

13.08.01 Apr 99 200

## **13.08.01 – Reading File**

**April 1999**


# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## MEMORANDUM

TO: Kim Garnero

FROM:   
Traci Cramer  
Administrative Officer

DATE: April 30, 1999

RE: Reimbursements

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The purpose of this memorandum is to request that reimbursements be processed for five individuals who registered for the 10-Year Oil Spill Symposium but were unable to attend. Attachment A is a list of the individuals who have requested reimbursement. In addition, I have also attached copies of each check and the appropriate deposit slips.

Rather than send the reimbursements directly to the individuals, it is requested that the checks be forwarded to the Restoration Office. When the checks are received the Restoration Office will forward the reimbursement to the individuals, along with a cover letter.

Thank you for your assistance. If you have any questions regarding the reimbursements, please do not hesitate to give me a call at 586-7238.

attachments

cc: Cherri Womac

**ATTACHMENT A**  
**Reimbursement Requests**

<b>Name</b>	<b>Address</b>	<b>Payment Method</b>	<b>Date Deposited</b>	<b>Amount</b>
Jeffrey Short	P.O. Box 211346 Auke Bay, AK. 99821	Personal Check	March 12, 1999	\$70.00
Eileen Bechtol	P.O. Box 3426 Homer, AK. 99603	Personal Check	March 12, 1999	\$100.00
James Anderson	UAF BioSciences Library P.O. Box 757060 Fairbanks, AK. 99775	Counter Check	March 9, 1999	\$70.00
Marilyn Dahlheim	16126 Dubuque Road Snohomish, WA. 98290	Personal Check	March 9, 1999	\$100.00
Carol Gorbics	1603 Early View Anchorage, AK. 99504- 2953	Personal Check	March 9, 1999	\$70.00



Sent to S. Churc  
3-12-99

89-6/1252

DEPOSITED WITH

89-6/1252



**THE FIRST NATIONAL BANK OF ANCHORAGE**  
MEMBER FDIC

The deposit for which this receipt is issued is accepted subject to the terms and conditions of this bank's collection agreement as posted in the bank lobby.  
Bank symbol, transaction number, date and amount of your deposit are shown below.

**THIS IS YOUR RECEIPT**

1051 40 03/12/99 TO 04:02:39 PM  
DDA Deposit  
Acct # 01205476 AMOUNT \$1,135.00

90-36 (Rev. 9-95)

ALWAYS OBTAIN A REGISTERED RECEIPT

89-6/1252

DEPOSITED WITH

89-6/1252



**THE FIRST NATIONAL BANK OF ANCHORAGE**  
MEMBER FDIC

The deposit for which this receipt is issued is accepted subject to the terms and conditions of this bank's collection agreement as posted in the bank lobby.  
Bank symbol, transaction number, date and amount of your deposit are shown below.

**THIS IS YOUR RECEIPT**

1051 39 03/12/99 TO 04:01:48 PM  
DDA Deposit  
Acct # 01205476 AMOUNT \$500.00

90-36 (Rev. 9-95)

ALWAYS OBTAIN A REGISTERED RECEIPT

Deposit 3/12

JEFFREY W. SHORT  
WENDY J. WHELAN  
HM 789-0579 WK 789-6065  
P.O. BOX 211346  
AUKU BAY AK 99821

39-521  
1252  
21218151  
DATE March 3, 1999 3254

PAY TO THE ORDER OF Exxon Valdez Oil Spill Symposium \$ 70.00  
Seventy & 00/100 DOLLARS

**1** First National Bank  
of Anchorage  
VALLEY CENTRE BRANCH JUNEAU AK 99801

MEMO Jeff Short

⑆125200060⑆ 2121 815 1⑈ 3254

MARILYN HEIMAN  
2933 SIMPSON  
JUNEAU, ALASKA 99801

⑆125200060⑆ 2121 815 1⑈ 3254

DATE 3/5/99 4135

PAY TO THE ORDER OF State of Alaska \$ 15.00  
fifteen and 00/100 DOLLARS

ALASKA STATE EMPLOYEES  
FEDERAL CREDIT UNION  
Juneau, Alaska 99801-1499

For EVOS Symposium MEMBER Marilyn Heiman

⑆325272270⑆30 010736 7⑈ 4135

3600 East 20th Avenue  
Anchorage Alaska 99508  
hm 8798532 wk 3492222

39-51252  
DATE March 8/99 97

PAY TO THE ORDER OF State of Alaska \$ 15.00  
fifteen and 00/100 DOLLARS

**National Bank of Alaska**

DATE Aug 3/23 Peter Tomlin

⑆125200057⑆1101766328⑈ 0097

PACIFIC ENVIRONMENT AND  
RESOURCES CENTER

1055 FORT CRONKHITE  
SAUSALITO, CA 94965  
(415) 332-8200

BANK OF AMERICA (415) 615-4700  
SAN FRANCISCO MAIN BRANCH 0033  
345 MONTGOMERY STREET  
SAN FRANCISCO, CA 94104  
11-35-1210

3813

PAY three hundred eighty five dollars and 00/100

TO THE ORDER OF THE STATE OF ALASKA

DATE 3-8-99


AMOUNT 385.00

David Ford

⑈003813⑈ ⑆121000358⑆ 00336 25287⑈

P5.5  
11 @ 35.00


Deposit 3/12

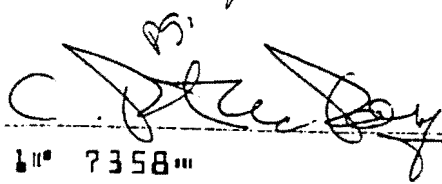
 **C. PETER McROY**  
P.O. BOX 80988 PH. 479-2680  
ESTER DOME SUMMIT  
FAIRBANKS, AK 99708

89-7221/3252 910016311 **7358**

**DATE** 2 Mar 99

Pay to the order of State of Alaska \$ 100.00  
One hundred and 00/100

 **Northern Schools  
Federal Credit Union**  
1417 GILLAM WAY, SUITE 1  
FAIRBANKS, ALASKA 99701



⑆325272212⑆ 91 001631 ⑆ 7358⑆

**MARIETTA WELLMAN**  
ALASKA RGN RGNL OFFC  
JUNEAU AK 99801

For Official Use Only  
US Government Tax Exempt **130**

**DATE** 3-8-99 68-1/510

PAY TO THE ORDER OF State of Alaska \$ 70.00  
Seventy and 00/100

USDA Tax ID #471600000 NationsBank of Delaware, N.A.  
Dover Delaware 0311, payable through  
NationsBank, N.A.  
Richmond, Virginia

**NationsBank** Not Valid For More Than \$25,000.00

FOR Exxon Valdez Symposium Marietta Wellman  
Dennis Kennedy

⑆051000017⑆05820000072592⑆0130

**EILEEN BECHTOL**  
P.O. BOX 3426 235-6713  
HOMER, AK 99603

89-5 1252 7690  
1100450246

**DATE** 3/9/99

PAY TO THE ORDER OF State of Alaska \$ 100.00  
One hundred and 00/100

**National Bank of Alaska**

SIGNED Eileen Bechtol

⑆125200057⑆1100450246⑆ 7690

**AMERICAN SEAFOODS COMPANY**  
RESOLUTION PLAZA BUILDING  
PH. 907-276-8252  
1029 WEST 3RD AVE. SUITE 550  
ANCHORAGE, AK 99501

89-5 1252 1109

**DATE** 3-8-99

Pay to the order of State of Alaska \$ 15.00  
Fifteen and 00/100

**National Bank of Alaska**

PWS Oil Spill Symposium P. J. Kelly

⑆1352000057⑆1101510511⑆ 1109

1

THE FIRST NATIONAL BANK OF ANCHORAGE  
MEMBER FDIC

The deposit for which this receipt is issued is accepted subject to the terms and conditions of this bank's collection agreement as posted in the bank lobby.  
Bank symbol, transaction number, date and amount of your deposit are shown below.

# THIS IS YOUR RECEIPT

1064 77 03/09/99 TO 01:13:07 PM  
DDA Deposit  
Acct # 01808476 Amount \$3,250.00

ALWAYS OBTAIN A REGISTERED RECEIPT

1

THE FIRST NATIONAL BANK OF ANCHORAGE  
MEMBER FDIC

The deposit for which this receipt is issued is accepted subject to the terms and conditions of this bank's collection agreement as posted in the bank lobby.  
Bank symbol, transaction number, date and amount of your deposit are shown below.

# THIS IS YOUR RECEIPT

1064 75 03/09/99 TO 01:12:03 PM  
DDA Deposit  
Acct # 01808476 Amount \$260.00

ALWAYS OBTAIN A REGISTERED RECEIPT

89-6/1252 DEPOSITED WITH 89-6/1252

1

THE FIRST NATIONAL BANK OF ANCHORAGE  
MEMBER FDIC

The deposit for which this receipt is issued is accepted subject to the terms and conditions of this bank's collection agreement as posted in the bank lobby.  
Bank symbol, transaction number, date and amount of your deposit are shown below.

# THIS IS YOUR RECEIPT

1064 76 03/09/99 TO 01:12:33 PM  
DDA Deposit  
Acct # 01808476 Amount \$1,270.00

ALWAYS OBTAIN A REGISTERED RECEIPT

89-6/1252 DEPOSITED WITH 89-6/1252

1

THE FIRST NATIONAL BANK OF ANCHORAGE  
MEMBER FDIC

The deposit for which this receipt is issued is accepted subject to the terms and conditions of this bank's collection agreement as posted in the bank lobby.  
Bank symbol, transaction number, date and amount of your deposit are shown below.

# THIS IS YOUR RECEIPT

1064 74 03/09/99 TO 01:11:28 PM  
DDA Deposit  
Acct # 01808476 Amount \$980.00

ALWAYS OBTAIN A REGISTERED RECEIPT

89-6/1252 DEPOSITED WITH 89-6/1252

1

THE FIRST NATIONAL BANK OF ANCHORAGE  
MEMBER FDIC

The deposit for which this receipt is issued is accepted subject to the terms and conditions of this bank's collection agreement as posted in the bank lobby.  
Bank symbol, transaction number, date and amount of your deposit are shown below.

# THIS IS YOUR RECEIPT

1064 73 03/09/99 TO 01:11:01 PM  
DDA Deposit  
Acct # 01808476 Amount \$980.00

ALWAYS OBTAIN A REGISTERED RECEIPT

89-6/1252 DEPOSITED WITH 89-6/1252

1

THE FIRST NATIONAL BANK OF ANCHORAGE  
MEMBER FDIC

The deposit for which this receipt is issued is accepted subject to the terms and conditions of this bank's collection agreement as posted in the bank lobby.  
Bank symbol, transaction number, date and amount of your deposit are shown below.

# THIS IS YOUR RECEIPT

1064 72 03/09/99 TO 01:10:02 PM  
DDA Deposit  
Acct # 01808476 Amount \$980.00

ALWAYS OBTAIN A REGISTERED RECEIPT

89-6/1252 DEPOSITED WITH 89-6/1252

1

THE FIRST NATIONAL BANK OF ANCHORAGE  
MEMBER FDIC

The deposit for which this receipt is issued is accepted subject to the terms and conditions of this bank's collection agreement as posted in the bank lobby.  
Bank symbol, transaction number, date and amount of your deposit are shown below.

# THIS IS YOUR RECEIPT

1064 71 03/09/99 TO 01:09:33 PM  
DDA Deposit  
Acct # 01808476 Amount \$980.00

89-6/1252 DEPOSITED WITH 89-6/1252

1

THE FIRST NATIONAL BANK OF ANCHORAGE  
MEMBER FDIC

The deposit for which this receipt is issued is accepted subject to the terms and conditions of this bank's collection agreement as posted in the bank lobby.  
Bank symbol, transaction number, date and amount of your deposit are shown below.

# THIS IS YOUR RECEIPT

1064 70 03/09/99 TO 01:09:01 PM  
DDA Deposit  
Acct # 01808476 Amount \$980.00

1064 69 03/09/99 TO 01:08:08 PM  
DDA Deposit  
Acct # Q1806476 Amount \$980.00

ALWAYS OBTAIN A REGISTERED RECEIPT

98000

000448 1:500 100 1701 0180 847 6 1014

# REGIONAL CITIZENS ADVISORY COUNCIL

750 WEST 2ND, SUITE 100  
ANCHORAGE, AK 99501  
PH: (907) 277-7222

THE FIRST NATIONAL BANK  
OF ANCHORAGE  
ANCHORAGE, AK 99501  
89-8/1252-1

1285

DATE

AMOUNT

2/25/99

\$140.00

PAY  
TO THE  
ORDER  
OF

One Hundred Forty Dollars And 00 Cents

Exxon Valdez Oil Spill Symp  
645 G. St.

Anchorage AK 99501-3451

70.00 pg. 12

*[Signature]*

*[Signature]*

⑈001285⑈ ⑆125200060⑆ 0110 274 8⑈

SECURITY FEATURES INCLUDED. DETAILS ON BACK.

THIS CHECK IS VOID IF BROWN COLORED BACKGROUND IS ABSENT

FORM 2502 REV 6-95

ACCOUNTS PAYABLE CHECK

## Marathon Oil Company

60-162/433

539 South Main Street  
Findlay, Ohio 45840

CHECK DATE

CHECK NUMBER

02/23/99

804344

PAY TO THE ORDER OF:

STATE OF ALASKA  
EXXON VALDEZ OIL SPILL SYMPOSM  
ATTN TAMI YOCKEY  
645 G STREET STE 401  
ANCHORAGE AK 99501-3451

9  
25

U.S. Funds

MATCH AMOUNT IN  
WORDS WITH NUMBERS  
\$\*\*\*\*\*70.00  
VOID AFTER 180 DAYS

Seventy and 00/100 U.S. Dollars

Marathon Oil Company

PNC BANK,  
NATIONAL ASSOCIATION,  
JEANETTE, PA

By:

*D. C. Pasquin*  
Authorized Representative

THE BACK OF THIS DOCUMENT CONTAINS AN ARTIFICIAL WATERMARK HOLD AT AN ANGLE TO VIEW

⑈804344⑈ ⑆043301627⑆ 0002880144⑈



## NORTHERN SCHOOLS FEDERAL CREDIT UNION

P.O. BOX 73920  
FAIRBANKS, ALASKA 99707 • 907/459-5900

89-7221/3252

NO. 314496

Deposited 3/1

02/26/1999

\$70.00

Pay

\*\*\* SEVENTY DOLLARS AND 00 CENTS \*\*\*

NORTHERN SCHOOLS FEDERAL CREDIT UNION

JAMES H ANDERSON AND EXXON VALDEZ OIL  
SPILL SYMPOSIUM

*James H. Anderson*

AUTHORIZED SIGNATURE

THIS CHECK MUST BE CASHED WITHIN 90 DAYS

TO  
THE  
ORDER  
OF

⑈314496⑈ ⑆325272212⑆ 91 099999 5⑈

00 00314496



AlaskaUSA Federal Credit Union  
 P.O. Box 1411, Anchorage, AK 99519-0411  
 (907) 563-4507 (800) 525-8004

Exxon Valdez 0-5-1999  
 1:325272021:80 177284 211 2690

MAUREEN L. DEZEEUW  
 7936 CHAIMI LP 907-337-2907  
 ANCHORAGE, ALASKA 99504

Pay to the order of State of Alaska  
1500 and 00/100 \$ 1500.00  
 DATE March 1, 1999

2690

Robert F. Dahlheim, Jr.  
 Dr. Marilyn E. Dahlheim  
 16126 Dubuque Rd. 425-397-0151  
 Snohomish, Wa 98290

9139

Date 3/2/99

PAY TO THE ORDER OF State of Alaska \$ 100.00  
One Hundred and no/100's DOLLARS

**1 SEAFIRST BANK**  
 Valued Client Since 1978

For Exxon Valdez Conference Robert F. Dahlheim  
 1:125000024: 800 12 529 9139

PAMELA A. MILLER  
 ARCTIC CONNECTIONS  
 519 W 8TH AVE., #206 PH. 907-272-1909  
 ANCHORAGE, AK 99501

39-7236/3252 1738  
 503-3515273

Date 2/28/99

PAY TO THE ORDER OF Exxon Valdez Trustee Comm. \$ 70.00  
Seventy + 00/100 DOLLARS

**CREDIT UNION**

MEMO Symposium fee Pamela a nice  
 1:325272063:60 31351627 8 1738

DORI McDANNOLD  
 AOL 6374340  
 HCO3, BOX 9012 PH. 746-5213  
 PALMER, AK 99645

39-7233/3252 928  
 77000053305

Date Feb. 25/99

PAY TO THE ORDER OF State of Alaska \$ 100.00  
100 and 00/100 DOLLARS

**Matanuska Valley Federal Credit Union**  
 1020 S Bailey - Palmer, Alaska 99645

1:325272335: ?? 0000053895 0928

SUSAN F. LOSHBAUGH  
 DOUGLAS LOSHBAUGH  
 P.O. BOX 834  
 KASLOF, AK 99610

89-5 4444  
 1252 1100325296

Date 25 Feb. 1999

PAY TO THE ORDER OF State of Alaska \$ 70.00  
Seventy and no/100 DOLLARS

**National Bank of Alaska**

MEMO EROS Symposium Susan F. Loshbaugh  
 1:125200057:1100326286 4444 340

JILL R. MOONEY  
 R502 JENNIFER DR. APT. C  
 JUNEAU, AK 99801

89-7204/3252 804

Date Feb 24, 1998

Pay to the order of State of Alaska \$ 70.00  
Seventy no/100 DOLLARS

**DENALI ALASKAN FEDERAL CREDIT UNION**  
 9110 GLACIER HIGHWAY  
 JUNEAU, AK 99801

1:325272047:45 60551884 0801

Jill R. Mooney

22590

**BOGLE & GATES P.L.L.C.**

A Professional Limited Liability Company  
1031 W. 4th Ave., Ste. 600, Anchorage, AK 99501  
(907) 276-4557

**National Bank of Alaska**39-5  
1252PAY **\*\*Seventy and 00/100 Dollars\*\***TO  
THE  
ORDER  
OF

Exxon Valdez Oil Spill Symposium  
Trustee Council Restoration Office  
645 G Street, Suite 401  
Anchorage, AK 99501-3451

DATE

2-18-99

AMOUNT

**\*\*70.00\*\***

⑈022590⑈ ⑆125200057⑆0034343334⑈

**JAMIN, EBELL, SCHMITT & MASON P.C.**

605 1ST AVE., STE. 300  
SEATTLE, WA 98104

2317

19-2 1250

February 19 19 99

PAY TO THE  
ORDER OF

State of Alaska

\$ 140.00

One Hundred Forty and no/100

DOLLARS

**SEAFIRST BANK**

Deiner Horton Branch 000604  
101 Second Ave.  
Seattle, WA 98134

BY

TITLE

*Julia Mabry*  
Secretary

⑈002317⑈ ⑆125000024⑆63689517⑈

JEFF MABRY  
JULIA MABRY

8477 THUNDER MT. RD., #22 907-790-4997  
JUNEAU, AK 99801

39-5

1252

1101106719

446

DATE 2/23/99

PAY TO THE  
ORDER OF

State of Alaska  
Seventy <sup>00</sup>/<sub>100</sub>

\$ 70.00

DOLLARS

**National Bank of Alaska**

MEMO

⑈125200057⑆1101106719⑈ 0446

**CAROL S. GORBICS**

ADL 5620202  
HM 338-5298 / WK 786-3800  
1603 EARLY VIEW  
ANCHORAGE, AK 99504-2953

7176

89-203 3252

Pay To The Order Of

State of Alaska  
Seventy and 00/100

\$ 70.00



**Alaska District Engineers  
Federal Credit Union**

P.O. Box 103679 • Anchorage, Alaska 99510

For

⑈325272034⑆450005058⑈

7176

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## MEMORANDUM

TO: Kim Garner

FROM: *Traci Cramer*  
Traci Cramer  
Administrative Officer

DATE: April 30, 1999

RE: Revenue Adjustments

Over the past six months, the Restoration Office has received and deposited revenue associated with the 10-Year Oil Spill Symposium. A review has indicated that a number of the deposits were coded incorrectly. In total, \$1,555.00 in revenue associated with the 10-Year Oil Spill Symposium was posted to the wrong collocation code. In addition, it has been determined that \$35.00 in revenue associated with sale of the Ecosystem poster was also posted incorrectly. As a result, it is requested that \$1,555.00 of revenue contained in collocation code 11991600 be transferred to collocation code 11994709. It is also requested that \$35.00 of revenue contained in collocation code 11994709 be transferred to collocation code 11991600. Attachment A is a list of the affected deposits and the requested transfers.

If you have any questions regarding the requested transfers, please do not hesitate to give me a call at 586-7238.

attachment

cc: Tami Yockey

### Federal Trustees

U.S. Department of the Interior  
U.S. Department of Agriculture  
National Oceanic and Atmospheric Administration

### State Trustees

Alaska Department of Fish and Game  
Alaska Department of Environmental Conservation  
Alaska Department of Law

## Attachment A

Collocation Code	11991600	transfer
Deposits:		
11/19/98	210.00	210.00
11/30/98	15.00	15.00
12/4/98	70.00	70.00
12/18/98	490.00	490.00
12/30/98	140.00	140.00
1/26/99	420.00	420.00
1/29/99	210.00	210.00
Total		1,555.00
Collocation Code	11994709	transfer
Deposits:		
2/26/99	105.00	35.00

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



April 30, 1999

To Whom It May Concern:

Please be advised that Glen VanBlaricom is traveling on behalf of the State of Alaska and the U.S. Government, and, in that capacity is entitled to receive government rates for airfare and accommodations.

He will be working on government business until September 30, 1999. Any questions relating to this matter should be directed to:

Executive Director  
Exxon Valdez Oil Spill Trustee Council  
Restoration Office  
645 G Street Suite 401  
Anchorage AK 99501-3451  
(907) 278-8012

Thank you for your cooperation.

Sincerely,



Molly McCammon  
Executive Director

mm/raw

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#### Federal Trustees

U.S. Department of the Interior  
U.S. Department of Agriculture  
National Oceanic and Atmospheric Administration

#### State Trustees

Alaska Department of Fish and Game  
Alaska Department of Environmental Conservation  
Alaska Department of Law

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

**To:** Trustee Council Members

**From:** Molly McClammy  
Executive Director

**Date:** April 29, 1999

**Re:** Miscellaneous Items

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Enclosed for your information, are a number of items:

- ◆ the March 1999 National Geographic Magazine in which the *Exxon Valdez* Oil Spill restoration program is the featured article;
- ◆ the Habitat Protection and Acquisition Atlas produced by the Alaska Department of Natural Resources;
- ◆ the video about the Restoration Program produced for the Council; and
- ◆ the 1998 audit.

Joe Hunt is also compiling a packet of all the articles and stories nationwide on the 10th anniversary. The list is actually quite long, and for that reason we won't make too many copies. However, we will have a copy at the Restoration Office in Anchorage, the Juneau office in the federal building and the Alaska Resources Library and Information Services in Anchorage.

If you have any questions or would like me to send copies of any of these materials to others, please let me know.



# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



April 28, 1999

Michael J. Ringen  
2306 East Temple Court  
West Lafayette, Indiana 47906

Dear Mr. Ringen:

Thank you for your letter and resume showing your interest in working for the Trustee Council and the restoration program. I wanted you to know that, although we don't have an appropriate position available at this time, we will keep your letter and resume on file. Thank you for your interest in participating in the Trustee Council process.

Good luck with your job search.

Sincerely,

Molly McCammon  
Executive Director

mmv/aw

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



April 28, 1999

Greg Spears  
Assistant Center Manager  
Egan Civic & Convention Center  
555 West 5<sup>th</sup> Avenue  
Anchorage, Alaska 99501

Dear Mr. Spears:

I wanted to personally thank you on behalf of the *Exxon Valdez* Oil Spill Trustee Council for your assistance in making the recent Trustee Council symposium Legacy of an Oil Spill: Ten Years After Exxon Valdez a great success.

By all accounts, the symposium was highly regarded and I want to express my sincere appreciation for all the time and effort you and your staff put into making this event such a success. As we quickly learned at the Restoration Office, we could never have managed to host a successful event without the help of a great many people such as yourself who made sure that everything went well. I'd like to mention a few members of your staff that were especially responsive and helpful to us during our week at the Egan Center: Kathy, Larry, Kevin, Ron Therren, Harold, Desmond, and Allen.

Please accept my gratitude on behalf of all the Restoration Office staff as well as the Trustee Council.

Sincerely,

Molly McCammon  
Executive Director

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#### Federal Trustees

U.S. Department of the Interior  
U.S. Department of Agriculture  
National Oceanic and Atmospheric Administration

#### State Trustees

Alaska Department of Fish and Game  
Alaska Department of Environmental Conservation  
Alaska Department of Law

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



April 27, 1999

Dr. Jane Lubchenco  
Department of Zoology, Cordley 3029  
Oregon State University  
Corvallis, Oregon 97331-2914

Dear Jane:

Thank you so much for your letter of April 2, the copy of your "State of the Oceans" talk, and Carl Safina's book. I am sorry to be so slow with my own letter, but I have pretty much been on the run since the 10th anniversary symposium concluded.

Thank you so much for joining us in Alaska for the "Legacy of an Oil Spill: 10 Years After *Exxon Valdez*" symposium. Your keynote address was exactly what we asked for. The substance was right on target and your delivery was terrific. We have had a number of favorable comments about your talk and requests for copies, which I now can fulfill. I understand that you have already sent a copy to each member of the Trustee Council. If you would like to send one directly to Michele Brown, her address is: Michele Brown, Commissioner, Alaska Department of Environmental Conservation, 410 Willoughby Avenue, Suite 105, Juneau, Alaska 99801-1795. Let me know if you would like any additional copies sent out directly by the Restoration Office.

I am glad that the trips to Prince William Sound and to the Alaska SeaLife Center were interesting and informative for you. We were happy to make the arrangements and are pleased that the trips helped to make your first to Alaska a memorable one. I'm sorry I wasn't able to join you for the Sound tour.

Thanks for joining us for the dinner on Monday night. I was pleased to have you meet several members of the Trustee Council, the core peer reviewers, and others. The discussion about marine protected areas was, I think, especially helpful. It was too bad that you had to leave so early on Wednesday, but the rest of the symposium went very well. There were excellent presentations, such as by Ted Cooney on the SEA project and Phil Mundy synthesizing all our fisheries research. Attendance was good through the end of the week.

In regard to news media coverage, I did not see any articles other than the one by

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#### Federal Trustees

U.S. Department of the Interior  
U.S. Department of Agriculture  
National Oceanic and Atmospheric Administration

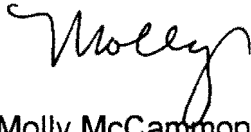
#### State Trustees

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Alaska Department of Environmental Conservation  
Alaska Department of Law

Natalie Phillips in the Anchorage Daily News. In regard to a set of slides from the spill and the restoration program, I have asked our communications coordinator, Joe Hunt, to assemble a batch and will send them to you.

Again, thank you for your participation in and contribution to the 10th anniversary symposium. You helped to make this event a success and gave us valuable food for thought regarding the future of the oil-spill program and the northern Gulf of Alaska in the context of the world's oceans. I hope we can use you as a resource in the future as we continue our planning for a long-term research and monitoring effort.

Sincerely,

A handwritten signature in black ink, appearing to read "Molly", with a stylized flourish at the end.

