

13.08.01 Oct 98

13.08.01 – Reading File

October 1998

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



MEMORANDUM

To: Accounting Department
Alaska Department of Fish & Game

From: Tami Yockey *TY*
Administrative Assistant II

Date: October 30, 1998

Subject: Refund Check

Attached is a check received from Hoffmann Commercial, Inc. for a refund on the monthly charge for the storage unit space at Midtown Storage, lease number IH-232. We released the space at the end of September 1998.

Payments made for this unit were paid from 11981600/11981600/73857.

Please deposit the check back to the *Exxon Valdez* Trustee Council fund.

Thank you for your help with this matter.

ty

Hoffmann Commercial, Inc.

3719 Arctic Blvd Trust Account
3000 A Street, Suite 400
Anchorage, Alaska 99503

Key Bank Of Alaska
P.O. Box 100420
Anchorage, Alaska 99510-0420

89-87/1252

982

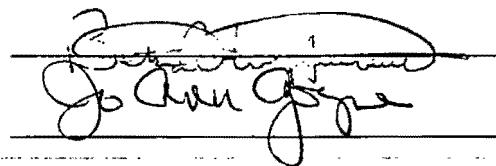
**** FIFTY SEVEN AND 50/100 DOLLARS

TO THE
ORDER OF

DATE
10/23/98

AMOUNT
\$57.50*****

S/A Trustee Exxon Valdex
645 G. Street, Suite 401
Anchorage, AK 99501



⑈009824⑈ ⑆125200879⑆02 074455 2⑈

DATE:10/23/98 PAYEE:S/A Trustee Exxon Valdex BANK:CARC/3719 ARCTIC BLVD TRUST AC TOTAL:\$57.50

9824

ADDRESS	REMARKS	AMOUNT
3719 Arctic Blvd.	Exxon Valdez D031 refund	57.50

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



MEMORANDUM

TO: Agency Liaisons and Other Staff

FROM: Sandra Schubert *Sandra*
Project Coordinator

RE: Attached Binders of FY 99 DPDs and Budgets

DATE: October 29, 1998

The attached binders contain the Detailed Project Descriptions and budgets for projects approved by the Trustee Council on August 13, 1998. Following the Council's action on deferred projects (tentatively scheduled for December 15, 1998), you will be provided copies of any additional approved DPDs and budgets .

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Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



MEMORANDUM

TO: Claudia Slater / ADFG

FROM: Molly McGammon
Executive Director

RE: Authorization -- Project 99273 / Surf Scoter Life History and Ecology:
Linking Satellite Technology with Traditional Knowledge to Conserve the
Resource

DATE: October 29, 1998

The purpose of this memorandum is to formally authorize work to proceed on Project 99273/Surf Scoter Life History and Ecology: Linking Satellite Technology with Traditional Knowledge to Conserve the Resource. The work must be performed consistent with the revised Detailed Project Description dated June 10, 1998 and the revised budget dated July 10, 1998.

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645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



MEMORANDUM

To: Commissioner Frank Rue
Alaska Department of Fish and Game

From: Molly McCann
Executive Director

Subject: Completion of NRDA Bird Study No. 5

Date: October 28, 1998

In Fiscal Year 1998, at the explicit request of the Trustee Council, the Restoration Office staff made a commitment to secure the completion of more than 20 Natural Resources Damage Assessment reports that have never been finished. Most of these date back to the period 1989-91. Typically, funding was curtailed after only a season or two, no funds were provided to properly close out the study, and the principal investigators have now been reassigned or moved on to other jobs and locations.

With the cooperation of Claudia Slater and her staff, we have made excellent progress in completing those reports for which ADFG was responsible. One of the studies that is still incomplete is Bird Study No. 5, Observations of Peale's Peregrine Falcons, *Falco peregrinus peali*, on the Northern Gulf of Alaska Coast. Jeff Hughes was the PI on this project, and he is now the Anchorage Regional Supervisor in the Division of Wildlife Conservation. This is one of those cases where the funding was curtailed before there was a finished product, but we have contracted with a retired biologist, Gerry Sanger, to prepare a final report in the form of a short manuscript suitable for publication in a professional journal.

Mr. Sanger has drafted a manuscript with all of the information he has been able to obtain from the files and by contacting people with knowledge of the project. Unfortunately, Mr. Hughes himself has been extremely busy and not been able to be very responsive to Mr. Sanger's

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requests. We suspect that only 2-3 hours of Mr. Hughes' time are required to finish off the manuscript. Specifically, we need him to: .

(1) supply data that belongs in Table 1 of the January 12, 1990 draft annual report prepared by Mr. Hughes; and

(2) read and comment on the latest draft manuscript (10/27/98) as prepared by Mr. Sanger.

None of the above is intended as a criticism of Mr. Hughes, whom we know is very busy. However, it would be extremely helpful if he could give Mr. Sanger a few hours of time to finish this project. Completion of these NRDA reports is a priority for the Trustee Council, and publication of a manuscript on peregrine falcons and the oil spill will be a credit to ADFG and the Division of Wildlife Conservation. This publication also will enhance future research on and conservation of Peale's peregrine falcons. As ADFG's Trustee, would you assist us by discussing this with Mr. Hughes' supervisor to see if the needed time can be arranged?

I have attached the latest draft manuscript from Mr. Sanger. This is the version that is in need of review. Thank you.

encl: (1)

cc w/encl: Wayne Regelin
Claudia Slater
Jeff Hughes
Gerry Sanger

Exxon Valdez Oil Spill
Federal Natural Resource Damage Assessment Final Report

Observations of Peale's Peregrine Falcons, *Falco peregrinus peali*,
on the Northern Gulf of Alaska Coast

DRAFT

Bird Study Number 5
Final Report (Draft 2.0)

Principal Investigator:
Jeffery H. Hughes
Alaska Department of Fish and Game
333 Raspberry Road
Anchorage, AK 99518-1599

Draft Final Report Prepared by:
Gerald A. Sanger
Writer/Editor

EVOS Oil Spill Trustee Council
Contract Number 980227-001

Gerald A. Sanger
P. O. Box 707
Whittier, AK 99693-0707
Phone/FAX: (907) 472-23412
E-Mail: sea@alaska.net

October 27, 1998

DRAFT

Observations of Peale's Peregrine Falcons, *Falco peregrinus peali*,
on the Northern Gulf of Alaska Coast

NRDA Bird Study Number 5

Final Report (Draft 2.0))

Study History: Field work for NRDA Bird Study 5 was conducted from May through July 1989, to determine the locations of nest sites within the trajectory of the spill, to study peregrine productivity, to determine the presence of spill-related contaminants in feather samples, to collect prey remains at nest sites, to determine levels of pesticides in eggs, and to identify methods to mitigate potential injury from the spill. The Principal Investigator wrote an annual report on the 1989 field work that was published January 12, 1990. Field work continued in 1990, resulting in another interim report, published November 27, 1990. A final report was not written.

On February 19, 1998, the Oil Spill Trustee Council contracted with Gerald A. Sanger (former US Fish and Wildlife Service seabird biologist, and Principal Investigator for Oil Spill Restoration Project 93034) to review the two 1990 peregrine reports, and integrate them into a final report in a format suitable for publication in the scientific literature. Efforts to locate a table missing from the January 1990 report or other pertinent field data flushed out only copies of topographic maps that 1990 data ^{were} ~~was~~ inscribed upon. As advised by the Science Coordinator, Sanger tabulated the data on the maps as a basis for this report. Data from the PI's 1990 reports is included for comparison, when pertinent. The report is written in the format of the journal, *The Canadian Field-Naturalist*.

Abstract: A survey of Peale's peregrine falcons on the northern Gulf of Alaska coast in 1990, the year after oil spilled by the T/V *Exxon Valdez* swept through the area, revealed a nominal minimum population of 114 adults and chick productivity within normal bounds. Prey remains collected at nest sites showed the peregrines had eaten mostly aquatic birds, with alcidae predominating.

Key Words: Peale's Peregrine Falcon, *Falco peregrinus peali*, nesting territories, population size, productivity, prey, Kenai Peninsula, Prince William Sound, Gulf of Alaska

Project Data: Copies of topographic maps with 1990 field data were turned over to the USFWS raptor management project in Fairbanks (Ted Swem) a few years ago, who loaned them to Sanger for this contract. They are currently in Sanger's home office in Whittier, Alaska. No other project data have been located to date (October 27, 1998), but they are apparently archived with the Alaska Department of Fish and Game.

OBSERVATIONS OF PEALE'S PEREGRINE FALCONS, *Falco peregrinus peali*,
ON THE NORTHERN GULF OF ALASKA COAST

JEFFERY H. HUGHES¹ and GERALD A. SANGER²

¹Alaska Department of Fish and Game, Anchorage, Alaska 99507

²U. S. Fish and Wildlife Service, Migratory Bird Management, Anchorage, Alaska 99503.
Current Address: P. O. Box 707, Whittier, Alaska 99693

Hughes, Jeffery H. and Gerald A. Sanger. In prep. Observations of Peale's Peregrine Falcons, *Falco peregrinus peali*, on the northern Gulf of Alaska coast. Canadian Field-Naturalist In prep.

A survey of Peale's peregrine falcons on the northern Gulf of Alaska coast in 1990, the year after oil spilled by the T/V *Exxon Valdez* swept through the area, revealed a nominal minimum population of 114 adults and chick productivity within normal bounds. Prey remains collected at nest sites showed the peregrines had eaten mostly aquatic birds, with alcidae predominating.

Key Words: Peale's Peregrine Falcon, *Falco peregrinus peali*, nesting territories, population size, productivity, prey, Kenai Peninsula, Prince William Sound, Gulf of Alaska

The Peale's peregrine falcon (*Falco peregrinus peali*) occurs along coastal Alaska from Cape Lisburne on the Chukchi Sea, southward intermittently through the Aleutians (Roseneau, Springer and Swartz, in Fyfe *et. al.* [1976]) and the Gulf of Alaska and southeastern Alaska to British Columbia (White, Roseneau and Hehnke, in Fyfe *et. al.* [1976]). They nest in suitable cliff habitat, usually at widely scattered sites, often in close proximity to seabird colonies (White *et al. loc. cit.*; Islieb and Kessel 1973; Janik and Schempf 1985).

Before the oil spill of the T/V *Exxon Valdez* in Prince William Sound in March 1989, observations of Peale's falcons on the northern Gulf of Alaska coast had been few and inconsistent (Bailey, E. P. 1977; Nishimoto and Rice 1987; Islieb and Kessel *loc. cit.*; Janik and Schempf *loc. cit.*). Thus, as with most populations of marine fauna in the path of the spill,

the *Exxon Valdez* Oil Spill Trustee Council contracted biologists to assess the spill's affects on the Peale's falcon population.

The first author (JHH) conducted an initial reconnaissance of Peale's falcons along the northern Gulf of Alaska coast between May and July , 1989. The main objective of this initial survey was to determine the status of peregrines in the spill zone and whether the spill had impacted them. Based on the 1989 reconnaissance survey, a more complete survey was done in 1990. This paper reports the results of the 1990 work.

Materials and Methods

The first author and an assistant used a chartered helicopter and an outboard-powered inflatable skiff between April 20 and May 19, 1990 to locate active peregrine sites, and to collect prey remains and eggs for contaminant analysis. A second survey by helicopter was conducted between June 23 and July 28, focusing on the sites discovered to be occupied in April and May. Disturbance to the peregrines from the helicopter was minimized by landing as far away as possible, and then reaching the nest sites on foot.

The locations of sites were recorded on 1:63,360 scale U. S. Geological Survey topographic maps. The date, and number and sex of adults and numbers of eggs and chicks were recorded directly on the maps. Because of the very wide geographic extent of the survey, it necessarily bracketed the entire breeding season. Thus, we visited different sites at different stages of the breeding cycle.

We collected any skeletal prey remains present at the sites for subsequent laboratory analysis.

Results

Appendix 1 lists field data by nest site, and by map quadrangle name and series number. Figure 1 shows the study area, and indicates the locations and identifying numbers of map quadrangles with occupied sites. We considered a site to be "occupied" when one or more of adults, eggs, or chicks were present at a nest site. The April and May surveys covered approximately 396 miles of coastline in the path of the spill, plus some of the adjacent coastline, between the western end of the Kenai Peninsula and the vicinity of Cordova in the east.

There were 35 adults and 61 chicks at 57 occupied nest sites throughout the study area (Table 1). There were several locations where eggs or chicks were present, but the sampling schedule did not allow us to remain at the site long enough to verify the presence of the parents. Thirty-seven (65%) of the occupied nest sites had one or more chicks. Overall, there was an average of one site for slightly less than each seven miles surveyed. The highest density of sites occurred in the Seldovia (1 per 5.1 miles) and Blying Sound (1 per 7.5 miles) quadrangles. Essentially, this is that portion of the study area west of Prince William Sound. The lowest densities (Cordova and Seward quadrangles -- 1 nest per 11.2 and 13.2 miles, respectively) were in Prince William Sound.

Forty-two chicks fledged within the study area, for averages of 1.31 (± 0.32 S.D.) chicks per occupied territory, and 2.47 (± 0.31 S.D.) chicks per successful nest (Table 2).

Skeletal remains of 117 prey were found at 16 sites (Table 3). Remains of alcids (Alcidae) comprised nearly half (45%) of the prey items, and they occurred at 14 (88%) of the sites. Gulls (Laridae) and shorebirds (Charadriiformes) were next in importance, followed by storm petrels (Hydrobatidae) and passerines (Passeriiformes).

Discussion

These observations represent the most comprehensive survey of peregrine falcons to date in north coastal Gulf of Alaska. Total occupied nest sites ($N = 57$, Table 1) suggest that a nominal minimum population of 114 adult peregrine falcons existed in the study area in 1990. Prior, largely speculative, estimates placed the population in the study area at 12 to 20 pairs (Islieb and Kessel *loc. cit.*), and, for the area represented here as the Seldovia and western Blying Sound quadrangles (Figure 1), 30 peregrines at 25 sites (Janik and Schempf *loc. cit.*).

The highest density of nest sites occurred in the Blying Sound and Seldovia quadrangles, while sites in Prince William Sound were more scattered. Two factors could be responsible for this: There is both more nesting habitat, and more and larger seabird colonies along the Kenai Peninsula than in Prince William Sound. Janik and Schempf (*loc. cit.*) noted five sites near the seabird colonies at the Chiswell Islands in 1985, which was the densest concentration they had discovered in their survey of the Kenai Peninsula coast.

Table 2 indicates that peregrine chick productivity ranged from a low of 0.88 chicks per occupied territory in the Blying Sound quadrangle to highs of 1.40 to 1.60 in the other quadrangles. The average was 1.31 (± 0.32 S.D.) chicks per occupied territory. Chicks produced per successful nest ranged from 2.00 to 2.67, and averaged 2.47 (± 0.31 S.D.).

Peregrine production in the study area was within the ranges observed elsewhere. e.g., average productivity and chicks per successful nest at Langara Island, British Columbia from 1968-1973 (Nelson and Myres *loc. cit.*) were 1.50 and 2.28, respectively, while at Amchitka Island in the Aleutian Islands from 1968 to 1975, these figures ranged from 0.83 - 2.17, and 1.67 - 2.75, respectively (C. M. White, in Fyfe *et. al. loc. cit.*).

