystem in the northern Gulf of Alaska through greater understanding of how its marine productivity is influenced by natural changes and human activities. Accordingly, the goal of this project is to design a common-sense, scientifically rigorous, cost-effective program ready for implementation in FY 03. Specific objectives are to:

(1) present a conceptual draft GEM plan to the public and various stakeholders for review,

discussion, and comment;

- (2) consult and coordinate with biologists, oceanographers, and other scientists, especially those involved with prior or ongoing agency and university research and monitoring programs, plans, projects, and databases in the Gulf of Alaska and north Pacific Ocean;
- (3) obtain independent peer review of one or more versions of the draft GEM plan;
- (4) through FY 01 and 02 *Invitations to Submit Proposals* and other means (e.g., contracts), conduct projects to obtain information and advice needed to plan for and accomplish the transition to the long-term program; and
- (5) prepare a final GEM plan and contribute to development of the FY 03 Invitation to Submit Proposals to invite proposals to implement the plan starting in FY 03.

B. Methods

The methods described below are organized by project objective and only pertain to activities proposed to be carried out in FY 00:

- (1) Present plan to the public. A conceptual draft of the GEM plan should be ready for public review, discussion, and comment by September 30, 1999. When that draft is available, the Restoration Office staff will schedule a series of briefings for the general public and for various stakeholders (e.g., fishing and environmental organizations, regional citizen advisory councils, local communities). The purpose of the briefings will be to increase awareness of the GEM plan and to obtain feedback on the plan and how to improve it. These meetings, which will be carried out primarily during October and November 1999, will draw on various combinations of Restoration Office and agency staff under the leadership of the Trustee Council's executive director and chief scientist. In addition to printing the draft GEM plan, fulfilling this objective may require development of additional materials (e.g., audio-visuals, brochures or booklets) to aid in public review of the plan.
- (2) Consult with scientists. Once a conceptual draft of the GEM plan is complete, it will be necessary to gather additional information that will enable more detailed versions of the plan to be developed. For example, the final version of the plan will need to include specific information on samples and measurements to be obtained and the locations and timing of field work. It also will be necessary to have detailed information about ongoing data gathering efforts so that GEM can be tailored to complement and take advantage of ongoing work, thus achieving greater scientific integration, applicability to management needs, cost savings, and efficiency. The needed background information will be obtained primarily through a series of consultations between the Trustee Council's chief scientist or science coordinator and individual scientists, especially those involved in or experienced with prior or ongoing large-scale monitoring and research programs and projects in the northern Gulf of Alaska or the north Pacific ocean (e.g.,

GLOBEC, PICES, FOCI). These consultations, which will mostly take place during October through December, will include meetings with agency natural resource managers to help ensure that results from GEM will help address managers' needs for marine ecological information.

- (3) Independent peer review. It is essential that appropriate versions of the GEM plan are subjected to independent peer review. Such reviews will be used to improve the scope and content of the plan, plus enhance its profile and credibility nationally. The needed reviews will be accomplished in two ways. First, the Trustee Council's team of "core" peer reviewers will review the draft plan or specific aspects of the draft plan as requested by the chief scientist. Second, it is anticipated that the National Research Council's (NRC) Polar Research Board and Board on Environmental Science and Technology will be invited to review a draft of GEM starting in January 2000 (see Project 00360). This January 2000 draft would be revised from the September 1999 draft to take into account feedback from the public, stakeholders, the scientific community, and natural resource management agencies. If the NRC review is funded, a special review panel will be convened in FY 00 and a published report and recommendations will be produced in FY 01. Throughout this process, the Trustee Council's executive director and science coordinator will serve as the primary liaisons to the NRC staff and review panel. The chief scientist will assist in this process as needed.
- (4) Transition Projects. The FY 00 Invitation to Submit Proposals invited proposals that would assist in the transition to a long-term research and monitoring program. Several such proposals were submitted and some of them may be funded in FY 00. Examples of the types of work needed are development of efficient monitoring protocols for seabird productivity, harbor seal population trends, and data management. The FY 01 Invitation, which is scheduled to be printed in February 2000, will need to include a similar--but probably more detailed--request. Development of the appropriate request will require considerable effort and will specifically require additional consultation by Restoration Office staff with the chief scientist and core peer-review team. This probably will be accomplished in conjunction with the FY 00 Restoration Workshop, which is scheduled for late January 2000.