Molly McCammon  
Executive Director

mm/ss/raw



**Dr. Jane Lubchenco**  
Dept. of Zoology, Cordley 3029  
Oregon State University  
Corvallis, OR 97331-2914  
Ph. (541) 737-5337 / Fax (541) 737-3360  
Email: lubchenj@bcc.orst.edu  
URL: <http://lubmengo.bcc.orst.edu/lubchenj>

---

2 April 1999

Ms. Molly McCammon  
Exxon Valdez Oil Spill Trustee Council  
645 G Street, Suite 401  
Anchorage, AK

Dear Molly,

Congratulations and thanks! I trust that the Symposium went well and that you'll be able to take one well-earned vacation to recover, then a second one to enjoy.

Thanks for the opportunity to participate. Special thanks for making my visit so memorable, useful and enjoyable.

The trip to Prince William Sound with Bruce was spectacular. In addition to arranging glorious weather, you also provided boots and lunch (which the three of us shared). Bruce outdid himself in generously sharing his vast storehouse of knowledge, his time, and in making sure we visited a variety of very interesting places. Our pilot Bobby was quite competent, knowledgeable and helpful.

Andy and Kim were also generous with their time and information. I enjoyed seeing Seward, the Sea Life Center, and Lowell Point. Monday evening's dinner was great fun, most enlightening and hopefully useful to many. You orchestrated everything with deceiving simplicity and aplomb. I'm grateful to you for making it all possible.

I'm enclosing a copy of my keynote address. I'm also sending it electronically so you have it both ways. Feel free to share it with any of the Trustees or others you think would be interested.

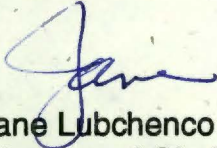
I saw Natalie Phillips' article on my talk in the Daily News on Wednesday. If any other media cover my messages, I'd be grateful to know of that and have copies if possible.

I promised Fran Ulmer, Deborah Williams and Michelle Brown that I'd send copies to them. I've sent it off to Fran and Deborah, but I don't have Michelle's coordinates. If it isn't too much trouble, could you send them to me?



One final request: I would make excellent use of any slides you might be able to share with me showing the spill, responses, clean-up or effects (on systems, critters and people). Many that Spies showed in his talk would be great. Is this feasible? I'd be grateful.

Best wishes,

A handwritten signature in blue ink, appearing to read 'Jane', with a stylized flourish at the end.

Jane Lubchenco  
Wayne and Gladys Valley Professor of Marine Biology  
Distinguished Professor of Zoology

JL:mv

Encl: State of the Oceans talk



# **The State of the World's Oceans**

by

Jane Lubchenco

Oregon State University

23 March 1999

## **Keynote Address for Report to the Nation: Legacy of an Oil Spill: 10 Years After *Exxon Valdez* Anchorage, AK**

Stories about two tragic, discrete events have dominated the Anchorage Daily News and other media the last few days. Dramatic disasters such as the killer avalanche two days ago and the Exxon Valdez oil spill ten years ago demand our attention. Riveting, vivid images sear new memories or trigger old recollections of the original horror, sadness and anger. These two disasters, though obviously very different in many regards, share some common features. Both involved reckless behavior, complacency, ignorance, denial and a focus on short-term gain at the expense of future well being.

Today's Report to the Nation and this week's Exxon Valdez Oil Spill (EVOS) Symposium provide an occasion to reflect on the meaning and legacy of EVOS. My task is to set EVOS into the larger context of the ongoing transformation of our oceans and indeed the entire planet. My messages are (1) that the vivid, dramatic disasters are only the tips of the iceberg, (2) that lessons learned the hard way from the EVOS experience are directly applicable to addressing the larger threats, and (3) that the real potential legacy of EVOS is a new awareness, a new ethic, new knowledge, new partnerships and new action – not just for Prince William Sound, not just for the state of Alaska, but for all oceans.

Let me develop each of these three topics briefly: what we know about the rest of the iceberg, the lessons learned, and the potential EVOS legacy. My focus is on scientific information and understanding, with the operating assumption that the role of science in this arena is to inform and guide public understanding, management and policy decisions.

What do we know about the State of the Oceans? How are oceans changing and at what rate? Can we separate the anthropogenic from the non-anthropogenic components? What are the likely consequences of these changes? Which ones are most important for us to address immediately? Answering these questions for oceans presents special challenges. We lack basic information and baseline data for most oceanic systems.

Nonetheless, we can assess some very important aspects of oceans. I've chosen to focus specifically on a suite of indicators of change where we can document the magnitude and in some cases the rate of change. I highlight changes which have been quantified with a high degree of confidence. These indicators do not include everything we might wish to know or many changes we suspect. Rather they are limited to alterations that are reported and quantified in the peer-reviewed scientific literature.

Some indicators focus on land-based activities, highlighting the reality that oceans are affected both by land-based and ocean-based activities. I'll provide a bit more explanation for some of the indicators whose impact on oceans may not be immediately obvious. Land use practices have far greater impact on ocean ecosystems than is generally appreciated.

Eight global-scale indicators of change in oceans include:

**1. Two-thirds of the major marine fisheries are fully exploited, over exploited or depleted.** Just over 40 years ago, this figure stood at less than 5%. In some cases, over-exploited species may recover; in others, e.g. the white abalone, extinction appears virtually certain.

**2. The concentration of carbon dioxide in the atmosphere has increased by 30 % since the beginning of the Industrial Revolution.** Because we can "fingerprint" this heat-trapping, greenhouse gas, we are certain that the increase is a direct result of human activities, primarily the burning of fossil fuels. The consensus within the scientific community is that the increases in CO<sub>2</sub> and other greenhouse gases have probably already affected climate. The average global temperature of Earth has risen by about 1 °F over the last century; sea level has risen by 4 – 10 inches. There is uncertainty about how fast the planet will continue to warm and how this and other climate-related changes will affect the land and oceans. The best (and cautious) predictions forecast an increase of between 2 and 6 °F and a rise in sea level of 6 inches to 3 feet over the next century.

**3. Humanity currently utilizes over half the available surface freshwater.** About 70% of that amount is used in agriculture. Above and beyond the ramifications of these numbers for an explosively growing human population, this figure has critical implications for water flow through estuaries and bays, and therefore habitat quality, e.g. for salmon.

**4. Between one-third and one-half of the land surface of the planet has now been transformed by human action.** Examples include the conversion of wetlands and forests to urban and industrial areas or of grasslands to pastures and agricultural fields. The resulting alterations in biogeochemical cycles, precipitation patterns, and habitat availability affect ocean ecosystems directly and indirectly. The recent listing of nine salmon and steelhead populations in the Pacific Northwest highlight some of the consequences to marine species of land transformation due to logging, grazing, hydroelectric power generation, agriculture and urbanization.

**5. The amount of nitrogen that enters the nitrogen cycle each year has more than doubled over the past century as a result of human activities.** The making of fertilizers and burning of fossil fuels account for the bulk of this newly "fixed" nitrogen. The problem is that vast amounts of nitrogen in fertilizers are not used by crop, garden or lawn plants, but are washed away into streams, rivers and oceans. Additional wasted nitrogen is carried into the air and transported elsewhere on land or into oceans. This excess nitrogen can disrupt downstream ecological systems. The chemistry of coastal

areas around the world is changing, in part because of this influx of nitrogen into previously nitrogen-poor systems. It has been suggested that because the growth of many (though not all) species that cause red tides and other harmful algal blooms is often triggered by an influx of nitrogen and other nutrients, that the global-scale increase in harmful algal blooms is partly related to the increased amounts of nitrogen in coastal waters around the world.

6) A number of scientific experts have stated that Earth is in the early stages of the sixth mass extinction event in the history of the planet. This is the first mass extinction that is due directly to human activities. Major drivers include habitat destruction or alteration, introduced and invasive species, and overhunting and overfishing. It is difficult to quantify the changes in the rate at which all species are being lost, primarily because we do not know how many species are present on Earth. However, we do have reliable information about certain more obvious, well-known, and well-preserved taxa. We know, for example, that **one-fourth of the bird species on the planet have gone extinct**, due primarily to human actions (hunting and habitat destruction).

7) **There are now some fifty “dead zones” or areas with low to no oxygen, in the coastal areas around the world, most of which have appeared within the last fifty years.** Globally, dead zones have tripled in number in the last thirty years. The dead zone in the Gulf of Mexico, for example, has doubled in size since 1993, and at 1600 square miles is the largest in the Western Hemisphere. Excessive nutrient influx, especially nitrogen and phosphorus compounds from agricultural, livestock and poultry enterprises in upstream watersheds, are the suspected causal agents.

8) Habitat destruction occurs in the oceans as well as on land, but is more difficult to quantify for most marine habitats. We have better estimates for coastline habitats. **Fifty percent of the mangrove forests of the planet have been destroyed in the last few decades, due to a combination of coastal development and conversion to shrimp-farming ponds.**

These eight global-scale indicators of change, as fundamental and important as they are, do not provide us with a complete picture of ways in which oceans are changing. Nonetheless, they give us a firm position from which to draw some conclusions.

- It is clear that human activities are changing the chemistry, the physical structure, and the biology of the oceans, especially along coastal margins.
- It is clear that we live on a human-dominated planet. Humanity has emerged as a new force of nature, on a par with the traditional forces of nature such as hurricanes, volcanoes, floods, droughts, or earthquakes.
- It is clear that now is a fundamentally different time on Earth than ever before: the rates of change are faster, the scale of change is larger and the kinds of changes are in many cases fundamentally different from any other time in the history of humans on Earth.

- It is clear that human activities are modifying oceans and the entire planet faster than our ability to measure or understand the changes.

E.O. Wilson, understanding the magnitude and import of these changes, has suggested that humanity will soon enter the Century of the Environment. As we do so, I believe that we are in the process of redefining what “environment” means. We are realizing that human health, the economy, social justice and even national security are in fact all environmental issues. They are each intimately connected to environmental changes because human health, prosperity and well being depend on the intact, functioning ecological systems of the planet – to a much larger degree than we have appreciated or acknowledged.

The ecological systems of Earth provide essential goods and services which together compose the life-support systems of the planet. Most of us are well aware of the “goods” provided by nature – food, fiber, genes, medicines. Most of us are less aware of the “services” we receive from a wide variety of ecological systems. Forests, wetlands, grasslands, kelp forests, and coral reefs, for example, all provide services, as byproducts of the functioning of these ecological systems. A few examples of these services or benefits include flood control; purification of water, air and soil; partial climate regulation; pest control; the provision of pollinators; and, of course, the provision of the goods themselves. As we transform these ecological systems to different systems, as we fragment or lose species from them, we disrupt their functioning, and in many cases, lose the services which they provide and which we have taken for granted.

Thus, discrete disasters such as EVOS, though often more dramatic and visible, are not the most serious problems. This statement is not intended to minimize the importance of the damage from a spill like the Exxon Valdez, but rather to put it in perspective. The global-scale, ongoing alterations often receive much less attention.

Oil spilled from EVOS a decade ago is still persistent; ecological communities and the human communities dependent upon them still bear scars of the damage. Yet this damage is not the most egregious change; it is one of many, the vast majority of which are invisible, incremental, sometimes irreversible and taken together, quite insidious.

The oceans are changing dramatically. In general, we are ignorant about many of these changes, in denial about some and generally complacent about the likely consequences. Lessons learned from EVOS about the price of complacency are immediately relevant in this context. As detailed by this morning’s speakers, impressive gains have been made in instituting mechanisms to prevent future spills and in being prepared in case a disaster occurs. In addition, lands acquired by the EVOS Trustee Council will protect important terrestrial and shoreline habitat. This protection is of vital importance. It also needs to be complemented by comparable protection of ocean habitats. No-take marine reserves should be a cornerstone of protection of ocean resources. In view of the greater “openness” of ocean ecosystems compared to terrestrial ones, significantly larger areas of ocean habitats should be protected than are being conserved on land. Land-based and

ocean-based activities are threatening ocean ecosystems; land-based and ocean-based solutions are both essential.

The Trustee Council's priority on investing in long-term, peer-reviewed research and monitoring is visionary. If executed properly, it will reap untold benefits in providing the knowledge and understanding to inform future decision and manage resources wisely.

To an outsider, the immediate legacy of EVOS includes:

- 1) a new awareness of the dangers of complacency and the vulnerability of complex ecological / social systems;
- 2) a new ethic which emphasizes prevention and stewardship;
- 3) new knowledge about the effects of the spill and future knowledge about the functioning of the integrated land-ocean ecosystems and their anthropogenic and nonanthropogenic influences;
- 4) new partnerships across federal and state agencies, native peoples and citizen groups; and
- 5) new action to protect critical terrestrial habitat, initiate a vigorous long-term monitoring and research program.

This immediate legacy is indeed impressive – but unless it is complemented by comparable awareness, ethics, knowledge, partnerships and action at a larger scale and addressing the full suite of threats, little real progress will be made.

Among those actions needed, I would place high priority on reducing overfishing, reducing ocean habitat destruction, weaning ourselves of fossil fuels, reducing introduction of invasive species, establishing networks of no-take marine reserves and slowing the growth rate of the human population and wasteful consumption.

The real potential legacy of EVOS is to apply the lessons learned more broadly – for, as Governor Knowles told us this morning, the price of complacency is too high.

## The State of the World's Oceans: Addendum

Documentation of the indicators highlighted above, and additional information can be found in the following scientific papers:

### I. Short Papers:

- overview, indicators* Vitousek, P.M., H.A. Mooney, J. Lubchenco, and J.M. Melillo. 1997. Human domination of earth's ecosystems. *Science* 277: 494-499.
- overview* Lubchenco, J. 1998. Entering the century of the environment: A new social contract for science. *Science* 279: 491-497. URL: <[www.sciencemag.org/cgi/content/full/279/5350/491](http://www.sciencemag.org/cgi/content/full/279/5350/491)>
- fisheries* Botsford, L.W., J.C. Castilla, and C.H. Peterson. 1997. The management of fisheries and marine ecosystems. *Science* 277: 509-515.
- biodiversity* Chapin, F.S. III, B.H. Walker, R.J. Hobbs, D.U. Hooper, J.H. Lawton, O.E. Sala, and D. Tilman. 1997. Biotic control over the functioning of ecosystems. *Science* 277: 500-504.

### II. Relevant Books:

- oceans* Safina, Carl. 1997. *Song for the Blue Ocean: Encounters Along the World's Coasts and Beneath the Seas*. Henry Holt and Co., New York. 458 pp.
- oceans* Earle, Sylvia. 1995. *Sea Change: A Message of the Oceans*. Putnam, New York. 361 pp.
- ecosystem services* Baskin, Yvonne. 1997. *The Work of Nature: How the Diversity of Life Sustains Us*. Island Press, Washington, D.C., 263 pp.

### III. Information on the Web:

- nitrogen* Vitousek, P.M., J. Aber, R.W. Howarth, G.E. Likens, P.A. Matson, D.W. Schindler, W.H. Schlesinger, and G.D. Tilman. 1997. Human Alteration of the Global Nitrogen Cycle: Causes and Consequences. *Issues in Ecology* 1: 1-15. URL: <[esa.sdsc.edu/issues](http://esa.sdsc.edu/issues)>
- ecosystem services* Daily, G.C., S. Alexander, P.R. Ehrlich, L. Goulder, J. Lubchenco, P.A. Matson, H.A. Mooney, S. Postel, S.H. Schneider, D. Tilman, and G.M. Woodwell. Ecosystem Services: Benefits supplied to human societies by natural ecosystems. *Issues in Ecology* 2: 1-16. URL: <[esa.sdsc.edu/issues](http://esa.sdsc.edu/issues)>
- ongoing, current information about oceans* Sea Web: <[www.seaweb.org](http://www.seaweb.org)>

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



April 27, 1999

Kim Kimmel  
Cordova district Ranger's Office  
U.S. Forest Service  
POB 280  
Cordova, Alaska 99574

Dear Ms. <sup>Kim</sup>~~Kimmel~~:

I wanted to personally thank you on behalf of the *Exxon Valdez* Oil Spill Trustee Council for your assistance in making the recent Trustee Council symposium Legacy of an Oil Spill: Ten Years After *Exxon Valdez* a great success.

By all accounts, the symposium was highly regarded and I want to express my sincere appreciation for all the time and effort you and your staff put into making this event such a success. As we quickly learned at the Restoration Office, we could never have managed to host a successful event without the help of a great many people such as yourself who made sure that everything went well. The children's art and essays that you coordinated were wonderful and added a personal touch to the proceedings. I heard many positive comments about them. They were really a highlight!

Please accept my gratitude on behalf of all the Restoration Office staff as well as the Trustee Council.

Sincerely,

A handwritten signature in cursive script that reads "Molly McCammon".

Molly McCammon  
Executive Director

---

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



April 27, 1999

Tricia Myers  
National Marine Fisheries Service  
POB 21688  
Juneau, Alaska 99802-1688

Dear Ms. Myers:

I wanted to personally thank you on behalf of the *Exxon Valdez* Oil Spill Trustee Council for your assistance in making the recent Trustee Council symposium Legacy of an Oil Spill: Ten Years After Exxon Valdez a great success.

By all accounts, the symposium was highly regarded and I want to express my sincere appreciation for all the time and effort you put into making this event such a success. As we quickly learned at the Restoration Office, we could never have managed to host a successful event without the help of a great many people such as yourself who made sure that everything went well.

Please accept my gratitude on behalf of all the Restoration Office staff as well as the Trustee Council.

Sincerely,

Molly McCammon  
Executive Director

---

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



April 27, 1999

Ursula Jorgensen  
National Marine Fisheries Service  
POB 21688  
Juneau, Alaska 99802-1688

Dear Ms. Jorgensen:

I wanted to personally thank you on behalf of the *Exxon Valdez* Oil Spill Trustee Council for your assistance in making the recent Trustee Council symposium Legacy of an Oil Spill: Ten Years After *Exxon Valdez* a great success.

By all accounts, the symposium was highly regarded and I want to express my sincere appreciation for all the time and effort you put into making this event such a success. As we quickly learned at the Restoration Office, we could never have managed to host a successful event without the help of a great many people such as yourself who made sure that everything went well.

Please accept my gratitude on behalf of all the Restoration Office staff as well as the Trustee Council.

Sincerely,

Molly McCammon  
Executive Director

---

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



April 27, 1999

Jean Brew  
C/O Glee Anderson  
Anchorage Convention & Visitors Bureau  
524 West 4<sup>th</sup> Avenue  
Anchorage, Alaska 99501

Dear Ms. Brew:

I wanted to personally thank you on behalf of the *Exxon Valdez* Oil Spill Trustee Council for your assistance in making the recent Trustee Council symposium Legacy of an Oil Spill: Ten Years After *Exxon Valdez* a great success.

By all accounts, the symposium was highly regarded and I want to express my sincere appreciation for all the time and effort you put into making this event such a success. As we quickly learned at the Restoration Office, we could never have managed to host a successful event without the help of a great many people such as yourself who made sure that everything went well.

Please accept my gratitude on behalf of all the Restoration Office staff as well as the Trustee Council.

Sincerely,

Molly McCammon  
Executive Director

---

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



April 27, 1999

Vonnie Dixon  
C/O Glee Anderson  
Anchorage Convention & Visitors Bureau  
524 West 4<sup>th</sup> Avenue  
Anchorage, Alaska 99501

Dear Ms. Dixon:

I wanted to personally thank you on behalf of the *Exxon Valdez* Oil Spill Trustee Council for your assistance in making the recent Trustee Council symposium Legacy of an Oil Spill: Ten Years After *Exxon Valdez* a great success.

By all accounts, the symposium was highly regarded and I want to express my sincere appreciation for all the time and effort you put into making this event such a success. As we quickly learned at the Restoration Office, we could never have managed to host a successful event without the help of a great many people such as yourself who made sure that everything went well.

Please accept my gratitude on behalf of all the Restoration Office staff as well as the Trustee Council.

Sincerely,

Molly McCammon  
Executive Director

---

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



April 27, 1999

Arlene Schillereff  
C/O Glee Anderson  
Anchorage Convention & Visitors Bureau  
524 West 4<sup>th</sup> Avenue  
Anchorage, Alaska 99501

Dear Ms. Schillereff:

I wanted to personally thank you on behalf of the *Exxon Valdez* Oil Spill Trustee Council for your assistance in making the recent Trustee Council symposium Legacy of an Oil Spill: Ten Years After *Exxon Valdez* a great success.

By all accounts, the symposium was highly regarded and I want to express my sincere appreciation for all the time and effort you put into making this event such a success. As we quickly learned at the Restoration Office, we could never have managed to host a successful event without the help of a great many people such as yourself who made sure that everything went well.

Please accept my gratitude on behalf of all the Restoration Office staff as well as the Trustee Council.

Sincerely,

Molly McCammon  
Executive Director

---

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

**To:** Carrie Holba  
Alaska Resources Library and Information Services

**From:** Molly McCann  
Executive Director

**Subject:** Final Report on Bird Study No. 5

**Date:** April 26, 1999

---

The *Exxon Valdez* Oil Spill Trustee Council contracted with Mr. Gerry Sanger, Whittier, Alaska, to prepare an integrated final report on the results of Bird Study No. 5, Impact Assessment of the Exxon Valdez Oil Spill on Peale's Peregrine Falcons. The report was to be prepared in the form of a manuscript suitable for publication in a professional journal. Mr. Sanger completed all of the requirements set forth in the contract's scope of work in a timely and professional manner. As the Alaska Department of Fish and Game was unable to review for accuracy the draft manuscript prepared by Mr. Sanger, it was not possible to fully complete the manuscript nor to submit it to a professional journal. As a result, this draft manuscript must be placed along with the earlier annual reports in the Natural Resources Damage Assessment interim report series maintained at ARLIS. Please be sure that this explanatory letter is filed with the Bird Study No. 5 materials at ARLIS and at any other localities with this material. Thank you.

cc: Claudia Slater  
Celia Rozen

---

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

**To:** Accounting Department  
Alaska Department of Fish & Game

**From:** Rebecca Williams *RW*  
Executive Secretary III

**Date:** April 26, 1999

**Re:** Reimbursement for the *Exxon Valdez* Trustee Council Petty Cash Fund

---

Attached you will find the log and receipts for petty cash disbursements from the *Exxon Valdez* Trustee Council petty cash fund (PCF97173). This is for the period of December 10, 1999 to April 9, 1999.

I am requesting a warrant in the amount of \$45.17 to replenish the petty cash fund to its original total of \$50.00.

If you have any questions or if I have neglected to attach any required backup paperwork, please give me a call.

Thank you

# *Exxon Valdez Oil Spill Trustee Council*

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

**To:** Bob Spies, Andy Gunther, Pete Peterson,  
Phil Mundy, George Rose, and Chris Haney

**From:** Paula Banks

**Date:** 4-22-99

**Subject:** Shipping binders

---

The DHL label enclosed is to be used to send your D.P.D. binders back to us before your May 1999 meeting. If you are into weight lifting and prefer to carry them in your luggage, please destroy the label.

---

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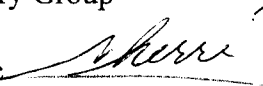
# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## Memorandum

**To:** Public Advisory Group

**From:** Cherri Womac   
Administrative Assistant

**Date:** April 22, 1999

**Subject:** FY 2000 Draft Work Plan Public Meeting and Public Advisory Group Meeting

---

Based on feedback from all of you, the next Public Advisory Group meeting is scheduled for July 15-16, 1999. The meeting will begin at 1:00 p.m. on Thursday, July 15. Following a 5:00 pm dinner break, the public meeting will convene at 7:00-8:30 p.m. for public comment on the FY 2000 Draft Work Plan. On Friday, July 16, the PAG meeting will reconvene at 8:30 a.m. with a briefing and discussion on the FY 2000 Draft Work Plan. We plan to adjourn by noon.

The agenda will include: FY 2000 Draft Work Plan, Gulf Ecosystem Monitoring (GEM), and Trustee Council action on the Restoration Reserve.

Please mark your calendars and let me know if you are attending.

Rupe Andrews and Jim King will represent the PAG at the FY 2000 Detailed Project Description and Budget review with the Restoration Workforce on June 2.

Attachment: Agenda

---

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## AGENDA

*Exxon Valdez Oil Spill Trustee Council*  
Public Advisory Group  
Fourth floor conference room  
645 G Street, Anchorage, Alaska

Thursday, July 15, 1999	1:00-5:00 PM: Public Advisory Group Meeting
	7:00-8:30 PM: Public Meeting on Draft FY 2000 Work Plan
Friday, July 16, 1999	8:30 am: Public Advisory Group Meeting continued

**DRAFT**

**DRAFT**

### PURPOSE:

1. Develop recommendations on FY 2000 Draft Work Plan.
2. Briefing on Gulf Ecosystem Monitoring (GEM).
3. Briefing on Restoration Reserve.

### Thursday, July 15

1:00 PM	Welcome/roll call Approval of January 22, 1999 Meeting Summary	Rupert Andrews, Chair
1:10	Restoration Reserve TC Action Governance, public advice issues	Molly McCammon, Executive Director
3:00	Gulf Ecosystem Monitoring - briefing and discussion	
5:00	break for dinner	
7:00-8:30	Public Hearing on FY 2000 Draft Work Plan	Molly McCammon

### Friday, July 16

8:30 AM	FY 2000 Draft Work Plan - briefing and discussion
noon	Adjourn

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U.S. Department of Agriculture  
National Oceanic and Atmospheric Administration

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Alaska Department of Environmental Conservation  
Alaska Department of Law

# *Exxon Valdez Oil Spill Trustee Council*

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



April 22, 1999

To Whom It May Concern:

Please be advised that Harold (Hal) P. Batchelder is traveling on behalf of the State of Alaska and the U.S. Government, and, in that capacity is entitled to receive government rates for airfare and accommodations.

He will be working on government business until September 30, 1999. Any questions relating to this matter should be directed to:

Executive Director  
*Exxon Valdez Oil Spill Trustee Council*  
Restoration Office  
645 G Street Suite 401  
Anchorage AK 99501-3451  
(907) 278-8012

Thank you for your cooperation.

Sincerely,

Molly McCammon  
Executive Director

mm/raw

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



April 21, 1999

To Whom It May Concern:

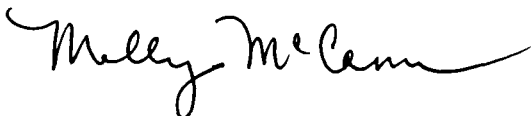
Please be advised that Stephen R. Braund is traveling on behalf of the State of Alaska and the U.S. Government, and, in that capacity is entitled to receive government rates for airfare and accommodations.

He will be working on government business until September 30, 1999. Any questions relating to this matter should be directed to:

Executive Director  
Exxon Valdez Oil Spill Trustee Council  
Restoration Office  
645 G Street Suite 401  
Anchorage AK 99501-3451  
(907) 278-8012

Thank you for your cooperation.

Sincerely,



Molly McCammon  
Executive Director

mm/aw

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



April 21, 1999

Dody Nesbit  
2533 East Skelly Drive  
Tulsa, Oklahoma 74105-6007


Dear Dody,

Cindy Marquette-Adams called this morning and told me you were looking for some information to share at the Exxon shareholders meeting. I think there are two important points to make:

1. 10 years after the spill, we are still seeing strong evidence of lingering effects from the spill. The Prince William Sound herring fishery was just canceled, once again (5 times out of the past 7 years), seabirds still show evidence of oil exposure, weathered oil (10 years old!) is more toxic to salmon and herring eggs than previously thought, and harbor seals are still not showing signs of any recovery. Exxon would have you believe that the spill area ecosystem is healthy and robust just because all species are present and accounted for - i.e., nothing went extinct. However, anyone who knows the area can tell that oil is still present, and it is still having an effect on many species. Of particular concern would be the occurrence of another spill, given that we have still not seen recovery from this one.
2. The governments settled their claims against Exxon in 1991 for injuries to the public's natural resources. The people most affected by the spill have still not seen a resolution to their claims. The jury reached their conclusion in 1994, but that decision is still under appeal. There can be no final recovery from the spill until justice has been seen in the private plaintiffs' lawsuit.