Peregrine prey data pooled from 16 sites in the study area (Table 3) showed that, in general, marine birds were the most important prey. The variety of prey, however, including

shorebirds, passerines, and even ptarmigan, showed that peregrines in the study area are generalists. Overall, alcids were the most important family. This could be a reflection of the widespread occurrence of marbled murrelets (*Brachyramphus marmoratus*) throughout the study area. The marbled murrelet is the most abundant and ubiquitous alcid in Prince William Sound (Agler *et al.* in press).

In summary, it appears that the population of peregrine falcons in the study area in 1990 was healthy, and production was within normal bounds. However, since peregrine's are top predators in the coastal food web (White *et al. loc. cit.*), it could take several years for any possible contaminants from the *Exxon Valdez* oil spill to work through the food web to where they may affect peregrines. It would be very helpful to repeat this study soon to see if there has been an oil spill contaminant effect on peregrine falcons in the study area.

Acknowledgments

The help of Tim Sell was invaluable in the field. John Wright also assisted with the boat-based surveys. Kenai Air provided valuable helicopter assistance. Ted Swem and Bob Ritchie assisted the senior author with identification of prey remains. The study was expedited with the administrative assistance of Stan Senner and Celia Rozen. Robert Spies and an anonymous reviewer offered helpful suggestions on an early draft. All phases of this study were funded by the *Exxon Valdez* Trustee Council.

Literature Cited

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Schempf, P. F. 1982. Peale's peregrine (*Falco peregrinus peali*) prey items from southeast Alaska. U. S. Fish and Wildlife Service, Raptor Management Studies, Juneau, Alaska 99802. Unpublished administrative report, 4 pp.

Draft 2.0, Oct. 21, 1998.

Table 1. 1990 peregrine falcon observations on the northern Gulf of Alaska coast (see Figure 1 and Appendix 1).

Map quadrangle and Number	Miles Surveyed	Peregrine falcons:						Nest sites:	
		Per map section			Per survey mile				
		Adults	Eggs	Chicks	Adults	Eggs	Chicks	Occupied*	With chicks
Blying Sound									
D-1/D-2	23		6	4		0.26	0.17	3	2
D-4	28	3			0.11			2	
D-5	36	2		3	0.06		0.08	4	3
D-6	3			2			0.67	2	2
D-7	38	3		8	0.08		0.21	6	5
Totals:	128	8	6	17	0.06	0.05	0.13	17	12
Seldovia									
A-3	22	1		6	0.05		0.27	5	4
A-4	21	4		12	0.19		0.57	6	6
A-5	32	2		6	0.06		0.19	5	3
B-2	49	3		12	0.06		0.24	8	7
B-3	25	2		5	0.08		0.20	5	4
C-1	10	4			0.40			2	
Totals:	159	16	0	41	0.10		0.26	31	24
Cordova									
B-6	24	4	1		0.17	0.04		3	
B-8	20			3			0.15	1	1
C-6	12	2			0.17			1	
Totals:	56	6	1	3	0.11	0.02	0.05	5	1

Table 1. 1990 peregrine falcon observations on the northern Gulf of Alaska coast (see Figure 1 and Appendix 1).

Map quadrangle and Number	Miles Surveyed	Peregrine falcons:						Nest sites:	
		Per map section			Per survey mile			Occupied*	With chicks
		Adults	Eggs	Chicks	Adults	Eggs	Chicks		
Seward									
C-1	18	1			0.06			1	
C-2	19	3			0.16			2	
D-1	16	1						1	
Totals:	53	5	0	0	0.09			4	0
GRAND TOTAL:	396	35	7	61	0.09	0.02	0.15	57	37
**"Occupied" is occurrence of one or more each of adults, eggs or chicks per quadrangle.									

Table 2. Productivity of Peale's peregrine falcons on the northern Gulf of Alaska coast, 1990 (adapted from Hughes 1990).

Map Quadrangle	Sites		Chicks Fledged	Chick production per:	
	Occupied	w/chicks		Occupied territory	Successful nest
Cordova	5	3	8	1.60	2.67
Seward	4	3	6	1.50	2.00
Blying Sound	8	3	7	0.88	2.33
Seldovia	15	8	21	1.40	2.63
TOTALS	32	17	42	1.31	2.47
Standard Deviation:				±0.32	±0.31

Table 3. Prey remains at 16 nesting sites of Peale's peregrine falcons on the northern Gulf of Alaska coast, 1990 (Hughes 1990).

Prey Type	Relative abundance		Occurrence at sites	
	Number	%	Sites	%
Storm petrels	10	8.5	7	43.8
Waterfowl	3	2.6	3	18.8
Ptarmigan	2	1.7	2	12.5
Shorebirds	20	17.1	8	50.0
Gulls	19	16.2	9	56.3
Alcids	53	45.3	14	87.5
Passerines	10	8.5	5	31.3
TOTALS	117	100.0	16	-

Appendix 1. Observations of peregrine falcons on the northern coast of Alaska coast, 1990.

Map quadrangle names and series numbers refer to U. S. Geological Survey 1:63,360 scale topographic maps.

Miles		USFWS		Peregrine falcon:						
Surveyed			Site	Adults						
Air	Boat	Date	I. D.	Geographic Reference		M	F	Eggs	Chicks	Notes
Blying Sound Quadrangle										
Map Series D-1/D-2										
		?	551	Wooded Isls.				3	1	
		23 Jun	553	Jeanie Pt.					3	
			554	Neck Pt.				3		Abandoned
Map Series D-4										
12	16	22 Apr	555	Elrington I.		1				
		22 Apr	556	Cape Puget		1	1			
Map Series D-5										
24	12	23 Apr	557	Cape Junken		1	1			
		27 Jul	558	NW Cape Junken					1	
		27 Jul	559	NW Cape Junken					1	
		27 Jul	560	NE Johnstone Bay					1	
		27 Jul	561	SW Johnstone Bay						Empty nest
Map Series D-6										
	3	27 Jul	563	NE of Cape Mansfield						1989: ad pr, w/ young
		27 Jul	564	Cape Mansfield						1989: ad, 5-18-89
		27 Jul	565	Day Harbor, vabm 62					1	
		27 Jul	566	Day Harbor, nw Anchr Cv					1	
Map Series D-7										
	38	27 Jul	568	NW Cape Resurrection						Inactive
		27 Jul	569	Hat I.					1	
		27 Jul	570	Sandspit Pt					2	
		27 Jul	572	S Renard I., vabm Black						Empty
		27 Jul	573	N Rugged I.					2	2 old, empty nests in same tree
		24 Apr	575	SE Rugged I.		1				Assume "3 young" = immatures
		24 Apr	576	N Cheval I.		1	1			copulating

Appendix 1. Observations of peregrine falcons on the northern Gulf of Alaska coast, 1990.

Map quadrangle names and series numbers refer to U. S. Geological Survey 1:63,360 scale topographic maps.

Miles		USFWS			Peregrine falcon:				
Surveyed		Date	Site	Geographic Reference	Adults		Eggs	Chicks	Notes
Air	Boat		I. D.		M	F			
		27 Jul	585	E Pt, Porcupine Cove					Empty
		27 Jul	586	Bear Glacier Pt				1	
		27 Jul	587	Caines Head				2	

Summary, Blying Sound: Adults, 8; chicks, 17; chicks fldg, 7 (Hughes 1990). Occ sites, 18. site w/ chicks, 12

Seldovia Quadrangle

Map Series A-3

12	10	26 Apr	588	NE Gore Bay	1				defensive behavior
		02 Jul	589	S of Gore Peak				2	2 chicks banded
		26 Jul	590	NW of Gore Peak				2	
		26 Jul	591	NW of Gore Peak				1	
		26 Jul	593	W Port Dick #1				1	

Map Series A-4

12	9	June ?	596	Port Dick W	1			3	3 chicks banded
		28 Jul	597	Mid Port Dick W & Rome				1	
		02 Jul	598	NE of Rome B.M.	1	1		3	3 chicks banded; ad. on Apr 30
		28 Jul	600	NE Windy Bay				2	2 chicks banded
		26 Jul	601	Mid Windy Bay				2	2 chicks banded
		? July	603	E Chugach I. E					2 ad 6/25/89
		? July	604	.		1		1	

Map Series A-5

15	17	26 Jul	606	Windy Bay, Head				1	
		26 Jul	615	Elizabeth I., E2					Empty
		26 Jul	617	Elizabeth I., S2				2	2 chicks banded
		26 Jul	618	Elizabeth I., S3					Empty
		19 Jul	619	Elizabeth I., S4				3	3 chicks banded
		28 Apr	620	Perl I. SW	1				Defensive behavior
		28 Apr	621	Perl I. SE	1				Dfnsv. behav.; seen May, Jun too

Appendix 1. Observations of peregrine falcons on the northern coast of Alaska coast, 1990.

Map quadrangle names and series numbers refer to U. S. Geological Survey 1:63,360 scale topographic maps.

Miles		USFWS		Peregrine falcon:					
Surveyed		Date	Site	Geographic Reference	Adults		Eggs	Chicks	Notes
Air	Boat				M	F			
Map Series B-2									
25	24	27 Jul	625	Rabbit I., W					Empty
		27 Jul	631	Surprise Bay, N				2	
		27 Jul	632	Surprise Bay, S				1	
		02 Jul	636	Yalik Pt.				2	2 chicks banded
		26 Jul	637	Nuka Bay, Land B.M.					Empty
		26 Jul	638	Yalik Glacier, SE				1	
		26 Jul	639	Nuka Bay, Nuka B.M.				1	
		19 Jun	640	Nuka I., N		1		4	
		30 Apr	641	Nuka I. N, S of					
		23 May	642	Nuka Pt., NE	1	1			
		26 Jul	643	Nuka Pt., W				1	
		28 Jul	645	Nuka I., Nika Bay					Empty
		28 Jul	646	Nuka Passage, Home Cove					3 sites marked on map
Map Series B-3									
12	13	28 Jul	648	Nuka I., Westdahl Cove N					Empty
		28 Jul	650	Nuka Passage, N					Empty
		25 Jul	651	Nuka Passage, Brown Mtn				2	
		26 Jul	652	Tonsina Bay, NE1				1	
		26 Jul	655	Tonsina Bay, Long Is				1	
		26 Apr	656	Nuka Passage, Front Pt	1	1			"2+ young," 7/2/90
		26 Jul	657	Nuka Passage, Front Pt, S					Empty
		26 Jul	659	Port Dick, W Arm SE				1	
		26 Jul	660	Port Dick, Taylor Bay					Empty
Map Series C-1									
	10		667	Cloudy Cape	1	1			Count may be 86 FWS survey
		25 Apr	668	Cloudy Cape, W1	1	1			
Summary, Seldovia: Adults, 16; chicks, 41; chicks fldg, 8 (Hughes 1990). Occ sites, 31. site w/ chicks, 24									

Cordova Quadrangle

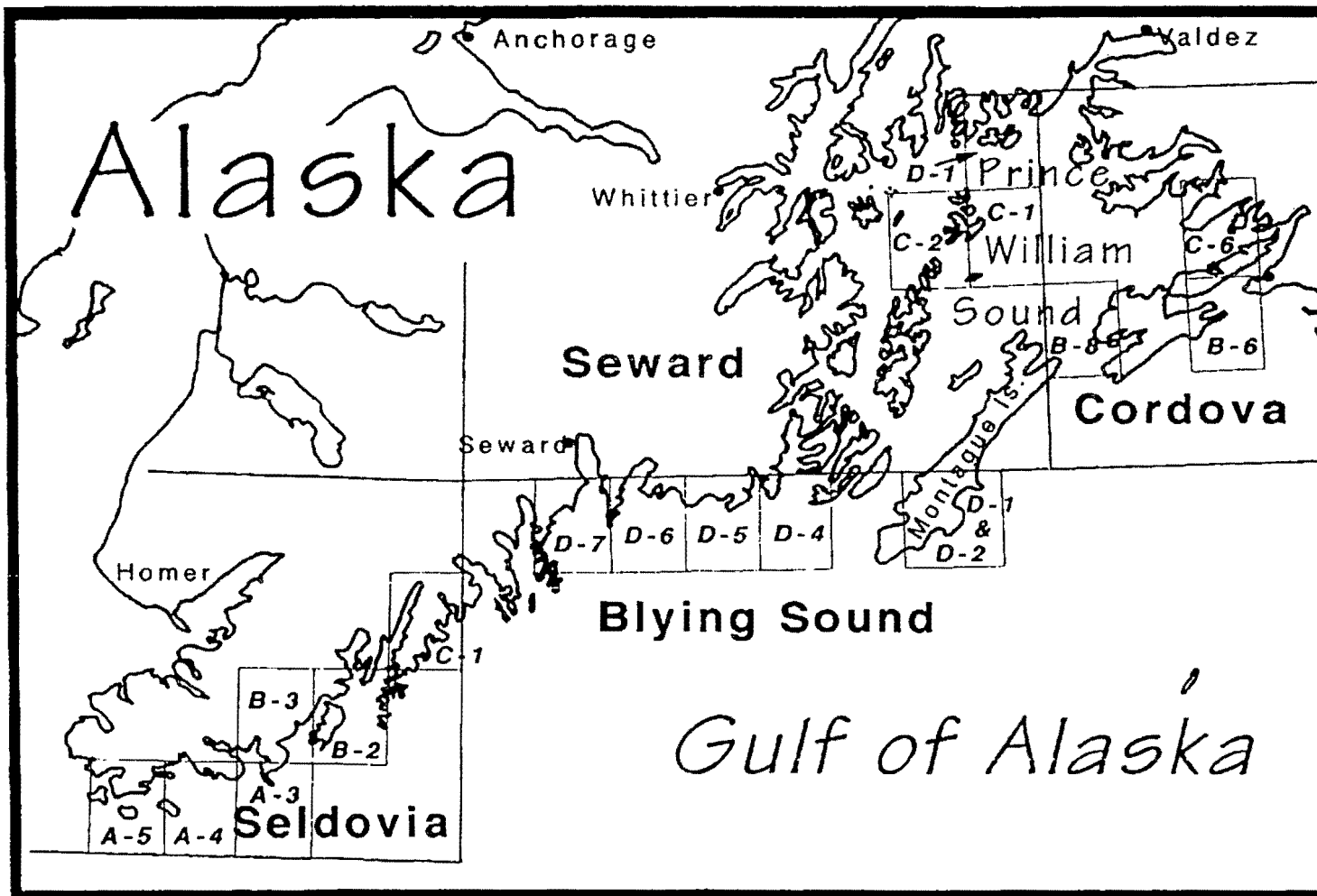
Appendix 1. Observations of peregrine falcons on the northern Gulf of Alaska coast, 1990.

Map quadrangle names and series numbers refer to U. S. Geological Survey 1:63,360 scale topographic maps.