There may be need for additional time-sensitive small projects outside of the annual work plan cycle. An example of such a project would be a preliminary consultation with a statistician in regard to the overall sampling design of the monitoring component of GEM. Information of this type may be accomplished through contracts from the Restoration Office.

(5) Final Plan Development. This objective will be addressed in FY 02.

C. Cooperating Agencies, Contracts, and Other Agency Assistance

Representatives of all Trustee agencies have been or will be involved in some way in developing the draft GEM plan, in presenting it to the public, or in refining future versions of it. In addition to a direct role in developing the GEM plan, agency representatives will be involved in the continuing process of identifying and describing prior and existing monitoring and research

programs, plans, projects, and databases relevant to the northern Gulf of Alaska. There may be need for one or more small personal services contracts to obtain timely information needed in the further development of the GEM plan (e.g., with a statistician in regard to the overall sampling design of GEM monitoring).

Beyond the participation of Trustee agencies, there will be consultations with other institutions and programs involved in monitoring and research in the north Pacific Ocean. These include, for example, the North Pacific Marine Science Organization (PICES) and the Global Oceans Ecosystems Dynamics (GLOBEC) Northeast Pacific project, which is sponsored jointly by the National Science Foundation and National Oceanic and Atmospheric Administration.

SCHEDULE

A. Measurable Project Tasks for FY 00

October 1999	-Print and release conceptual draft of GEM to public -Produce any supplementary materials needed for public presentations -Begin series of stakeholder and public meetings in spill-area communities -Continue technical consultations with agency and academic contacts -Interact with National Research Council (NRC) staff to facilitate implementation of Project 00360, if funded -Formal presentation of the GEM plan to the Public Advisory Group and Trustee Council
November	-Conclude first round of stakeholder and public meetings
December	-Conclude preliminary technical consultations with agency and academic contacts
	-As needed, enter into small contracts for personal services to address key, time-sensitive information gaps
	-Prepare revised draft of GEM plan and circulate to core peer reviewers
January	-Address peer review comments and revise draft plan as needed
	-Present revised draft conceptual plan to NRC and facilitate their review by providing other background materials, briefings, etc.
	-Meet with core peer reviewers at Restoration Workshop to discuss
	transition projects to be requested in the FY 01 Invitation to Submit
	Proposals
February	-Print and distribute FY 01 Invitation to Submit Proposals
March-September	-Continue interactions with NRC staff and review panel as needed
	-Continue consultations with stakeholders and scientific and agency contacts as needed to further develop contact of GEM plan

B. Project Milestones and Endpoints

Progress toward project objectives in FY 00 will be completed according to the schedule above. The following overall milestones are key:

February 01 -Print and distribute FY 02 Invitation to Submit Proposals, which will

request a final series of transition projects prior to GEM implementation

Spring -Publication of NRC report and recommendations (if Project 00360 is

funded)

-Review and consideration of NRC report and recommendations

Summer -Prepare revised draft GEM plan, incorporating NRC comments and

additional technical detail as deemed appropriate and necessary

February 02 -Print and distribute FY 03 Invitation to Submit Proposals, which will

request projects for implementation of GEM plan in FY 03

March-September -Prepare, print, and distribute final version of GEM plan

PUBLICATIONS AND REPORTS

There will be no annual report on FY 00 activities. The primary product in FY 00 will be the revised draft conceptual GEM plan presented to the NRC in January 2000.

PROFESSIONAL CONFERENCES

There is need for travel support for meetings and consultations in spill-area communities and at other localities as needed for scientific and agency contacts. No presentations are anticipated at professional conferences, although opportunities may arise to create awareness about the GEM program at key scientific gatherings.

NORMAL AGENCY MANAGEMENT

The Trustee Council directed the executive director and chief scientist to develop a plan for long-term monitoring and research (i.e., GEM) in a resolution adopted on March 1, 1999, in regard to the expenditure of Restoration Reserve funds. In addition, public information and participation is an explicit requirement of the October 1991 settlement. Thus, this project is something that is appropriately carried out by the Restoration Office.

COORDINATION AND INTEGRATION OF RESTORATION EFFORT

This project will be fully coordinated with and among Trustee agencies, scientific peer reviewers, the Public Advisory Group, and others. Part of the January 2000 Restoration Workshop will be devoted to briefing principal investigators and others on the status of the GEM plan.

Development of the GEM program represents the streamlining and integration of the current restoration program into a form that can be sustained on a multi-decadal time scale.