I'm enclosing a copy of our most recent annual report. Let me know if you would like to be put on our mailing list. I hope this finds you well. Yes, I do remember you!

Sincerely,

  
Molly McCammon  
Executive Director

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

TO: Restoration Work Force  
PAG Representatives

FROM: Sandra Schubert, Project Coordinator

RE: FY 00 Restoration Proposals

DATE: April 21, 1999

This set of binders contains the Detailed Project Descriptions and detailed budgets submitted in response to the Trustee Council's FY 00 *Invitation to Submit Restoration Proposals*. In all, 131 research/monitoring/general restoration proposals totaling \$16.7 million were received. Six additional proposals, which if funded would be outside of the annual work plan, will also be considered in FY 00 (projects 00100, 126, 424, 474, 514, and 616). The Council's funding target for the FY 00 work plan is \$8 to \$9 million.

The front pocket of the first binder contains two spreadsheets:

1. A list of all proposals in numeric order. This list contains the project's assigned number and title, the name of the individual who submitted the proposal, and the project's assigned research cluster.
2. A list of all proposals by resource cluster. In addition to project number, title, and proposer, this list contains an abstract of the project, the project's assigned lead agency, the amount of funding requested for FY 00, and the project's duration (the number of years for which funding is being requested from the Trustee Council). For continuing projects, the spreadsheet also contains the FY 99 projection of the amount of funding needed in FY 00 (this column is labeled "FY 00 Expected"). Funding requests from non-Trustee agencies have been adjusted by Restoration Office staff to include agency "GA" (general administration).

Both of the spreadsheets are marked DRAFT. Please give me a call if you find any errors or omissions. Lead agencies and research clusters were assigned by Restoration Office staff, and are open to discussion.

**The meeting of the Executive Director, Restoration Work Force, and two PAG members to develop the Draft Work Plan will be held in the Restoration Office (4th floor conference room) from 9:00 am - 5:00 pm Wednesday, June 2, 1999.**


# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

**To:** Core Reviewers: Chris Haney, Phil Mundy, Pete Peterson, and George Rose

**From:** Stan Senner, Science Coordinator 

**Subject:** Technical Review of FY 00 DPDs

**Date:** April 20, 1999

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Here is your set of Detailed Project Descriptions (DPDs) for the FY 2000 Work Plan. You will receive a separate memorandum from the Chief Scientist with your specific assignments for detailed reviews of the DPDs.

In all, 131 proposals requesting \$16.7 million were received. The Executive Director and Trustee Council's funding target for the FY 00 work plan is \$8-9 million. The front pocket of the first binder contains two draft spreadsheets: (1) a list of all proposals in numeric order, and (2) a list of all proposals (and their abstracts) by resource cluster.

We will follow much the same procedures as we have used in prior years. You will receive evaluation forms with the memo coming from the Chief Scientist. Please fill these out as you do your assigned reviews and bring them to the meeting of the core reviewers scheduled for May 16-19 in Anchorage (at the Restoration Office). Be prepared to lead the discussion for the projects for which you are the primary reviewer. For each proposal, the chief Scientist will then formulate a recommendation to the Executive Director, based on your written evaluations and the discussion at the core reviewer meeting. Your individual evaluations will be retained by the Chief Scientist (not the Restoration Office) for reference purposes. In the case of your reviews of the projects submitted under the Broad Agency Announcement (BAA), NOAA will be provided file copies, but these are confidential and will not be available to the public.

Although you are assigned a subset of proposals for which you are the lead or secondary reviewer, we also need you to be generally familiar with the full suite of DPDs. This is important because we will need your comments about individual DPDs *vis a vis* others within the same cluster (e.g., pink salmon, seabird & forage fish), as well as within the overall Restoration Program. In addition to the questions on the review form, consider the following questions in relation to the clusters and the overall program:

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### Federal Trustees

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National Oceanic and Atmospheric Administration

### State Trustees

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Alaska Department of Environmental Conservation  
Alaska Department of Law

Are some projects worthwhile and technically appropriate but less important than others?

Are some projects most appropriately considered to be within the normal management responsibilities of Trustee agencies?

Are some new projects more important than some ongoing projects?

Are some projects especially important because they help achieve a balanced, integrated, ecologically-oriented whole?

Are there important gaps?

Given existing financial commitments (i.e., costs of on-going work), are the FY 00 and future costs of new projects sustainable?

For continuing projects, take special note of the "Explanation of Changes in Continuing Projects," which is to be included in each such proposal. This section should simplify your review of ongoing work.

It now appears that any reviewer who reviews a proposal submitted through the NOAA BAA process will be required to complete several disclosure/conflict of interest forms. These forms and instructions will be mailed separately by Applied Marine Sciences.

You have been through this before, but if you have questions, please call me (907-278-8012) or Andy Gunther (925-373-7142). We look forward to seeing you in Anchorage on May 16. Thank you.

SS/cgw

enclosures (notebooks and spread sheet)

cc: Robert Spies  
Molly McCammon  
Sandra Schubert  
Veronica Christman

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## MEMORANDUM

**TO:** Trustee Council

**THROUGH:** Molly McCammon  
Executive Director

**FROM:** *Traci Cramer*  
Traci Cramer  
Administrative Officer

**DATE:** April 20, 1999

**RE:** Financial Report as of March 31, 1999

Attached is the Statement of Revenue, Disbursements and Fees, and accompanying notes for the *Exxon Valdez* Joint Trust Fund for the period ending March 31, 1999.

The following is a summary of the information incorporated in the notes and contained on the statement.

Liquidity Account Balance	\$33,386,258	
Less: Current Year Adjustments (Note 5)	-11,690,706	
Plus: Other Adjustments (Note 6)	<u>5,833,413</u>	
Uncommitted Fund Balance		\$27,528,965
Plus: Future Exxon Payments (Note 1)	\$140,000,000	
Less: Remaining Reimbursements (Note 3)	-7,500,000	
Less: Remaining Commitments (Note 7)	<u>-77,331,567</u>	
Total Estimated Funds Available		\$82,697,398
Restoration Reserve (Note 8)		\$81,263,154

If you have any questions regarding the information provided please do not hesitate to give me a call at 586-7238.

## Attachments

cc: Agency Liaisons  
Bob Baldauf



NOTES TO THE STATEMENT OF REVENUE, DISBURSEMENTS AND FEES  
FOR THE *EXXON VALDEZ* JOINT TRUST FUND  
As of March 31, 1999

1. Contributions - Pursuant to the agreement Exxon is to pay a total of \$900,000,000.

Received to Date	\$690,000,000
Current Year	\$70,000,000
Future Payments	\$140,000,000

2. Interest Income - In accordance with the MOA, the funds are deposited in the United States District Court, Court Registry Investment System (CRIS). All deposits with CRIS are maintained in United States government treasury securities with maturities of 100 days or less. Total earned since the last report is \$110,625.
3. Reimbursement of Past Costs - Under the terms of the agreement, the United States and the State are reimbursed for expenses associated with the spill. The remaining reimbursements represent that amount due the State of Alaska.
4. Fees - CRIS charges a fee of 10% for cash management services. Total paid since the last report is \$11,063.
5. Current Year Adjustments – Includes the current year payment (less reimbursements), \$2,800,000 for the Archaeological Repository, outstanding deposits to the Restoration Reserve (see note 8), proceeds of the 1998 securities (see note 8), and the following land payments.

<u>Seller</u>	<u>Amount</u>	<u>Due</u>
Afognak Joint Venture	\$22,357,990	October 1999
Shuyak	\$4,000,000	October 1999
Eyak	\$14,000,000	September 1999

6. Other Adjustments - Under terms of the Agreement, both interest earned on previous disbursements and prior years unobligated funding or lapse are deducted from future court requests. Unreported interest and lapse is summarized below.

	<u>Interest</u>	<u>Lapse</u>
United States	\$343,211	\$2,354,872
State of Alaska	\$1,544,153	\$1,591,177

7. Remaining Commitments - Includes the following land payments.

<u>Seller</u>	<u>Amount</u>	<u>Due</u>
Afognak Joint Venture	\$23,025,833	October 2000
Eyak	\$18,000,000	September 2000 through 2002
Shuyak	\$8,000,000	October 2000 through 2001
Shuyak	\$11,805,734	October 2002
Koniag, Incorporated	\$16,500,000	September 2002

8. Restoration Reserve - The amount reported includes funds previously transferred, plus accrued interest less fees - \$46,480,439. Although the 1998 and 1999 payments have not

been formally transferred from the Liquidity Account to the Restoration Reserve, pursuant to Trustee Council action the payments have been included in the balance along with accrued interest at a rate of 5%. This includes the \$12,000,000 transfer approved for Fiscal Year 1998, plus \$925,000 in interest accrued since September 15, 1997, and the \$12,000,000 transfer approved for Fiscal Year 1999, plus \$325,000 in interest accrued since September 15, 1998. The proceeds from the securities that matured on November 15, 1998 have also been included. This includes \$9,095,002, plus \$172,771 in interest, less \$19,145 in fees. Also included is an adjustment of \$284,088 for fees that were assessed against the Restoration Reserve prematurely.

**STATEMENT OF REVENUE, DISBURSEMENT, AND FEES**  
**EXXON VALDEZ OIL SPILL JOINT TRUST FUND**  
As of March 31, 1999

	<u>1996</u>	<u>1997</u>	<u>1998</u>	<u>To Date</u> <u>1999</u>	<u>Cumulative</u> <u>Total</u>
<b>REVENUE:</b>					
Contributions: (Note 1)					
Contributions from Exxon Corporation	70,000,000	70,000,000	70,000,000	0	690,000,000
Less: Credit to Exxon Corporation for Deposit of Maturing Securities				9,095,002	(39,913,688) 9,095,002
Total Contributions	<u>70,000,000</u>	<u>70,000,000</u>	<u>70,000,000</u>	<u>9,095,002</u>	<u>659,181,314</u>
Interest Income: (Note 2)					
Exxon Corporation escrow account					831,233
Joint Trust Fund Account	3,963,073	2,971,070	2,673,585	1,232,702	22,257,096
Total Interest	<u>3,963,073</u>	<u>2,971,070</u>	<u>2,673,585</u>	<u>1,232,702</u>	<u>23,088,329</u>
<b>Total Revenue</b>	<b><u>73,963,073</u></b>	<b><u>72,971,070</u></b>	<b><u>72,673,585</u></b>	<b><u>10,327,704</u></b>	<b><u>682,269,643</u></b>
<b>DISBURSEMENTS:</b>					
Reimbursement of Past Costs: (Note 3)					
State of Alaska	3,291,446	5,000,000	3,750,000	0	95,309,288
United States	0	0	0	0	69,812,045
Total Reimbursements	<u>3,291,446</u>	<u>5,000,000</u>	<u>3,750,000</u>	<u>0</u>	<u>165,121,333</u>
Disbursements from Liquidity Account:					
State of Alaska	43,340,950	17,846,130	15,686,600	31,133,200	219,611,128
United States	31,047,824	60,101,802	39,468,461	13,450,800	213,523,583
Transfer to the Restoration Reserve	35,996,231	12,449,552			48,445,783
Total Disbursements	<u>110,385,004</u>	<u>90,397,484</u>	<u>55,155,061</u>	<u>44,584,000</u>	<u>481,580,494</u>
<b>FEES:</b>					
U.S. Court Fees - Liquidity Account (Note 4)	396,307	254,221	199,946	203,228	2,181,559
<b>Total Disbursements and Fees</b>	<b><u>114,072,758</u></b>	<b><u>95,651,705</u></b>	<b><u>59,105,007</u></b>	<b><u>44,787,228</u></b>	<b><u>648,883,386</u></b>
<b>Increase (decrease) in Liquidity Account</b>	<b><u>(40,109,685)</u></b>	<b><u>(22,680,635)</u></b>	<b><u>13,568,578</u></b>	<b><u>(34,459,524)</u></b>	<b><u>33,386,257</u></b>
Liquidity Account Balance, beginning balance	117,067,523	76,957,839	54,277,204	67,845,782	
Liquidity Account Balance, end of period	76,957,839	54,277,204	67,845,782	33,386,257	
Current Year Adjustments: (Note 5)					(11,690,706)
Other Adjustments: (Note 6)					5,833,414
<b>Uncommitted Liquidity Account Balance</b>					<b><u>27,528,965</u></b>
Future Exxon Payments (Note 1)					140,000,000
Remaining Reimbursements (Note 3)					(7,500,000)
Remaining Commitments: (Note 7)					(77,331,567)
<b>Estimated Funds Available</b>					<b><u>82,697,398</u></b>
<b>Restoration Reserve (Note 8)</b>					<b>81,263,154</b>

**Statement 1**

**Statement of Exxon Valdez Settlement Funds  
As of March 31, 1999**

Beginning Balance of Settlement	900,000,000
Receipts:	
Interest Earned on Exxon Escrow Account	337,111
Net Interest Earned on Joint Trust Fund (Note 1)	20,075,537
Interest Earned on United States and State of Alaska Accounts	7,235,276
Total Interest	<u>27,647,924</u>
Disbursements:	
Reimbursements to United States and State of Alaska	165,121,333
Exxon clean up cost deduction	39,913,688
Joint Trust Fund deposits	495,175,302
Total Disbursements	<u>700,210,323</u>
Funds Available:	
Exxon Future Payments	140,000,000
Current Year Payment	70,000,000
Balance in Liquidity Account	33,670,346
Future acquisition payments (Note 2)	(130,689,557)
Alaska Sealife Center	0
Remaining Reimbursements	(11,250,000)
Other (Note 3)	5,835,538
Total Estimated Funds Available	<u>107,566,326</u>
Restoration Reserve	81,263,154

Note 1: Gross interest earned less District Court registry fees.

Note 2: Includes both current year and future year payments

Note 3: Adjustment for unreported interest earned and lapse

**Footnote:**

Included in the Total Estimated Funds Available is \$2,800,000 for the Archaeological Repository, \$24,000,000 for the outstanding payments to the Restoration Reserve for Fiscal Years 1998 and 1999 (plus \$1,250,000 of accrued interest), \$9,095,002 from the proceeds of the 1998 securities (plus \$172,771 in interest, less \$19,145 in fees) and the \$284,088 remitted to the reserve for the collection of premature fees.

**Statement 2**

**Cash Flow Statement  
Exxon Valdez Liquidity Account  
As of March 31, 1999**

**Receipts:**

**Exxon payments**

December 1991	36,837,111	
December 1992	56,586,312	
September 1993	68,382,835	
September 1994	58,728,400	
September 1995	67,303,000	
September 1996	66,708,554	
September 1997	65,000,000	
September 1998	66,250,000	
Deposit of Maturing Securities	9,379,090	

Total Deposits	495,175,302	495,175,302
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Interest Earned	22,257,096	
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Total Interest	22,257,096	22,257,096
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Total Receipts		517,432,398
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**Disbursements:**

**Court Requests**

Fiscal Year 1992	12,879,700	
Fiscal Year 1993	27,634,994	
Fiscal Year 1994	50,554,653	
Fiscal Year 1995	89,989,597	
Fiscal Year 1996	74,388,774	
Fiscal Year 1997	77,947,932	
Fiscal Year 1998	55,155,061	
Fiscal Year 1999	44,584,000	

Total Requests	433,134,711	433,134,711
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District Court Fees	2,181,559	2,181,559
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Transfer to the Restoration Reserve		48,445,783
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Total Disbursements		483,762,053
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Balance in Joint Trust Fund		33,670,346
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**Footnote:**

A total of \$48,445,783 has been disbursed from the Liquidity Account to the Restoration Reserve. Of the total, \$48,445,663 was used to purchase laddered securities. The remaining \$130 represents costs paid to the Federal Reserve Bank.

Exxon Valdez Restoration Reserve								
Unallocated Deposits/Unallocated Proceeds								
As of March 31, 1999								
		Principal	Adjustment	Interest Less Fees	Total			
Fiscal Year 1998 Deposit		12,000,000		925,000	12,925,000			
November 15, 1998 Par Value		9,095,002	284,088	153,625	9,532,716			
Fiscal Year 1999 Deposit		<u>12,000,000</u>		<u>325,000</u>	<u>12,325,000</u>			
Total Included in Liquidity Account		33,095,002		1,403,625	34,782,716			
Reserve Portfolio Accrued Value					46,480,439			
Total Accrued Value of the Restoration Reserve					81,263,155			
Interest/Fees associated with the 1998 Security:								
				Reserve	Liquidity		Reserve	Liquidity
Period	Reserve	Liquidity	Interest	Interest	Interest	Fees	Fees	Fees
11/19/98 - 11/26/98	9,095,002	38,700,856	40,418	9,499	30,919	4,273	1,004	3,269
11/27/98 - 12/02/98	9,103,496	38,779,821	37,460	8,794	28,666	4,161	977	3,184
12/03/98 - 12/09/98	9,111,313	38,755,403	33,399	7,852	25,547	3,711	872	2,839
12/10/98 - 12/16/98	9,118,292	38,941,348	26,436	6,190	20,246	2,937	688	2,250
adjustment	284,088							
12/17/98 - 12/23/98	9,407,883	38,681,344	29,586	7,196	22,390	3,287	800	2,488
12/24/98 - 12/30/98	9,414,279	38,702,769	27,821	6,767	21,054	3,091	752	2,339
12/31/98 - 1/06/99	9,420,295	38,728,002	31,249	7,601	23,648	3,472	845	2,628
1/07/99 - 1/13/99	9,427,051	25,745,606	24,361	8,920	15,441	2,707	991	1,716
1/14/99 - 1/20/99	9,434,980	25,763,375	25,698	9,411	16,287	2,855	1,046	1,810
1/21/99 - 1/27/99	9,443,346	23,714,588	23,878	9,508	14,370	2,653	1,056	1,597
1/28/99 - 2/03/99	9,451,798	23,732,073	25,937	10,330	15,607	2,882	1,148	1,734
2/04/99 - 2/10/99	9,460,980	23,749,143	26,252	10,458	15,794	2,917	1,162	1,755
2/11/99 - 2/17/99	9,470,276	23,766,266	26,419	10,528	15,892	2,935	1,170	1,766
2/18/99 - 2/24/99	9,479,634	23,781,997	25,088	10,000	15,088	2,788	1,111	1,676
2/25/99 - 3/03/99	9,488,523	23,798,172	25,065	9,994	15,071	2,785	1,110	1,675
3/04/99 - 3/10/99	9,497,406	23,814,835	25,548	10,189	15,360	2,838	1,132	1,706
3/11/99 - 3/17/99	9,506,463	23,831,296	25,518	10,179	15,339	2,835	1,131	1,704
3/18/99 - 3/24/99	9,515,511	23,846,897	24,649	9,836	14,814	2,739	1,093	1,646
3/25/99 - 3/31/99	9,524,254	23,862,004	23,850	9,520	14,331	2,650	1,058	1,592
Total				172,771	355,862		19,145	39,373

**Schedule of Payments from Exxon  
As of March 31, 1999**

Disbursements:	September 93	September 94	September 95	September 96	September 97	September 98	September 99	Total
Reimbursements:								
United States								
FFY92		0						24,726,280
FFY93	11,617,165							36,117,165
FFY94	0	6,271,600						6,271,600
FFY95	0		2,697,000					2,697,000
Total United States	11,617,165	6,271,600	2,697,000	0	0	0	0	69,812,045
State of Alaska								
General Fund:								
FFY92		0						25,313,756
FFY93		0						16,685,133
FFY94	14,762,703							14,762,703
FFY95	0	0						0
Mitigation Account:								
FFY92		0						3,954,086
FFY93		0						12,314,867
FFY94	5,237,297	5,000,000						10,237,297
FFY95 (Prevention Account)	0		0					0
FFY96 (Prevention Account)				3,291,446				3,291,446
FFY97 (Prevention Account)					5,000,000			5,000,000
FFY98 (Prevention Account)						3,750,000		3,750,000
Total State of Alaska	20,000,000	5,000,000	0	3,291,446	5,000,000	3,750,000	0	95,309,288
Total Reimbursements	31,617,165	11,271,600	2,697,000	3,291,446	5,000,000	3,750,000	0	165,121,333

Deposits to Joint Trust Fund

FFY92	0							36,837,111
FFY93	68,382,835							124,969,147
FFY94	0							0
FFY95	0	58,728,400	67,303,000					126,031,400
FFY96				66,708,554				66,708,554
FFY97					65,000,000			65,000,000
FFY98						66,250,000		66,250,000

Total Deposits to Joint Trust Fund	68,382,835	58,728,400	67,303,000	66,708,554	65,000,000	66,250,000	0	485,796,212
------------------------------------	------------	------------	------------	------------	------------	------------	---	-------------

Exxon clean up cost deduction	0	0	0	0	0	0	0	39,913,688
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Total Payments	100,000,000	70,000,000	70,000,000	70,000,000	70,000,000	70,000,000	0	690,831,233
----------------	-------------	------------	------------	------------	------------	------------	---	-------------

Remaining Exxon payments to be made:

September 1994	
September 1995	
September 1996	
September 1997	
September 1998	
September 1999	70,000,000
September 2000	70,000,000
September 2001	70,000,000
	<u>210,000,000</u>

The December 1991 payment includes interest accrued on the escrow account. The actual disbursements without interest was \$24.5 million to the United States, \$29 million to the State of Alaska and \$36.5 million to the Joint Trust Fund. The total interest earned on the escrow account was \$831,233 which was disbursed proportionately. This included \$226,280 to the United States, \$267,842 to the State of Alaska and \$337,111 to the Joint Trust Fund.

The September 1994 reimbursement to the United States included an over-payment of \$80,700 to NOAA. This over-payment is a direct result of final costs for damage assessment activities being lower than what was previously estimated. The funds were returned to the Joint Account by reducing the amount transferred to the United States in Court Request number 15.



**Schedule of Disbursements**  
**Exxon Valdez Liquidity Account**  
**As of March 31, 1999**

	United States	State of Alaska	Court Request Total	Court Fees	Disbursements Total
Total Fiscal Year 1992	6,320,500	6,559,200	12,879,700	23,000	12,902,700
Total Fiscal Year 1993	9,105,881	18,529,113	27,634,994	154,000	27,788,994
Total Fiscal Year 1994	6,008,387	44,546,266	50,554,653	364,000	50,918,653
Court Request 8	3,576,179	7,088,077	10,664,256		
Court Request 9		3,111,204	3,111,204		
Court Request 10	322,618	9,234,909	12,461,091		
Court Request 11	1,450,000		1,450,000		
Court Request 12	17,200,000		17,200,000		
Court Request 13	1,480,251	171,763	1,652,014		
Court Request 14	15,250,000		15,250,000		
Court Request 15	5,837,316	9,863,716	15,701,032		
Court Request 16		12,500,000	12,500,000		
Total Fiscal Year 1995	48,019,928	41,969,669	89,989,597	586,857	90,576,454
Court Request 17		3,294,667	3,294,667		
Court Request 18	8,000,000		8,000,000		
Court Request 19	3,222,224	1,968,898	5,191,122		
Restoration Reserve Transfer			35,996,231		
Court Request 20		8,000,000	8,000,000		
Court Request 21	1,007,000	5,520,500	6,527,500		
Court Request 22	18,818,600	24,556,885	43,375,485		
Total Fiscal Year 1996	31,047,824	43,340,950	110,385,004	396,307	110,781,312
Court Request 23	2,613,500	0	2,613,500		
Court Request 24	176,500	3,075,625	3,252,125		
Court Request 25	785,859	442,833	1,228,692		
Court Request 26	24,154,000	530,000	24,684,000		
Court Request 27	324,700	1,470,900	1,795,600		
Restoration Reserve Transfer			12,449,552		
Court Request 28	0	2,627,000	2,627,000		
Court Request 29	5,919,169	5,699,772	11,618,941		
Court Request 30	26,128,074	4,000,000	30,128,074		
Total Fiscal Year 1997	60,101,802	17,846,130	90,397,484	254,221	90,651,705
Court Request 31	445,200	643,800	1,089,000		
Court Request 32	464,300	996,100	1,460,400		
Court Request 33	14,150,000		14,150,000		
Court Request 34	4,000,000		4,000,000		
Court Request 35	20,408,961	14,046,700	34,455,661		
Court Request 35 Correction					
Total Fiscal Year 1998	39,468,461	15,686,600	55,155,061	199,946	55,355,007
Court Request 35 Correctio	-300		-300		
Court Request 36		29,520,000	29,520,000		
Court Request 37	13,000,000		13,000,000		
Court Request 38	451,100	1,613,200	2,064,300		
Court Request 39			0		
Total Fiscal Year 1999	13,450,800	31,133,200	44,584,000	203,228	44,787,228
Total	213,523,583	219,611,128	481,580,494	2,181,559	483,762,053

**Exxon Valdez Liquidity Account**  
**Interest Earned/District Court Registry Fees**  
**As of March 31, 1999**

	FFY 1993	FFY 1994	FFY 1995	FFY 1996	FFY 1997	FFY 1998	FFY 1999	Total
Earnings Deposits	31,124	33,476	55,809					138,092
Earnings Allocated:								
1991								28,704
1992	553,697							1,080,309
1993	639,180	1,461,736						2,100,915
1994		1,876,788	1,402,938					3,279,726
1995			3,661,063	1,202,209				4,863,272
1996				2,364,556	810,894			3,175,451
1997					1,905,955	653,461		2,559,416
1998						1,820,177	1,029,474	2,849,651
1999								0
Total	1,192,876	3,338,524	5,064,001	3,566,766	2,716,849	2,473,639	1,029,474	19,937,445
Total Earnings	1,224,000	3,372,000	5,119,809	3,566,766	2,716,849	2,473,639	1,029,474	20,075,537
Registry Fees:								
1991								3,189
1992	100,223							120,034
1993	53,777	179,658						233,435
1994		184,342	180,072					364,414
1995			406,785	133,579				540,364
1996				262,729	90,099			352,828
1997					164,121	52,983		217,105
1998						146,962	203,228	350,190
1999								0
Total	154,000	364,000	586,857	396,307	254,221	199,946	203,228	2,181,559
Gross Earnings	1,378,000	3,736,000	5,706,667	3,963,073	2,971,070	2,673,585	1,232,702	22,257,096

Schedule of Interest Earned on United States and State of Alaska Accounts				
As of March 31, 1999				
	State of Alaska		United States	
	EVOSS Account		NRDA& R	Total
July 1995	76,424			76,424
August 1995	68,771			68,771
September 1995	59,945		44,826	104,771
October 1995	133,486			133,486
November 1995	154,119			154,119
December 1995	143,917		39,567	183,484
January 1996	134,300			134,300
February 1996	122,348			122,348
March 1996	132,469		64,381	196,850
April 1996	126,550			126,550
May 1996	136,732			136,732
June 1996	145,501		73,267	218,768
July 1996	128,195			128,195
August 1996	106,079			106,079
September 1996	110,890		29,042	139,933
October 1996	181,598			181,598
November 1996	162,806			162,806
December 1996	153,991		71,093	225,084
January 1997	147,934			147,934
February 1997	125,137			125,137
March 1997	131,457		24,374	155,831
April 1997	122,111			122,111
May 1997	114,954			114,954
June 1997	99,811		368,523	468,334
July 1997	221,906			221,906
August 1997	36,898			36,898
September 1997	159,695		38,289	197,984
October 1997	119,195			119,195
November 1997	49,120			49,120
December 1997	92,204		130,183	222,387
January 1998	120,038			120,038
February 1998	29,888			29,888
March 1998	59,202		76,715	135,917
April 1998	55,222			55,222
May 1998	59,406			59,406
June 1998	50,136		74,613	124,749
July 1998	37,215			37,215
August 1998	78,178			78,178
September 1998	157,591		(44,921)	112,670
October 1998	61,084			61,084
November 1998	(16,484)			(16,484)
December 1998	74,639		87,633	162,272
January 1999	80,222			80,222
February 1999	(78,738)			(78,738)
March 1999	101,632			101,632
Total	5,901,200		1,334,076	7,235,276
NOTE: The \$117,178 NRDA&R interest figure is cumulative.				
Interest was earned for the period July 1992 through June 1995, but the specific amounts have been hidden to allow the spreadsheet to print on one page.				