Miles		USFWS		Peregrine falcon:					
Surveyed			Site		Adults				
Air	Boat	Date	I. D.	Geographic Reference	M	F	Eggs	Chicks	Notes
Map Series B-6									
18	6	17 May	673	Hawkins I., Canoe Passage W	1				
		18 May	674	Hinchinbrook I., Boswell Rk	1	1	1		
		19 May	675	Hinchinbrook I., Pt Steele	1				
Map Series B-8									
11	9	23 Jun	676	Hinchinbrook I., Bear Cape				3	
Map Series C-6									
6	6	20 Apr	677	Hawkins I., Canoe Passage E	1	1			same count 5/17
Summary, Cordova: Adults, 6; chicks, 3; chicks fldg, 8 (Hughes 1990). Occ sites, 5. site w/ chicks, 1									
Seward Quadrangle									
Map Series C-1									
13	5	21 Apr	678	Smith I. E	1				
Map Series C-2									
7	12	21 Apr	680	Naked I., SW	1				
		21 Apr	681	Eleanor I., S	1	1			8/11/89, 1 ad, 2 chicks
Map Series D-1									
10	6	02 May	683	Glacier I., Chamberlain Bay		1			
Summary, Seward: Adults, 1; chicks, 0; chicks fldg, 0 (Hughes 1990). Occ sites, 1. site w/ chicks, 0									

Appendix v. 2.1

Figure 1. Northern Gulf of Alaska, indicating 1990 peregrine falcon study area, and locations of 1:63,360 topographic map quadrangles used for data comparison.



Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



MEMORANDUM

To: Kristi Dollmont
Alaska Department of Fish & Game

From: Tami Yockey *TY*
Administrative Assistant II

Date: October 28, 1998

Subject: Non-employee Travel

Attached is a Travel Authorization form for Stanley (Jeep) Rice. Mr. Rice came to Anchorage in July for a meeting at the Restoration Office. Our office agreed to pay for airfare only for Mr. Rice. The meeting ended earlier than anticipated and Mr. Rice chose to leave Anchorage on an earlier flight.

Mr. Rice misplaced the original receipts from the airline and had to request a duplicate invoice from the credit card company. You will find the letter and copy of the receipt attached showing that Mr. Rice paid \$122.00 to change the ticket to an earlier flight out of Anchorage.

Please reimburse Mr. Rice the \$122.00 for the ticket change.

Thank you for your help with this matter.

ty

Exxon Valdez Oil Spill Trustee Council

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MEMORANDUM

TO: FY 98 EVOS Principal Investigators

FROM: *for* Molly McCammon
Executive Director

DATE: October 27, 1998

RE: Annual and Final Reports: FY 98 Projects

As in past years, all projects funded in FY 98 will have an annual or final report due on April 15, 1999, unless an alternative date is approved by the Anchorage Restoration Office. The two enclosed documents will assist you in your report preparation:

1. The *Procedures for the Preparation and Distribution of Reports* have been updated to reflect the following:
 - The number of required final reports has been slightly reduced.
 - An Americans with Disabilities Act (ADA) statement is now required.
 - All references to OSPIC (Oil Spill Public Information Center) have been changed to ARLIS (Alaska Resources Library and Information Services).
 - The address for the Chief Scientist has been updated.
 - The most current manuscript guidelines from The Wildlife Society (1998) have been appended.
2. The spreadsheet entitled Annual and Final Reports Due specifies, for each FY 98 project, whether a final or annual report is required and the date the report is due (usually April 15, 1999, but alternative dates have been approved for some projects). Please find your project in this list and contact Sandra Schubert at the Restoration Office if any of the information is incorrect. In general, annual reports are required on continuing projects, and final reports are required on closeout projects.

Thank you for your cooperation.

cc: Restoration Work Force

FY 98 WORK PLAN - AFINAL AND FINAL REPORTS DUE

<u>Proj.No.</u>	<u>Project Title</u>	<u>P.I.</u>	<u>Lead Agency</u>	<u>Report Type</u>	<u>Status</u>
98001-CLO	Recovery of Harbor Seals From EVOS: Condition and Health Status	M. Castellini/UAF	ADFG	N/A	Project is report writing funds only for 97001. See 97001 for status.
98007A	Archaeological Index Site Monitoring	D. Reger/ADNR	ADNR	Annual	Due 4/15/99.
98012A-BAA	Comprehensive Killer Whale Investigation in Prince William Sound	C. Matkin/North Gulf Oceanic Society	NOAA	Annual	Due 1/5/99.
98025	Mechanisms of Impact and Potential Recovery of Nearshore Vertebrate Predators (NVP)	L. Holland-Bartels, et al/USGS	DOI	Final	Due 9/30/99 (report writing funded under 99025).
98043B	Monitoring of Cutthroat Trout and Dolly Varden Habitat Improvement Structures	D. Gillikin/USFS	USFS	Final	Due 4/15/99 (report writing funded under 99043B).
98052A	Community Involvement	P. Brown- Schwalenberg/CRRC	ADFG	Annual	Due 4/15/99.
98052B	Traditional Ecological Knowledge	P. Brown- Schwalenberg/CRRC	ADFG	Annual	Due 4/15/99.
98064	Monitoring, Habitat Use, and Trophic Interactions of Harbor Seals in Prince William Sound	K. Frost/ADFG	ADFG	Annual	Due 4/15/99.
98076	Effects of Oiled Incubation Substrate on Straying and Survival of Wild Pink Salmon	A. Wertheimer/NOAA	NOAA	N/A	Project is report writing funds only for 97076. See 97076 for status.
98100	Administration, Science Management, and Public Information	All Trustee Council Agencies	ALL	N/A	N/A

NOTE: Annual reports discuss FY 98 project activities; final reports synthesize all data collected over the life of the project.

FY 98 WORK PLAN - A JAL AND FINAL REPORTS DUE

<u>Proj.No.</u>	<u>Project Title</u>	<u>P.I.</u>	<u>Lead Agency</u>	<u>Report Type</u>	<u>Status</u>
98126	Habitat Protection and Acquisition Support	C. Fries/ADNR, D. Gibbons/USFS, G. Elison/DOI	ADNR	N/A	N/A
98127	Tatitlek Coho Salmon Release	Tatitlek IRA Council	ADFG	Annual	Annual due 4/15/99. Final due 4/15/00.
98131	Chugach Native Region Clam Restoration	P. Brown- Schwalenberg/ CRRC	ADFG	Annual	Due 4/15/99.
98139A1-CL O	Salmon Instream Habitat and Stock Restoration - Little Waterfall Barrier Bypass Improvement	S. Honnold/ADFG	ADFG	N/A	Project is report writing funds only for 97139A1. See 97139A1 for status.
98139A2	Port Dick Creek Tributary Restoration and Development	W. Bucher/ADFG	ADFG	Annual	Due 4/15/99.
98142-BAA	Status and Ecology of Kittlitz's Murrelets in Prince William Sound	B. Day/ABR, Inc.	NOAA	Final	Due 4/15/99.
98144A	Common Murre Population Monitoring	D. Roseneau/USFWS	DOI	Annual	Due 4/15/99.
98145-CLO	Cutthroat Trout and Dolly Varden: Relation Among and Within Populations of Anadromous and Resident Forms	G. Reeves/USFS, Pacific Northwest Research Station	USFS	Final	Due 9/30/99 (report writing funded under 99145).
98149	Archaeological Site Stewardship	D. Reger/ADNR	ADNR	Final	Due 4/15/99 (report writing funded under 99149).
98159	Surveys to Monitor Marine Bird Abundance in Prince William Sound during Winter and Summer 1998	B. Lance and D. Irons/USFWS	DOI	Annual	Due 4/15/99.

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FY 98 WORK PLAN - ANNUAL AND FINAL REPORTS DUE

<u>Proj.No.</u>	<u>Project Title</u>	<u>P.I.</u>	<u>Lead Agency</u>	<u>Report Type</u>	<u>Status</u>
98161-CLO	Differentiation and Interchange of Harlequin Duck Populations Within the North Pacific	B. Goatcher/FWS	DOI	N/A	Project is report writing funds only for 97161. See 97161 for status.
98162	Investigations of Disease Factors Affecting Declines of Pacific Herring Populations in Prince William Sound	G. Marty/UC Davis; R. Kocan /Univ. Wash., C. Kennedy & A. Farrell, Simon Fraser Univ.	ADFG	Final	Due 4/15/99 .
98163	APEX: Alaska Predator Ecosystem Experiment in Prince William Sound and the Gulf of Alaska	D. Duffy, et al/UAA	NOAA	Annual	Due 4/15/99. (Subproject N final report due 1/31/99.)
98165-CLO	Genetic Discrimination of Prince William Sound Herring Populations	J. Seeb, L. Seeb, S. Merkouris/ADFG	ADFG	N/A	Project is report writing funds only for 97165. See 97165 for status.
98166-CLO	Herring Natal Habitats	M. Willette/ADFG	ADFG	N/A	Project is report writing funds only for 97166. See 97166 for status.
98169	A Genetic Study to Aid in Restoration of Murres, Guillemots, and Murrelets in the Gulf of Alaska	V. Friesen/Queen's University, J. Piatt/USGS	DOI	Annual	Due 4/15/99.
98170-CLO	Isotope Ratio Studies of Marine Mammals in Prince William Sound	D. Schell/UAF	ADFG	Final	Due 10/31/98.
98180	Kenai Habitat Restoration and Recreation Enhancement	M. Kuwada/ADFG, A. Weiner/ADNR	ADNR	Annual	Due 4/15/99.
98186-CLO	Coded Wire Tag Recoveries From Pink Salmon in Prince William Sound	T. Joyce/ADFG	ADFG	N/A	Project is report writing funds only for 97186. See 97186 for status.
98188	Otolith Thermal Mass Marking of Hatchery Reared Pink Salmon In Prince William Sound	T. Joyce/ADFG	ADFG	Final	Due 9/30/99 (report writing funded under 99188).

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FY 98 WORK PLAN - A JAL AND FINAL REPORTS DUE

<u>Proj.No.</u>	<u>Project Title</u>	<u>P.I.</u>	<u>Lead Agency</u>	<u>Report Type</u>	<u>Status</u>
98190	Construction of a Linkage Map for the Pink Salmon Genome	F. Allendorf/Univ. Montana	ADFG	Annual	Due 4/15/99.
98191A	Field Examination of Oil-Related Embryo Mortalities in Pink Salmon Populations in Prince William Sound	M. Willette/ADFG	ADFG	Final	Due 4/15/99 (report writing funded under 99191A).
98194-CLO	Pink Salmon Spawning Habitat Recovery	M. Murphy, S. Rice/NOAA	NOAA	N/A	Project is report writing funds only for 97194. See 97194 for status.
98195	Pristane Monitoring in Mussels	J. Short, P. Harris/NOAA	NOAA	Annual	Due 4/15/99.
98196	Genetic Structure of Prince William Sound Pink Salmon	C. Habicht/ADFG	ADFG	Final	Due 4/15/99 (report writing funded under 99196).
98210	Youth Area Watch	R. Sampson/Chugach School District	ADFG	Annual	Due 4/15/99.
98220-CLO	Eastern Prince William Sound Wildstock Salmon Habitat Restoration	D. Schmid/USFS	USFS	Final	Was due 9/30/98.
98225	Port Graham Pink Salmon Subsistence Project	E. Anahonak, Port Graham IRA Council	ADFG	Annual	Due 4/15/99.
98244-CLO	Community-Based Harbor Seal Management and Biological Sampling	M. Reidel/Alaska Native Harbor Seal Commission	ADFG	Final	Was due 9/30/98.
98247	Kametolook River Coho Salmon Subsistence Project	Perryville Village Council	ADFG	Annual	Due 4/15/99.

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FY 98 WORK PLAN - A JIAL AND FINAL REPORTS DUE

<u>Proj.No.</u>	<u>Project Title</u>	<u>P.I.</u>	<u>Lead Agency</u>	<u>Report Type</u>	<u>Status</u>
98250	Project Management	All Trustee Council Agencies	ALL	N/A	N/A
98252	Investigations of Genetically Important Conservation Units of Rockfish and Walleye Pollock	J. Seeb, L. Seeb, S. Merkouris/ADFG	ADFG	Annual	Due 4/15/99.
98254-CLO	Delight and Desire Lakes Restoration	J. Edmundson/ADFG	ADFG	N/A	Project is report writing funds only for 97254. See 97254 for status.
98256B	Sockeye Salmon Stocking at Solf Lake	D. Gillikin/USFS, P. Shields/ADFG	USFS	Annual	Due 4/15/99.
98263	Assessment, Protection and Enhancement of Salmon Streams in Lower Cook Inlet	W. Meganack, Jr./Port Graham Corporation	ADFG	Annual	Due 4/15/99.
98273	Surf Scoter Life History and Ecology: Linking Satellite Technology with Traditional Knowledge to Conserve the Resource	D. Rosenberg/ADFG	ADFG	Annual	Due 4/15/99.
98274	Documentary Film on Subsistence Use of Herring, Herring Spawn, and Resources in the Nearshore Ecosystem in Prince William Sound	G. Kompkoff/Tatitlek Village Council	ADFG	N/A	Video completion expected 12/31/98.
98286	Elders/Youth Conference on Subsistence and the Oil Spill	B. Henrichs /Native Village of Eyak	DOI	Final	Was due 9/30/98.
98289-BAA	Status of Black Oystercatchers in Prince William Sound	S. Murphy/ABR, Inc.	NOAA	Final	Due 12/1/98.
98290	Hydrocarbon Data Analysis, Interpretation, and Database Maintenance	B. Nelson/NOAA	NOAA	Annual	Due 4/15/99.

NOTE: Annual reports discuss FY 98 project activities; final reports synthesize all data collected over the life of the project.

FY 98 WORK PLAN - AIIAL AND FINAL REPORTS DUE

<u>Proj.No.</u>	<u>Project Title</u>	<u>P.I.</u>	<u>Lead Agency</u>	<u>Report Type</u>	<u>Status</u>
98297-BAA	Oceanography of Prince William Sound Bays and Fjords	S. Vaughan/PWSSC	NOAA	Final	Submitted 9/28/98.
98300	Synthesis of the Scientific Findings from the <i>Exxon Valdez</i> Oil Spill Restoration Program	R. Spies/Applied Marine Sciences	ADNR	N/A	N/A
98302-CLO	Prince William Sound Cutthroat Trout, Dolly Varden Char Inventory	M. Schelske/USFS	USFS	N/A	Project is report writing funds only for 97302. See 97302 for status.
98306	Ecology and Demographics of Pacific Sand Lance in Lower Cook Inlet	J. Piatt/USGS	DOI	Annual	Due 4/15/99.
98311	Pacific Herring Productivity Dependencies in the Prince William Sound Ecosystem Determined With Natural Stable Isotope Tracers	T. Kline/PWSSC	ADFG	Final	Due 4/15/99 (report writing funded under 99311).
98320	Sound Ecosystem Assessment (SEA)	T. Cooney, et al/UAF	ADFG	Final	Due 4/15/99 (report writing funded under 99320).
98325-BAA	Assessment of Injury to Intertidal and Nearshore Subtidal Communities: Preparation of Manuscripts	T. Dean/Coastal Resources Associates, Inc.	NOAA	N/A	Project is manuscript preparation only (6 ms. were due 9/30/98).
98327	Pigeon Guillemot Restoration Research at the Alaska SeaLife Center	D. Roby/Oregon State Univ.	DOI	Annual	Due 4/15/99.
98329	Synthesis of the Toxicological Impacts on Pink Salmon	S. Rice/NOAA	NOAA	N/A	Project is monograph preparation only (due 12/30/98).
98330-BAA	Mass-Balance Model of Trophic Fluxes in Prince William Sound	D. Pauly/UBC, S. Pimm/U. Tenn	NOAA	Annual	Due 4/15/99.