PROPOSED PRINCIPAL INVESTIGATOR

Molly McCammon, Executive Director Exxon Valdez Oil Spill Trustee Council 645 G Street, Suite 401
Anchorage, Alaska 99501
907-278-8012
907-276-7178 (fax)
<mollym@oilspill.state.ak.us>

Dr. Robert Spies, Chief Scientist

Exxon Valdez Oil Spill Trustee Council

Applied Marine Sciences

4749 Bennett Drive, Suite L

Livermore, California 94550

925-373-7142

925-373-7834 (fax)

<spies@amarine.com>

PRINCIPAL INVESTIGATOR

Ms. McCammon has 25 years of experience in Alaska in recreation and tourism, journalism, communications, and public policy, emphasizing natural resource issues. She has been executive director of the Trustee Council since 1994.

Dr. Spies has 35 years of experience as a scientist in marine pollution and toxicology, the effects of petroleum on marine organisms, and benthic ecology. He is president of Applied Marine Sciences, Inc. and has been the Trustee Council's chief scientist since 1991.

OTHER KEY PERSONNEL

Science Coordinator (to be named)

Exxon Valdez Oil Spill Trustee Council
645 G Street, Suite 401

Anchorage, Alaska 99501

907-278-8012

907-276-7178 (fax)

2000 EXXON VALDEZ TRUSTEE COUNCIL PROJECT BUDGET

October 1, 1999 - September 30, 2000

	Authorized Proposed PROPOSED FY 2000 TRUSTEE AGENCIES TOTALS							
Budget Category:	FY 1999	FY 2000	ADEC	ADF&G	ADNR	USFS	DOI	NOAA
			,	\$20.5	\$64.2			
Personnel	\$0.0	\$0.0						
Travel	\$0.0	\$15.0						
Contractual ·	\$0.0	\$60.0						
Commodities	\$0.0	\$5.5						
Equipment	\$0.0	\$0.0	LONG RANGE FUNDING REQUIREMENTS					
Subtotal	\$0.0	\$80.5			Estimated	Estimated		
General Administration	\$0.0	\$4.2			FY 2001	FY 2002		
Project Total	\$0.0	\$84.7			\$50.0	\$25.0		
Full-time Equivalents (FTE)								
	Dollar amounts are shown in thousands of dollars.							
Other Resources								

Comments:

FY00

Prepared: 7/7/99

Project Number: 00630

Project Title: Planning for Long-Term Research & Monitoring

Program

Lead Agency: ADFG/Restoration Office

FORM 2A MULTI-TRUSTEE AGENCY SUMMARY

2000 EXXON VALDEZ TRUS

OUNCIL PROJECT BUDGET

October 1, 1999 - --- tember 30, 2000

	Authorized	Proposed	POTENTIAL STATE OF THE STATE OF					The second secon
Budget Category:	FY 1999	FY 2000						
Personnel		\$0.0						
Travel		\$15.0						
Contractual ·		\$0.0						
Commodities		\$5.5						
Equipment		\$0.0	LONG RANGE FUNDING REQUIREMENTS					
Subtotal	\$0.0	\$20.5			Estimated	Estimated		
General Administration		\$0.0			FY 2001	FY 2002		
Project Total	\$0.0	\$20.5						
Full-time Equivalents (FTE)		0.0						
	Dollar amounts are shown in thousands of dollars.							
Other Resources								

Comments:

FY00

Prepared: 7/7/99

Project Number: 00630

Project Title: Planning for Long-Term Research & Monitoring

Program

Agency: ADFG / Restoration Office

FORM 3A TRUSTEE AGENCY SUMMARY

2000 EXXON VALDEZ TRUSTEE COUNCIL PROJECT BUDGET

October 1, 1999 - September 30, 2000

Personnel Costs:			GS/Range/	Months	Monthly		Proposed
Name	Position Description		Step	Budgeted	Costs	Overtime	FY 2000
							0.0
							, 0.0
							0.0
•	T		* 0				0.0
							0.0
		ī ;					0.0
•		F .					0.0
							0.0
		i					0.0
		·					0.0
							0.0
		0					0.0
		Subtotal		0.0	0.0	0.0 sonnei Total	60.0
		2.2.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4	7:-11	D 41			\$0.0
Travel Costs:			Ticket	Round	Total	~ 1	Proposed
Description Travel for Restoration Office	a staff and other narrow	anal on pendad	Price	Trips	Days	Per Diem	FY 2000 15.0
for National Research Cou							0.0
stakeholder presentation m		a publica					0.0
stakenoider presentation in	iceungs.						0.0
			: 1				0.0
							0.0
		4					0.0
							0.0
							0.0
							0.0
							0.0
							0.0
			·			Travel Total	