Schedule of Interest Adjustments to the Court Requests													
As of March 31, 1999													
	October	November	December	January	February	March	April	May	June	July	August	Total	Unallocated
United States													
FFY92												2 Baldauf 12/6/96	
FFY93			39,871						3,648			43,519	
FFY94			51,231						22,427			73,658	
FFY95	34,621		37,618			3,849					63,226	139,314	
FFY96				48,676				37,100		26,600	109,666	222,042	
FFY97			29,041								463,989	493,030	
FFY98										19,000	300	19,300	
FFY99												0	
<b>Total United States</b>												<b>990,865</b>	<b>343,211</b>
State of Alaska													
FFY92												0	
FFY93			80,775						35,012			115,787	
FFY94			64,944						239,090			304,034	
FFY95	52,823	117,838	44,291			320,837					449,634	985,423	
FFY96				262,202				300		289,400	934,433	1,486,335	
FFY97				398,567		275,700					782,501	1,456,768	
FFY98										8,700		8,700	
FFY99												0	
<b>Total State of Alaska</b>												<b>4,357,047</b>	<b>1,544,153</b>
<b>Total Adjustment</b>												<b>5,347,912</b>	<b>1,887,365</b>
Footnote: The unallocated interest is tied to the INT Acct. sheet.													

**Schedule of Lapse Adjustments to the Court Requests  
As of March 31, 1999**

	December 1993	June 1994	August 1995	August 1996	August 1997	Total
Disbursements:						
Court Requests						
United States						
FFY92						0
FFY93						0
FFY94		3,106,555				3,106,555
FFY95			220,858			220,858
FFY96				1,165,334		1,165,334
FFY97					1,102,442	1,102,442
FFY98						0
FFY99						0
Total United States	0	3,106,555	220,858	1,165,334	1,102,442	5,595,189
State of Alaska						
FFY92						0
FFY93						0
FFY94	3,661,600					3,661,600
FFY95			2,376,950			2,376,950
FFY96				2,500,448		2,500,448
FFY97					3,549,927	3,549,927
FFY98						0
FFY99						0
Total State of Alaska	3,661,600	0	2,376,950	2,500,448	3,549,927	12,088,925
Total Adjustment	3,661,600	3,106,555	2,597,808	3,665,782	4,652,369	17,684,114

	Schedule of Work Plan Autl			tions and Other Authorizations					Total
	FFY 92	FFY 93	FFY 94	FFY 95	FFY 96	FFY 97	FFY 98	FFY 99	
<b>Work Plan Authorizations</b>									
<b>United States:</b>									
June 15, 1992	6,320,500	0	0						
January 25, 1993	0	3,113,900	0						
January 25, 1993	0	6,035,500	0						
November 10, 1993	0	0	0						
November 30, 1993	0	0	2,567,300						
June 1994			4,536,800						
June 1994			84,500						
July 1994			1,500,000						
Carry Forward Authorization				463,500					
August 1994				2,110,800					
November 1994				2,514,200					
December 1994				749,600					
March 1995				1,484,100					
August 1995				(36,700)	6,238,800				
December 1995					3,270,900				
January 1996					150,000				
April 1996					478,000				
May 1996				21,900	15,200				
June 1996					23,000				
August 1996						7,923,700			
December 1996						310,900			
February 1997						0			
May 1997						0			
August 1997						85,000	7,263,600		
December 1997							445,200		
June 1998							(39,200)		
August 1998								5,397,700	
December 1998								451,100	
<b>Total</b>	<b>6,320,500</b>	<b>9,149,400</b>	<b>8,688,600</b>	<b>7,307,400</b>	<b>10,175,900</b>	<b>8,319,600</b>	<b>7,669,600</b>	<b>5,848,800</b>	<b>63,479,800</b>

	Schedule of Work Plan Authorizations			and Other Authorizations					Total
	FFY 92	FFY 93	FFY 94	FFY 95	FFY 96	FFY 97	FFY 98	FFY 99	
<b>Work Plan Authorizations</b>									
<b>State of Alaska</b>									
June 15, 1992	6,559,200	0	0						
January 25, 1993	0	3,574,000	0						
January 25, 1993	0	7,570,900	0						
November 30, 1993	0	0	4,454,400						
June 1994			12,391,700						
June 1994			215,800						
July 1994			0						
Carry Forward Authorization				576,300					
August 1994				7,140,900					
November 1994				9,098,700					
December 1994				180,500					
March 1995				492,600					
August 1995				36,700	12,653,600				
December 1995					2,231,100				
April 1996					500,000				
May 1996					300				
June 1996					0				
August 1996						11,606,300			
December 1996						310,400			
February 1997						275,700			
May 1997						0			
August 1997						(85,000)	9,393,200		
December 1997							643,800		
June 1998							66,900		
August 1998								8,131,400	
December 1998								1,613,200	
January 1999								12,700	
<b>Total</b>	<b>6,559,200</b>	<b>11,144,900</b>	<b>17,061,900</b>	<b>17,525,700</b>	<b>15,385,000</b>	<b>12,107,400</b>	<b>10,103,900</b>	<b>9,757,300</b>	<b>99,645,300</b>

	Schedule of Work Plan Authorizations and Other Authorizations								
	FFY 92	FFY 93	FFY 94	FFY 95	FFY 96	FFY 97	FFY 98	FFY 99	Total
Other Authorizations									
United States:									
Orca Narrows (6/94)			2,000,000	1,450,000					3,450,000
Eyak Limited Conservation Easement				200,000					200,000
Eyak								13,000,000	13,000,000
Kodiak National Wildlife Refuge (3/95, 9/95 AKI)				21,000,000	7,500,000	7,500,000			36,000,000
Kodiak National Wildlife Refuge (3/95, 9/95 Old Harbor)				11,250,000					11,250,000
Koniag					12,500,000	4,500,000			17,000,000
Small Parcels					379,000	3,740,200	4,464,300		8,583,500
Chenega Land Acquisition						24,000,000			24,000,000
Chenega-Area Oiling Reduction					3,600	157,400	182,000		343,000
Tatitlek							14,150,000		14,150,000
English Bay						14,128,074			14,128,074
Total			2,000,000	33,900,000	20,382,600	54,025,674	18,796,300	13,000,000	142,104,574
State of Alaska:									
Kachemak Bay State Park (1/95)		7,500,000							7,500,000
Alutiiq Repository (11/93)		1,500,000							1,500,000
Seal Bay (11/93,11/94,11/95,11/96)			29,950,000	3,229,042	3,294,667	3,075,625			39,549,334
Shuyak (3/96, 10/96 - 10/02)					8,000,000	2,194,266	4,000,000		14,194,266
Afognak Joint Ventures (10/98)								28,000,000	28,000,000
Small Parcels					5,020,500	3,738,000	996,100	770,000	10,524,600
Alaska SeaLife Center				12,500,000	12,456,000				24,956,000
Chenega-Area Oiling Reduction					0	1,732,000			1,732,000
Alaska SeaLife Center Fish Pass						545,600			545,600
Alaska SeaLife Center Equipment						724,000			724,000
Sound Waste Management Plan						1,167,900		1,857,100	3,025,000
Total		9,000,000	29,950,000	15,729,042	28,771,167	13,177,391	4,996,100	30,627,100	132,250,800
Total Other Authorizations	0	9,000,000	31,950,000	49,629,042	49,153,767	67,203,065	23,792,400	43,627,100	274,355,374
Total Work Plan Authorizations	12,879,700	20,294,300	25,750,500	24,833,100	25,560,900	20,427,000	17,773,500	15,606,100	163,125,100
Restoration Reserve					35,996,231	12,449,552	0	0	48,445,783
Total Authorized	12,879,700	29,294,300	57,700,500	74,462,142	110,710,897	100,079,617	41,565,900	59,233,200	485,926,257



**Exxon Valdez      itoration Reserve**  
**For the period ending March 31, 1999**

	Purchase Date	Maturity Date	Unit Cost	Bond Yield	Holding Period	Par Value	Purchase Price	Projected Interest	Daily Accrual	Interest Accrued	Fees Accrued
A1	02/15/96	11/15/97	92.014982	4.820%	639	6,520,000	5,999,376.83	520,623.17	814.75	520,623.17	52,062.32
A2	02/15/96	11/15/98	87.582363	4.885%	1004	6,850,000	5,999,391.87	850,608.13	847.22	851,455.35	85,145.53
A3	02/15/96	11/15/99	82.953778	5.050%	1369	7,232,000	5,999,217.22	1,232,782.78	900.50	1,026,568.57	102,656.86
A4	02/15/96	11/15/00	78.462785	5.175%	1735	7,646,000	5,999,264.54	1,646,735.46	949.13	1,082,004.86	108,200.49
A5	02/15/96	11/15/01	73.993112	5.310%	2100	8,108,000	5,999,361.52	2,108,638.48	1,004.11	1,144,689.46	114,468.95
A6	02/15/96	11/15/02	69.640845	5.435%	2465	8,615,000	5,999,558.80	2,615,441.20	1,061.03	1,209,575.24	120,957.52
B1	06/19/97	11/15/98	92.238000	5.835%	514	2,245,000	2,070,743.10	174,256.90	339.02	174,595.92	17,459.59
B2	06/19/97	11/15/99	86.555000	6.095%	879	2,397,000	2,074,723.35	322,276.65	366.64	238,316.07	23,831.61
B3	06/19/97	11/15/00	81.242000	6.195%	1245	2,554,000	2,074,920.68	479,079.32	384.80	250,121.73	25,012.17
B4	06/19/97	11/15/01	76.141000	6.285%	1610	2,725,000	2,074,842.25	650,157.75	403.82	262,486.05	26,248.60
B5	06/19/97	11/15/02	71.628000	6.270%	1975	2,896,000	2,074,346.88	821,653.12	416.03	270,417.48	27,041.75
B6	06/19/97	11/15/03	66.930000	6.360%	2340	3,106,000	2,079,915.79	1,026,084.21	438.50	285,023.39	28,502.34
C1	11/17/97	11/15/04	66.629000	5.890%	2555	9,281,000	6,183,837.49	3,097,162.51	1,212.20	606,098.34	60,609.83
										7,921,975.63	792,197.56
					Deposits:					FBR	
Calculations:					FY 96	35,996,170.78			60.00		
Projected Interest = Par Value - Purchase Price					FY 97	12,449,492.05			60.00		
Daily Accrual = Projected Interest/Holding Period					FY 98				10.00		
Interest Accrued is linked to the interest workbook					Principal	48,445,662.83					
					Gross Earnings	7,921,975.63				Fees to Date	Unpaid Fees
Fees Accrued is linked to the fees workbook					Less: Fees @10%	792,197.56				52,062.32	740,135.24
					Less: 1998 Securities (Par)	9,095,001.76					
					Total	46,480,439.13					
					Pending Deposits	34,782,715.19					
					Balance	81,263,154.32			130.00		
					Prior Period	80,902,392.75					
					Net Change	360,761.57					

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



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\*\*\*\*\*  
\*\*\* MULTI TRANSACTION REPORT \*\*\*  
\*\*\*\*\*

TX/RX NO.

6693

INCOMPLETE TX/RX

TRANSACTION OK

[ 09] 19075867589

JUNEAU OFFICE

[ 17] 2713992

GIBBONS/HOLBROOK

[ 28] 19075867249

S. PENNOYER

[ 29] 19074652332

FRANK RUE

[ 30] 19074655177

DAN EASTON

[ 31] 19074655070

BROWN

[ 36] 2787022

ALEX-CRAIG

[ 45] 12022083877

B. ROTH

[ 67] 2714102

M HEIMAN

ERROR

\*\*\*\*\*  
\*\*\* MULTI TRANSACTION REPORT \*\*\*  
\*\*\*\*\*

TX/RX NO. 6694

INCOMPLETE TX/RX

TRANSACTION OK	[ 09] 19075867589	JUNEAU OFFICE
	[ 13] 19077896608	BRUCE WRIGHT
	[ 15] 2698918	CAROL FRIES
	[ 17] 2713992	GIBBONS/HOLBROOK
	[ 18] 2672464	C. SLATER
	[ 20] 7863350	C. BERG
	[ 21] 2572517	B. RICE
	[ 22] 7863636	D. BOHN
	[ 26] 2697508	MARIANNE SEE
	[ 35] 19253737834	B. SPIES
	[ 38] 2715827	G. BELT
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ERROR


# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

**To:** Core Reviewers: Chris Haney, Phil Mundy, Pete Peterson, and George Rose

**From:** Stan Senner, Science Coordinator 

**Subject:** Technical Review of FY 00 DPDs

**Date:** April 20, 1999

---

Here is your set of Detailed Project Descriptions (DPDs) for the FY 2000 Work Plan. You will receive a separate memorandum from the Chief Scientist with your specific assignments for detailed reviews of the DPDs.

In all, 131 proposals requesting \$16.7 million were received. The Executive Director and Trustee Council's funding target for the FY 00 work plan is \$8-9 million. The front pocket of the first binder contains two draft spreadsheets: (1) a list of all proposals in numeric order, and (2) a list of all proposals (and their abstracts) by resource cluster.

We will follow much the same procedures as we have used in prior years. You will receive evaluation forms with the memo coming from the Chief Scientist. Please fill these out as you do your assigned reviews and bring them to the meeting of the core reviewers scheduled for May 16-19 in Anchorage (at the Restoration Office). Be prepared to lead the discussion for the projects for which you are the primary reviewer. For each proposal, the chief Scientist will then formulate a recommendation to the Executive Director, based on your written evaluations and the discussion at the core reviewer meeting. Your individual evaluations will be retained by the Chief Scientist (not the Restoration Office) for reference purposes. In the case of your reviews of the projects submitted under the Broad Agency Announcement (BAA), NOAA will be provided file copies, but these are confidential and will not be available to the public.

Although you are assigned a subset of proposals for which you are the lead or secondary reviewer, we also need you to be generally familiar with the full suite of DPDs. This is important because we will need your comments about individual DPDs *vis a vis* others within the same cluster (e.g., pink salmon, seabird & forage fish), as well as within the overall Restoration Program. In addition to the questions on the review form, consider the following questions in relation to the clusters and the overall program:

---

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Are some projects worthwhile and technically appropriate but less important than others?

Are some projects most appropriately considered to be within the normal management responsibilities of Trustee agencies?

Are some new projects more important than some ongoing projects?

Are some projects especially important because they help achieve a balanced, integrated, ecologically-oriented whole?

Are there important gaps?

Given existing financial commitments (i.e., costs of on-going work), are the FY 00 and future costs of new projects sustainable?

For continuing projects, take special note of the "Explanation of Changes in Continuing Projects," which is to be included in each such proposal. This section should simplify your review of ongoing work.

It now appears that any reviewer who reviews a proposal submitted through the NOAA BAA process will be required to complete several disclosure/conflict of interest forms. These forms and instructions will be mailed separately by Applied Marine Sciences.

You have been through this before, but if you have questions, please call me (907-278-8012) or Andy Gunther (925-373-7142). We look forward to seeing you in Anchorage on May 16. Thank you.

SS/cgw

enclosures (notebooks and spread sheet)

cc: Robert Spies  
Molly McCammon  
Sandra Schubert  
Veronica Christman

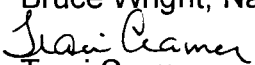
# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## MEMORANDUM

**TO:** Kim Garnero, Alaska Department of Fish and Game  
Claudia Slater, Alaska Department of Fish and Game  
Laura Beason, Alaska Department of Environmental Conservation  
Marianne See, Alaska Department of Environmental Conservation  
Carol Fries, Alaska Department of Natural Resources  
Ken Holbrook, U.S. Department of Agriculture, Forest Service  
Bonnie McElmurry, U.S. Department of Agriculture, Forest Service  
Bob Baldauf, U.S. Department of the Interior  
Catherine Berg, U.S. Department of the Interior  
Dede Bohn, U.S. Department of the Interior  
Bud Rice, U.S. Department of the Interior  
Bruce Wright, National Oceanic & Atmospheric Administration

**FROM:**   
Traci Cramer  
Administrative Officer

**DATE:** April 20, 1999

**RE:** FY 1999 Second Quarter Financial Report

Pursuant to the Procedures of the *Exxon Valdez* Trustee Council expenditure and obligation activity are due thirty days following the end of each quarter. The purpose of this memorandum is to request that Quarterly Financial Information for the period ending **March 31, 1999** be submitted to this office by **April 30, 1999**.

Attached are two spreadsheets. The first spreadsheet is the 1999 Work Plan for your agency. The Work Plan spreadsheet currently contains expenditures and obligations reported for the period ending December 31, 1998. The second spreadsheet incorporates other projects approved by the Trustee Council such as special projects and land acquisitions. Agencies are requested to use these spreadsheets to update expenditure and obligation activity for the period ending March 31, 1999.

If you have any questions, give me a call at (907) 586-7238.

Attachments

cc: Molly McCammon

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

TO: Fred Allendorf / Project 98190 Principal Investigator

FROM: Molly McCammon  
Executive Director

RE: Extension of Due Date: FY 98 Annual Report  
*Project 98190 / Construction of a Linkage Map for the Pink Salmon Genome*

DATE: April 19, 1999

This memo is to confirm an extended due date of April 30, 1999 for your annual report on Project 98190/Construction of a Linkage Map for the Pink Salmon Genome. I understand this extra time is needed to properly complete the report.

cc: Bob Spies, Chief Scientist  
Claudia Slater, ADFG Liaison

---

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

TO: Dan Roby / Project 98327 PI

FROM: Molly McCannan  
Executive Director

RE: Extension of Due Date: Annual Report  
*Project 98327 / Pigeon Guillemot Restoration Research at the Alaska SeaLife Center*

DATE: April 19, 1999

This memo is to confirm an extended due date of April 30, 1999 for your final report on Project 98327/Pigeon Guillemot Restoration Research at the Alaska SeaLife Center. I understand that additional time is needed to complete the laboratory analyses of forage fish samples.

cc: Bob Spies, Chief Scientist  
Dede Bohn, DOI-USGS Liaison

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

TO: Dan Gillikin / USFS

FROM: Molly McCammon  
Executive Director

RE: Extension of Due Date: FY 98 Final Report  
*Project 98043B / Monitoring of Cutthroat Trout and Dolly Varden Habitat Improvement Structures*

DATE: April 19, 1999

This memo is to confirm an extended due date of June 15, 1999 for your final report on Project 98043B/Monitoring of Cutthroat Trout and Dolly Varden Habitat Improvement Structures. I understand this extension will allow you the time to rework your data in order to increase the strength of your findings.

cc: Bob Spies, Chief Scientist  
Ken Holbrook, USFS Liaison

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

TO: Hugh Short / Chugach Regional Resources Commission

FROM: Molly McCammon  
Executive Director

RE: Extension of Due Date: FY 98 Annual Report  
*Project 98052A / Community Involvement*

DATE: April 19, 1999

This memo is to confirm an extended due date of April 20, 1999 for your annual report on Project 98052A/Community Involvement. I understand this extension is needed due to other demands on your time related to preparation of FY 00 proposals.

cc: Bob Spies, Chief Scientist  
Claudia Slater, ADFG Liaison

---

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

TO: John Piatt / USGS-BRD

FROM: Molly McCammon  
Executive Director

RE: Further Extension of Due Date: Final Report  
*Project 98163N / APEX -- Effects of Diet Quality on Postnatal Growth of Seabirds: Captive Feeding Trials*

DATE: April 19, 1999

This memo is to confirm a new due date of June 30, 1999 for the final report on Project 98163N/Effects of Diet Quality on Postnatal Growth of Seabirds: Captive Feeding Trials. I understand that the author, Marc Romano's, University advisors have recommended he increase the sample size for one of the elements of his experiment, and that this additional time will allow that to occur.

cc: Bob Spies, Chief Scientist  
Dede Bohn, USGS-BRD Liaison

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



April 15, 1999

Lew M. Williams, Jr.  
755 Grant Street  
Ketchikan, Alaska 99901

Dear Lew:

Thanks for your March 19, 1999 letter regarding the Restoration Reserve. I'm sorry you weren't able to attend the 10th anniversary symposium. It was very informative and well attended. But I am glad it's over!

I'm a little puzzled over your comments concerning the Restoration Reserve. What the Council actually did was divide up the estimated remaining funds - likely to be around \$170 million in October 2002 - into two funds: one for research, monitoring and general restoration (\$115 million plus) and one for additional habitat protection (\$55 million maximum). Starting in October 2002, the interest earned off the \$115 million or more will be used to fund the annual work plan. A large portion of the \$55 million for habitat will hopefully go towards a deal for the Karluk and Sturgeon Rivers on Kodiak Island. Interest from the remainder will be used for small parcels. These enjoy widespread support from communities in the spill area, and as communities grow and develop, there always seems to be community interest in protecting some key parcel for recreational use or habitat value.

The Council's main focus now is on a long-term research effort as a final legacy. I'm hopeful that Senator Murkowski will help us with our efforts to get the EVOS money out of the U.S. Treasury so we can earn a decent rate of return and have a viable ongoing program.

I've included a copy of the Council's March 1, 1999 resolution for your information. I would love to see you the next time you're in Anchorage. Do drop by.

Sincerely,

  
Molly McCammon  
Executive Director

Enclosure

mm/rauw

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Lew M. Williams, Jr.  
755 Grant Street  
Ketchikan, AK. 99901  
(907) 225-5431  
E-Mail: [lmwjr@ktn.net](mailto:lmwjr@ktn.net)  
FAX: (907) 225-1096  
March 19, 1999

Molly McCammon, Ex. Dir.  
Exxon Valdez Oil Spill Trustee Council  
645 G Street, Suite 401  
Anchorage, AK 99501-3451

Dear Molly:

Thanks for the invitation to the March-23-26 symposium. I can't be there because I am out of the state. But I am very interested, especially in anything you distribute about the event and its speakers.

I will be in Anchorage within the next few months. Maybe if I give you a warning you can give me a few minutes of your time.

I like the proposal on the reserve funds but question the advisability of splitting it so earning from \$70 million must be spent on land acquisition. How much of the state do you expect to buy up in the next 20 or 30 years? I believe it would be to the trustees' advantage to keep the earnings all in one fund. If there is a big parcel of land that needs purchase, more money is available. If there is none some year, all of the earnings can go into research programs.

I am sure you are aware of Rep. Young's HR 701 which also allocates money to habitat purchase. Are the trustees considering the impact of that bill when they set aside Exxon Valdez funds specifically for land acquisition?

Have fun and thanks for thinking of me.

Sincerely yours,

Lew M. Williams, Jr.



# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



April 15, 1999

Dorothy Nissen Slaton  
2001 Pine Knoll Drive #3  
Walnut Creek, California 94595

Dear Ms. Slaton:

Thank you for your letter in support of a flexible and balanced approach to the allocation of funds from the Trustee Council's Restoration Reserve fund.

The Trustee Council has always favored a balanced approach to restoration following the *Exxon Valdez* oil spill. On March 1st, the Trustee Council made its first decision on uses of funds in the Restoration Reserve. The Trustees voted unanimously to allocate \$115 million to create a long-term research, monitoring, and general restoration program and to add \$55 million for protection of additional habitats important for the restoration of fish and wildlife injured by the oil spill. With this decision about 60 percent of all funds available for restoration have been or will be spent on habitat protection (\$432 million) and about 40 percent on research, monitoring, and general restoration (\$285 million). With the funds allocated for habitat protection, the Trustees have been able thus far to protect nearly 650,000 of lands, including 1400 miles of coastline and 300 salmon streams.

The Trustee Council's mission is to restore the natural resources injured by the *Exxon Valdez* oil spill. The habitat program gives permanent protection to the terrestrial needs of many injured species of fish and wildlife, while efforts in research and monitoring are aimed at restoration and conservation of these same resources in the marine environment, where they spend most of their life cycles.

Although the oil spill harmed fish and wildlife populations and wilderness values in two national parks--Kenai Fjords on the Kenai Peninsula coast and Katmai on the Alaska Peninsula--most of the heavily oiled shorelines and greatest documented injury to fish and wildlife populations were in Prince William Sound. The Trustees believe that the geographic distribution of restoration projects appropriately reflects the distribution of the injuries themselves. Moreover, many of the studies undertaken in the restoration program simply would not have been possible outside Prince William Sound.

The Trustee Council is now starting to develop a plan for long-term monitoring and

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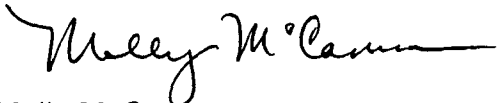
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research with funds from the Restoration Reserve. The underlying goal of this plan will be to study environmental change and productivity in the northern Gulf of Alaska, including the entire spill zone. It is my hope that this program will directly benefit natural resource management in the Kenai Fjords and Katmai national parks through improved understanding and conservation of the marine ecosystem along the entire spill-area coastline.

Thank you again for your thoughtful letter.

Sincerely,

A handwritten signature in black ink, reading "Molly McCammon". The signature is fluid and cursive, with a long horizontal stroke at the end.

Molly McCammon  
Executive Director

mm/ss/raw

DOROTHY NISSEN

Molly McCammon, Executive Director  
Exxon Valdez Oil Spill Trustee Council

Dear Madam:

I thoroughly agree, as a concerned U.S. citizen, with the ideas expressed in the article in the March/April 1999 issue of the National Parks magazine which accompanies this letter. Anyone who has any concern at all for our future on this globe, <sup>must</sup> support a flexible and balanced spending of the Restoration Reserve Fund on nationally significant areas affected by the spill. Please use your influence to see that such actions may come about!

Dorothy Nissen Slaton  
~~Dorothy Nissen Slaton~~

This is interesting  
Maybe response  
is necessary.

# Research Needed in Alaska Parks

*Wildlife must have intensive monitoring after Exxon oil spill.*

ANCHORAGE, ALASKA—Fervent clean up efforts and natural processes have lessened, but not obliterated, the effects of 11 million gallons of crude oil dumped in Alaska's Prince William Sound on March 24, 1989. The 10,000 square-mile disaster slicked the shores of state and national parks, left the nation with the highest death toll of mammals and birds ever recorded, and defiled extensive lands inhabited for thousands of years by native people.

In October 1991, settlements between state and federal governments and the Exxon Corporation resulted in an unprecedented \$900 million for restoration purposes. The Exxon Valdez Oil Spill Trustee Council was formed to oversee the expenditure of the settlement funds. As of December 1998, \$313 million had been set aside to safeguard 567,000 acres of land, including protection of 30,200 acres that were added to Kenai Fjords National Park. These lands were selected and conveyed to the Nanwalek Native Corporation, which subsequently agreed to sell the acreage back to the National Park Service (NPS). Shuyak Island State Park, off the coast of Kodiak National Wildlife Refuge, was established with settlement funds, as well as the Alaska SeaLife Center, which offers public educational opportunities and marine research facilities in Seward.

Crude oil drifted with the ocean's current and wind, coating national park units, forests, wilderness areas, and refuges as far as 600 miles away.