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FY 98 WORK PLAN - ANNUAL AND FINAL REPORTS DUE

<u>Proj.No.</u>	<u>Project Title</u>	<u>P.I.</u>	<u>Lead Agency</u>	<u>Report Type</u>	<u>Status</u>
98338	Survival of Adult Murres and Kittiwakes in Relation to Forage Fish Abundance	J. Piatt/USGS	DOI	Annual	Due 4/15/99.
98339	Prince William Sound Human Use and Wildlife Disturbance Model	K. Murphy, L. Suring/USFS	USFS	Final	Due 7/1/99 (report will be tracked under 99339; see 99339 for status).
98340	Toward Long-Term Oceanographic Monitoring of the Gulf of Alaska Ecosystem	T. Weingartner/UAF	ADFG	Annual	Due 4/15/99.
98341	Harbor Seal Recovery: Controlled Studies of Health and Diet	M. Castellini/UAF	ADFG	Annual	Due 4/15/99.
98346	Publication of an Indexed Bibliography of the Genus Ammodytes (Sand Lance)	R. Armstrong/UAA, M. Willson/USFS, M. Robards/DOI	USFS	Final	Due 10/31/98 (report will be tracked under 99346; see 99346 for status).
98347	Fatty Acid Profile and Lipid Class Analysis for Estimating Diet Composition and Quality at Different Trophic Levels	R. Heintz/NOAA	NOAA	Annual	Due 4/15/99.
98348	Responses of River Otters to Oil Contamination: A Controlled Study of Biological Stress Markers	M. Ben-David, T. Bowyer, L. Duffy/UAF	ADFG	Final	Due 9/30/99 (report will be tracked under 99348; see 99348 for status).
98424	Restoration Reserve	All Trustee Council Agencies	ALL	N/A	N/A
98427-CLO	Harlequin Duck Recovery Monitoring	D. Rosenberg/ADFG	ADFG	N/A	Project is report writing funds only for 97427. See 97427 for status.

NOTE: Annual reports discuss FY 98 project activities; final reports synthesize all data collected over the life of the project.

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Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



MEMORANDUM

TO: Alex Viteri / ADEC

FROM: Molly McCammon
Executive Director

RE: Authorization -- Project 99291 / Chenega Shoreline Residual Oiling
Reduction: Final Report Writing

DATE: October 28, 1998

The purpose of this memorandum is to formally authorize the expenditure of funds on Project 99291/Chenega Shoreline Residual Oiling Reduction: Final Report Writing. The work must be performed consistent with the letter from A. Viteri to S. Schubert dated September 20, 1998.

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Exxon Valdez Oil Spill Trustee Council

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October 26, 1998

Michael Milby
Clerk of the Court
United States District Court for the Southern District of Texas
POB 61010
Houston, Texas 77208

Dear Mr. Milby:

The purpose of this letter is to express our appreciation to the United States District Court for the Southern District of Texas for your assistance in securing the ability to disburse *Exxon Valdez* Oil Spill Settlement funds electronically.

The first transfer was completed on Thursday, October 22, 1998 and was received by the State of Alaska at 1:50 p.m. Eastern Time. The funds matured on Thursday and were reinvested that same day. The transfer dramatically reduced the time that the funds were uninvested from roughly five days to a few hours.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script, reading "Molly McCammon".

Molly McCammon
Executive Director

mm/tc/raw

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Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



October 26, 1998

Michael Hall
Clerk of the Court
United States District Court for the District of Alaska
222 West 7th Avenue #4
Anchorage, Alaska 99501

Dear Mr. Hall:

The purpose of this letter is to express our appreciation to the United States District Court for the District of Alaska for your efforts to secure the ability to disburse *Exxon Valdez* Oil Spill Settlement funds electronically. I would like to specifically acknowledge Betty Hill's role in these efforts.

The first transfer was completed on Thursday, October 22, 1998 and was received by the State of Alaska at 1:50 p.m. Eastern Time. The funds matured on Thursday and were reinvested that same day. The transfer dramatically reduced the time that the funds were left uninvested from roughly five days to a few hours.

Thank you for your assistance.

Sincerely,

Molly McCammon
Executive Director

mm/tc/raw

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



MEMORANDUM

TO: Molly McCammon

FROM: *Traci Cramer*
Traci Cramer
Administrative Officer

DATE: October 26, 1998

RE: Cash Flow Explanation

This explanation has been developed for the cash flow statement and supporting schedules dated October 26, 1998. Changes incorporated include the following.

1. The report has been updated to reflect the October 1, 1998 beginning balance.
2. Updates the small parcel assumptions.
3. Reflects disbursement of the AJV down payment, funding associated with the Koniag sub-surface estate, and the acquisition of the Ayakulik, Karluk and Patson parcels in October.
4. The Eyak acquisition has been moved from November to December. This includes both the down payment and the first payment.
5. The Fiscal Year 2008 payment to AJV, reflect on the cash flow to occur September 2002, has been deleted. Pursuant to the resolution, the funding is included in the second and third payments.
6. The Restoration Reserve contribution for Fiscal Year 1998 has been moved from September 1998 to November 1998.
7. The Special Project funding programmed in January has been moved to March.

Land Acquisition Down Payments

Down payments that are reflected for FFY 1999 include the following.

Eyak Corporation	\$7,000.0	Dec.
------------------	-----------	------

Land Acquisition Payments

The FFY 1999 land payments include the following.

Acquisitions Completed -

Kodiak Island Borough (Shuyak)	\$4,000.0	Sept.
--------------------------------	-----------	-------

Acquisitions Pending –

Seven Tax Parcels	\$102.0	Dec.
Christensen Parcel	\$13.0	Dec.
Inga Parcel	\$84.0	Dec.
Eyak Corporation	\$6,000.0	Dec.
Larsen Bay 10-Acre Parcels	\$632.0	Feb.
Sitkalidak Strait/Three Saints Bay Parcels	\$180.0	Feb.
Tatitlek Home Sites	\$205.6	Feb.
Miscellaneous Small Parcels ¹	\$1,966.0	Feb.
Afognak Joint Ventures	\$22,512.8	Sept.
Eyak Corporation	\$14,000.0	Sept.

The FFY 2000 land payments include the following.

Acquisitions Completed -

Kodiak Island Borough (Shuyak)	\$4,000.0	Sept.
--------------------------------	-----------	-------

Acquisitions Pending -

Eyak Corporation	\$5,000.0	Sept.
Afognak Joint Ventures	\$23,135.2	Sept.

The FFY 2001 land payments include the following.

Acquisitions Completed -

Kodiak Island Borough (Shuyak)	\$4,000.0	Sept.
Koniag, Incorporated	\$16,500.0	Sept.

Acquisitions Pending -

Eyak Corporation	\$6,000.0	Sept.
------------------	-----------	-------

The FFY 2002 land payments include the following.

Acquisitions Completed -

Kodiak Island Borough (Shuyak)	\$11,805.7	Sept.
--------------------------------	------------	-------

Acquisitions Pending -

Eyak Corporation	\$7,000.0	Sept.
------------------	-----------	-------

Attachments

¹ Outstanding Small Parcels: Termination Point \$1,865.0

DR. ...
EVOS Financial Plan
 Stated in Thousands

		FFY 1999	FFY 2000	FFY 2001	FFY 2002
Joint Trust Fund, Beginning Balance	[1]	67,845.8	10,066.3	23,241.2	44,623.4
Exxon Payment		70,000.0	70,000.0	70,000.0	
Reimbursements	[2]	-3,750.0	-3,750.0	-3,750.0	
Interest Earned (estimate)		773.1	566.8	710.5	1,589.4
Estimated Revenue		134,868.9	76,883.1	90,201.6	46,212.8
Administration, Scientific Mgt. & Public Info.		2,500.0	1,500.0	1,500.0	0.0
FY General Restoration-Monitor & Research		11,737.0	8,000.0	6,000.0	0.0
Habitat Protection:					
Acquisition Down Payments		35,000.0	0.0	0.0	0.0
Large Acquisition Payments		47,262.8	32,135.2	26,500.0	18,805.7
Small Parcel Payments		3,952.6	0.0	0.0	0.0
Associated Costs		215.0	0.0	0.0	0.0
Special Projects		4,000.0	0.0	0.0	0.0
Alaska Sealife Center		0.0	0.0	0.0	0.0
CRIS Management Fees (estimate)		58.0	42.5	53.3	119.2
Restoration Reserve Contribution		25,275.0	12,600.0	12,000.0	12,000.0
Estimated Expenses		130,000.4	54,277.7	46,053.3	30,924.9
Lapse/Interest Adjustment (estimate)	[3]	5,197.8	635.8	475.0	375.0
Adjusted Joint Trust Fund, Ending Balance		10,066.3	23,241.2	44,623.4	15,662.8

Footnotes:

1. Balance as of October 1, 1998.
2. Represents Reimbursements due the State of Alaska.
3. The future years lapse/interest adjustment are based on 5% of each prior year Work Plan. Also includes all unreported lapse/interest.

DR
EVOS Monthly Cash Flow Estimate
Stated in Thousands

FFY 1999													
Beginning Balance	67,845.8	43,012.2	30,454.2	17,321.7	15,644.7	12,709.9	10,751.2	10,792.6	8,826.5	8,860.6	8,894.7	8,929.0	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.												2,500.0	2,500.0
FY General Restoration-Monitor & Research				1,737.0								10,000.0	11,737.0
Habitat Protection Down Payments	28,000.0		7,000.0										35,000.0
Large Parcel Payments	750.0		6,000.0									40,512.8	47,262.8
Small Parcel Acquisitions	770.0		199.0		2,983.6								3,952.6
Habitat Protection Associated Costs												215.0	215.0
Special Projects						2,000.0		2,000.0					4,000.0
Restoration Reserve Contribution		12,675.0										12,600.0	25,275.0
CRIS Management Fees	13.4	9.5	5.4	4.9	4.0	3.3	3.4	2.7	2.8	2.8	2.8	3.1	58.0
Exxon Payment after Reimbursements												66,250.0	66,250.0
Gross Interest (estimate)	178.5	126.4	71.9	64.9	52.8	44.6	44.8	36.6	36.8	36.9	37.1	41.8	773.1
Interest/Lapse (estimate)	4,521.3											676.5	5,197.8
Ending Balance	43,012.2	30,454.2	17,321.7	15,644.7	12,709.9	10,751.2	10,792.6	8,826.5	8,860.6	8,894.7	8,929.0	10,066.3	
FFY 2000													
Beginning Balance	10,066.3	10,105.1	10,144.0	10,183.1	10,222.4	10,261.8	10,301.3	10,341.0	10,380.9	10,420.9	10,461.1	10,501.4	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.												1,500.0	1,500.0
FY General Restoration-Monitor & Research												8,000.0	8,000.0
Habitat Protection Down Payments													0.0
Large Parcel Payments												32,135.2	32,135.2
Small Parcel Acquisitions													0.0
Habitat Protection Associated Costs													0.0
Special Projects													0.0
Restoration Reserve Contribution												12,600.0	12,600.0
CRIS Management Fees	3.1	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.3	3.3	7.2	42.5
Exxon Payment after Reimbursements												66,250.0	66,250.0
Gross Interest (estimate)	41.9	42.1	42.3	42.4	42.6	42.8	42.9	43.1	43.3	43.4	43.6	96.5	566.8
Interest/Lapse (estimate)												635.8	635.8
Ending Balance	10,105.1	10,144.0	10,183.1	10,222.4	10,261.8	10,301.3	10,341.0	10,380.9	10,420.9	10,461.1	10,501.4	23,241.2	

DR.
EVOS Monthly Cash Flow Estimate
Stated in Thousands

FFY 2001													
Beginning Balance	23,241.2	11,284.5	11,328.0	11,371.6	11,415.5	11,459.5	11,503.6	11,548.0	11,592.5	11,637.2	11,682.0	11,727.0	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.												1,500.0	1,500.0
FY General Restoration-Monitor & Research												6,000.0	6,000.0
Habitat Protection Down Payments													0.0
Large Parcel Payments												26,500.0	26,500.0
Small Parcel Acquisitions													0.0
Habitat Protection Associated Costs													0.0
Special Projects													0.0
Restoration Reserve Contribution	12,000.0												12,000.0
CRIS Management Fees	3.5	3.5	3.5	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.7	13.9	53.3
Exxon Payment after Reimbursements												66,250.0	66,250.0
Gross Interest (estimate)	46.8	47.0	47.2	47.4	47.6	47.7	47.9	48.1	48.3	48.5	48.7	185.2	710.5
Interest/Lapse (estimate)												475.0	475.0
Ending Balance	11,284.5	11,328.0	11,371.6	11,415.5	11,459.5	11,503.6	11,548.0	11,592.5	11,637.2	11,682.0	11,727.0	44,623.4	
FFY 2002													
Beginning Balance	44,623.4	32,749.1	32,875.3	33,002.0	33,129.2	33,256.9	33,385.1	33,513.7	33,642.9	33,772.6	33,902.7	34,033.4	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.													0.0
FY General Restoration-Monitor & Research													0.0
Habitat Protection Down Payments													0.0
Large Parcel Payments												18,805.7	18,805.7
Small Parcel Acquisitions													0.0
Habitat Protection Associated Costs													0.0
Special Projects													0.0
Restoration Reserve Contribution	12,000.0												12,000.0
CRIS Management Fees	10.2	10.2	10.3	10.3	10.4	10.4	10.4	10.5	10.5	10.6	10.6	4.9	119.2
Exxon Payment													0.0
Gross Interest (estimate)	135.9	136.5	137.0	137.5	138.0	138.6	139.1	139.6	140.2	140.7	141.3	65.0	1,589.4
Interest/Lapse (estimate)												375.0	375.0
Ending Balance	32,749.1	32,875.3	33,002.0	33,129.2	33,256.9	33,385.1	33,513.7	33,642.9	33,772.6	33,902.7	34,033.4	15,662.8	


Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



MEMORANDUM

TO: Margie Ridgeway

FROM: 
Traci Cramer
Administrative Officer

DATE: October 26, 1998

RE: 99100 General Administration

The purpose of this memorandum is to provide documentation regarding the Reimbursable Services Agreement (RSA) between the *Exxon Valdez* Restoration Office and the Division of Administrative Services. As described in this memorandum, the RSA covers expenses for indirect costs associated with the Administration, Public Information and Scientific Management (99100) budget.

Consistent with the *Exxon Valdez* Oil Spill Trustee Council Procedures, indirect cost are covered through a general administration (GA) formula. Actual recovery is based on actual direct costs and is limited to:

- Fifteen percent of actual personnel costs; and
- Seven percent of the first \$250,000 of actual contractual costs, plus two percent of actual costs in excess of \$250,000.

For Fiscal Year 1999, a total of \$150,900 was allocated for GA. Of the total allocated for GA, \$44,400 will be retained to support a position in the Restoration Office. The RSA represents the maximum amount of GA that may be recovered by the Division of Administrative Services. The RSA is comprised of the following components.