FY00

Prepared: 7/7/99

Project Number: 00630

Project Title: Planning for Long-Term Research & Monitoring

Program

Agency: ADFG / Restoration Office

FORM 3B Personnel & Travel DETAIL

2000 EXXON VALDEZ TRUST

OUNCIL PROJECT BUDGET

October 1, 1999 ___tember 30, 2000 Contractual Costs: Proposed FY 2000 Description When a non-trustee organization is used, the form 4A is required. \$0.0 **Contractual Total** Commodities Costs: Proposed FY 2000 Description 5.5 Presentation/public education materials (preparation and distribution)

FY00

Prepared: 7/7/99

Project Number:00630

Project Title: Planning for Long-Term Research & Monitoring

Program

Agency: ADFG

FORM 3B Contractual & Commodities DETAIL

Commodities Total

\$5.5

2000 EXXON VALDEZ TRUSTEE COUNCIL PROJECT BUDGET

October 1, 1999 - September 30, 2000

New Equipment Purchase	s:	Number	Unit	
Description		of Units	Price	FY 2000
				0.0
				, 0.0
				0.0
•				0.0
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		1		0.0
Those purchases associated	d with replacement equipment should be indicated by placement of an I	R. New Equ	ipment Total	\$0.0
Existing Equipment Usage	9;		Number	Inventor
Description			of Units	Agenc
	Project Number: 00630			ORM 3B
EVOO	Project Title: Planning for Long-Term Research & Monito	rina		quinment

FY00

Prepared: 7/7/99

Project Title: Planning for Long-Term Research & Monitoring

Program

Agency: ADFG

Equipment **DETAIL**

2000 EXXON VALDEZ TRUST

OUNCIL PROJECT BUDGET

October 1, 1999 - September 30, 2000

	Authorized	Proposed					-	
Budget Category:	FY 1999	FY 2000						
Personnel		\$0.0						
Travel		\$0.0						
Contractual ·		\$60.0						
Commodities		\$0.0						
Equipment		\$0.0		LONG	RANGE FUND	ING REQUIR	EMENTS	
Subtotal	\$0.0	\$60.0			Estimated	Estimated		
General Administration		\$4.2			FY 2001	FY 2002]	İ
Project Total	\$0.0	\$64.2						
Full-time Equivalents (FTE)		0.0						
			Dollar amo	unts are showr	in thousands	of dollars.		
Other Resources								

Comments:

FY00

Prepared: 7/7/99

Project Number: 00630

Project Title: Planning for Long-Term Research & Monitoring

Program

Agency: ADNR

FORM 3A TRUSTEE AGENCY SUMMARY

2000 EXXON VALDEZ TRUSTEE COUNCIL PROJECT BUDGET

October 1, 1999 - September 30, 2000

Personnel Costs:			GS/Range/	Months	Monthly		Proposed
Name	Position Description		Step	Budgeted	Costs	Overtime	FY 2000
							0.0
							, 0.0
							0.0
•	1				ı		0.0
				,	İ		0.0
		,					0.0
							0.0
							0.0
					1		0.0
			1				0.0
							0.0
		Subtotal	<u> </u>	0.0	0.0	0.0	
						onnel Total	\$0.0
Travel Costs:			Ticket	Round	Total	Daily	Proposed
Description			Price	Trips	Days	Per Diem	FY 2000
		1					
					[0.0
							0.0
							0.0 0.0
							0.0 0.0 0.0
			4.5				0.0 0.0 0.0 0.0
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		:				Travel Total	0.0 0.0 0.0 0.0 0.0 0.0 0.0

FY00

Prepared: 7/7/99

Project Number: 00630

Project Title: Planning for Long-Term Research & Monitoring

Program

Agency: ADNR

FORM 3B Personnel & Travel DETAIL

2000 EXXON VALDEZ TRUS

COUNCIL PROJECT BUDGET

October 1, 199!

ptember 30, 2000

Contractual Costs:	Proposed
Description	FY 2000
Applied Marine Sciences (Chief Scientist Bob Spies) to participate in development, presentation, and review of draft GEM plan. Funds are included for review of plan by core peer reviewers and for travel by the Chief Scientist to Trustee Council and PAG briefings.	60.0
When a non-trustee organization is used, the form 4A is required. Contractual Total	\$60.0
Commodities Costs:	Proposed
Description	FY 2000