"We shouldn't lose sight of how large this spill was and how far it reached," says Bud Rice, environmental protection specialist and NPS liaison to the Trustees Council, "especially when we can chemically fingerprint oil in national parks that came from the Exxon spill."

The Trustee Council's purpose does not require that settlement funds be spent

# Land Exchange Facilitates Dump

*Scattered railroad parcels traded for prime public lands.*

EAGLE MOUNTAIN, CALIF. — In a recent deal with Kaiser Ventures, the Bureau of Land Management (BLM) has exchanged 3,271 acres of tranquil desert canyon lands for several discontinuous parcels sprinkled along an old mining railway. A train will bisect these public lands while it hauls garbage to the Eagle Mountain landfill (see News, May/June 1998).


"This decision disappoints me entirely," says Ernie Quintana, superintendent at Joshua Tree National Park, which surrounds the proposed landfill site on three sides.

Quintana objects to the decision of BLM—a sister agency in the Department of the Interior—because "it encourages the development of the landfill and flies in the face of the National Park Service," he says.


If reactivated, the freight train carrying garbage will slice through an area of critical environmental concern known as the Chuckwalla Bench, land the federal government has been purchasing—with taxpayer money—for the protection of the endangered desert tortoise. The proposed Eagle Mountain Landfill also sprawls only a quarter mile from an aqueduct that provides drinking water to 15 million people.

Citizens for the Chuckwalla Valley, NPCA, and other groups have brought the land exchange before the Interior Board of Land Appeals, where a decision is pending.

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 **TAKE ACTION:** Write letters to Interior Secretary Bruce Babbitt, urging that he protect the desert beauty, endangered tortoise, and fragile resources in Joshua Tree National Park by reversing the land exchange completed by BLM. Address: The Hon. Bruce Babbitt, Dept. of the Interior, 1849 C St., N.W., Washington, DC 20240; phone: 202-208-6291.





on federal lands, but at the same time, national park units in Alaska have received very little of the council's funds for recovery studies and species monitoring. The status of sea otters, killer whales, harbor seals, cormorants, loons, numerous varieties of fish and bivalve populations, and archaeological resources—to name a few—remain relatively unknown in park habitat affected by oil.

Many parks lack the staff to document the damage and apply for funds. At Kenai Fjords National Park, where permanent resource management staff totals three people, little can be done to assess species recovery. "In some parts of the park, you can walk on the beach and still get oil on your boots. It's very frustrating," says Mike Tetreau, resource management specialist at Kenai Fjords.

Rick Clark, chief of resource management at Katmai National Park, concurs. "This is an opportune time, ten years later, to reevaluate how the spill affected national park resources."

Several multimillion-dollar programs to monitor species recovery have been funded by the Trustee Council, such as the Department of the Interior's Nearshore

Vertebrate Predator Project (NVP), developed to monitor species that feed in various parts of the ecosystem tainted with oil. Because these studies are conducted mainly in Prince William Sound, however, their results are not specific to park ecosystems along the Gulf of Alaska. Their analysis neglects the effects of different levels of oil in park waters, the status of wilderness resources, and crippled bird and wildlife populations that use park resources outside of the sound.

NPS must collaborate with researchers from the U.S. Geological Survey's Biological Research Division (BRD) for its scientific studies—a resource spread notoriously thin. Gail Irvine, a marine ecologist and biologist formerly with NPS who now works with BRD, says the decision was made early to concentrate studies and funding in the sound, where spill effects were expected to be most pervasive and where financial compensation would be greatest.

It's a very competitive process," says Irvine. "We have to dedicate the time and energy to apply for funds in order to keep our studies alive and running."

Irvine has proposed revisiting and

evaluating oil-contaminated sites at several parks—a study previously deferred by the Trustee Council but funded at the end of 1998. Irvine will also test mussel beds that were last assessed for damage in 1995. This trickle of studies—rather than a substantial network of programs—is what currently exists to evaluate park ecosystems marred by oil.

The Trustee Council must decide how to allocate its Restoration Reserve Fund, a potential set aside of \$150 million by the year 2002. NPCA and NPS recommend flexibility and balance in the expenditure of the fund, with protection of habitat for injured wildlife and resources as the best long-term endowment for the American public and the environment.

---

# AFTER THE FLOOD

Two years ago, a deluge of water coursed through Yosemite National Park, demolishing hundreds of human-made structures and giving the Park Service an opportunity to rethink development in the park. A recent rebuilding plan has drawn a lot of criticism and forced the Park Service to go back to the drawing board.

has regrouped. At a December 7, 1998, news conference, held jointly with Department of the Interior, NPCA, The Wilderness Society, and the Natural Resources Defense Council, Interior Secre-



# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



April 15, 1999

Charles W. Totemoff  
President & CEO  
Chenega Corporation  
4000 Old Seward Highway, Suite 101  
Anchorage, Alaska 99503

Dear Chuck:

I received your letter asking for contributions toward items for the new church in Chenega Bay. I have had our staff review your request. It does not appear that the project meets the terms of the settlement in addressing a restoration need. The only possibility might be if the church was used as the local display facility through the archaeology restoration project.

I'm sorry we can't contribute to this. Good luck with your fund-raising campaign.

Sincerely,

Molly McCammon  
Executive Director

mm/raw





Aleut Plaza, 4000 Old Seward Highway, Suite 101, Anchorage, Alaska 99503

Phone (907) 277-5706

Fax (907) 277-5700

e-mail [chenega@chenegacorp.com](mailto:chenega@chenegacorp.com)

March 12, 1999

Molly McCammon  
EVOS Trustee Council  
645 G. Street  
Anchorage, AK 99501

RECEIVED

MAR 16 1999

EXXON VALDEZ OIL SPILL  
TRUSTEE COUNCIL

Dear Ms. McCammon:

I am writing to ask for EVOS Trustee Council's financial support of the new Nativity of Theotokos Russian Orthodox Church in Chenega Bay. Chenega Corporation has committed \$560,000 toward the construction costs of this new church. However, there are additional items needed to complete the church by our November 5<sup>th</sup> goal. A total of \$60,000 is needed to purchase: an altar, lectern stands, tables, cabinets, candle holders, censers, a chalice set, iconography, crosses, a gospel, a tabernacle and three bells.

Please consider making a contribution of \$5000 to the *Theotokos Contribution Fund* for the purchase of these church articles. Contributing to the construction of the church is an excellent opportunity for EVOS Trustee Council to show its commitment to Alaskan communities and support of their cultural well being. In thanks for your generous support, EVOS Trustee Council's name will be engraved on a contributors' plaque to be mounted on the church recognizing its commitment to the community of Chenega Bay.

We hope you will consider contributing to the creation of this new community focal point. With support from Chenega Corporation shareholders, private individuals and other solicited organizations, we anticipate to raise the full \$60,000 this spring, when construction starts, before our expected November 5<sup>th</sup> completion.

I have enclosed a brief background of the new Nativity of Theotokos Church along with the floor plans and elevation drawings for your perusal. If you have any questions, please call me at (907) 277-5706. Thank you for sharing in the development of the Chenega Bay community.

Sincerely,

Charles W. Totemoff  
President & CEO

Enclosures



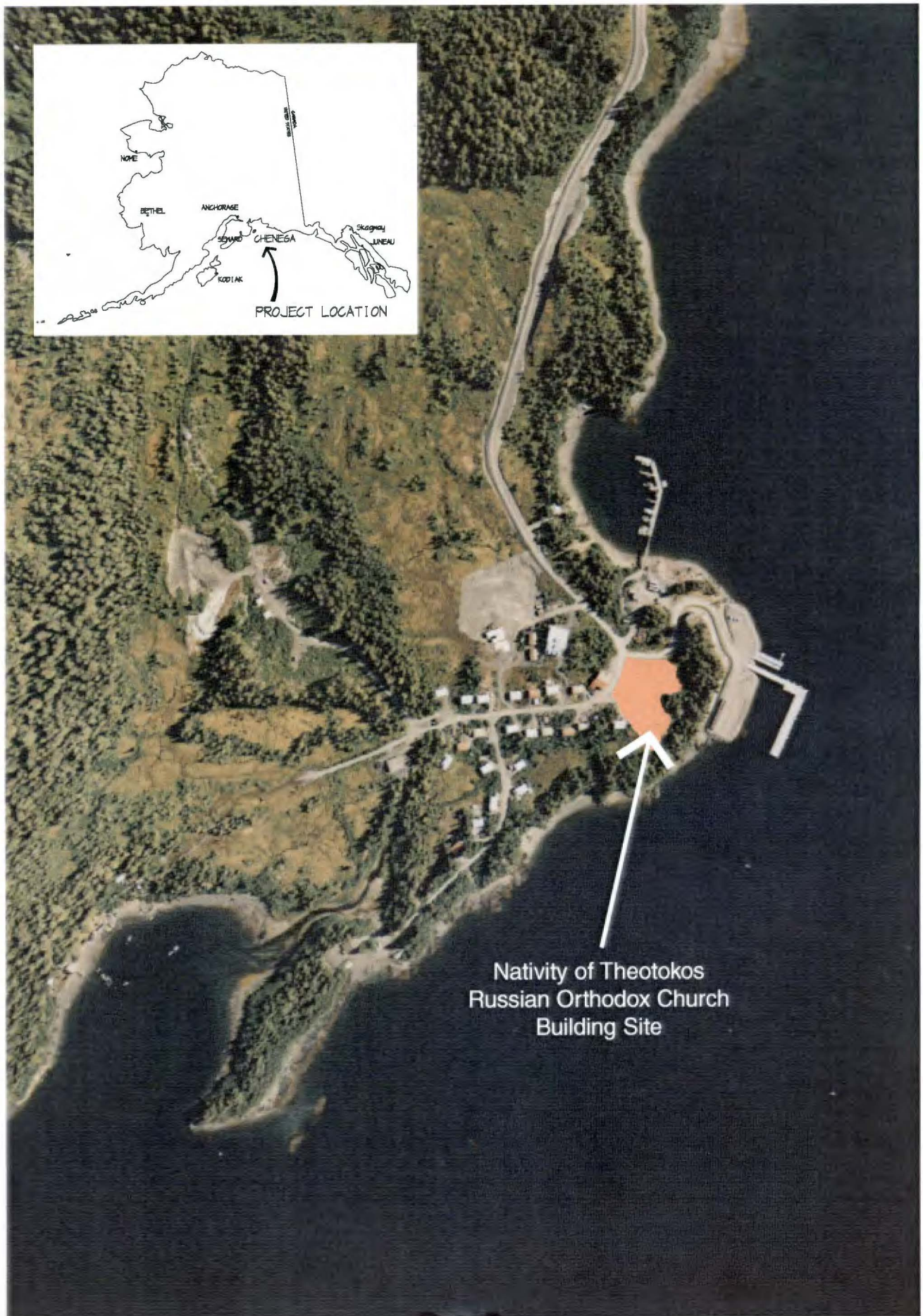
## Origin of the New Nativity of Theotokos Russian Orthodox Church

The community of Chenega Bay has been in need of a new church for many years. The old church was built as a temporary replacement after the 1964 tsunami destroyed the original village of Chenega. Displaced from their home, villagers made a new life for themselves in the current village of Chenega. Many have left the Prince William Sound area now, but for those who remain, and the legacy of all, Chenega Bay residents wish to develop their community with the construction of a new church.

Building this new community focal point is an appropriate way to enrich the village and honor the community's Russian Orthodox heritage. A Church Committee made up of Chenega Bay community elders, Chenega Corporation President Charles W. Totemoff and Russian Orthodox Archpriest Nicholas V. Molodyko-Harris initiated the planning of the new church. The Church Committee received a funding commitment from Chenega Corporation for \$560,000 toward the design and construction of the new church. ECI/Hyer Inc. of Anchorage, an architectural and engineering firm, was hired to prepare the design and cost estimates that will enable construction to begin in April. The estimated completion date of the church is November 5<sup>th</sup>.

The design of the new Nativity of Theotokos (Mother of God) Russian Orthodox Church is now complete. Exterior features will include: white-stained cedar siding, a blue roof and traditional dome, a wrap-around deck with a wood skirt to conceal the foundation, and a seating area in front of the church entrance. The interior decor will feature off-white walls, natural wood trim and red carpet. In addition, the Church Committee hopes to have the church fully supplied with all the necessary sacred appointments such as an altar, candle holders, censers, iconography, crosses, a gospel, a tabernacle and three bells. These items will be purchased with funds from the *Theotokos Contribution Fund*, raised from Chenega Corporation shareholders, private individuals and organizations.

In celebration of groundbreaking, the community of Chenega Bay will hold a ground blessing ceremony on April 16<sup>th</sup> with a picnic and church services. This new church means many things to the people of Chenega. It will not only offer a renewed place of worship, but also honor the Russian Orthodox heritage the people share. The church will also represent growth and development for the community and be a beautiful addition for residents and visitors to appreciate for years to come.

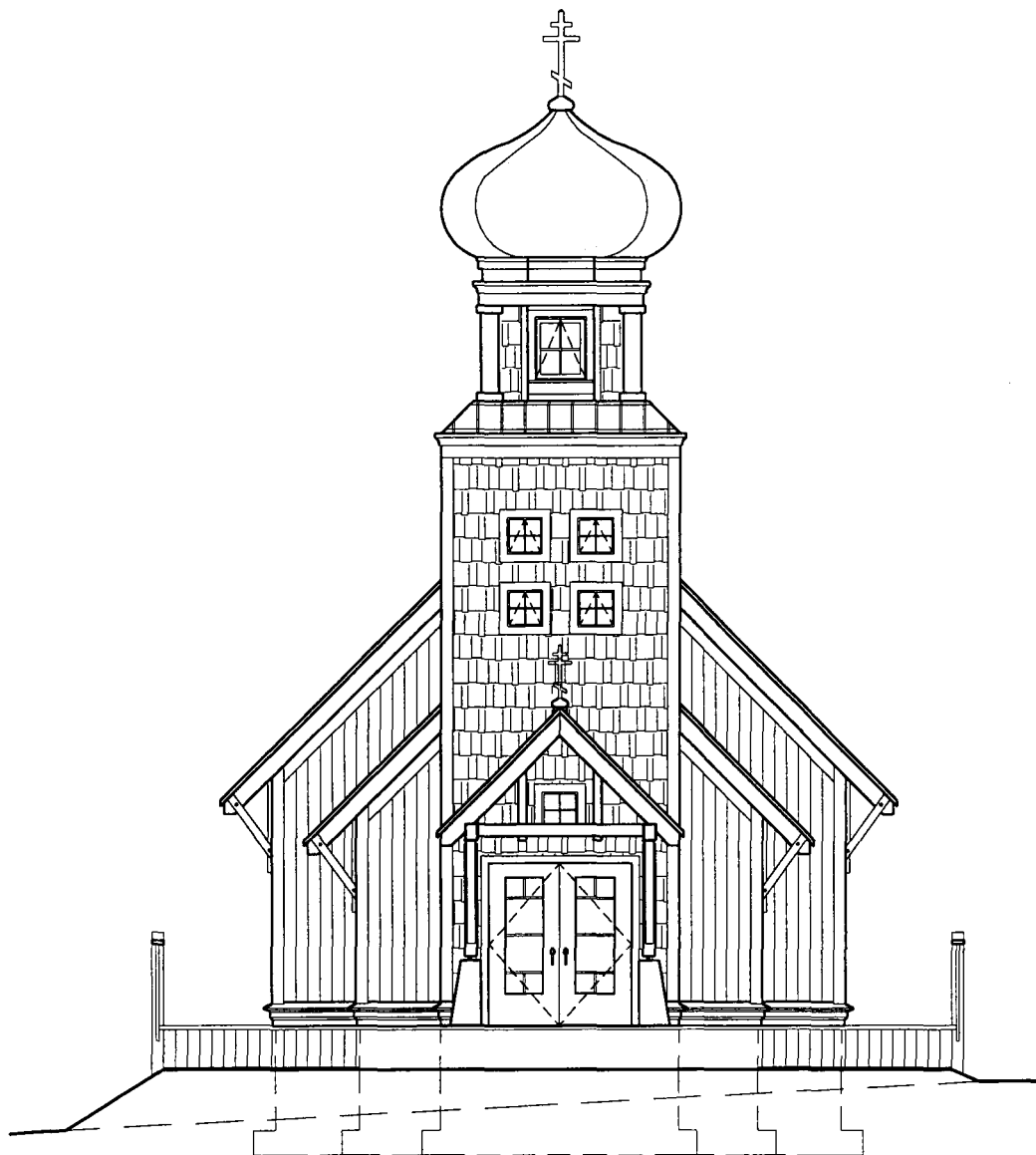


Nativity of Theotokos  
Russian Orthodox Church  
Building Site

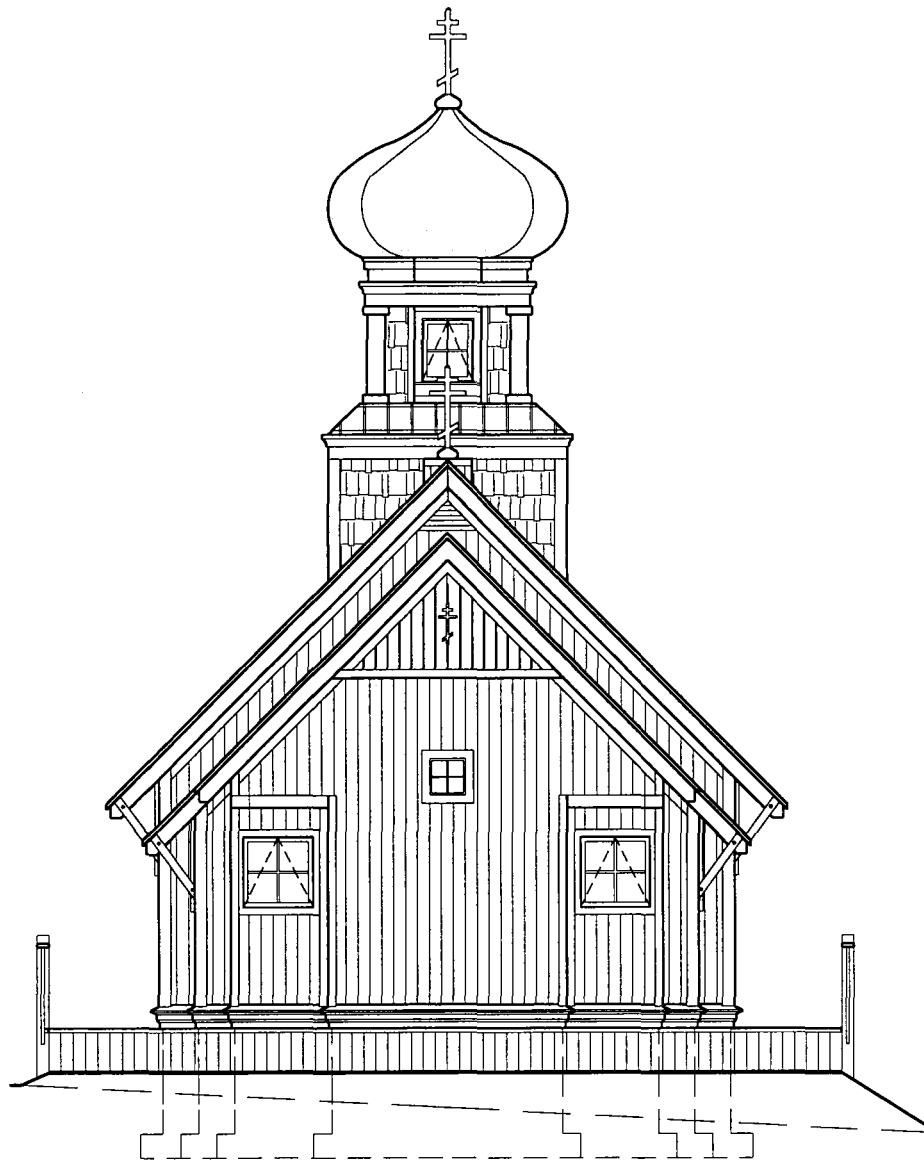
Chenega, Alaska



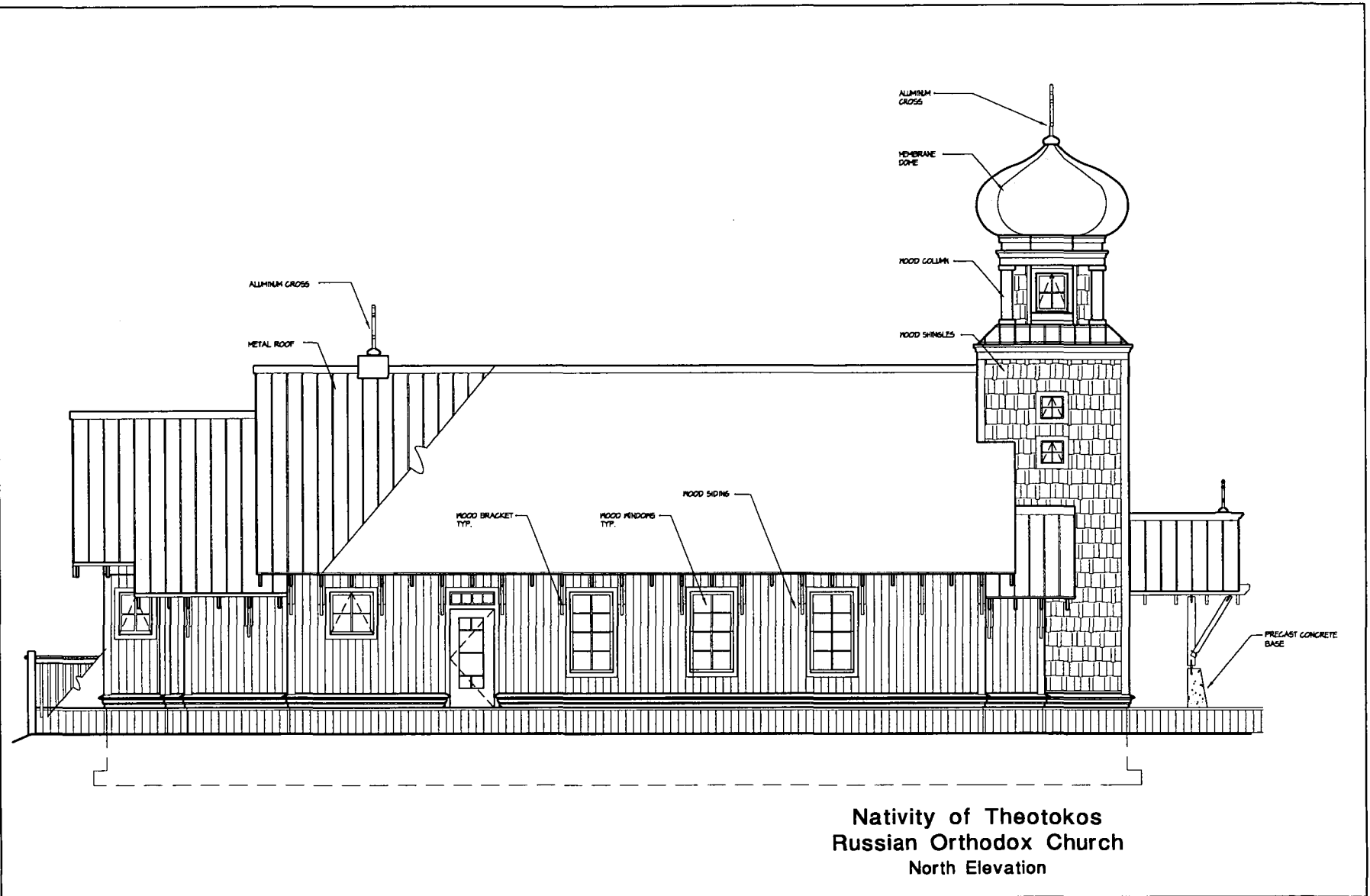
**Nativity of Theotokos  
Russian Orthodox Church  
Floor Plan**



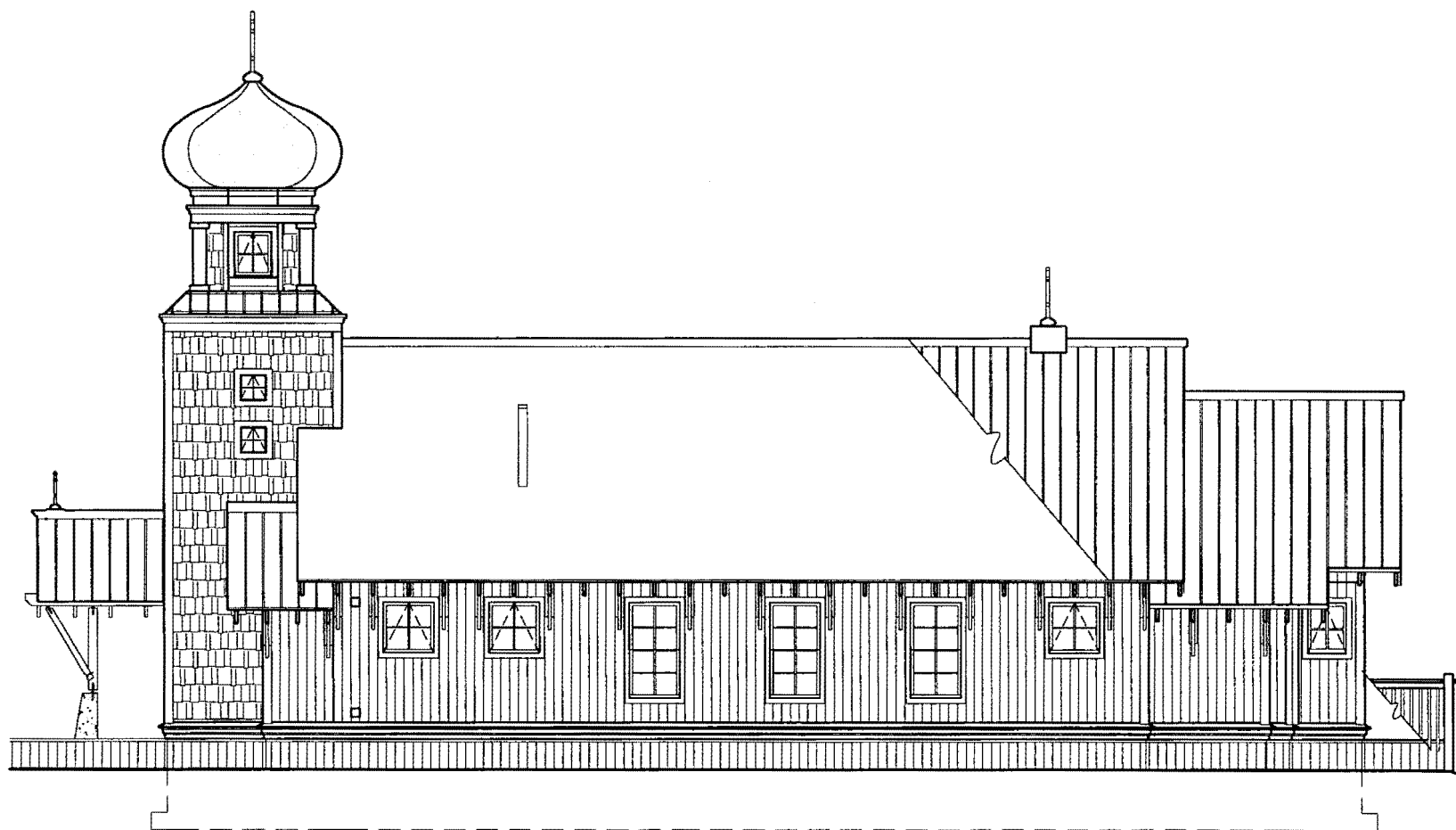
**Nativity of Theotokos  
Russian Orthodox Church  
West Elevation**



**Nativity of Theotokos  
Russian Orthodox Church  
East Elevation**







**Nativity of Theotokos**  
**Russian Orthodox Church**  
**South Elevation**

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



April 15, 1999

Tom Carpenter, Co-Chair  
Copper River/Prince William  
Sound Advisory Committee  
POB 1558  
Cordova, Alaska 99574

Dear Mr. Carpenter:

Senator Lincoln forwarded on to me your March 20, 1999 letter asking why the Eyak lands were transferred to the US Forest Service instead of the State of Alaska.