ARLIS	19,300
Restoration Office	123,400
Public Advisory Group	<u>8,200</u>
Sub-Total	150,900
Less: Administrative Assistant	<u>-44,400</u>
RSA Total	\$106,500

cc: Molly McCammon
Claudia Slater

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



October 26, 1998

Elizabeth Knight, Senior Curator
National Park Service
U.S. Department of the Interior
2525 Gambell Street, Room 107
Anchorage, Alaska 99503-2892

Dear Ms. Knight:

I have reviewed your request for funds to catalog and prepare for storage the artifacts and remains collected during construction of the Alaska SeaLife Center.

As you may know, the Trustee Council typically considers funding requests once each fiscal year. An invitation to submit proposals is issued in February of each year, proposals are due to the Council each April 15th, and funding decisions are made each August. Proposals are considered outside of this schedule only in emergency situations or when critical opportunities would otherwise be lost. Your proposal does not seem to fit either of these latter categories, and would be more appropriately considered through the Council's regular proposal process.

I will see that your name is added to the Trustee Council's mailing list to receive the *Invitation to Submit Restoration Proposals for FFY 2000* (it will be issued in February 1999) and welcome you to resubmit your proposal, including a detailed budget, at that time.

Sincerely,

Molly McCammon
Executive Director

cc: Deborah Williams
Gary Somers

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Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



October 26, 1998

Rodney Parrish, Executive Director
Society of Environmental Toxicology and Chemistry
1010 North 12th Avenue
Pensacola, FL 32501-3370

Dear Mr. Parrish:

I have considered further your request for funds to publish the book, *Evaluating and Communicating Subsistence Seafood Safety in a Cross-Cultural Context: Lessons Learned from EVOS*, taking into account the additional information you provided on the review process you intend to use for the book.

Step #3 in your letter of October 2, 1998 identifies questions that are appropriate for an overall review of the publication. However, Step #2 provides no details on the individual chapter reviews, and it is this level of review that I am most interested in. For example, for each study described, is the scientific methodology appropriate? Are the results clearly presented? Is the interpretation of results supported by the evidence? And perhaps most importantly, was the review conducted by people who are not contributors to the volume? Each of the studies funded by the Trustee Council undergoes this form of external peer review.

As I think you know, the Trustee Council typically considers funding requests once each fiscal year. An invitation to submit proposals is issued in February of each year, proposals are due to the Council each April 15th, and funding decisions are made each August. Proposals are considered outside of this schedule only in emergency situations and when unique opportunities are presented. I was interested in your publishing proposal as a unique opportunity, but at this point I think that too many questions remain over the issue of peer review to proceed further.

If you should for some reason choose to delay publication, you are welcome to resubmit your proposal to the Trustee Council on April 15, 1999 for consideration through our regular process. I will see that your name is added to our mailing list to receive the invitation in February 1999.

Sincerely,

Molly McCammon
Executive Director

cc: Alex Viteri, ADEC
Bob Spies, Chief Scientist

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Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



MEMORANDUM

TO: Deborah Williams, US DOI
Barry Roth, USDOI
Bob Baldauf, USDOI
Bruce Nessler, USDOI
Bob White, USDOI
Craig Tillery, ADOL
Traci Cramer, EVOS TC

FROM: Molly McCammon
Executive Director

DATE: October 22, 1998

RE: Moving from CRIS to NRDA Fund

Based on our discussion today, it appears that the following questions and issues need to be answered and resolved before the Trustee Council is in a position to fully consider moving Exxon Valdez Oil Spill (EVOS) trust funds from the Court Registry Investment System (CRIS) to the Department of the Interior's Natural Resource Damage Assessment (NRDA) Fund. This list is not meant to be all-inclusive. There may be additional questions that arise as we work through these issues. I've attached follow-through assignments and due dates in order to move the process forward. If you think these are not appropriate, please let me know as soon as possible.

1. How much would DOI assess in the way of fees per annum to invest and manage the joint EVOS trust funds? Would this be a set amount or would it be negotiated annually? (Baldauf, October 26)
2. What is the range of investments permissible for the NRDA accounts? How much latitude would the Trustee Council have in investments? What are the current investment rates? (Baldauf/Roth, October 26)
3. Can securities be transferred from CRIS to NRDA? If they can, would a capital gain be imputed by CRIS and a fee assessed in addition to the fees already assessed based on earnings?

If the securities are liquidated by CRIS (i.e., sold), what would the transaction costs be? Would a fee on the capital gains be assessed? (Baldauf/White October 26)

4. What kind of accounting procedures are in place to ensure that EVOS funds are properly segregated and accounted for? (Baldauf/Cramer, November 2)

5. What assurances does the Trustee Council have that Congress could not appropriate, reappropriate or rescind EVOS funds? Could this assurance be provided in the form of a legal opinion from the US Department of Justice? (Roth, November 2)

6. What kind of policies for investments would the NRDA account have? Would it be based strictly on cash flow needs? Would there be pooling of assets with other settlement accounts? How quickly could funds be withdrawn from the account (with a week's notice? a month? more?) (Baldauf, November 2)

7. Can the NRDA fund wire transfer funds directly from that account to the state's interest bearing account? If so, how quickly could the funds be transferred? (Baldauf, November 2)

8. Since NOAA and the USFS have now determined they can be reimbursed for their EVOS project costs rather than obtaining funds in advance, is it also possible for the Department of the Interior to do the same? This would keep EVOS funds in interest bearing accounts on both the state and federal sides to the maximum extent possible. (Baldauf, November 9)

9. Should the authority for this transfer be subject to annual renewals based on unanimous votes, thus allowing one government or the other to change their minds about moving the funds to the NRDA account? Would the default "neutral" account be CRIS? (Tillery/Roth, November 2)

*** MULTI TRANSACTION REPORT ***

TX/RX NO.

3534

INCOMPLETE TX/RX

TRANSACTION OK

[09] 19075867589

[36] 2787022

[37] 2714102

[45] 12022083877

12022192849 *Baldau*

JUNEAU OFFICE

ALEX-CRAIG

D.WILLIAMS

B.ROTH

ERROR

*** ACTIVITY REPORT ***

TRANSMISSION OK

TX/RX NO. 3538

CONNECTION TEL

13039695462

Bob White

CONNECTION ID

START TIME 10/23 12:41

USAGE TIME 01'35

PAGES 3

RESULT OK

*10/23/98 Bob Baldany will hand-deliver a copy
to Bruce Nessler.*

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



BOB BALDAUF
DEBORAH WILLIAMS
BARRY ROTH
BRUCE NESSLAGE
BOB WHITE
CRAIG TILLERY

FAX COVER SHEET

202/219-2849

To: TRACT CRAMER Number: _____

From: MOLLY MCCAMMON Date: OCTOBER 23, 1998

Comments: _____ Total Pages: THREE

MEMO RE: MOVING CRIS TO NRDA FUND

FAXED

HARD COPY TO FOLLOW NO

Document Sent By: Shessi

3/27/96

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



MEMORANDUM

To: Victor Leamer
Property Officer
Alaska Department of Fish & Game

From: Tami Yockey *TY*
Administrative Assistant II

Date: October 22, 1998

Subject: CY98 Property Inventory

Attached you will find my completed CY98 Property Inventory. All property has been accounted for. There are some changes that need to be made to the inventory listing. This includes:

- Remove the following items from the inventory listing:
 1. Xerox Copier, tag number 10005546, serial number C55-104428. This copier was a trade-in toward a new Xerox fax machine in April 1998.
 2. Xerox 7020 Fax Machine, tag number 1800770, serial number 98G034669, this fax machine was also traded toward the new Xerox fax machine in April 1998.
- The following items will be surplus as soon as an appointment can be made with the Property Department. The paperwork has already been processed through ADF&G.
 1. HP LaserJet II Printer, tag number 1800193, serial number 2914J16857.
 2. AST Computer Workstation, tag number 1800352, serial number US0029079WS.
 3. AST Computer Workstation, tag number 1800353, serial number US0029046WS.

- The Lanier 7365 Copier, serial number FD711325, purchased in July of 1997, Delivery Order 344518 (copy attached), is not on the inventory and does not have a property tag number. Please add this item to the inventory list.

The following items are located in the Trustee Council Juneau office. I would like to have these items moved to the Juneau section of the inventory list.

1. LaserJet IV Printer, tag number 1009165, serial number JPBF050225.
2. NEC MultiSync 5FG Monitor, tag number 1009659, serial number 39DO2676B.
3. NEC MultiSync 5FG Monitor, tag number 1009660, serial number 39DO2722B.
4. Canon L785 Fax Machine, tag number 1009663, serial number UBK11867.
5. Compaq Prolinea 4/66 PC and Components, tag number 1009731, serial number A330HEV10179.
6. Sharp SF-2035 Copier, tag number 1009907, serial number 46201693.

- Also located in the Juneau office but not listed on the inventory is a Compaq Prolinea 4/66 PC and Components, no property tag attached, serial number A404HEV20241. Estimated value \$2479.00. Please add this item to the inventory list.

I have two items I would like to transfer to the Alaska Resources Library & Information Services (ARLIS).

1. Custom Built Library Catalog Desk, tag number 10075139.
2. Custom Built Library Catalog Desk, tag number 10075138.

I have included the Request for Property Transfer form along with the memo regarding Exemption from Property Policies for the Trustee Council.

All of the notes I have included here are also on the inventory list.

Thank you for your help. If you have any questions, please give me a call.

Attachments

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



MEMORANDUM

TO: Restoration Work Force

FROM: Molly McCann
Executive Director

DATE: October 22, 1998

SUBJ: Work Force Meeting – November 5, 1998 (9:00 am)

The next meeting of the Restoration Work Force will be held **Thursday, November 5, 1998 at 9:00 am** in the 4th floor conference room at the Restoration Office.

A draft agenda is provided below. If there are other specific topics that you would like to add, please let me know.

DRAFT AGENDA

Restoration Work Force Meeting
November 5, 1998 – 9:00 AM

1. Equipment Inventory
 - Annual agency inventory
 - long term equipment disposition (e.g., PWSSC)
2. Information transfer
 - NRDA, response, cleanup
 - resource management
3. 10th Year Symposium
4. Restoration Notebook series
5. Restoration Reserve
6. Report Writing Procedures (updated Oct 1998)
7. FY2000 Invitation
8. Deferred projects for FY99
9. Archeology RFP update

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Exxon Valdez Oil Spill Trustee Council

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FAX COVER SHEET

To: **Restoration Work Force**

Date: 10/22/98

From: Molly McCammon

Total Pages: 2

Comments: _____

Please distribute to those listed below

FAX COMPLETE

RESTORATION WORK FORCE MEMBERS INCLUDE:

✓ Bruce Wright
✓ Carol Fries
✓ Rita Miraglia
✓ Ken Holbrook
✓ Claudia Slater

✓ Bill Hauser
✓ Karen Murphy
✓ Catherine Berg
✓ Lisa Thomas

✓ Bud Rice
✓ Alex Viteri
✓ Bob Spies
✓ Gina Belt

HARD COPY TO FOLLOW no

FAX SENT BY: Tami

10-7-98

*** MULTI TRANSACTION REPORT ***

TX/RX NO.

3515

INCOMPLETE TX/RX

TRANSACTION OK

[09] 19075867589

JUNEAU OFFICE

[13] 19077896608

BRUCE WRIGHT

[15] 2698918

CAROL FRIES

[16] 2672450

RITA MIRAGLIA

[17] 2713992

KEN HOLBROOK

[18] 2672464

SULLIVAN-SLATER

[19] 7832094

KAREN MURPHY

[20] 7863350

C.BERG

[21] 2572517

B.RICE

[22] 7863636

L.THOMAS

[30] 19074655362

ALEX VITERI

[35] 19253737834

B.SPIES

[38] 2715827

G.BELT

ERROR

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



MEMORANDUM

TO: Agency Liaisons
FROM: Molly McCann, Executive Director
DATE: October 22, 1998
SUBJ: Equipment Inventories

The purpose of this memo is to remind you that equipment inventory reports are due by the end of the calendar year as provided by the *Procedures* (August 29, 1996) adopted by the Trustee Council.

- The equipment inventory is to track items valued at a cost of \$1,000 or more, as well as other sensitive items (firearms, audio/visual equipment, computers and cameras).
- The report "shall include a listing of equipment purchased during the fiscal year just ended, the reassignment of equipment to other activities funded by the Trustee Council and any equipment currently being used for other agency purposes."
- The inventory "shall also report all equipment that has ceased to function or have value and identify any equipment that was disposed of during the previous fiscal year."

Basic information about each item to make the inventory most useful should include:

- description;
- value (\$);
- government tag number;
- serial number;
- physical location;
- date of acquisition;
- condition (excellent, good, poor) or whether the equipment has ceased to function, was disposed of, or lost/stolen;
- whether equipment is currently in use (Y/N with indication of applicable restoration project number);

- anticipated use in the next fiscal year (Y/N with indication of applicable restoration project number); and
- custodian or contact name/phone number.

For your reference, the most current agency equipment inventories on record with the Restoration Office are listed below:

<u>Agency</u>	<u>Inventory Date *</u>	<u>Agency Liaison</u>
ADFG	December 8, 1997	Claudia Slater
ADEC	July 2, 1998	Alex Viteri
ADNR	January 9, 1998	Carol Fries
USFS	January 21, 1998	Ken Holbrook
NMFS	December 8, 1997 #	Bruce Wright
USDOI (FWS/USGS)	February 11, 1998	Catherine Berg

* date of computer run or database

includes database of SEA project equipment dated 12-4-97

If you have questions concerning the inventory or would like a complete set of the current agency inventories on file, please contact Eric Myers in the Restoration Office.

cc: Traci Cramer
Eric Myers

10/23/98

08:12

907 276 7178

EV Restoration

001

*** ACTIVITY REPORT ***

TRANSMISSION OK

TX/RX NO.	3516
CONNECTION TEL	19075867589
CONNECTION ID	JUNEAU OFFICE
START TIME	10/23 08:11
USAGE TIME	00'54
PAGES	2
RESULT	OK

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



October 22, 1998

Susan Chapman
Public Debt Bureau

Dear Ms. Chapman:

At the request of Teresa Tancre, attached is documentation pertaining to the Court Registry Investment System (CRIS), the Orders establishing the *Exxon Valdez* Reserve Fund, the Orders for Deposit, the Order for Redeposit of Maturing Securities and the most recent *Exxon Valdez* Reserve Fund Asset Report. As discussed with Ms. Tancre, it is my belief that the CRIS assets are within the Treasury General Account and are located at the Federal Reserve Bank of Dallas.

- Excerpts from the Court Registry Investment System, Participating Court User Manual (total number of pages 6) – Due to the sheer size of the manual I am only transmitting those pages that appear material to the question at hand. However I have also included the Table of Contents and the list of Appendices. If you would like copies of other sections, please let me know. To assist you in your review, I have also indicated those statements regarding the assets.
- The Order establishing the *Exxon Valdez* Reserve Fund (total number of pages 7) – I would draw your attention to paragraphs 2, 4, 15 and 16.
- The Orders for Deposit (total number of pages 6) – To date, the Court has approved three transfers for a total of \$48,450,000.
- The Order of Redeposit of Maturing Securities (total number of pages 2) – To date, only one security has matured. However two more securities are scheduled to mature November 15, 1998.
- *Exxon Valdez* Reserve Fund Asset Report (total number of pages 5) – The securities purchased February 15, 1996 were purchased based on the First and Second Orders for Deposit. The securities purchased June 10, 1997 were

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purchased based on the Third Order for Deposit. The security purchased November 17, 1997 was purchased with the proceeds from the security that matured November 15, 1997.