FY00

Prepared: 7/7/99

Project Number: 00630

Project Title: Planning for Long-Term Research & Monitoring

Program

Agency: ADNR

FORM 3B Contractual & Commodities DETAIL

2000 EXXON VALDEZ TRUSTEE COUNCIL PROJECT BUDGET

October 1, 1999 - September 30, 2000

ew Equipment Purchases:					Number	Unit	Propos
escription					of Units	Price	FY 20
							0
							. 0
	_			1			0
•	1						0
							0
		1					C
							C
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	20						. (
		uinment chould he	indicated by place	ment of an D	Now Eau	nmont Totall	Œ/
nose purchases associated w	ith replacement eq	uipment should be	indicated by place	ment of an R.	New Equi	pment Total	\$(
cisting Equipment Usage:	ith replacement eq	uipment should be	indicated by place	ment of an R.	New Equi	Number	Invent
isting Equipment Usage:	itn replacement eq	uipment should be	indicated by place	ment of an R.	New Equ		Inven
isting Equipment Usage:	itn replacement eq	uipment should be	indicated by place	ment of an R.	New Equ	Number	Inven
isting Equipment Usage:	ith replacement eq	uipment should be	indicated by place	ment of an R.	New Equ	Number	Inven
isting Equipment Usage:	ith replacement eq	uipment should be	indicated by place	ment of an R.	New Equ	Number	Inven
isting Equipment Usage:	itn replacement eq	uipment should be	indicated by place	ment of an R.	New Equ	Number	Inven
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	itn replacement eq				New Equ	Number	Inven
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FY00

Prepared: 7/7/799

Project Number: 00630

Project Title: Planning for Long-Term Research & Monitoring

Program

Agency: ADNR

FORM 3B Equipment DETAIL

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178

July 7, 1999



Dr. Raymond Highsmith Institute of Marine Sciences University of Alaska Fairbanks, AK 99518

Dear Dr. Highsmith:

As you are doubtlessly aware, the *Exxon Valdez* Oil Spill Trustee Council would like to realize the full benefit of its investment over the years in studies of the intertidal communities in the spill zone. With that objective in mind, I am recommending that the Council fund a proposal by Dr. Thomas Dean of Coastal Resources Associates, Inc. (Project 00510, Recovery of Intertidal Communities and Recommendations for Future Monitoring) to coordinate a statistical study of the comparability of the data from the earlier Coastal Habitat Injury Assessment program and NOAA Hazmat's program.

The proposal would involve preparation of manuscripts that reanalyze some of the CHIA data, tegrate data from other researchers, and examine some overall patterns within communities. Although Dr. Dean believes that he has all the needed data in hand, he would like your permission to analyze and publish the data. He would be pleased to include you as an author on any manuscripts, and provide you the opportunity to review and offer content input on them.

Your assistance in furthering the Trustee Council's objectives, while at the same time providing a scientific contribution to the understanding of intertidal communities in the Gulf of Alaska literature, would be greatly appreciated. If you have questions about the work being proposed, I urge you to contact Dr. Dean directly or Dr. Bob Spies, the Trustee Council's Chief Scientist. Please let me know whether Dr. Dean can proceed with your permission. The Trustee Council is scheduled to take action on funding Dr. Dean's proposal on August 10, so I would appreciate hearing from you by August 1 if at all possible.

Sincerely,

CC:

Molly McCammon Executive Director

Dr. Bob Spies, Chief Scientist

Dr. Tom Dean

Melly Mclamn

Bruce Wright, NOAA Liaison

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



July 1, 1999

Grant C. Baker POB 240986 Anchorage, Alaska 99524

Dear Grant:

Thank you for your June 16 letter regarding endowed chairs at the University of Alaska. Trustee Council staff are currently developing a long-term research and monitoring plan for the northern Gulf of Alaska, as directed by the Council in its March 1, 1999 resolution regarding the Restoration Reserve.

This plan will go out for public review this fall, followed by a review by the National Research Council. During the development and review of this plan, the staff will be looking at the question of whether the identified research needs can best be addressed through the use of endowed chairs.

The future of endowed chairs is also dependent on the Council's future finances, including interest income. Passage of S711, Senator Murkowski's legislation, will help, but we won't know to what extent until the bill passes Congress, is signed by the President and becomes law, and then is implemented. That will likely take at least a year.