As you probably know, the Trustee Council had been negotiating with Eyak Corporation for the long term protection of a portion of their lands since 1991. This process has included several public meetings in Cordova as well as frequent opportunities for the public to comment at Trustee Council meetings and hearings. We were finally able to successfully conclude these negotiations just recently, and the final sale has occurred.

The Exxon Valdez Oil Spill Trustee Council is a joint state-federal effort. During our negotiations, the state and federal land managers jointly decide which agency would most appropriately be the final land manager for the property acquired. In the case of Eyak lands, since these are all inholdings within Chugach National Forest, it was logical to have the US Forest Service be the ultimate land owner and manager. The only exception is the acreage located within the Canoe Passage State Marine Park, which have been transferred to the State of Alaska.

I hope this answers your questions.

Sincerely,

Molly McCanmon  
Executive Director

cc: Senator Lincoln  
Dave Gibbons, US Forest Service

mm/raw



## Copper River/Prince William Sound Advisory Committee

P.O. Box 1558 • Cordova, Alaska 99574

March 20, 1999

Senator Lincoln  
State Senate  
Alaska State Legislature  
State Capital, Juneau  
99801 - 1182


Via Facsimile (907)465. 2652

Dear Senator Lincoln:

Once again I feel that I have to bring something to the attention of our representatives in Juneau. The US Forest Service is due to take control of Eyak Corporation lands through the sale to the Exxon Valdez Trustees council. The question that I have to ask you is, why did this land not go back to the State of Alaska. The States land mass is becoming smaller and smaller each year, this seemed like a perfect low cost means of acquiring a large parcel. I have been trying to find out the reason and have not been successful. The main concern I have is access to the land being conveyed. This land sale will have implications to all residents of the State in regards to access. This was written into the contract that no one was privileged to know about or have an opportunity to review, this to me sounds like a violation. These lands will be managed by the peoples government, but the people had no say in the way the land will be managed. I would appreciate a response if you have any idea as to why the land was conveyed to the Federal Government.

Thank you for your consideration in this matter:

Sincerely,



Tom Carpenter (907) 424 . 3354 (907) 424 . 7227 Fax  
Co-Chair  
Copper River/ Prince William Sound Advisory Committee

cc: Sherrill Peterson, Regional Coordinator South Central

FAX

TO: Mally McCammon  
EVOS  
<sup>(907)</sup>  
FAX 276-7178 PHONE 278-8012

FROM:

Senator Georgianna Lincoln  
Alaska State Senate  
State Capitol  
Juneau, AK 99801-1182

Phone: (907) 465-3732 Fax: (907) 465-2652  
Toll-free 1-888-461-3732

Date 4/9/99

Staff Contact: Gordy Annie Katie Office  
465-2847 465-4923 465-3732

Comments: Attached is copy of letter  
re: Eyak Corp. lands to Forest Service.  
Could you please respond to Mr. Carpenter's  
questions as to why the land was conveyed  
to Feds. ? Thanks

Total Pages (including cover) 2

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## MEMORANDUM

**TO:** Kevin Brooks, Director  
Division of Administrative Services  
Alaska Department of Fish and Game

**FROM:** *Traci Cramer*  
Traci Cramer  
Administrative Officer

**DATE:** April 15, 1999

**RE:** Transfer between Line Items

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The purpose of this memorandum is to request that \$26,000 be transferred from Personal Services to Contractual Services in the Alaska Resources Library and Information Service (ARLIS) collocation code 11991500.

ARLIS is a sub-allocation within the Administration, Science Management and Public Information project. In FFY99, the Trustee Council provided funding to support two full-time librarian's who were formerly located at the Oil Spill Public Information Center. In FFY00, it is anticipated that the Trustee Council will support only one of the positions.

In October 1998, one of the incumbents resigned. Rather than fill the position for the remainder of the fiscal year, ARLIS requested that the Restoration Office consider supporting a position that worked directly for ARLIS. ARLIS is a partnership of eight natural and cultural resources libraries and information centers. The University of Alaska Anchorage is the managing partner of the organization.

In order for the Restoration Office to enter into a contract with the University, the funds must be transferred into the contractual line.

If you have any questions regarding this request, please do not hesitate to give me a call at 586-7238.

cc:

Molly McCammon

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

TO: Trustee Council Members

FROM: Molly McCammon  
Executive Director

RE: Attached Table: Lawsuits and Settlements Resulting from EVOS

DATE: April 14, 1999

As part of our preparation for the 10th Anniversary Symposium, Restoration Office staff prepared the attached table to aid in answering questions from the press and public about the various settlements and other legal awards surrounding the *Exxon Valdez* oil spill. I am providing you a copy of the table for your own interest and use.

cc: John Katz, Director of State/Federal Relations, Office of the Governor

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LAWSUITS AND SETTLEMENTS RESULTING FROM EVOS			
	Suit/Settlement	Funds -- Amount & Required Use	Status of Funds
1	Civil settlement (suit brought by state and federal governments to recover damages to governments and damages to resources owned or managed by governments)	\$900 million over 10 years to restore, replace, enhance, or acquire the equivalent of natural resources or the services provided by natural resources, and to reimburse governments for spill clean-up costs	\$213.1 million used to reimburse governments for spill response. Balance allocated annually by Trustee Council. Last annual payment due September 2001. Allocation FY 92-02 roughly \$170.4 million research/monitoring/general restoration; \$376.6 million habitat protection; \$29.8 million program administration. Balance (including interest) in Restoration Reserve endowment for expenditure beyond FY 02, with \$55 million allocated to habitat protection and roughly \$115 million to research/monitoring/general restoration.
2	Criminal settlement (criminal charges brought by federal government)	<div><div>\$100 million for restoration &amp; prevention of future spills</div><div><u>State share (\$50 million plus interest) appropriated by legislature:</u></div><div><div>Subsistence restoration</div><div>\$ 6.2 m</div></div><div><div>Kachemak Bay State Park</div><div>\$ 7.5 m</div></div><div><div>Recreational amenities</div><div>\$10.9 m</div></div><div><div>Kenai River habitat restoration</div><div>\$ 3.0 m</div></div><div><div>Kenai River Visitor Center</div><div>\$ 1.9 m</div></div><div><div>Alaska SeaLife Center</div><div>\$12.5 m</div></div><div><div>PWS Science Center</div><div>\$ 0.3 m</div></div><div><div>Kodiak Fish Tech. Center</div><div>\$ 3.0 m</div></div><div><div>Fort Richardson hatchery</div><div>\$ 4.0 m</div></div><div><div>Main Bay hatchery</div><div>\$ 2.0 m</div></div><div><div>Seward shellfish hatchery</div><div>\$ 3.5 m</div></div><div><div>PWSAC hatchery</div><div>\$ 1.8 m</div></div><div><div>Port Graham hatchery (est.)</div><div>\$ 0.5 m</div></div><div><div>Spill prevention research</div><div>\$ 2.6 m</div></div><div><div>Spill response docks (Tatitlek &amp; Chenega)</div><div>\$ 0.6 m</div></div><div><div>Shepard Point Road</div><div>\$ 2.7 m</div></div><div><div>Fish stock identification</div><div>\$ 1.0 m</div></div><div><div>Pilotage/bridge training</div><div>\$ 0.4 m</div></div></div> <div>All funds committed, though not all spent. As additional interest accrues on the state's funds, the legislature will appropriate.</div>	

LAWSUITS AND SETTLEMENTS RESULTING FROM EVOS			
	Criminal settlement (continued from previous page)	<u>Federal share (\$50 million plus interest):</u> Habitat protection \$47.6 m Oil spill research \$ 5.6m Shoreline monitoring \$ 3.4 m General restoration \$ 0.9 m	All funds committed.
3	Alyeska pipeline settlement (suit brought by state and federal governments)	\$31.7 million, as specified in settlement (plus interest): Tatitlek & Chenega docks \$14.5 m Shepard Point Road \$ 8.1 m Kachemak Bay State Park \$ 7.5 m Valdez Emergency Center \$ 0.2 m Reimburse federal government \$ 2.0 m Reimburse municipalities (lost fish tax) \$ 1.5 m Chenega utility generation system (est.) \$ 0.4 m	All funds committed.
4	Exxon claims program	Roughly \$300 million to individuals (of this, roughly \$167 million to commercial fishermen, \$102 million to fish processors)	All awards have been paid. However, see # 10 below regarding pooling of funds.
5	Alyeska claims program	\$98 million to individuals	The majority of awards have been paid; the balance are in the Qualified Settlement Fund awaiting distribution per #10 below.
6	TAPLF payments (Trans-Alaska Pipeline Liability Fund, from five-cent-per-barrel tax on oil loaded in Valdez; designed to provide compensation for damages due to oil spills in lieu of court judgments)	\$41.7 million to roughly 1,400 claimants; claims were not paid to those whom Exxon had already fully compensated. About half of the funds were paid to Native corporations including Chenega Bay, English Bay, Port Graham, Eyak, Tatitlek, and Chugach Alaska. Others paid include commercial fishermen, private landowners, seafood processors, tender vessels, municipalities, tourist businesses, etc.	All awards have been paid, with the exception of 40 claimants who cannot be found. However, see # 10 below regarding pooling of funds.
7	Exxon settlement with Alaska Native class	\$22.5 million to Native subsistence users	Payment has been received from Exxon but claimants have not been paid. Funds are in the Qualified Settlement Fund awaiting distribution per #10 below. (Deadline for claimants to sign up is April 30, 1999.)

	LAWSUITS AND SETTLEMENTS RESULTING FROM EVOS		
8	Exxon settlement with municipalities	\$1.0 million (total, including interest) to the municipalities of Cordova, Seward, Old Harbor, Ouzinkie, Larsen Bay, Port Lions, and Kodiak; additional issues (which may result in additional payment) are under appeal to the Alaska Supreme Court	All awards have been paid. However, see # 10 below regarding pooling of funds.
9	Private claims award (suit brought in state court by injured parties as class action)	\$1.2 million to Kodiak Island Borough (\$0.7 plus \$0.5 in prejudgment interest). In addition, Chenega Bay, English Bay, Port Graham, Eyak, Tatitlek, and Chugach Alaska corporations were collectively awarded roughly \$10 million, but because these claims had already been paid by TAPLF (see #6 above), the verdict was reduced to near zero. Additional issues (which may result in additional payment) are under appeal to the Alaska Supreme Court.	Award has been paid. However, see #10 below regarding pooling of funds.
10	Private claims award (suit brought in federal court by injured parties as class action)	<p>\$287 million in compensatory damages to commercial fishermen (Phase II verdict)</p> <p>\$3.5 million in compensatory damages to other claimants, e.g. subsistence users, private landowners, Native corporations, municipalities, seafood processors, tender vessels, aquaculture associations, cannery workers, and area businesses (Phase IV settlement)</p> <p>\$5 billion in punitive damages</p> <p>NOTE: All but \$19.6 million of the \$290.5 in compensatory damages are offset by payments already made under #4-9 above</p>	Under appeal by Exxon. All funds, both compensatory and punitive, are to be pooled and distributed to the plaintiffs per a matrix approved by the court. All or part of the funds previously awarded from #4-9 above will also be pooled for distribution per the matrix. The plaintiffs comprise 51 claimant categories; the largest share of the funds, 74.5%, would go to commercial fishermen, with other claimant groups receiving lesser shares. Each claimant group is to receive its share less previous allocations to those claimants. Each individual claimant's "final percent share" will equal the ratio of his/her damages to all the class claimants' total damages; each claimant's final distribution will be adjusted by the difference between his/her "final percent share" and what he/she has already received.

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

TO: Lisa Scarbrough / ADFG

FROM: Molly McCammon  
Executive Director

RE: Extension of Due Date: FY 98 Annual Report  
*Project 98247 / Kametolook River Coho Salmon Subsistence Project*

DATE: April 14, 1999

This memo is to confirm an extended due date of June 15, 1999 for your annual report on Project 98247/Kametolook River Coho Salmon Subsistence Project. I understand this extension is needed due to other demands on your time related to the 10 Years After symposium and other priorities.

cc: Bob Spies, Chief Scientist  
Claudia Slater, ADFG Liaison



# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



April 14, 1999

Kevin Hartwell  
Independent Producer  
POB 22773  
Juneau, Alaska 99802

Dear Kevin:

I recently had a chance to sit down and view (again) the documentary you produced for the Trustee Council on restoration efforts following the *Exxon Valdez* oil spill. It's remarkable what a wonderful job you did in explaining a complicated science-based story to a lay audience. The documentary is now in every school library in Alaska and several teachers have written with glowing reviews.

Equally important to me, however, was your unwavering professionalism over a two-year period in delivering all five products on time and within budget. You always maintained good communication with this office and we never had to guess what was going on or whether things were on schedule. You also managed to meet our concerns about content while at the same time eliminating any bureaucratic feeling from the documentary.

Thank you for your images, your words, and your professionalism. I will be glad to serve as a reference for you and your work at any time.

Sincerely,

Molly McCammon  
Executive Director

Mm/jh/raw

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

**To:** Trustee Council

**From:** Molly McCammon  
Executive Director

**Subject:** Development of Draft Long-term Research and Monitoring Plan

**Date:** April 13, 1999

When you took action on the uses of the Restoration Reserve at your meeting on March 1, you asked me to come to the Trustee Council with a draft plan for long-term research and monitoring by September 30, 1999. The purpose of this memorandum is to outline the process for developing that draft plan. I plan to consult with each of you in the next week or so to see whether the following is acceptable.

### Working Group

The first step is to organize a small working group with which the Chief Scientist and I will interact in developing the draft plan. The idea is to supplement the existing EVOS Scientific Coordinating Committee with the addition of several key experts from Trustee agencies and other institutions and programs. The Chief Scientist and I would chair this working group.

Membership of working groups can be a sensitive matter. The Chief Scientist and I want to keep the group small, while still having key expertise and appropriate agencies represented. In addition, the Agency Liaisons would be invited to attend the meetings to observe and participate. Their participation is an important link between the working group and resource people within the agencies, as well as to you as Trustees.

The individuals on this list have not yet been contacted, and I will not do so until we have settled on the process.

My plan is to convene an initial meeting of the group in late April or early May, and then probably again in late July or August. At the first meeting, the group would review an outline of

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the long-term research and monitoring plan and discuss the nature of and priorities for the program. At the second meeting, the group would provide comments on an actual draft of the plan.

### **Draft Plan**

There are a number of questions to be resolved about the specific content of the plan. I have, however, attached a first draft of an outline of the plan as developed by the Chief Scientist and Science Coordinator. Bob Spies and Stan Senner will begin fleshing out the plan itself over the next several weeks, and the early guidance from the working group will be key in that process. The Chief Scientist will also consult with the core peer reviewers and others as needed. My goal is to have a rough draft of the plan completed in July. This should leave time for producing one or more revised versions by the September 30 goal and for briefing you, the Public Advisory Group, and others as needed.

Assuming that there is an acceptable draft by September 30, the plan is to then circulate this draft for public review and comment and to present it to the public and individual groups of stakeholders, followed by further revision if necessary.

### **Overall Timetable**

The following are major milestones leading through development and implementation of a long-term research and monitoring plan in FY 2003:

- (1) Draft plan outline and begin fleshing out document, April-May 1999.
- (2) Convene small working group chaired by Chief Scientist and Executive Director, April-May 1999.
- (3) Complete first draft, July 1999.
- (4) Complete public review draft, as approved by Trustee Council, by September 30, 1999.
- (5) Present to draft public for review and comment, October-December 1999.
- (6) Complete second version of public review draft, January 2000.
- (7) National Research Council (NRC) peer review of second public review draft, January-December 2000.
- (8) Receive draft NRC report, January 2001.
- (9) Prepare FY 03 Science Invitation and invite projects needed for implementation of the long-term research and monitoring plan, February 2001.
- (10) Revise draft plan, March 2001.

(11) Implement long-term research and monitoring plan, October 2002.

I would appreciate any comments you might have on this proposed schedule and composition of the working group. I look forward to talking to you about this soon.

encl: (2)

cc: Robert Spies  
Agency Liaisons

## **GEM Working Group**

Draft, 12 April 1999

The GEM Working Group will be co-chaired by the Chief Scientist and Executive Director. Its primary members are the Scientific Coordinating Committee and several invited participants. Agency liaisons are invited to attend and observe and to assist in linking these planning efforts to agency needs and expertise.

### **Scientific Coordinating Committee**

David Irons, USFWS, birds

Jim Bodkin, USGS, sea otters

Kathy Frost (or Lloyd Lowry), ADF&G, marine mammals

Jeep Rice, NMFS, marine fisheries & toxicology

### **Additional Invited Participants**

John Piatt, USGS, birds

Gordon Kruse, ADF&G, shellfish & marine ecology

Zack Powell, UC Berkeley & GLOBEC, oceanography

Phil Mundy, consultant & core peer reviewer, fisheries management

Glenn Van Blaricom, UW, nearshore ecology

Henry Huntington, consultant, traditional knowledge

### **Co-Chairs**

Robert Spies, AMS, marine ecology & toxicology

Molly McCammon, Restoration Office, natural resources management and policy

### **Liaisons & Staff**

Claudia Slater or Bill Hauser, ADFG

Marianne See, ADEC

Carol Fries, ADNRR

Ken Holbrook or Karen Murphy, USFS

Bruce Wright, NMFS

Catherine Berg, USFWS

Dede Bohn, USGS

Bud Rice, NPS

Stan Senner, Restoration Office

## **Gulf Ecosystem Monitoring (GEM) Program**

### ***Draft Outline for Long-Term Research, Monitoring, and General Restoration in the northern Gulf of Alaska FY2003 and beyond***

#### **I. Introduction**

- A. Message from Executive Director or Trustee Council**
  - 1. Purpose of document
  - 2. Process, FY 00-02
  - 3. How to participate
- B. Vision for GEM and the northern Gulf of Alaska**
  - 1. Importance of area
  - 2. Need for greater understanding as pressures on oceans increase
  - 3. Need for efficiency, coordination, interpretation and synthesis
  - 4. The opportunity
    - a. Tracking change on a century scale
    - b. Applications for management
    - c. Conservation and sustained use of renewable resources

#### **II. Background**

- A. NGOA ecosystem**
  - 1. Geography, Climate, and Oceanography
  - 2. Biological communities and resources
  - 3. Products and services for people
- B. Effects of the *Exxon Valdez* Oil Spill**
  - 1. 1st decade
  - 2. Lingering
- C. EVOS Restoration Program**
  - 1. Research, Monitoring and General Restoration, FY 92-02
  - 2. Decision on Restoration Reserve
- D. Existing Agency/Other Institutions Programs and Projects (put in Appendix?)**
  - 1. GLOBEC
  - 2. USFWS Seabird Monitoring Plan
  - 3. Etc.
- E. Issues, Concerns and Needs**
  - 1. Fisheries and ecosystem management

2. Lingering effects of EVOS
3. Marine conservation, habitat protection, and enhancement
4. Contaminants, water quality and watersheds; food safety
5. Community involvement, traditional knowledge, education and stewardship
6. Synthesis and information transfer to managers and stakeholders
7. Science management and peer review

### III. GEM

- A. Mission
  1. Statement : *To maintain a healthy, biologically diverse marine ecosystem in the northern Gulf of Alaska through a greater understanding of its productivity and how it changes in response to climate and man's activities...*
  2. Other goals or purposes needed?
- B. Overview of Structure and Approach
- B. Scientific Issues and Hypotheses
  1. What information is needed for management and conservation?
  2. Significant scientific questions
    - a. How is production controlled in nearshore ecosystems?
    - b. What are mechanisms responsible for large-scale regime shifts?
    - c. Etc.
  3. Working hypotheses
    - a. Every 18-21 years there are major climate changes...
    - b. Primary productivity has declined since 1960...
    - c. Etc.
- D. Approach to Long-term Monitoring
  1. Overview
  2. Proposed elements (by component: i.e., climate, phys. oceanography, etc.)
    - a. Existing programs and projects
    - b. Proposed for TC Sponsorship
- E. Approach to Research
  1. Overview
  2. Proposed elements of GEM
    - a. Types of research to be carried out
    - b. Initial emphases, FY 03-05
- F. Approach to General Restoration (only as related to GEM)
  1. Overview
  2. Proposed elements of GEM

- a. Traditional knowledge
- b. Community involvement, education and stewardship

G. Approach to Science Management

- 1. Principles and Policies (consistent with *Restoration Plan*)
- 2. Proposed elements of GEM
  - a. GEM administrative structure
  - b. Peer review
  - c. Coordination with and relationship to other programs and projects

H. Approach to Synthesis and Public Information

- 1. Overview
- 2. Proposed elements of GEM
  - a. Website??
  - b. Newsletter??
  - c. Roadshow??

IV. Appendix

- A. More detailed treatment of GEM monitoring plan (?)
- B. More detail on existing agency programs and projects



# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



April 9, 1999

Kristi Allen  
David Waters  
POB 210214  
Auke Bay, Alaska 99821-0214

Dear Ms. Allen and Mr. Waters:

Thank you for your thoughtful ideas about using *Exxon Valdez* trust funds to purchase habitat outside of Prince William Sound. In fact, the Trustee Council has funded habitat acquisition in all three areas affected by the *Exxon Valdez* oil spill – Prince William Sound, the Kodiak Island archipelago and lower Cook Inlet. Because limited funds are available to acquire additional habitat, the Trustee Council is planning to make future habitat acquisitions in the area affected by the *Exxon Valdez* oil spill.

I wish you and others working on this land use issue in the Juneau area the best of luck.

Sincerely,

Molly McCammon  
Executive Director

mm/vc/raw

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**Kristi Allen • David Waters**

**P.O. Box 210214 Auke Bay, Alaska 99821-0214**  
**907-790-2147 kristi@eagle.ptialaska.ne**

March 15, 1999

EVOS Trustee Council  
645 G Street, Suite 401  
Anchorage, Alaska 99501-3451



Dear Trustee Council,

We have followed with great interest the Councils work in not only identifying the effects to Prince William Sounds ecosystems, but also the effort in protecting land to mitigate damage to systems outside the area immediately affected. The idea of mitigation banks is not a concept that is easily understood, rather, the perception seems to be that resources are being "locked up", instead of being used. Even your attempts to maximize the portion designated for land purchases has been discouraged. However, we are encouraged that the concept of Mitigation Banks seems to be gaining acceptance, both nationally and locally, because the benefits to all, conservationist and developer are apparent. Here in Juneau, Terry Stone with CBJ Community Development working with The Army Corps of Engineers, and SEAL Trust are in the process of setting up a Wetlands Mitigation Bank.

It is easy to find yourself in one camp or the other, but difficult to try to see the others point of view. To balance resources and jobs for people against habitat for all the rest of the creatures, especially in this state, is a task that requires experience on both sides. Rhetoric claiming "it will never happen here" is being proved wrong every year, and yet our collective memory seems to be clouded by the economy and things we think we need. The Trustee Council's reasoned, forward thinking is to be applauded in showing that Alaska can be a model for the rest of the country, that we are not doomed to repeat all the lessons that should have been learned in the Lower 48.

The reason for writing you is to propose that the Council expand the scope of it's work outside the Prince William Sound area, in a way that maximizes the power of it's land aquisition without losing any of it's principal. To work in conjunction with other coalitions to further the goals of the Council in other areas of Alaska, by using a portion of the small parcel fund to purchase lands already identified for wetland mitigation banks, and then have those purchases repaid through compensory mitigation. Here is a good example of what could be.

In April 1998, this 147 acre parcel bordering the Herbert River to the west, and surrounded by either National Forest, State and City land, was sold to Channel Construction Corp. Mr. William Tonsgard, owner of Channel Corp., and Tonsgard Logging, had recently sold Juneau's landfill to an international waste management firm, and the word was he needed an investment in order to help defer capital gains taxes. In September, there was a flyer on the bulletin board at the local grocery store announcing a meeting to discuss plans for developing this land. We attended the meeting of the South East Alaska Off Road Riders Association, where talk centered around a 40 room lodge (40 rooms is the minimum required in order to obtain a liquor license), campground, a gravel pit, and an extensive network of ATV trails for year-round use. Mr. Murray Walsh, a planning consultant under contract with Mr. Tonsgard, led the discussion and took ideas for possible consideration, some of which included dredging gravel from the Herbert River, using the gravel pit for demolition derbies, and a giant hot tub.



An explanation is required in order to put this proposed development in perspective. During the last State Parks Advisory Board meeting, Jim King, who sits on the board and has always been involved in local conservation issues, spoke about how the area from the Shrine of St. Therese, north through Eagle Beach has traditionally been used "educationally, recreationally, and spiritually". It is an area extraordinary for its scenic beauty and significant wildlife habitat. One of the sites located here is the Boy Scout Camp. Two miles by foot trail following the confluence of Herbert-Eagle Rivers, then winding out of the forest onto a rebounding flat that hosts habitat that teems with bird, bear, otter, mink, and a unique tidal savannah rich in plant diversity. This camp is used not only by the Scouts for extended camping, but also by local elementary schools for camping and environmental studies. It is privately owned by the Scouts, who have always allowed access to hikers, making this a truly favorite spot for all who appreciate its limited access.

Just across the river to the north is the Methodist Camp. It, like the Scout camp is used by diverse groups. During the summer it hosts Methodist groups from not only around Southeast, but also around the country. Fall, winter and spring see use by elementary schools for environmental education, skiing, and Sea Week studies. A generation of young people have had the opportunity to learn to respect what surrounds them, and self reliance in an environment that is wild.

There are popular hiking trails throughout Herbert Eagle River Valley, accessing National Forest and State lands. These favorite hiking and skiing trails to glaciers, lake fishing for land locked salmon, and for two Forest Service cabins are extensively used. To the south, the City and Borough of Juneau, through its master plan has purchased property intended for recreational use. This property is included in future plans for the State Parks that will extend and connect trails throughout the Valley.

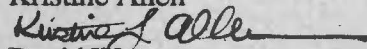
State Parks held its first public comment meeting to review plans for the Eagle Beach State Recreation Area, February 2, 1999. At the meeting, public discussion included the suggestion that this 147 acre parcel be added to the overall planning. Bill Garry, Superintendent, State Parks in Juneau, said that although State Parks is interested in the acquisition, no money is available within the scope of this project for purchasing land. Discussion at this meeting also focused on the desire for natural preservation and the incompatibility of any proposed development. Sue Shrader, who also sits on the State Parks Advisory Board, suggested the possibility of this land being held through Wetland Mitigation.

After talking with the Army Corp of Engineers, who are already involved with wetlands, we were directed to Terry Stone, with CBJ's Community Development. He is in the process and has already received a grant from EPA for public comment on developing a Wetland Mitigation Bank in Juneau. In speaking with him, he said this piece of property had already been discussed as a possible site. This land is so favorable because, in an Army Corp assessment in 1998, the majority of the land was designated wetlands and the old gravel pit qualified for restoration. However, this as a possible solution will have to wait until the proposed plan is in place, which could mean a year or more. The land is now back up for sale. It's possible it may remain on the market until the Mitigation Bank has had time to form, and site selection is considered, or the owner may change his mind and decide to develop as he had planned.