If you have any questions regarding the information provided or have additional questions, please do not hesitate to give me a call at (907) 586-7238.

Sincerely,

A handwritten signature in cursive script, appearing to read "Traci Cramer".

Traci Cramer
Administrative Officer

enclosures

cc: Bob Baldauf
Molly McCammon
Teresa Tancre
Bob White

CRIS

COURT REGISTRY
INVESTMENT SYSTEM



PARTICIPATING COURT USER MANUAL

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- II. DEVELOPMENT**
- III. OBJECTIVES**
 - 1. Safety of Principal**
 - 2. Sufficient Liquidity**
 - 3. Reduced Administrative Costs**
 - 4. Market Rate Earnings**
- IV. OPERATION**

PARTICIPATING IN CRIS

- I. INITIAL REGISTRATION**
 - 1. Training**
 - 2. General Order**
 - 3. Participation Request**
 - 4. Bankruptcy Clerks Select Method of Disbursement**
 - 5. Cancellation Request**
 - 6. Compliance**
- II. WEEKLY PROCESS**
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 - 2. Review and Verify Weekly Report**
 - 3. Send Weekly CRIS Activity Report to Texas Southern**
 - 4. Texas Southern Faxes Executed AO 283**
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 - 6. Prepare AO 291**
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TEXAS SOUTHERN CRIS WEEKLY PROCESS

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(Continued)

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APPENDIX #3	INVESTMENT RATES OF RETURN
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APPENDIX #5	SAMPLE REPORTS
APPENDIX #6	ENROLLMENT DOCUMENTS
APPENDIX #7	CRIS PARTICIPATING COURTS
APPENDIX #8	TREASURY REPORTING GUIDELINES
APPENDIX #9	WEEKLY REPORTING TO TEXAS SOUTHERN
APPENDIX #10	CRIS CASE NUMBERING FORMAT
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APPENDIX #13	CFS-1 PROCESSING

III. OBJECTIVES OF CRIS

The objectives are listed in order of priority.

1. Safety of Principal

The overriding objective of registry cash management is to provide for the maximum protection of principal. The CRIS process provides this protection better than most alternatives because the funds are deposited directly into a Federal Reserve Bank and used to purchase book-entry Treasury securities safe kept at the Federal Reserve Bank of Dallas. The funds are never in the possession of a commercial bank or any other financial institution.

U. S. Treasury securities are considered by the federal government and the financial community to have no risk of default. Risk of default exists when the issuer of the security is unable to pay the amount due when the security matures. For Treasury securities, there is virtually no default risk. If held to maturity, these securities are the safest possible investment for protecting principal.

Some individual courts purchase Treasury securities for the maintenance of registry funds and consider it a very safe investment. However, many individual courts are unable to safeguard against the risk of principal loss resulting from redemption of a security prior to maturity during periods of fluctuating interest rates.

In other systems for managing registry funds, the principal is deposited in a commercial bank for a period of time. There have been instances when courts have failed to properly secure collateral for amounts exceeding that which is covered by federal insurance. The risk of bank failure is another concern that is eliminated by CRIS.

2. Sufficient Liquidity

Adequate funds must be available to comply with all court ordered disbursements without endangering principal by surrendering securities before maturity.

An inherent risk created by this liquidity requirement is market risk. Market risk is caused by changes in the price an investor is willing to pay for the security prior to the security's maturity date. The market risk is relevant only if the holder of the security sells it prior to maturity. The market risks of the CRIS portfolio are minimized because the securities are purchased as a "laddered"

IV. OPERATION OF CRIS

The operation characteristics of CRIS are simple. The registry funds from a number of individual cases from a number of courts are pooled and used to purchase U. S. Treasury securities. The securities are held to maturity, and the portfolio is structured so that sufficient securities mature each week to pay out funds for all registry cases settled during the week. Although a commercial bank maintains the detailed, individual records of deposits, earnings, and withdrawals for each case in the pool, the funds are never in the possession or control of the bank. At all times, registry funds are either on deposit in the Federal Reserve Bank or have been invested in U. S. Treasury securities held in a safekeeping account established for CRIS at the Dallas branch of the Federal Reserve Bank.

The basic CRIS procedures start when clerks of participating courts deposit the registry funds at a branch of the Federal Reserve or at a designated Federal Reserve depository bank. The Federal Reserve Bank aggregates all deposit and withdrawal activity into a single account known as the Treasury General Account (TGA). The TGA is the federal government's checking account, and has some similarities to an individual's personal checking account. The daily revenues generated by different government agencies are deposited into the account, and checks are written against the account to pay for the daily expenses incurred by the government.

The Federal Reserve Bank does not maintain separate records for each court's accounts. Each agency is responsible for maintaining its records for the individual accounts represented by these deposits and withdrawals. As a matter of convenience, this document refers to clerks depositing funds into their registry account at the Federal Reserve Bank, Texas Southern transferring those deposits out of CRIS, and ultimately back into that clerk's registry account. However, we should recognize that the funds are all in a single TGA account and that by using the AO 283, clerks are transferring *authority* over the funds, not the funds themselves. Appendix #4 contains a diagram of the flow of funds in the CRIS process.

On a weekly basis, the clerk in each participating court sends a report to Texas Southern, listing the amount deposited or required for disbursement for each case in their respective registry. The transfer of accountability for the funds is documented by an AO 283.

Using the information in the weekly reports from the clerks of participating courts and the reports from the contract financial institution who maintains the CRIS accounting records, the CRIS Fund Manager calculates the

amount of new funds deposited into CRIS, the amount of funds available from maturing government securities and the amount of funds that will be disbursed for settled cases. All funds not immediately required for disbursement are pooled and used to purchase Treasury securities with a maturity of less than 100 days.

The securities are purchased with the assistance of the contract financial institution that is operating under contract with the Judiciary. The portfolio is "laddered" so that sufficient securities mature weekly to meet the disbursement needs of the courts. Once a week, the earnings from maturing securities are distributed proportionately among the CRIS cases based on the ratio of the funds held in each individual case to the total of funds in the pool. The appropriate registry fees are deducted from interest earnings. Weekly reports are provided to each participating court and contain the current balance and activity, including deposits, disbursements and interest earnings, and registry fee deductions for each case. Appendix #5 contains sample reports.

In order to withdraw funds from CRIS for distribution in accordance with court orders, a clerk notifies Texas Southern of the case number and the amount to be withdrawn. Texas Southern transfers accountability for the funds from CRIS to the participating court by means of an AO 283. After making appropriate accounting entries to record the AO 283, the participating court may process a Treasury check for the ordered amount following standard procedures. These transactions all take place within the Federal Reserve Bank, the bank of the United States Treasury.

There are several aspects of the operation of CRIS that should be noted because they assure both safety and liquidity. Three steps are taken to protect the principal. First, the funds are deposited directly into the TGA and are never in possession or control of a commercial bank. Second, the funds are used to purchase Treasury securities, considered to be the safest investment available by both the financial community and the federal government. Third, only securities with a very short maturity - less than 100 days - are purchased and held to maturity to eliminate any possible market risk.

1 LOIS J. SCHIFFER
2 Assistant Attorney General
3 WILLIAM D. BRIGHTON
4 Assistant Section Chief
5 Environmental Enforcement Section
6 Environment & Natural Resources Division
7 United States Department of Justice
8 Washington, D.C. 20530

6 REGINA R. BELT
7 Environmental Enforcement Section
8 Environment & Natural Resources Division
9 United States Department of Justice
10 801 B Street Suite 504
11 Anchorage, Alaska 99501-3657
12 Telephone: (907) 271-3456
13 Facsimile: (907) 271-5827

10 Attorneys for Plaintiff United States

12 UNITED STATES DISTRICT COURT
13 DISTRICT OF ALASKA

14 UNITED STATES OF AMERICA,
15
16 Plaintiff,
17
18 v.
19 EXXON CORPORATION, EXXON SHIPPING
20 COMPANY, and EXXON PIPELINE COMPANY,
21 et al., in personam, and the T/V
EXXON VALDEZ, in rem,
Defendants.

No. A91-082 Civil (HRH)

AMENDED ORDER FOR
DEPOSIT AND TRANSFER
OF SETTLEMENT PROCEEDS

22 Pursuant to Rule 67 of the Federal Rules of Civil
23 Procedure, 28 U.S.C. § 2401, and Local Rule 67.1 and 67.2, and
24 in accordance with the terms of the Agreement and Consent Decree
25 (the "Decree") between the United States, the State of the
26 Alaska (the "State"), and defendants Exxon Corporation and Exxon

1 Shipping Company (collectively referred to, together with the
2 T/V EXXON VALDEZ, as "Exxon"), and Exxon Pipeline Company,
3 entered by this Court on October 8, 1991, it is hereby ORDERED
4 that:

5 1. Exxon pay to the Clerk of the Court all sums
6 specified in paragraphs 8 and 9 of the Decree, less those
7 amounts paid directly to the United States and the State in
8 reimbursement of past costs in accordance with the Decree.

9 2. Exxon shall make these payments by electronic
10 transfer to:

11 ABA # 021030004

12 TREAS NYC/CTR/BNF=/AC-4606

13 OBI=#A91-082 CIV and #A91-083 CIV

14 in accordance with the procedures specified in paragraphs 8 and
15 9 of the Decree.

16 3. All money paid into the Court or received by its
17 officers in connection with the Exxon Valdez Oil Spill
18 Settlement in these cases and which are to be placed in an
19 interest-bearing account, shall be placed in the Court Registry
20 Investment System ("CRIS") administered through the United
21 States District Court for the Southern District of Texas.

22 4. Under the CRIS, except as provided below, monies
23 deposited in connection with this case and State of Alaska v.
24 Exxon Corp., No. A91-083 Civil (D. Alaska) will be "pooled"
25 together with those on deposit with the United States Treasury
26 to the credit of other courts in the CRIS and used to purchase

AMENDED ORDER FOR DEPOSIT AND
TRANSFER OF SETTLEMENT PROCEEDS - 2

1 Treasury Securities which will be held at the Federal Reserve
2 Bank of Dallas, in a Safekeeping account in the name and to the
3 credit of the Clerk, United States Court for the Southern
4 District of Texas, hereby designated custodian for the CRIS.

5 5. An account shall be established in the "CRIS -
6 Liquidity Fund" specifically for, and only for, settlement
7 proceeds in this case and in State of Alaska v. Exxon Corp., No.
8 A91-083 Civ. (D. Alaska) and shall be titled EXXON VALDEZ Oil
9 Spill Settlement Account ("the Exxon Valdez Liquidity Account").

10 6. All funds in the Exxon Valdez Liquidity Account
11 shall be invested in the CRIS - Liquidity Fund which provides
12 weekly liquidity and a maximum of 100 day-term Treasury
13 Securities.

14 7. All income received from CRIS - Liquidity Fund
15 investments will be distributed to the Exxon Valdez Liquidity
16 Account on the ratio that the account principal and income has
17 to the aggregate principal and income total in the fund each
18 week.

19 8. Weekly reports showing the income earned and the
20 principal amounts contributed to the Exxon Valdez Liquidity
21 Account will be prepared and distributed to the Clerk of this
22 Court and the Clerk of the United States District Court for the
23 Southern District of Texas and made available, upon request, to
24 counsel for the United States and the State and to the Executive
25 Director of the Exxon Valdez Trustee Council.

26 AMENDED ORDER FOR DEPOSIT AND
TRANSFER OF SETTLEMENT PROCEEDS - 3

1 9. Funds in the Exxon Valdez Liquidity Account shall
2 remain on deposit with the CRIS until further order of this
3 Court, at which time all of the funds or a portion of the funds,
4 together with any interest earned thereon, shall be retrieved by
5 the Clerk of this Court and redeposited into the Registry of the
6 Court for disposition by further order of this Court.

7 10. Disbursements of settlement proceeds from the
8 Registry of this Court shall be made upon joint application of
9 counsel for the United States and the State, consistent with the
10 provisions of the Memorandum of Agreement and Consent Decree
11 entered by the Court in United States v. Alaska, No. A91-081
12 Civ. (D. Alaska) on August 28, 1991.

13 11. The fee on the Exxon Valdez Liquidity account in
14 the CRIS - Liquidity Fund, which the custodian for the CRIS is
15 authorized to deduct under the Notice of Change in Method of
16 Assessing the Courts' Registry Fee, issued by the Administrative
17 Office of the United States Courts, 56 Fed. Reg. 56356 (Nov. 4,
18 1991), is hereby ordered.

19 12. The appropriate parties will file a notice of
20 each deposit or proposed withdrawal at or prior to the time of
21 the deposit or withdrawal, and a copy of that notice shall be
22 served upon the Clerk of this Court and the Clerk for the
23 Southern District of Texas at the time of filing.

24 13. A fund entitled the "CRIS - Exxon Valdez Reserve
25 Fund" shall be established by the CRIS.

26 AMENDED ORDER FOR DEPOSIT AND
TRANSFER OF SETTLEMENT PROCEEDS - 4

1 14. The CRIS - Exxon Valdez Reserve Fund shall be
2 administered through the United States District Court for the
3 Southern District of Texas and shall be an investment mechanism
4 authorized for funds pertaining to said matter which are ordered
5 by this court to be placed in the CRIS - Exxon Valdez Reserve
6 Fund.

7 15. Upon Order of this Court, monies may be deposited
8 to the CRIS - Exxon Valdez Reserve Fund from the Exxon Valdez
9 Liquidity Account in the CRIS - Liquidity Fund and shall be held
10 separately from those on deposit with the Treasury to the credit
11 of other cases and used to purchase Treasury securities which
12 will be held at the Federal Reserve Bank of Dallas, in a
13 Safekeeping Account in the name and to the credit of the Clerk,
14 United States District Court for the Southern District of Texas,
15 hereby designated custodian for the case in the CRIS - Exxon
16 Valdez Reserve Fund.

17 16. The investment strategy for securities purchased
18 for the CRIS - Exxon Valdez Reserve Fund shall have such average
19 and maximum maturity as ordered by this Court. The initial CRIS
20 - Exxon Valdez Reserve Fund investments shall be in the amount
21 of \$24,000,000 from monies currently held in the Exxon Valdez
22 Liquidity Account and shall be evenly distributed between six
23 separate zero coupon U.S. Treasury Securities with an
24 approximate cost of \$4,000,000 each. The securities shall have
25 maturity dates on November 15, or as soon thereafter as is
26 possible, in each year from 1997 through 2002. Upon maturity of

AMENDED ORDER FOR DEPOSIT AND
TRANSFER OF SETTLEMENT PROCEEDS - 5

1 these securities and/or additional deposits, the custodian shall
2 reinvest funds in such instruments and for such maturity as
3 directed by order of this Court. The CRIS - Exxon Valdez
4 Reserve Fund shall provide no quarterly liquidity, unless a
5 special order of disbursement is entered.