Given all this, I would not expect any consideration or action on endowed chairs for at least one to two years.

Thank you for your interest in the restoration program.

Sincerely,

Molly McCammon Executive Director

mm/raw

Molly McCammon

From: ∂ent:

ent: o: Subject: afgcb@UAA.ALASKA.EDU

Wednesday, June 16, 1999 11:27 AM molly_mccammon@oilspill.state.ak.us Will endowed UA chairs happen?

June 16, 1999

Molly McCammon Executive Director Exxon Valdez Oil Spill Trustee Council 645 "G" Street, Suite 401 Anchorage, Alaska 99501

Via fax: 276-7178

Dear Molly:

Governor Knowles signed HJR13 in May. HJR13 is the resolution for using a substantial portion of the \$115 million in EVOS restoration reserve funds for creating research chairs at the University of Alaska. The House and Senate also overwhelmingly passed HJR13. Other resolutions from the Anchorage Assembly and Fairbanks Chamber of Commerce in support of establishing research chairs at the University were previously passed. There is a widespread understanding that creating research chairs at the University of Alaska can best satisfy the needs of the Trustee Council and the purpose of the spill funds.

I was very happy to see your supportive comments in the minutes from a Senate Resource Committee hearing. Your comment that HJR13 ties in very well with the long-term plan of the Trustee Council was very much appreciated.

In light of the above support, what is the current likelihood that the Trustee Council will establish research chairs at the University? How many? What additional information does the Trustee Council need to establish research chairs at the University?

Thank you in advance for your time.

Sincerely,

Grant C. Baker
P.O. Box 240986
Anchorage, AK 99524
e-mail: afgcb@uaa.alaska.edu

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



July 1, 1999

Patrick Dougherty, Editor Anchorage Daily News 1011 Northway Drive Anchorage, Alaska 99514-9001

Dear Mr. Dougherty:

A statement in your July 1 article on the agreement between the *Exxon Valdez* Oil Spill Trustee Council and Senator Murkowski on future investment authority needs further clarification. It is true that Council staff are discussing with Koniag a possible agreement that includes extension of a conservation easement and the possibility of permanent protection of lands along the Karluk River. However, we are still in the discussion phase, and no action has been taken by either the Trustee Council or by the Koniag board.

Sincerely,

Molly McQammon Executive Director

mm/raw

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



FAX COVER SHEET

		EWY COWLP
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From: Molly ME Cammon	Date:	uly 1, 1999
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645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



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FAX COVER SHEET
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From: Molly Mc Cammon Date: July 1, 1999
Comments: Total Pages: 2
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To: Tim Mahovery From: Molly Mª Cammon	Date: July 1, 1999
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July 1999

- 14 Working Group on Contaminants and GEM
- 15 Public Advisory Group meeting on FY2000 Work Plan, 1 p.m. 5 p.m.
- 15 Public Meeting on FY2000 Work Plan, 7 p.m. 8:30 p.m.
- 16 Public Advisory Group meeting continued, 8:30 a.m. noon
- 22 Restoration Work Force meeting on FY2000 Work Plan

August 1999

9 Trustee Council meeting on FY2000 Final Work Plan, Anchorage PLEASE NOTE THE DATE CHANGE FOR THE 8/99 TC MEETING

September 1999

*30 Presentation to Trustee Council on Draft GEM Plan

*TBA Public Advisory Group Field Trip

99330 Workshap Sept 27:28

October 1999

November 1999

*TBA Herring Workshop

December 1999

*13 Trustee Council Meeting on Deferred Projects for FY2000 Work Plan

For more information on any of the above meetings, please contact the Anchorage Restoration Office.

Update: 7/7/99 rwf

^{*} tentative meeting dates

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C.SLATER

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B.RICE

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645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



Restoration Office Tentative Meeting Schedule

July 1999

- 14 Working Group on Contaminants and GEM
- Public Advisory Group meeting on FY2000 Work Plan, 1 p.m. 5 p.m.
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October 1999

November 1999

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December 1999

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For more information on any of the above meetings, please contact the Anchorage Restoration Office.

Update: 6/28/99 rwf

^{*} tentative meeting dates

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178





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For more information on any of the above meetings, please contact the Anchorage Restoration Office.

Update: 6/28/99 rwf

^{*} tentative meeting dates

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FAX COVER SHEET

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	Carol Fries Rita Miraglia Ken Holbrook Claudia Slater	Catherine Berg Dede Bohn	Bob Spies
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FAX COVER SHEET

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