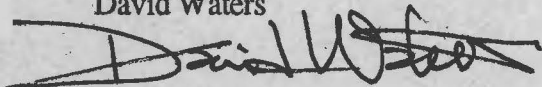
Thank you for your time and consideration towards this suggestion, and for the immense amount of work you have done to understand the impacts in Prince William Sound, and using this knowledge to educate, and protect habitat.

Sincerely,

Kristine Allen



David Waters



# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



April 13, 1999

Phil Janik  
Chief Operating Officer  
USDA Forest Service  
POB 96090  
Washington, DC 20090-6090

Dear ~~Mr. Janik:~~ <sup>Phil</sup>

I'm sorry you weren't able to attend the Trustee Council's 10th anniversary symposium. It was a very successful event and provided an excellent opportunity to highlight the enormous amount of work that has been accomplished in the past 10 years.

At a public reception following day one of the symposium, the current Trustee Council members presented the past Trustees with plaques honoring their contributions to the restoration effort. On their behalf, I'd like to forward this to you with special thanks for all your hard work while you were a member of the Exxon Valdez Oil Spill Trustee Council.

Sincerely,

*Molly McCammon*

Molly McCammon  
Executive Director

mm/raw

*It was a great event, Phil.  
Sorry you missed it.  
Catch you in D.C. next  
time Jim there.  
M.*

---

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



April 13, 1999

Mike Barton  
POB 70  
Douglas, Alaska 99824

*Mike*  
Dear Mr. Barton:

I'm sorry you weren't able to attend the Trustee Council's 10th anniversary symposium. It was a very successful event and provided an excellent opportunity to highlight the enormous amount of work that has been accomplished in the past 10 years.

At a public reception following day one of the symposium, the current Trustee Council members presented the past Trustees with plaques honoring their contributions to the restoration effort. On their behalf, I'd like to forward this to you with special thanks for all your hard work while you were a member of the *Exxon Valdez* Oil Spill Trustee Council.

Sincerely,

Molly McCammon  
Executive Director

mm/aw

---

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Alaska Department of Law


# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



April 13, 1999

George T. Frampton, Jr.  
Acting Chair  
Council on Environmental Quality  
722 Jackson Place NW  
Washington, DC 20503

  
Dear Mr. Frampton:

I'm sorry you weren't able to attend the Trustee Council's 10th anniversary symposium. It was a very successful event and provided an excellent opportunity to highlight the enormous amount of work that has been accomplished in the past 10 years.

At a public reception following day one of the symposium, the current Trustee Council members presented the past Trustees with plaques honoring their contributions to the restoration effort. On their behalf, I'd like to forward this to you with special thanks for all your hard work while you were a member of the *Exxon Valdez* Oil Spill Trustee Council.

Sincerely,

  
Molly McCammon  
Executive Director

mm/raw

*Sorry you missed  
the event, George.  
Hope to see you soon.  
M.*

---

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



April 13, 1999

Curt McVee  
1601 Baylor Way  
Anchorage, Alaska 99508

Dear Mr. McVee:

I'm sorry you weren't able to attend the Trustee Council's 10th anniversary symposium. It was a very successful event and provided an excellent opportunity to highlight the enormous amount of work that has been accomplished in the past 10 years.

At a public reception following day one of the symposium, the current Trustee Council members presented the past Trustees with plaques honoring their contributions to the restoration effort. On their behalf, I'd like to forward this to you with special thanks for all your hard work while you were a member of the *Exxon Valdez* Oil Spill Trustee Council.

Sincerely,

Molly McCammon  
Executive Director

mm/raw

---

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

TO: Dave Irons / DOI-USFWS  
Project 98159 PI

FROM: Molly McCammon  
Executive Director

RE: Extension of Due Date: Annual Report  
*Project 98159 / Surveys to Monitor Marine Bird Abundance in Prince  
William Sound During Winter and Summer 1998*

DATE: April 12, 1999

This memo is to confirm an extended due date of May 15, 1999 for your annual report on Project 98159/Surveys to Monitor Marine Bird Abundance in Prince William Sound During Winter and Summer 1998. I understand this extension will allow additional necessary analyses to be performed.

cc: Bob Spies, Chief Scientist  
Catherine Berg, DOI-USFWS Liaison

---

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

TO: Catherine Berg / DOI-USFWS Liaison

FROM: Molly McCammon  
Executive Director

RE: Authorization -- Project 99159 / Surveys to Monitor Marine Bird  
Abundance in Prince William Sound During Winter and Summer: Report  
and Publication Writing

DATE: April 12, 1999

Now that the manuscript previously promised under Project 97159 has been submitted to a peer-reviewed journal, this memorandum formally authorizes work to proceed on Project 99159/Surveys to Monitor Marine Bird Abundance in Prince William Sound During Winter and Summer: Report and Publication Writing. The work must be performed consistent with the Detailed Project Description and budget dated April 1998.

---

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

**To:** Craig Tillery  
Alaska Department of Law

**From:** Stan Senner *Stan Senner*  
Science Coordinator

**Subject:** Disposition of National Park Service and U.S. Fish & Wildlife Service Samples and Documents

**Date:** April 12, 1999

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As per my March 31, 1999 memorandum to Agency Liaisons and the Work Force in regard to these samples, I have received two requests to retain (i.e., not destroy) two sets of samples. These are:

NWHC Case # 8679-001; sea otter; liver, kidney, muscle, formalin fixed tissue  
NWHC Case # 8687-001; sea otter; liver, kidney, muscle, formalin fixed tissue

These are requested by the U.S. Fish and Wildlife, and the contact is Catherine Berg at 907-786-3598.

NWHC Case # 8687-007; pigeon guillemot; carcass  
NWHC Case # 8734-003; common murre; carcass  
NWHC Case # 8734-004; common murre; carcass  
NWHC Case # 8734-005; common murre; carcass

These are requested by the U.S. Geological Survey-Biological Resources Division, and the contact is Dede Bohn at 907-786-3685.

By copy of this letter, I will encourage Catherine Berg and Dede Bohn to contact Kim Miller at

the National Wildlife Health Center in Madison to arrange for shipment of the specimens to the appropriate places.

No other agencies have contacted me in regard to these specimens. So we have no objection to the destruction of the remaining samples and documents. Thank you.

cc: Molly McCammon  
Gina Belt  
Catherine Berg  
Dede Bohn

SS/pdb


# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

TO: Ken Holbrook / USFS Liaison

FROM: Molly McCann   
Executive Director

RE: Additional Authorization:  
*Project 98180 / Kenai Habitat Restoration and Recreation Enhancement*

DATE: April 9, 1999

The purpose of this memorandum is to authorize expenditure by the U.S. Forest Service of an additional \$21,400 on the Kenai Habitat Restoration and Recreation Enhancement project. These funds were approved by the Trustee Council as part of Project 98180. Originally allocated to the Alaska Department of Fish and Game, the funds are currently surplus to the department as they have completed work on their component of the project. The funds are being administratively transferred from the Alaska Department of Fish and Game to the U.S. Forest Service.

The additional \$21,400 must be spent consistent with the project description dated January 27, 1999 and the detailed budget dated April 2, 1999. Specifically, funds will be used for a contract with the Youth Restoration Corps to perform work on the Russian River component of Project /180 and to produce a video on the Youth Restoration Corps program.

The funds approved under Project 98180 are capital funds and do not lapse until project completion.

cc: Claudia Slater / ADFG Liaison

---

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

TO: Ted Cooney / SEA Lead Scientist

FROM: Molly McCammon  
Executive Director

RE: Extension of Due Date: Final Report  
*Project 98320 / Sound Ecosystem Assessment (SEA)*

DATE: April 9, 1999

This memo is to confirm an extended due date of June 15, 1999 for the final report on Project 98320/SEA and an extended due date of September 15, 1999 for the SEA/Fisheries Oceanography synthesis manuscripts.

In approving these extensions, I want to make clear that the Restoration Office does not expect to receive, nor will we look favorably upon, requests for FY 00 funds to complete revisions to the SEA final report or synthesis manuscripts. Our expectation has been for SEA PIs to complete these products with funding provided in their FY 99 project budgets, and this expectation will not change even with the extended due dates. We do, however, expect to receive a modest proposal from you in FY 00 (00320Z2) for editing and publishing the SEA synthesis volume.

I appreciate your continued leadership and hard work in bringing this valuable project to its conclusion, and look forward to the final products.

cc: Bob Spies, Chief Scientist  
Claudia Slater, ADFG Liaison  
Bruce Wright, NOAA Liaison

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



April 9, 1999

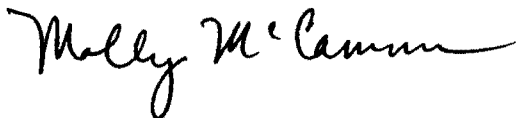
Senator John Torgerson  
State Capitol: Room 514  
Juneau, AK 99801-1182

Dear Senator Torgerson:

Recalling your interest in funding for the Youth Restoration Corps, I am pleased to inform you that \$20,000 in *Exxon Valdez* settlement funds will be awarded to the Youth Restoration Corps. The funds will be provided through a contract with the U.S. Forest Service, one of the Trustee agencies, for restoration work on the Kenai River system this summer.

The Youth Restoration Corps is an exciting, worthwhile program and I am happy that we are able to support their efforts. Thank you for your continuing interest in the work of the Trustee Council.

Sincerely,



Molly McCammon  
Executive Director

cc: Ken Holbrook / USFS EVOS Liaison  
Kelly Wolf, Director, Youth Restoration Corps

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

TO: Dave Daisy, PI

FROM: Molly McCann  
Executive Director

RE: Extension of Due Date: FY 98 Annual Report  
*Project 98131 / Chugach Native Region Clam Restoration*

DATE: April 9, 1999

This memo is to confirm an extended due date of May 28, 1999 for your annual report on Project 98131/Chugach Native Region Clam Restoration. I understand this extension is needed due to a tide and weather-related delay in collecting the over-winter growout data.

cc: Bob Spies, Chief Scientist  
Claudia Slater, ADFG Liaison

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## MEMORANDUM

**TO:** Kevin Worley, Accounting Services Supervisor  
Division of Finance  
Department of Administration  
*Traci Cramer*  
**FROM:** Traci Cramer  
Administrative Officer  
**DATE:** April 9, 1999  
**RE:** Revenue Adjustment

---

On behalf of the *Exxon Valdez* Oil Spill Trustee Council, it is requested that a portion of the revenue received by the State of Alaska and deposited in the *Exxon Valdez* Settlement Trust (Fund #33070) be transferred to the United States Department of the Interior. The request transfer is \$21,400.

The *Exxon Valdez* Oil Spill Trustee Council is a six-member body consisting of both Federal and State representatives. The Trustee Council acts on behalf of the public to ensure that settlement funds derived from the *Exxon Valdez* oil spill are used consistent with the Memorandum of Agreement and Consent Decree. Pursuant to court order, the settlement funds are held in the United States Court System until Trustee Council approval to spend the funds is obtained. Once approved, the funds are deposited either in the State of Alaska, *Exxon Valdez* Settlement Trust or the United States Department of the Interior, Natural Resource Damage Assessment and Restoration Fund.

The requested transfer involves funds approved by the Trustee Council for the Kenai River Habitat Restoration and Recreation Enhancement Project. The project's objectives are to restore injured fish habitat, protect fish and wildlife habitat, enhance and direct recreation, and preserve the values of biophysical functions that the riparian habitat contributes to the watershed. The Trustee Council approved a total of \$1,390,900 for this project. Of the total, \$1,137,500 and \$253,400 have been allocated to the State of Alaska and the United States governments, respectively. The project is being implemented by the Alaska Departments of Fish and Game and Natural Resources and the United States Forest Service.

The Alaska Department of Fish and Game has completed work on its component of the project and has surplus funds remaining. The United States Forest Service, in order to complete work on a portion of the project, requires additional funding. The requested

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transfer of \$21,400 from the *Exxon Valdez* Settlement Trust to the Natural Resource Damage Assessment and Restoration Fund will allow the United States Forest Service to carry out additional work this summer.

The most recent deposit to the state's *Exxon Valdez* Settlement Trust was made January 21, 1999. The total deposited was \$1,613,200. It is requested that the State adjust this deposit and transfer \$21,400 to the United States Department of the Interior, Natural Resource Damage Assessment and Restoration Fund. Attached to this memorandum are the United States Department of the Interior, Natural Resource Damage Assessment and Restoration Fund, Deposit Remittance Procedures. If additional information regarding these procedures is needed, please contact Robert (Bob) White, Natural Resource Damage Assessment and Restoration Fund Program Manager at (303) 969-7170.

Thanks you for your assistance. If you have any questions regarding the requested transfer, please do not hesitate to give me a call at (907) 586-7238.

attachments

cc: Robert Baldauf, DOI  
Ken Holbrook, USFS  
Molly McCammon, EVOS  
Sandra Schubert, EVOS  
Claudia Slater, ADF&G  
Robert White, DOI

**Department of the Interior**  
**Natural Resource Damage Assessment and Restoration**  
**Fund**  
**Assessment and Settlement Deposit Remittance Procedures**

The Debt Collection Improvement Act of 1996 requires that deposit transactions of \$25,000 or more be completed using electronic commerce. The Department of Interior's Interior Service Center has established procedures with the Department of Treasury to provide two electronic options for remitting payments to the Natural Resource Damage Assessment and Restoration Fund. Procedures for using these processes are attached.

The preferred electronic method is the Department of Treasury's Automated Clearing House (ACH)/Remittance Express. If your bank does not have ACH deposit transmission capabilities, then Treasury's Federal Wire (Fed Wire) Transfer procedure is the required alternative. Use the attached forms to assist in preparing your remittance.

Remitters of amounts less than \$25,000 are encouraged to use these electronic methods as well. Non electronic remittances should be payable to the Department of Interior and forwarded to:

ISC Division of Financial Management Services  
Branch of Accounting Operations  
Mail Stop 1313  
1849 C St. NW  
Washington, D.C. 20240

# Department of the Interior

## Natural Resource Damage Assessment and Restoration Fund

### Assessment and Settlement Deposit Remittance Procedures

#### Automated Clearing House/Remittance Express

The following information is provided to assist Remitters in giving complete and accurate data to their financial institution for use in originating Automated Clearing House payments. The industry name for the following format is CCD+.

#### ACH CCD+ Format

Data Element Name	Contents	Size	Position
<i>Record Type Code</i>	'6'	1	01-01
<i>Transaction Code</i>	'22'	2	02-03
<i>Receiving ABA</i>	'05103670'	8	04-11
<i>Check Digit</i>	'6'	1	12-12
<i>Account Number</i>	'312024'	17	13-29
<i>Payment Amount</i>		12	30-41
<i>Identification #</i>		13	42-54
<i>Receiver Name</i>	DOI-Interior Service Center	22	22-76
<i>Discretionary</i>	N/A	2	77-78
<i>Addenda Indicator</i>	'2'	1	79-79
<i>Trace Number</i>	Assigned by Remitters Bank	15	80-94

#### ACH Addenda Record Format

Data Element Name	Contents	Size	Position
<i>Record Type Code</i>	'7'	1	01-01
<i>Addenda Type Code</i>	'05'	2	02-03
<i>Payment Related</i>		80	04-83
<i>Sequence Number</i>	'0001'	4	84-87
<i>Addenda Trace</i>	Assigned by Remitters Bank	17	88-94

The data items in bold must be provided to the bank by the Remitter. Those items bolded and italicized must be provided verbatim. The **Payment Amount** is the judgement or settlement amount being remitted; dollars and cents must be separated by a decimal point, do not use commas or any other punctuation. The **Identification Number** is the case Court Number. The **Payment Related** data should include the paying potentially responsible party(ies) name, site or case name and site location.

# Department of the Interior

## Natural Resource Damage Assessment and Restoration Fund

### Assessment and Settlement Deposit Remittance Procedures

#### Federal Wire (FedWire) Transfer

The following information is provided to assist Remitters in giving complete and accurate data to their financial institution for use in originating FedWire payments. The industry name for the following format is FedWire Transfer Format.

#### Required Fields and Tags

Field Tag Name	Field Tag Number	Field Tag Contents
Message Disposition	(1100)	Assigned by Federal Reserve Bank
Acceptance Time Stamp	(1110)	Assigned by Federal Reserve Bank
OMAD	(1120)	Assigned by Federal Reserve Bank
IMAD	(1520)	Assigned by Remitters Bank
<b>Amount</b>	<b>(2000)</b>	
Sender FI	(3100)	Assigned by Remitters Bank
Sender Reference	(3320)	Assigned by Remitters Bank
<i>Receiver FI</i>	<i>(3400)</i>	<i>'Treasury NYC 021030004'</i>
<i>Beneficiary</i>	<i>(4200)</i>	<i>'Interior Service Center ALC 14010001'</i>
<b>Ref for Beneficiary</b>	<b>(4320)</b>	
<b>Originator</b>	<b>(5000)</b>	
Originator Financial Institution	(5100)	Assigned by Remitters Bank
<b>Orig to Beneficiary</b>	<b>(6000)</b>	

The data items in bold must be provided to the bank by the Remitter. Those bolded and italicized must be provided verbatim. The **Amount** is the judgement or settlement amount being remitted; dollars and cents must be separated by a decimal point, do not use commas or any other punctuation. The **Reference for Beneficiary** is the case Court Number. **Originator** is the paying potentially responsible party(ies). **Originator to Beneficiary** should include the site or case name and site location.

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



April 7, 1999

Larry Smith  
1520 Lakeshore Drive  
Homer, AK 99603

Dear Larry:

Per your request, please find enclosed the following materials related to the clam restoration project (Project /131):

- The most recent project report, which covers the 1997 project year (dated May 1998). The 1998 project report is to be submitted for peer review April 15, 1999. The project's final report, which will be a comprehensive presentation of the project's activities and results, is due April 15, 2000.
- Peer review comments on the 1997 project report.
- Results of the most recent on-site technical review of the project, dated October 12, 1998.
- The summary of Trustee Council action on this project for the current year, reprinted from the FY 99 Work Plan.

For more current information, I would refer you to the project's principal investigators:

Dave Daisy  
3936 Westwood Drive  
Anchorage, AK 99517  
Phone (907) 243-8544

John Agosti  
PO Box 369  
Seward, AK 99664  
Phone (907) 224-5181

I hope you find this information useful.

Sincerely,

*Sandra Schubert*

Sandra Schubert  
Project Coordinator

---

#### Federal Trustees

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## MEMORANDUM

**TO:** Agency Liaisons  
**FROM:** *Traci Cramer*  
Traci Cramer  
Administrative Officer  
**DATE:** April 7, 1999  
**RE:** Quarterly Report for the period ending December 31, 1998

---

Attached for your review is a copy of the Trustee Council Quarterly Report, summary Work Plan reports, your agencies financial report for each Fiscal Year and a copy of your agencies financial status report for other authorizations. Please note that this Quarterly Report consists of information provided by each agency (Fiscal Years 1992, 1993, 1994 & 1999) and financial information contained in the annual audit (Fiscal Years 1995, 1996, 1997 & 1998). These reports are used to generate the summary reports and should be reviewed carefully.

If the information for your agency was not captured correctly, or if the information has changed, please contact me immediately at 586-7238.

attachments

cc: Molly McCammon  
Laura Beason  
Kim Garner  
Bob Baldauf

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## MEMORANDUM

**TO:** Trustee Council

**THROUGH:** Molly McCammon  
Executive Director

**FROM:** *Traci Cramer*  
Traci Cramer  
Administrative Officer

**DATE:** April 7, 1999

**RE:** Quarterly Report for the period ending December 31, 1998

---

The attached reports consolidate the financial information submitted by the agencies for the quarter ending December 31, 1998.

The first report is a summary of activity by restoration category. This report reflects the total adjusted authorization and the total expended/obligated by Work Plan year and restoration category.

The second report displays the financial information by Work Plan. This report is used to determine what portion of the unexpended/unobligated balance or lapse, is available to off-set future court requests. Included are adjustments to reflect unreported interest and other revenue. Including lapse associated with Fiscal Year 1998, it is estimated that \$5,731,782 is available to off-set future court requests.

The third report is a summary of financial information associated with the 1999 Work Plan.

If you have any questions regarding the information provided, please do not hesitate to contact me at 586-7238.

attachments

cc: Agency Liaisons  
Bob Baldauf

Exxon Valde. Spill Trustee Council  
Quarterly Financial Report As of December 31, 1998  
Category

Category	92' Work Plan			93' Work Plan			94' Work Plan			95' Work Plan		
	Adjusted Authorization	Expended/ Obligated	Percent Obligated	Adjusted Authorization	Expended/ Obligated	Percent Obligated	Adjusted Authorization	Expended/ Obligated	Percent Obligated	Adjusted Authorization	Expended/ Obligated	Percent Obligated
General Restoration	4,103,070	3,794,442	92.48%	3,126,013	2,172,675	69.50%	5,179,300	3,172,367	61.25%	5,232,695	4,436,734	84.79%
Monitoring							2883118	2,573,751	89.27%	3080926	2,461,548	79.90%
Research							8640710	8,145,206	94.27%	10679931	10,083,597	94.42%
Monitoring and Research	2,237,788	2,207,007	98.62%	4,204,925	3,662,112	87.09%	417,200	335,717	80.47%			
Damage Assessment	7,807,100	5,740,168	73.52%	1,991,807	1,571,049	78.88%	0	0	0.00%	0	0	0.00%
sub-total	14,147,958	11,741,617	82.99%	9,322,745	7,405,836	79.44%	17,120,328	14,227,041	83.10%	18,993,552	16,981,879	89.41%
Habitat Protection	0	0	0.00%	486,200	156,760	32.24%	3,747,292	1,673,927	44.67%	2,757,322	2,231,451	80.93%
Administration	5,076,100	4,295,933	84.63%	4,136,052	2,653,889	64.16%	4,882,880	4,082,492	83.61%	4,253,526	3,209,032	75.44%
Total	19,224,058	16,037,550	83.42%	13,944,997	10,216,485	73.26%	25,750,500	19,983,460	77.60%	26,004,400	22,422,362	86.23%
Category	96' Work Plan			97' Work Plan			98' Work Plan			99' Work Plan		
	Adjusted Authorization	Expended/ Obligated	Percent Obligated	Adjusted Authorization	Expended/ Obligated	Percent Obligated	Adjusted Authorization	Expended/ Obligated	Percent Obligated	Adjusted Authorization	Expended/ Obligated	Percent Obligated
General Restoration	4,133,410	3,740,306	90.49%	3,809,645	3,575,827	93.86%	2,413,185	2,179,023	90.30%	2,365,634	925,868	39.14%
Monitoring	1,496,871	1,447,703	96.72%	985,022	950,137	96.46%	930,911	866,295	93.06%	1,283,278	437,155	34.07%
Research	13,208,019	12,739,349	96.45%	11,430,632	11,187,992	97.88%	10,781,704	10,051,572	93.23%	7,900,488	2,466,087	31.21%
Monitoring and Research												
Damage Assessment	0	0	0.00%	0	0	0.00%	0	0	0.00%	0	0	0.00%
sub-total	18,838,300	17,927,358	95.16%	16,225,300	15,713,956	96.85%	14,125,800	13,096,890	92.72%	11,549,400	3,829,109	33.15%
Habitat Protection	3,304,100	2,046,502	61.94%	1,260,600	819,189	64.98%	851,400	596,353	70.04%	770,400	145,236	18.85%
Administration	3,418,500	2,979,622	87.16%	2,941,100	2,662,641	90.53%	2,796,300	2,531,047	90.51%	2,495,700	993,670	39.82%
Total	25,560,900	22,953,482	89.80%	20,427,000	19,195,786	93.97%	17,773,500	16,224,290	91.28%	14,815,500	4,968,015	33.53%

Work Plan Time Periods:

92' Work Plan - Oil Year 4 or March 1, 1992 through February 28, 1993  
 93' Work Plan - Oil Year 5 or March 1, 1993 through September 30, 1993 (Seven Month Transition)  
 94' Work Plan - October 1, 1993 through September 30, 1994  
 95' Work Plan - October 1, 1994 through September 30, 1995  
 96' Work Plan - October 1, 1995 through September 30, 1996  
 97' Work Plan - October 1, 1996 through September 30, 1997  
 98' Work Plan - October 1, 1997 through September 30, 1998  
 99' Work Plan - October 1, 1998 through September 30, 1999



Exxon Valdez Spill Trustee Council  
Quarterly Report as of December 31, 1998  
Summary

DRAFT

WORK PLAN AND ASSOCIATED PROJECTS										
Fiscal Year	Authorized	Adjustments	Adjusted Authorization	EVOS Expenditures	RSA Expenditures	Obligations	Unobligated Balance	EVOS Lapse	Federal Lapse	State Lapse
1992	19,211,000	13,058	19,224,058	13,317,450	2,720,100	0	5,906,608	5,906,608	2,286,572	3,620,036
1993	13,963,000	-18,003	13,944,997	10,210,471		6,014	3,728,512	3,728,512	1,716,453	2,012,059
1994	25,750,500	0	25,750,500	19,906,796		76,664	5,767,040	3,555,940	1,255,649	2,300,291
1995	26,004,400	0	26,004,400	22,422,362		0	3,582,038	3,582,038	866,508	2,715,530
1996	25,560,900	0	25,560,900	22,953,482		0	2,607,418	2,607,418	915,516	1,691,902
1997	19,827,600	0	19,827,600	18,609,377		0	1,218,223	1,218,223	531,994	686,229
1998	17,281,600	0	17,281,600	16,250,176		0	1,031,424	1,031,424	377,369	654,055
1999	14,515,900	0	14,515,900	2,900,024		2,125,983	9,489,893	0	0	0
TOTAL	162,114,900	-4,945	162,109,955	126,570,138	2,720,100	2,208,661	33,331,156	21,630,163	7,950,061	13,680,102
OTHER AUTHORIZATIONS			248,140,035	215,330,349		1,479,865	31,329,821	209,123	27,056	182,067
Total Reported Lapse (Through Court Request #29)								17,684,114	5,595,189	12,088,925
Unreported Lapse (1992 through 1998)								3,946,049	2,354,872	1,591,177
Unreported Interest (as of 2/28/99)								1,785,733	343,211	1,442,522
Other Revenue (Posters/Symposium Receipts)								2,124	0	0
Total Available to Off-set Future Court Requests								5,731,782	2,698,083	3,033,699
Footnote: The Unobligated Balances have been adjusted to reflect the carry forward of projects. This includes \$2,211,100 in FY 94.										