6 17. Annual Reports for the CRIS - Exxon Valdez
7 Reserve Fund showing the income earned and the principal amount
8 contributed will be prepared and distributed to the United
9 States District Court, District of Alaska, as well as to the
10 Clerk of the United States District Court, Southern District of
11 Texas and to counsel for the United States and the State and to
12 the Executive Director of the Exxon Valdez Trustee Council.

13 18. Upon Order from the United States District Court
14 for the District of Alaska, all or part of the funds placed in
15 the CRIS - Exxon Valdez Reserve Fund and the investments therein
16 may be transferred and/or sold and may be moved to the Exxon
17 Valdez Liquidity Account and reinvested in the CRIS - Liquidity
18 Fund.

19 19. The custodian is authorized and directed by this
20 Order to deduct, for maintaining an account in the CRIS - Exxon
21 Valdez Reserve Fund, the fee on the account as authorized in 56
22 Fed. Reg. 56356 (Nov. 4, 1991). The fee may be deducted on a
23 prorated basis over the course of the deposits in the CRIS -
24 Exxon Valdez Reserve Fund.

25
26 AMENDED ORDER FOR DEPOSIT AND
TRANSFER OF SETTLEMENT PROCEEDS - 6

20. To the extent it is inconsistent, this Order shall take precedence over Rule 67, Federal Rules of Civil Procedure.

21. A certified copy of this order shall be served upon the Clerk of this Court and upon the Court for the Southern District of Texas.

DATED:

Honorable H. Russel Holland
Chief Judge
United States District Court
District of Alaska

AMENDED ORDER FOR DEPOSIT AND
TRANSFER OF SETTLEMENT PROCEEDS - 7

RECEIVED

Lodged

AUG 25 1995

AUG 30 1995

UNITED STATES DISTRICT COURT

Office of
United States Attorney
Anchorage, Alaska

DISTRICT OF ALASKA

FILED

AUG 29 1995

UNITED STATES DISTRICT COURT
DISTRICT OF ALASKA

By Deputy
No. A91-082 Civil

ORDER FOR FIRST
DEPOSIT TO CRIS - EXXON
VALDEZ RESERVE FUND

UNITED STATES OF AMERICA,

Plaintiff,

v.

EXXON CORPORATION, EXXON SHIPPING
COMPANY, and EXXON PIPELINE COMPANY,
et al., in personam, and the T/V
EXXON VALDEZ, in rem,

Defendants.

Pursuant to Rule 67 of the Federal Rules of Civil Procedure,
28 U.S.C. § 2042, and Local Rules 67.1 and 67.2, and in accordance
with the terms of the Agreement and Consent Decree between the
United States, the State of Alaska, and defendants Exxon Corpor-
ation and Exxon Shipping Company, and Exxon Pipeline Company,
entered by this Court on October 8, 1991, and the terms of the
Memorandum of Agreement and Consent Decree between the State of
Alaska and the United States in Civil Action No. A91-081-CV (D.
Alaska), entered by this Court on August 28, 1991,

IT IS HEREBY ORDERED that \$24,000,000 shall be deposited to
the CRIS - Exxon Valdez Reserve Fund from the Exxon Valdez Oil
Spill Settlement Account established in the Court Registry Invest-
ment System administered through the United States District Court
for the Southern District of Texas.

ACE 30393166

126

1 IT IS ORDERED that the monies shall be evenly distributed
2 between six separate zero coupon U.S. Treasury Securities with an
3 approximate cost of \$4,000,000 each, and that these securities
4 shall have respective maturity dates of November 15, or a date as
5 soon thereafter as possible, in each year from 1997 through 2002.

6 DATED:

8/29/95


H. RUSSEL HOLLAND

Chief Judge, U.S. District Court
District of Alaska

A91-0082--CV (HRH)

D. SERDARELY (BOGLE)

J. BOTTINI (US-ATTNY)

Financial Deputy

ACE 30393167

1
2 UNITED STATES DISTRICT COURT
3 DISTRICT OF ALASKA
4

5 UNITED STATES OF AMERICA,

6 Plaintiff,

7 v.

8 EXXON CORPORATION, EXXON SHIPPING
9 COMPANY, and EXXON PIPELINE COMPANY,
10 et al., in personam, and the T/V
11 EXXON VALDEZ, in rem,

Defendants.

No. A91-082-CV (HRH)

ORDER FOR SECOND
DEPOSIT TO CRIS - EXXON
VALDEZ RESERVE FUND

12 Pursuant to Rule 67 of the Federal Rules of Civil Procedure,
13 28 U.S.C. § 2042, and Local Rules 67.1 and 67.2, and in accordance
14 with the terms of the Agreement and Consent Decree between the
15 United States, the State of Alaska, and defendants Exxon Corpor-
16 ation and Exxon Shipping Company, and Exxon Pipeline Company,
17 entered by this Court on October 8, 1991, and the terms of the
18 Memorandum of Ageement and Consent Decree between the State of
19 Alaska and the United States in Civil Action No. A91-081-CV (D.
20 Alaska), entered by this Court on August 28, 1991:

21 IT IS HEREBY ORDERED that \$12,000,000 shall be deposited to
22 the CRIS - Exxon Valdez Reserve Fund from the Exxon Valdez Oil
23 Spill Settlement Account established in the Court Registry Invest-
24 ment System administered through the United States District Court
25 for the Southern District of Texas.
26
27
28

1 IT IS ORDERED that the monies shall be evenly distributed
2 between six separate zero coupon U.S. Treasury Securities with an
3 approximate cost of \$2,000,000 each, and that these securities
4 shall have respective maturity dates of November 15, or a date as
5 soon thereafter as possible, in each year from 1997 through 2002.

6 DATED: _____

7 H. RUSSEL HOLLAND
8 Chief Judge, U.S. District Court
9 District of Alaska
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MAY 23 1997

1 BRUCE M. BOTELHO
2 ATTORNEY GENERAL

3 CRAIG J. TILLERY
4 Assistant Attorney General
5 State of Alaska
6 Department of Law
7 1031 West Fourth Avenue, Suite 200
8 Anchorage, Alaska 99501-1994
9 Telephone: (907) 269-5274
10 Facsimile: (907) 278-7022

11 Attorneys for the State of Alaska

12 UNITED STATES DISTRICT COURT
13 DISTRICT OF ALASKA

14 STATE OF ALASKA,

15 Plaintiff,

16 v.

17 EXXON CORPORATION, and EXXON
18 SHIPPING COMPANY,

19 Defendants.

)
)
)
)
)
) No. A91-083 CIV (HRH)
)
)

) ORDER FOR THIRD
) DEPOSIT TO THE
) CRIS - EXXON VALDEZ
) RESERVE FUND
)

20 Pursuant to Rule 67 of the Federal Rules of Civil
21 Procedure, 28 U.S.C. § 2042, and Local Rules 67.1 and 67.2,
22 and in accordance with the terms of the Agreement and Consent
23 Decree between the United States, the State of Alaska, and
24 defendants Exxon Corporation, Exxon Shipping Company, Exxon
25 Pipeline Company, and T/V Exxon Valdez entered by this Court
26 on October 8, 1991, and the terms of the Memorandum of

1 Agreement and Consent Decree between the State of Alaska and
2 the United States in Civil Action No. A91-081 CIV, entered by
3 this Court on August 28, 1991,

4 IT IS HEREBY ORDERED that \$12,450,000 shall be
5 deposited to the CRIS - Exxon Valdez Reserve Fund from the
6 Exxon Valdez Oil Spill Settlement Account established in the
7 Court Registry Investment System administered through the
8 United States District Court for the Southern District of
9 Texas.
10

11 IT IS FURTHER ORDERED that the monies shall be
12 evenly distributed between six separate zero coupon U.S.
13 Treasury Securities with an approximate cost of \$2,075,000
14 each and that the securities shall have respective maturity.
15 dates in each year from 1998 through 2003.
16
17

18
19 DATED: _____

Honorable H. Russel Holland
Chief Judge
United States District Court
District of Alaska

20
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22
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24 I:\TILLERYC\WP\EXXON\DEP3ORD
25
26

BRUCE M. BOTELHO
ATTORNEY GENERAL

CRAIG J. TILLERY
Assistant Attorney General
State of Alaska
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Attorneys for the State of Alaska

UNITED STATES DISTRICT COURT
DISTRICT OF ALASKA

STATE OF ALASKA,

Plaintiff,

v.

EXXON CORPORATION, and EXXON
SHIPPING COMPANY,

Defendants.

No. A91-083 CIV (HRH)

ORDER FOR
REDEPOSIT OF MATURING
SECURITIES INTO THE
CRIS - EXXON VALDEZ
RESERVE FUND

Pursuant to Rule 67 of the Federal Rules of Civil Procedure, 28 U.S.C. § 2042, and Local Rules 67.1 and 67.2, and in accordance with the terms of the Agreement and Consent Decree between the United States, the State of Alaska, and defendants Exxon Corporation, Exxon Shipping Company, Exxon Pipeline Company, and T/V Exxon Valdez entered by this Court on October 8, 1991, and the terms of the Memorandum of Agreement and Consent Decree between the State of Alaska and the United States in Civil Action No. A91-081 CIV, entered by this Court on August 28, 1991,

DEPARTMENT OF LAW
OFFICE OF THE ATTORNEY GENERAL
ANCHORAGE BRANCH
1031 W. FOURTH AVENUE, SUITE 200
ANCHORAGE, ALASKA 99501
PHONE: (907) 269-5100

FILED

NOV 07 1997

UNITED STATES DISTRICT CO.
DISTRICT OF ALASKA

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NOV 05 1997

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ACE 30394794

(165)

IT IS HEREBY ORDERED that the proceeds (both principal and interest) from the United States Treasury securities in the CRIS - EXXON VALDEZ Reserve Fund established in the Court Registry Investment System administered through the United States District Court for the Southern District of Texas that are due to mature on November 15, 1997 shall be redeposited into the CRIS - EXXON VALDEZ Reserve Fund and shall be invested in zero coupon United States Treasury securities maturing on or about November 15, 2004.

DATED: 11/6/97

James K. Sargleton
Honorable H. Russel Holland
United States District Court
District of Alaska

I:\TILLERYC\WP\EXXON\COURTREQ\REDEPOR1.WPD

A91-0083--CV (HRH)

D. SERDARELY (BOGLE)
C. TILLERY (AG-STB-200)
Finance

T/C notified crsl 11-7-97. lg

ORDER FOR REDEPOSIT OF MATURING
SECURITIES INTO THE CRIS - EXXON
VALDEZ RESERVE FUND

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PAGE 2

ACE 30394795

Department of Law
Office of Attorney General
3rd Judicial District
Anchorage, Alaska

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OFFICE OF THE ATTORNEY GENERAL
ANCHORAGE BRANCH
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PHONE: (907) 269-5100

U.S. DISTRICT COURT

EXXON VALDEZ RESERVE FUND

NOVEMBER 15, 1997

Court Registry Investment System

Exxon Valdez Reserve Fund

Asset Report - Security Portfolio

As of 11/15/97

Purchase Date	Maturity Date	Unit Cost	Bond Eq Yield	Remaining Holding Period	Par Value	Total Purchase Price Value	Accum Premium/Discount	Accrued Interest Expense	Book Value
02/15/96	11/15/98	87.582363	4.885	364	6,850,000	5,999,391.87	542,220.32		6,541,612.19
02/15/96	11/15/99	82.953778	5.050	729	7,232,000	5,999,217.22	576,319.20		6,575,536.42
02/15/96	11/15/00	78.462785	5.175	1,095	7,646,000	5,999,264.54	607,441.32		6,606,705.86
02/15/96	11/15/01	73.993112	5.310	1,460	8,108,000	5,999,361.52	642,632.68		6,641,994.20
02/15/96	11/15/02	69.640845	5.435	1,825	8,615,000	5,999,558.80	679,059.78		6,678,618.58
06/19/97	11/15/98	92.238000	5.835	364	2,245,000	2,070,743.10	50,853.18		2,121,596.28
06/19/97	11/15/99	86.555000	6.095	729	2,397,000	2,074,723.35	54,996.02		2,129,719.37
06/19/97	11/15/00	81.242000	6.195	1,095	2,554,000	2,074,920.68	57,720.40		2,132,641.08
06/19/97	11/15/01	76.141000	6.285	1,460	2,725,000	2,074,842.25	60,573.70		2,135,415.95
06/19/97	11/15/02	71.628000	6.270	1,825	2,896,000	2,074,346.88	62,404.03		2,136,750.91
06/19/97	11/15/03	66.964449	6.360	2,190	3,106,000	2,079,915.79	65,774.63		2,145,690.42
11/17/97	11/15/04	66.629000	5.890	2,556	9,281,000	6,183,837.49	0.00		6,183,837.49
Investment Portfolio						48,630,123.49	3,399,995.27		52,030,118.76
Treasury Cash Balance									1.76
TOTAL POOL BALANCE									<u>52,030,120.52</u>
Weighted Average Bond Equivalent Yield				5.50	%				
Weighted Average Remaining Holding Period				1,327	Days				

Court Registry Investment System

Exxon Valdez Reserve Fund
Summary Allocation Report
As of 11/15/97

Number of Cases: 1

	PRIOR BALANCE	CURRENT PERIOD	BALANCE
Principal	48,445,662.83	0.00	48,445,662.83
Principal Disbursed	0.00	0.00	0.00
Net Principal	48,445,662.83	0.00	48,445,662.83
Earnings Deposits	0.00	0.00	0.00
Earnings Allocated	2,492,882.49	1,091,575.95	3,584,458.44
Earnings Disbursed	0.00	0.00	0.00
Net Earnings	2,492,882.49	1,091,575.95	3,584,458.44
Capital Gains	0.00	0.00	0.00
Capital Gains Disbursed	0.00	0.00	0.00
Net Capital Gains	0.00	0.00	0.00
Summary Case Balance	50,938,545.32	1,091,575.95	52,030,121.27
Registry Fee:			
Earnings	247,643.84	88,506.16	336,150.00
Capital Gains	0.00	0.00	0.00
Total	247,643.84	88,506.16	336,150.00
Registry Fee Disbursed	0.00	(336,150.75)	(336,150.75)
Summary Registry Fee Balance	247,643.84	(247,644.59)	(0.75)
TOTAL POOL BALANCE	51,186,189.16	843,931.36	52,030,120.52

Court Registry Investment System
Exxon Valdez Reserve Fund
Case Allocation Report as of 11/15/97
Exxon Valdez
District of Alaska
D09AKX 3:91-CV-000082

Number of Cases: 1

	PRIOR BALANCE	CURRENT PERIOD	BALANCE
Principal	48,445,662.83	0.00	48,445,662.83
Principal Disbursed	0.00	0.00	0.00
Net Principal	48,445,662.83	0.00	48,445,662.83
Earnings Deposits	0.00	0.00	0.00
Earnings Allocated	2,492,882.49	1,091,575.95	3,584,458.44
Earnings Disbursed	0.00	0.00	0.00
Net Earnings	2,492,882.49	1,091,575.95	3,584,458.44
Capital Gains	0.00	0.00	0.00
Capital Gains Disbursed	0.00	0.00	0.00
Net Capital Gains	0.00	0.00	0.00
Summary Case Balance	50,938,545.32	1,091,575.95	52,030,121.27
Registry Fee:			
Earnings	247,643.84	88,506.16	336,150.00
Capital Gains	0.00	0.00	0.00
Total	247,643.84	88,506.16	336,150.00
Registry Fee Disbursed	0.00	(336,150.75)	(336,150.75)
Summary Registry Fee Balance	247,643.84	(247,644.59)	(0.75)
TOTAL POOL BALANCE	51,186,189.16	843,931.36	52,030,120.52

Court Registry Investment System
Term Portfolio
Treasury Balance
As of 11/15/97

PREVIOUS BALANCE	0.00
Investment Receipts	6,520,000.00
Securities Purchased	(6,183,837.49)
Registry Fees	(336,150.75)
FRB Expense	(10.00)
CURRENT BALANCE	<u>1.76</u>

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



MEMORANDUM

TO: Trustee Council

THROUGH: Molly McCammon
Executive Director

FROM: *Traci Cramer*
Traci Cramer
Administrative Officer

DATE: October 21, 1998

RE: Financial Report as of September 30, 1998

Attached is the Statement of Revenue, Disbursements and Fees, and accompanying notes for the *Exxon Valdez* Joint Trust Fund for the period ending September 30, 1998.