Exxon Valdez Oil Spill									
For the Period Ending December 31, 1998									
1999 Work Plan									
Project Number	Category	Description	99 State + Fed Authorized	99 State + Fed Adjustments	Col. D + E Adjusted Authorization	99 State + Fed Expenditures	99 State + Fed Obligations	Col. G + H Expended/ Obligated	Col. F - I Unobligated Balance
99007A	M	Archaeological Index Site Monitoring	151,500	0	151,500	10,894	80,906	91,800	59,700
99012A-BAA	M	Comprehensive Killer Whale Investigation in Prince William Sound	85,400	0	85,400	79,800	0	79,800	5,600
99025	R	Mechanisms of Impact and Potential Recovery of Nearshore Vertebrate Predators (NVP)	500,000	0	500,000	135,080	209	135,289	364,711
99043B	G	Monitoring of Cutthroat Trout and Dolly Varden Habitat Improvement Structures	9,500	0	9,500	0	0	0	9,500
99052A	G	Community Involvement	243,400	0	243,400	0	222,765	222,765	20,635
99052B	G	Traditional Ecological Knowledge	38,900	0	38,900	0	23,157	23,157	15,743
99064	R	Monitoring, Habitat Use, and Trophic Interactions of Harbor	263,300	0	263,300	26,701	1,490	28,191	235,109
99090	M	Monitoring of Oiled Mussel Beds in Prince William Sound	150,000	0	150,000	0	0	0	150,000
99100	A	Administration, Science Management and Public Information	2,495,700	0	2,495,700	536,063	457,607	993,670	1,502,030
99126	H	Habitat Protection and Acquisition Support	770,400	0	770,400	65,408	79,828	145,236	625,164
99127	G	Tatitlek Coho Salmon Release	10,700	0	10,700	0	10,046	10,046	654
99131	G	Chugach Native Region Clam Restoration	306,200	0	306,200	0	1,196	1,196	305,004
99139A2	G	Port Dick Creek Tributary and Development Project	85,800	0	85,800	12,577	569	13,146	72,654
99144A	M	Common Murre Population Monitoring	72,600	0	72,600	0	0	0	72,600
98145-CLO	M	Cutthroat Trout and Dolly Varden: Relation Among and Within Populations of Anadromous and Resident Forms	50,100	0	50,100	0	0	0	50,100
99149	M	Archaeological Site Stewardship	15,200	0	15,200	350	9,550	9,900	5,300
99159	M	Surveys to Monitor Marine Bird Abundance in Prince William Sound during Winter and Summer 1998	37,000	0	37,000	11,770	0	11,770	25,230
99162A	R	Investigations of Disease Factors Affecting Declines of Pacific Herring Populations in Prince William Sound	58,600	0	58,600	0	55,048	55,048	3,552
99162B	R	Investigations of Disease Factors Affecting Declines of Pacific Herring Populations in Prince William Sound	13,400	0	13,400	0	12,559	12,559	841
99163A	R	APEX: Forage Fish Assessment	272,400	0	272,400	248,800	0	248,800	23,600
99163B	R	APEX: Seabird Interactions	120,900	0	120,900	23,650	0	23,650	97,250
99163E	R	APEX: Kittiwakes	246,800	0	246,800	28,751	0	28,751	218,049
99163F	R	APEX: Guillemots	188,500	0	188,500	18,789	0	18,789	169,711
99163G	R	APEX: Seabird Energetics	179,100	0	179,100	167,400	0	167,400	11,700
99163I	R	APEX: Project Management	98,800	0	98,800	92,300	0	92,300	6,500
99163J	R	APEX: Barren Islands Seabird Studies	115,700	0	115,700	25,267	0	25,267	90,433
99163K	R	APEX: Large Fish as Samplers	12,000	0	12,000	0	0	0	12,000
99163L	R	APEX: Historical Data Review	90,200	0	90,200	28,919	235	29,154	61,046
99163M	R	APEX: Response of Seabirds to Forage Fish Density	267,700	0	267,700	53,992	0	53,992	213,708
99163O	R	APEX: Statistical Review	32,100	0	32,100	30,000	0	30,000	2,100
99163Q	R	APEX: Modeling	72,200	0	72,200	67,500	0	67,500	4,700
99163R	R	APEX: Marbled Murrelet Productivity	114,700	0	114,700	2,715	0	2,715	111,985
99163S	R	APEX: Jellyfish as Competitors and Predators of Fishes	116,800	0	116,800	109,200	0	109,200	7,600
99163T	R	APEX: Aerial Surveys	58,200	0	58,200	0	248	248	57,952

Exxon Valdez Oil Spill									
For the Period Ending December 31, 1998									
1999 Work Plan									
Project			99 State + Fed	99 State + Fed	Col. D + E	99 State + Fed	99 State + Fed	Col. G + H	Col. F - I
Number	Category	Description	Authorized	Adjustments	Adjusted Authorization	Expenditures	Obligations	Expended/Obligated	Unobligated Balance
99169	R	A Genetic Study to Aid in Restoration of Murres, Guillemots and Murrelets in the Gulf of Alaska	92,700	0	92,700	0	0	0	92,700
99188-CLO	G	Otolith Thermal Mass Marking of Hatchery Reared Pink Salmon In Prince William Sound	185,200	0	185,200	34,840	1,516	36,356	148,844
99190	R	Construction of a Linkage Map for the Pink Salmon Genome	270,000	0	270,000	0	176,157	176,157	93,843
99191A-CLO	R	Field Examination of Oil-Related Embryo Mortalities in Pink Salmon Populations in Prince William Sound	58,400	0	58,400	16,608	484	17,092	41,308
99195	R	Pristane Monitoring in Mussels	96,700	0	96,700	52,300	0	52,300	44,400
99196-CLO	R	Genetic Structure of Prince William Sound Pink Salmon	50,000	0	50,000	16,976	301	17,277	32,723
99210	G	Youth Area Watch	150,400	0	150,400	0	141,240	141,240	9,160
99225	G	Port Graham Pink Salmon Subsistence Project	75,600	0	75,600	0	71,020	71,020	4,580
99245	G	Community-Based Harbor Seal Management and Biological Sampling	70,700	0	70,700	14,181	34,008	48,189	22,511
99247	G	Kametolook River Coho Salmon Subsistence Project	20,800	0	20,800	5,220	72	5,292	15,508
99250		Project Management	466,900	0	466,900	89,623	2,039	91,662	375,238
99252	R	Investigations of Genetically Important Conservation Units of Rockfish and Walleye Pollock	308,300	0	308,300	0	1,686	1,686	306,614
99256B	G	Sockeye Salmon Stocking at Solf Lake	68,300	0	68,300	0	268	268	68,032
99263	G	Assessment, Protection and Enhancement of Salmon Streams in Lower Cook Inlet	42,100	0	42,100	0	183	183	41,917
99273	R	Surf Scoter Life History and Ecology	206,200	0	206,200	15,581	25,359	40,940	165,260
99278	M	Development of an Ecological Characterization and Site Profile for Kachemak Bay/Lower Cook Inlet	70,000	0	70,000	8,038	490	8,528	61,472
99289-BAA	R	Status of Black Oystercatchers in Prince William Sound	8,600	0	8,600	0	0	0	8,600
99290	R	Hydrocarbon Data Analysis, Interpretation, and Database Maintenance	58,900	0	58,900	1,800	0	1,800	57,100
99300	R	Synthesis of the Scientific Findings from EVOS Restoration Program	80,300	0	80,300	5,289	75,011	80,300	0
99306	R	Ecology and Demographics of Pacific Sand Lance in Lower Cook Inlet	30,000	0	30,000	0	0	0	30,000
99311	R	Pacific Herring Productivity Dependencies in the Prince William Sound Ecosystem Determined with Natural Stable Isotope Tracers	90,000	0	90,000	18,105	67,565	85,670	4,330
99314	G	Homer Marine Park Habitat Assessment and Restoration Design Project	99,500	0	99,500	1,973	93,000	94,973	4,527
99320E-clo	R	SEA: Salmon and Herring Predation	91,700	0	91,700	36,267	765	37,032	54,668
99320G-clo	R	SEA: Phytoplankton and Nutrients	74,900	0	74,900	0	320	320	74,580
99320H-clo	R	SEA: Role of Zooplankton	54,800	0	54,800	0	235	235	54,565
99320M-clo	R	SEA: Physical Oceanography	62,500	0	62,500	58,400	0	58,400	4,100
99320N-clo	R	SEA: Nekton and Plankton Acoustics	51,100	0	51,100	47,800	0	47,800	3,300
99320Q-clo	R	SEA: Bird Predation on Herring Spawn	11,300	0	11,300	0	0	0	11,300
99320R-clo	R	SEA: Trophodynamic Modeling and Remote Sensing	74,900	0	74,900	0	320	320	74,580

Exxon Valdez Oil Spill									
For the Period Ending December 31, 1998									
1999 Work Plan									
Project			99 State + Fed	99 State + Fed	Col. D + E	99 State + Fed	99 State + Fed	Col. G + H	Col. F - I
Number	Category	Description	Authorized	Adjustments	Adjusted Authorization	Expenditures	Obligations	Expended/Obligated	Unobligated Balance
99320T-clo	R	SEA: Juvenile Herring Growth and Habitats	160,500	0	160,500	0	686	686	159,814
99320T-	R	SEA: Supplement - Herring Traditional Ecological	25,100	0	25,100	0	105	105	24,995
98320U	R	SEA: Somatic Energetics	74,900	0	74,900	0	320	320	74,580
98320Y	R	SEA: Bird Predation on Salmon Fry	10,700	0	10,700	10,000	0	10,000	700
99320Z1-clo	R	SEA: Synthesis and Integration	89,900	0	89,900	0	386	386	89,514
99320Z2-clo	R	SEA: Synthesis and Integration	69,600	0	69,600	65,000	0	65,000	4,600
99325-BAA	R	Assessment of Injury to Intertidal and Nearshore Subtidal	41,100	0	41,100	21,100	78	21,178	19,922
99327	R	Pigeon Guillemot Restoration Research at the Alaska	178,400	0	178,400	0	78	78	178,322
99328	R	Synthesis of the Toxicological and Epidemiological Impacts of the Oil Spill on Pacific Herring	46,100	0	46,100	19,300	0	19,300	26,800
99329	R	Synthesis of the Toxicological Impacts on Pink Salmon	68,900	0	68,900	33,900	0	33,900	35,000
99330-BAA	R	Mass-Balance Model of Trophic Fluxes in Prince William	149,800	0	149,800	140,000	0	140,000	9,800
99338	R	Survival of Adult Murres and Kittiwakes in Relation to	57,900	0	57,900	12,673	0	12,673	45,227
99339	R	Prince William Sound Human Use and Wildlife Disturbance Model	23,900	0	23,900	2,036	11,464	13,500	10,400
99340	M	Toward Long-Term Oceanographic Monitoring of the Gulf of Alaska Ecosystem	91,400	0	91,400	0	392	392	91,008
99341	R	Harbor Seal Recovery: Controlled Studies of Health and Diet	356,800	0	356,800	0	1,529	1,529	355,271
99346	R	Publication of an Indexed Bibliography of the Genus Ammodytes (Sand Lance)	53,700	0	53,700	0	0	0	53,700
99347	R	Fatty Acid Profile and Lipid Class Analysis for Estimating Diet Composition and Quality at Different Trophic Levels	92,600	0	92,600	43,500	0	43,500	49,100
99348	R	Responses of River Otters to Oil Contamination: A Controlled Study of Biological Stress Markers and Foraging Success	316,600	0	316,600	0	1,353	1,353	315,247
99361-BAA	R	Dynamic Graphical Techniques for Ecosystem Synthesis, Communication and Product Delivery	25,600	0	25,600	0	0	0	25,600
99366	G	Improved Salmon Escapement Enumeration Using Remote Video and Time-Lapse Recording Technology	52,000	0	52,000	0	333	333	51,667
99367	R	Synthesis and Publication of Fisheries Research	73,100	0	73,100	0	621	621	72,479
99368	R	Maps Depicting Environmentally Sensitive Areas in Prince William Sound (Summary Seasonal Maps Only)	37,300	0	37,300	0	0	0	37,300
99371	R	Effects of Harbor Seal Metabolism on Stable Isotope Ratio Tracers	120,000	0	120,000	0	510	510	119,490
99375	R	Effects of Herring Egg Distribution and Ecology on Year-Class Strength and Adult Distribution	76,500	0	76,500	0	327	327	76,173
99379	R	Assessment of Risk Caused by Residual Oil in Prince William Sound Using P450 Activity in Fishes	115,500	0	115,500	0	497	497	115,003
99381	M	Status of Seabird Colonies in Northeastern Prince William Sound	13,000	0	13,000	0	0	0	13,000
99391	M	Information Management/Monitoring System	335,000	0	335,000	13,890	220,510	234,400	100,600

Exxon Valdez Oil Spill									
For the Period Ending December 31, 1998									
1999 Work Plan									
Project			99 State + Fed	99 State + Fed	Col. D + E	99 State + Fed	99 State + Fed	Col. G + H	Col. F - I
Number	Category	Description	Authorized	Adjustments	Adjusted Authorization	Expenditures	Obligations	Expended/Obligated	Unobligated Balance
99393-BAA	R	Prince William Sound Food Webs: Structure and Change	125,000	0	125,000	0	0	0	125,000
99401	M	Assessment of Spot Shrimp Abundance in Prince William Sound	38,300	0	38,300	0	0	0	38,300
99423	R	Pattern and Processes of Population Changes in Selected Nearshore Vertebrate Predators	60,000	0	60,000	0	0	0	60,000
99434	G	East Amatuli Island Remote Video Link	75,800	0	75,800	0	0	0	75,800
99441	R	Harbor Seal Recovery: Effects of Diet on Lipid Metabolism and Health	158,400	0	158,400	251	123,445	123,696	34,704
99459	M	Residual Oiling of Armored Beaches and Mussel Beds in the Gulf of Alaska	124,900	0	124,900	0	0	0	124,900
99462	R	Effects of Disease on Pacific Herring Population Recovery in Prince William Sound	75,100	0	75,100	13,453	22,559	36,012	39,088
99466	M	Recovery Status of Barrow's Goldeneyes	12,200	0	12,200	0	0	0	12,200
99468-BAA	R	FEATS: Fundamental Estimations of Acoustic Target Strength	146,600	0	146,600	137,000	0	137,000	9,600
99470	G	Legacy of an Oil Spill: 10 Years After Exxon Valdez	170,800	0	170,800	2,792	17,388	20,180	150,620
99471	G	Updating the Status of Services Reduced or Lost Due to the Oil Spill	195,000	0	195,000	113,132	25,950	139,082	55,918
99476	R	Effects of Oiled Incubation Substrate on Pink Salmon Reproduction	74,100	0	74,100	8,700	0	8,700	65,400
99479	R	Effects of Food Stress on Survival and Reproductive Performance of Seabirds	84,700	0	84,700	0	0	0	84,700
99514	G	Lower Cook Inlet Waste Management Plan	54,500	0	54,500	0	50,000	50,000	4,500
	R	Unbilled GA	0	0	0	64,370	0	64,370	-64,370
		Total	14,515,900	0	14,515,900	2,900,024	2,125,983	5,026,007	9,489,893

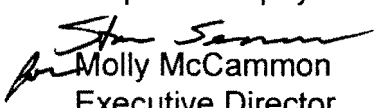
# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

TO: Stephen Murphy / ABR, Inc.

FROM:  Molly McCammon  
Executive Director

RE: Extension of Due Date: Final Report  
*Project 98289-BAA / Status of Black Oystercatchers in Prince William Sound*

DATE: April 6, 1999

This memo is to confirm an extended due date of April 30, 1999 for your final report on *Project 98289-BAA / Status of Black Oystercatchers in Prince William Sound*. I understand this extension is needed because of unexpected travel and field work obligations.

cc: Bob Spies, Chief Scientist  
Bruce Wright, NOAA Liaison

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

TO: Robert Day / ABR, Inc.

FROM:  Molly McCammon  
Executive Director

RE: Extension of Due Date: Final Report  
*Project 98142-BAA / Status and Ecology of Kittlitz's Murrelets in Prince William Sound*

DATE: April 6, 1999

This memo is to confirm an extended due date of April 30, 1999 for your final report on Project 98142-BAA/Status and Ecology of Kittlitz's Murrelets in Prince William Sound. I understand this extension is needed because of your field work schedule and personnel changes at your firm.

cc: Bob Spies, Chief Scientist  
Bruce Wright, NOAA Liaison

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

TO: Dan Rosenberg / ADFG

FROM:   
Molly McCammon  
Executive Director

RE: Extension of Due Date: FY 98 Annual Report  
*Project 98273 / Surf Scoter Life History and Ecology: Linking Satellite  
Technology with Traditional Knowledge to Conserve the Resource*

DATE: April 6, 1999

This memo is to confirm an extended due date of July 15, 1999 for your annual report on Project 98273/Surf Scoter Life History and Ecology: Linking Satellite Technology with Traditional Knowledge to Conserve the Resource. I understand this extension is made necessary by your field work schedule.

cc: Bob Spies, Chief Scientist  
Claudia Slater/ADFG Liaison

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

**To:** Andy Gunther  
**From:** Molly McCammon   
**Date:** April 2, 1999  
**Subject:** Project 99300 in the remainder of FY 99

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Thank you for giving us a status report on implementation of Project 99300 and suggestions on how to complete the project objectives with the funds remaining in FY 99. These suggestions will require some discussion before we can settle on an approach, but you have gotten the ball rolling. Here are my reactions, ordered by task:

### Completion of 99300

*Task 1: Food Web Models.* In regard to the lack of a full partnership between Drs. Pauly and Pimm, it is unfortunate that the necessary collaboration did not develop and you probably are right that it is not something you are in a position to build. However, are we getting what was promised from each of them in Project 99330? I think you or Bob need to actively follow up with both of them (especially Dr. Pimm) to make sure that at the least we are getting the appropriate products. If not, we need to remind them of their commitments.

In regard to agency applications of ECOPATH, will there be a workshop? This sounds like a priority to me, and you and Tom Okey should follow through, drawing on 99300 and /330 funds as needed. In addition to agency participation, I encourage inclusion of representatives from non-governmental organizations in such a workshop. Sometimes agencies need prodding by NGOs, and the NGOs themselves may want to make use of this model for their own analyses.

*Task 2: Synthesis Papers.* We don't want to take unfair advantage of Phil Mundy and Pete Peterson, and, given their great investment of effort to date, providing each of them with some

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additional funds seems appropriate. The goal should be submission and, ideally, review of the manuscripts by the end of FY 99.

I understand why Bob has not had time to make much progress on the synthesis paper on the evolution and rationale of the restoration program. There have always been higher, more immediate priorities, and this probably won't change in the foreseeable future. However, what about the possibility of you using 99300 funds to more actively assist Bob in researching and drafting this paper, as you are with Phil Mundy's fisheries synthesis? This paper is important and still timely. I don't want it to fall through the cracks.

*Task 3: Long-term Research and Monitoring.* How this task is completed is evolving, and it is complicated by Stan's planned departure (now firmly established as July 2nd) and what success I have in replacing him in some reasonable amount of time. Successful completion of a draft science plan by the end of FY 99 will require a partnership between the Restoration Office, Chief Scientist, agency staff, and others. I have not had time to fully develop my own thoughts nor to brief the members of the Trustee Council on how we will proceed.

One of my main concerns is how to build in significant agency participation, without this participation becoming an obstacle to producing a focused plan. I am also concerned about my own ability to keep my hand in the process while doing all of the other things I need to do as executive director.

In regard to your own role, I think it is up to Bob to determine how much of your support he needs. However, my thinking now is to look to Bob for the scientific leadership, and to look to a combination of Stan, Bruce Wright, and probably Dede Bohn to provide primary staff support. My aim is to have a draft completed before Stan's departure on July 2. This approach has three advantages: First, after Stan leaves, there is still continuity through the ongoing participation by Bruce and Dede. Second, since I work closely with Bruce and Dede on many matters and they are here in Alaska, I think this will help keep me directly in the process. Third, the agencies they represent, NMFS and USGS, are key ones for the long-term program, and having their participation on the ground floor should be strategically helpful.

In regard to data and information management, I don't have any preconceived notion that a proposal from Charles Falkenberg is the way to go. There also has been interest on the part of the National Ocean Data Center, and I am open to whatever approach will get the job done efficiently. If Dr. Falkenberg chooses to submit a proposal, please encourage him to do it through the BAA process.

### **Possible /300 project in FY 00**

In regard to synthesis efforts for FY 00 and beyond, my thoughts are not fully developed. In general, I don't see including development of nontechnical syntheses (e.g., videos) as part of a /300 project. Joe Hunt has proven himself highly capable in this area, and, now that the 10th anniversary activities are behind us, Joe will be looking for new challenges.

Interaction with the National Research Council will be an important task, but I see this as something to be handled by me personally and by the new Science Coordinator.

Have you identified subjects other than those now being addressed by our peer reviewers or through projects like 99329 (salmon toxicology synthesis) that might require special attention in FY 00? Completion of a synthesis manuscript on the restoration program might be one such topic. Are there others?

My final point returns to a discussion that we have had in the past, which is the need to make sure that the nuts-and-bolts work of reviewing DPDs and reports is accomplished in a timely and rigorous manner. I would like to find ways to maximize the time that the Chief Scientist has for work on development of the long-term research and monitoring plan. How you structure things within AMS is up to you and Bob, but I encourage consideration of the possibility that you, as Assistant Chief Scientist, take over the primary responsibility for the report review process. Although Bob has a great deal of historical perspective with many of these topics, it is essential that over the next two years he focus much of his time on the long-term program, even if this is done at the expense of time he can allocate to reviewing reports.

The above is offered for discussion purposes. I am available to discuss this with you, Bob, and Stan at your convenience.

cc: Robert Spies  
Stan Senner

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## FAX MEMORANDUM (1 page)

TO: Public Advisory Group Members

FROM: Sandra Schubert *Sandra*  
Project Coordinator

RE: FY 00 Work Plan: Review of DPDs and Budgets

DATE: April 2, 1999

1. As in past years, the Executive Director would like to enlist the help of two Public Advisory Group members in reviewing FY 00 project proposals and developing the FY 00 draft work plan. Rupe Andrews and Jim King were the two PAG members who participated in the review of FY 99 proposals. **If you are interested in being one of the two PAG representatives at the proposal review meeting this year, please contact Cherri Womac at the Restoration Office by Friday, April 16.** The PAG Chairman and Vice Chairman, Rupe Andrews and Chuck Meacham, will then select two representatives from among those of you who indicate interest in participating in this process.

Each of the two PAG representatives will receive copies of the FY 00 proposals in the mail shortly after April 16. The meeting to discuss project proposals and develop the draft work plan will be held Wednesday, June 2 from 9:00 a.m. to 5:00 p.m. at the Anchorage Restoration Office.

2. As discussed at the last PAG meeting, because of other priority work of the PAG (the Restoration Reserve deliberations, in particular), the executive director has proposed allocating only one PAG meeting, rather than the traditional two meetings, to development of the annual work plan. The meeting is tentatively planned for July 21, following a public hearing on the evening of July 20. This schedule would allow the PAG an opportunity to provide input on the work plan before the executive director finalizes her recommendation to the Trustee Council. An alternative meeting date of July 16 (with a public hearing on July 15) is available if this fits better with more of the PAG members' schedules. **Please contact Cherri Womac by Friday, April 16 and let her know which meeting dates -- July 15/16 or July 20/21 -- you prefer.**

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## FAX COVER SHEET

To: Public Advisory Group

From: Cherri Womac

Date: Apr 2, 1999

Comments:

Total Pages: two

*See distribution below.*

*00 pag. upd*

## **PUBLIC ADVISORY GROUP MEMBERS INCLUDE:**

Rupe Andrews  
Torie Baker  
Chris Beck  
Pamela Brodie  
Sheri Buretta  
Dave Cobb

Chip Dennerlein  
Eleanor Huffines  
Dan Hull  
Mary McBurney  
Charles Meacham  
Brenda Schwantes  
Stacy Studebaker

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Doug Mutter

Jim King via mail

Document Sent By: *Cherri*

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C. BECK

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



April 1, 1999

North American Wetlands Conservation Council  
U.S. Fish and Wildlife Service  
4401 North Fairfax Drive Room 110  
Arlington, VA 22203

Dear Council Coordinator:

The *Exxon Valdez* Oil Spill (EVOS) Trustee Council has helped protect over 24,000 acres in Kachemak Bay since 1993 through acquisition of important wetland, coastal, and upland habitats. In 1993, the Council helped fund the purchase of 23,800 acres of coastal and upland habitat in Kachemak Bay, including lands at China Poot Bay. Last year, the EVOS Council and the City of Homer worked together to protect 68 acres on the Homer Spit, 38 acres at Beluga Slough, and 97 acres at Overlook Park at a cost of \$1,234,100. These recent acquisitions protected key areas for intertidal plants and animals, as well as for migratory birds.

We recognize that the \$1,234,100 expended last year by the EVOS Council may not strictly qualify as a match under the guidelines of the North American Wetlands Conservation Act. However, we would like our contributions to be considered as an important component of wetland conservation efforts in Kachemak Bay and would like to be considered a funding partner to these on-going efforts (albeit a "non-qualifying" partner).

Future habitat protection proposed by The Nature Conservancy would build on the work of the Trustee Council and our many government, non-profit, and private partners. In addition, acquisition of the properties included in the grant proposal would be consistent with the EVOS Restoration Plan, which emphasizes long-term protection of a number of resources found in Kachemak Bay.

The Trustee Council is a leader in the planning and implementation of habitat protection and oil-spill restoration efforts in Kachemak Bay. Trustee Council participation in this partnership is put forward with our full knowledge and support in order to leverage other non-Federal and Federal grant dollars. We are pleased to be

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a part of this project that will aid in meeting the restoration and habitat protection objectives of the *Exxon Valdez* Oil Spill Restoration Plan by conserving waterfowl and other migratory and wetland-dependant species.

Sincerely,

A handwritten signature in black ink, appearing to read 'M. McCammon', with a stylized flourish at the end.

Molly McCammon  
Executive Director

mm/raw



# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



## MEMORANDUM

TO: Claudia Slater / ADFG

FROM: Molly McGammon  
Executive Director

RE: Partial Authorization - Project 99252  
*Investigations of Genetically Important Conservation Units of Rockfish and Walleye Pollock*

DATE: April 1, 1999

The purpose of this memorandum is to authorize the expenditure of funds for the Alaska SeaLife Center component of Project 99252/Investigations of Genetically Important Conservation Units of Rockfish and Walleye Pollock. This includes \$32,300 in contractual funds for fish care, fin clipping, egg takes, and boat rental associated with the salmon population experiment underway at the Alaska SeaLife Center (under Project 99190) and corresponding general administration funds of \$2,300 for ADFG.

Please note that this memorandum supplements my February 16, 1999 memo authorizing expenditure of Alaska SeaLife Center bench fees on Project 99252.

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# ***Exxon Valdez Oil Spill Trustee Council***

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178

## **Restoration Office Tentative Meeting Schedule**



### **April 1999**

15 Due date of FY2000 project proposals

### **May 1999**

### **June 1999**

\*2 Restoration Work Force meeting on Draft Work Plan

### **July 1999**

\*20 Public Advisory Group meeting on FY2000 Final Work Plan

\*21 Restoration Work Force meeting on FY2000 Final Work Plan

### **August 1999**

\*10 Trustee Council meeting on FY2000 Final Work Plan, Anchorage

### **September 1999**

\* tentative meeting dates

For more information on any of the above meetings, please contact the Anchorage Restoration Office.

Update: 4/13/99 rwf

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## FAX COVER SHEET

To: Restoration Work Force

Date: 4-13-99

From: Molly McCannan

Total Pages: 2 w/cover

Comments:

Tentative Meeting Schedule

RESTORATION WORK FORCE MEMO

Bruce Wright  
Carol Fries  
Rita Miraglia  
Ken Holbrook  
Claudia Slater

Bill Hause  
Karen Mur  
Catherine  
Dede Bohr.

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Date: 4-13-99

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Gina Bell

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# Exxon Valdez Oil Spill Trustee Council

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To: **Restoration Work Force**

Date: 4-13-99

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Total Pages: 2 w/cover

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Tentative Meeting Schedule

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RESTORATION WORK FORCE MEMBERS INCLUDE:

Bruce Wright  
Carol Fries  
Rita Miraglia  
Ken Holbrook  
Claudia Slater

Bill Hauser  
Karen Murphy  
Catherine Berg  
Dede Bohn

Bud Rice  
Marianne See  
Bob Spies  
Gina Belt

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FAX SENT BY: Paul

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