The following is a summary of the information incorporated in the notes and contained on the statement.

Liquidity Account Balance	\$67,845,782	
Less: Current Year Adjustments (Note 5)	-24,650,000	
Plus: Other Adjustments (Note 6)	3,361,417	
Uncommitted Fund Balance		\$46,557,199
Plus: Future Exxon Payments (Note 1)	\$210,000,000	
Less: Remaining Reimbursements (Note 3)	-11,250,000	
Less: Remaining Commitments (Note 7)	<u>-40,305,734</u>	
Total Estimated Funds Available		\$205,001,465
Restoration Reserve (Note 8)		\$79,128,341

If you have any questions regarding the information provided please do not hesitate to give me a call at 586-7238.

Attachments

cc: Agency Liaisons
Bob Baldauf

NOTES TO THE STATEMENT OF REVENUE, DISBURSEMENTS AND FEES
FOR THE *EXXON VALDEZ* JOINT TRUST FUND
As of September 30, 1998

1. Contributions - Pursuant to the agreement Exxon is to pay a total of \$900,000,000.

Received to Date	\$690,000,000
Current Year	\$0
Future Payments	\$210,000,000

2. Interest Income - In accordance with the MOA, the funds are deposited in the United States District Court, Court Registry Investment System (CRIS). All deposits with CRIS are maintained in United States government treasury securities with maturities of 100 days or less. Total earned since the last report is \$299,627.
3. Reimbursement of Past Costs - Under the terms of the agreement, the United States and the State are reimbursed for expenses associated with the spill. The remaining reimbursements represent that amount due the State of Alaska.
4. Fees - CRIS charges a fee of 7.5% for cash management services. Total paid since the last report is \$21,899.
5. Current Year Adjustments - Includes the transfer of \$12,000,000 (plus interest of \$625,000) into the Restoration Reserve for Fiscal Year 1998 and the transfer of \$12,000,000 (plus interest of \$25,000) into the Restoration Reserve for Fiscal Year 1999.
6. Other Adjustments - Under terms of the Agreement, both interest earned on previous disbursements and prior years unobligated funding or lapse are deducted from future court requests. Unreported interest and lapse is summarized below.

	Interest	Lapse
United States	\$255,578	\$1,464,275
State of Alaska	\$1,325,257	\$316,307

7. Remaining Commitments - Includes the following land payments.

<u>Seller</u>	<u>Amount</u>	<u>Due</u>
Shuyak	\$12,000,000	October 1999 through 2001
Shuyak	\$11,805,734	October 2002
Koniag, Incorporated	\$16,500,000	September 2002

8. Restoration Reserve - The amount reported includes funds previously transferred, plus accrued interest less fees - \$54,478,341. Although the 1998 and 1999 payments have not been formally transferred from the Liquidity Account to the Restoration Reserve, pursuant to Trustee Council action the payments have been included in the balance along with accrued interest at a rate of 5%. This includes the \$12,000,000 transfer approved for Fiscal Year 1998, plus \$625,000 in interest accrued since September 15, 1997, and the \$12,000,000 transfer approved for Fiscal Year 1999, plus \$25,000 in interest accrued since September 15, 1998.

STATEMENT OF REVENUE, DISBURSEMENT, AND FEES
EXXON VALDEZ OIL SPILL JOINT TRUST FUND
As of September 30, 1998

	1995	1996	1997	To Date 1998	Cumulative Total
REVENUE:					
Contributions: (Note 1)					
Contributions from Exxon Corporation	70,000,000	70,000,000	70,000,000	70,000,000	690,000,000
Less: Credit to Exxon Corporation for clean-up costs incurred					(39,913,688)
Total Contributions	70,000,000	70,000,000	70,000,000	70,000,000	580,086,312
Interest Income: (Note 2)					
Exxon Corporation escrow account					831,233
Joint Trust Fund Account	5,706,667	3,963,073	2,971,070	2,673,585	21,024,394
Total Interest	5,706,667	3,963,073	2,971,070	2,673,585	21,855,627
Total Revenue	75,706,667	73,963,073	72,971,070	72,673,585	601,941,939
DISBURSEMENTS:					
Reimbursement of Past Costs: (Note 3)					
State of Alaska		3,291,446	5,000,000	3,750,000	95,309,288
United States	2,697,000	0	0	0	69,812,045
Total Reimbursements	2,697,000	3,291,446	5,000,000	3,750,000	165,121,333
Disbursements from Liquidity Account:					
State of Alaska	41,969,669	43,340,950	17,846,130	15,686,600	188,477,928
United States	48,019,928	31,047,824	60,101,802	39,468,461	200,072,783
Transfer to the Restoration Reserve		35,996,231	12,449,552		48,445,783
Total Disbursements	89,989,597	110,385,004	90,397,484	55,155,061	436,996,494
FEES:					
U.S. Court Fees (Note 4)	586,857	396,307	254,221	199,946	1,978,331
Total Disbursements and Fees	93,273,454	114,072,758	95,651,705	59,105,007	604,096,158
Increase (decrease) in Liquidity Account	(17,566,788)	(40,109,685)	(22,680,635)	13,568,578	67,845,782
Liquidity Account Balance, beginning balance	134,634,311	117,067,523	76,957,839	54,277,204	
Liquidity Account Balance, end of period	117,067,523	76,957,839	54,277,204	67,845,782	
Current Year Adjustments: (Note 5)					(24,650,000)
Other Adjustments: (Note 6)					3,361,417
Uncommitted Liquidity Account Balance					46,557,199
Future Exxon Payments (Note 1)					210,000,000
Remaining Reimbursements (Note 3)					(11,250,000)
Remaining Commitments: (Note 7)					(40,305,734)
Total Estimated Funds Available					205,001,465
Restoration Reserve					79,128,341

Statement 1

Statement of Exxon Valdez Settlement Funds As of September 30, 1998

Beginning Balance of Settlement	900,000,000
---------------------------------	-------------

Receipts:

Interest Earned on Exxon Escrow Account	337,111
Net Interest Earned on Joint Trust Fund (Note 1)	19,046,063
Interest Earned on United States and State of Alaska Accounts	7,018,590

Total Interest	<u>26,401,764</u>
----------------	-------------------

Disbursements:

Reimbursements to United States and State of Alaska	165,121,333
Exxon clean up cost deduction	39,913,688
Joint Trust Fund deposits	485,796,212

Total Disbursements	<u>690,831,233</u>
---------------------	--------------------

Funds Available:

Exxon Future Payments	210,000,000
Current Year Payment	0
Balance in Liquidity Account	67,845,782
Future acquisition payments (Note 2)	(40,305,734)
Alaska Sealife Center	0
Remaining Reimbursements	(11,250,000)
Other (Note 3)	3,451,260

Total Estimated Funds Available	<u>229,741,308</u>
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Restoration Reserve	79,128,341
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Note 1: Gross interest earned less District Court registry fees.

Note 2: Includes both current year and future year payments

Note 3: Adjustment for unreported interest earned and lapse

Footnote:

Included in the Total Estimated Funds Available is the \$12,000,000 (plus \$625,000 of accrued interest) payment to the Restoration Reserve for Fiscal Year 1998 and \$12,000,000 (plus \$25,000 of accrued interest) payment to the Restoration Reserve for Fiscal Year 1999.

Statement 2

Cash Flow Statement
Exxon Valdez Liquidity Account
As of September 30, 1998

Receipts:

Exxon payments

December 1991	36,837,111	
December 1992	56,586,312	
September 1993	68,382,835	
September 1994	58,728,400	
September 1995	67,303,000	
September 1996	66,708,554	
September 1997	65,000,000	
September 1998	66,250,000	

Total Deposits	485,796,212	485,796,212
----------------	-------------	-------------

Interest Earned	21,024,394	
-----------------	------------	--

Total Interest	21,024,394	21,024,394
----------------	------------	------------

Total Receipts		506,820,606
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Disbursements:

Court Requests

Fiscal Year 1992	12,879,700	
Fiscal Year 1993	27,634,994	
Fiscal Year 1994	50,554,653	
Fiscal Year 1995	89,989,597	
Fiscal Year 1996	74,388,774	
Fiscal Year 1997	77,947,932	
Fiscal Year 1998	55,155,061	

Total Requests	388,550,711	388,550,711
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District Court Fees	1,978,331	1,978,331
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Transfer to the Restoration Reserve		48,445,783
-------------------------------------	--	------------

Total Disbursements		438,974,825
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Balance in Joint Trust Fund		67,845,782
-----------------------------	--	------------

Footnote:

A total of \$48,445,783 has been disbursed from the Liquidity Account to the Restoration Reserve. Of the total, \$48,445,663 was used to purchase laddered securities. The remaining \$130 represents costs paid to the Federal Reserve Bank.

**Schedule of Payments from Exxon
As of September 30, 1998**

Disbursements:	December 92	September 93	September 94	September 95	September 96	September 97	September 98	Total
Reimbursements:								
United States								
FFY92	0	0						24,726,280
FFY93	24,500,000	11,617,165						36,117,165
FFY94	0	0	6,271,600					6,271,600
FFY95	0	0		2,697,000				2,697,000
Total United States	24,500,000	11,617,165	6,271,600	2,697,000	0	0	0	69,812,045
State of Alaska								
General Fund:								
FFY92	0	0						25,313,756
FFY93	16,685,133	0						16,685,133
FFY94	0	14,762,703						14,762,703
FFY95	0	0	0					0
Mitigation Account:								
FFY92	0	0						3,954,086
FFY93	12,314,867	0						12,314,867
FFY94	0	5,237,297	5,000,000					10,237,297
FFY95 (Prevention Account)	0	0		0				0
FFY96 (Prevention Account)					3,291,446			3,291,446
FFY97 (Prevention Account)						5,000,000		5,000,000
FFY98 (Prevention Account)							3,750,000	3,750,000
Total State of Alaska	29,000,000	20,000,000	5,000,000	0	3,291,446	5,000,000	3,750,000	95,309,288
Total Reimbursements	53,500,000	31,617,165	11,271,600	2,697,000	3,291,446	5,000,000	3,750,000	165,121,333

Deposits to Joint Trust Fund

FFY92	0	0						36,837,111
FFY93	56,586,312	68,382,835						124,969,147
FFY94	0	0						0
FFY95	0	0	58,728,400	67,303,000				126,031,400
FFY96					66,708,554			66,708,554
FFY97						65,000,000		65,000,000
FFY98							66,250,000	66,250,000

Total Deposits to Joint Trust Fund	56,586,312	68,382,835	58,728,400	67,303,000	66,708,554	65,000,000	66,250,000	485,796,212
------------------------------------	------------	------------	------------	------------	------------	------------	------------	-------------

Exxon clean up cost deduction	39,913,688	0	0	0	0	0	0	39,913,688
-------------------------------	------------	---	---	---	---	---	---	------------

Total Payments	150,000,000	100,000,000	70,000,000	70,000,000	70,000,000	70,000,000	70,000,000	690,831,233
----------------	-------------	-------------	------------	------------	------------	------------	------------	-------------

Remaining Exxon payments to be made:

September 1994	0
September 1995	0
September 1996	0
September 1997	0
September 1998	0
September 1999	70,000,000
September 2000	70,000,000
September 2001	70,000,000
	<u>210,000,000</u>

The December 1991 payment includes interest accrued on the escrow account. The actual disbursements without interest was \$24.5 million to the United States, \$29 million to the State of Alaska and \$36.5 million to the Joint Trust Fund. The total interest earned on the escrow account was \$831,233 which was disbursed proportionately. This included \$226,280 to the United States, \$267,842 to the State of Alaska and \$337,111 to the Joint Trust Fund.

The September 1994 reimbursement to the United States included an over-payment of \$80,700 to NOAA. This over-payment is a direct result of final costs for damage assessment activities being lower than what was previously estimated. The funds were returned to the Joint Account by reducing the amount transferred to the United States in Court Request number 15.

Schedule of Disbursements
Exxon Valdez Liquidity Account
As of September 30, 1998

	United States	State of Alaska	Court Request Total	Court Fees	Disbursements Total
Total Fiscal Year 1992	6,320,500	6,559,200	12,879,700	23,000	12,902,700
Total Fiscal Year 1993	9,105,881	18,529,113	27,634,994	154,000	27,788,994
Court Request 4		29,950,000	29,950,000		
Court Request 5	2,516,069	2,227,856	4,743,925		
Court Request 6	1,407,818	12,211,164	13,618,982		
Court Request 7	2,084,500	157,246	2,241,746		
Total Fiscal Year 1994	6,008,387	44,546,266	50,554,653	364,000	50,918,653
Court Request 8	3,576,179	7,088,077	10,664,256		
Court Request 9		3,111,204	3,111,204		
Court Request 10	322,618	9,234,909	12,461,091		
Court Request 11	1,450,000		1,450,000		
Court Request 12	17,200,000		17,200,000		
Court Request 13	1,480,251	171,763	1,652,014		
Court Request 14	15,250,000		15,250,000		
Court Request 15	5,837,316	9,863,716	15,701,032		
Court Request 16		12,500,000	12,500,000		
Total Fiscal Year 1995	48,019,928	41,969,669	89,989,597	586,857	90,576,454
Court Request 17		3,294,667	3,294,667		
Court Request 18	8,000,000		8,000,000		
Court Request 19	3,222,224	1,968,898	5,191,122		
Restoration Reserve Transfer			35,996,231		
Court Request 20		8,000,000	8,000,000		
Court Request 21	1,007,000	5,520,500	6,527,500		
Court Request 22	18,818,600	24,556,885	43,375,485		
Total Fiscal Year 1996	31,047,824	43,340,950	110,385,004	396,307	110,781,312
Court Request 23	2,613,500	0	2,613,500		
Court Request 24	176,500	3,075,625	3,252,125		
Court Request 25	785,859	442,833	1,228,692		
Court Request 26	24,154,000	530,000	24,684,000		
Court Request 27	324,700	1,470,900	1,795,600		
Restoration Reserve Transfer			12,449,552		
Court Request 28	0	2,627,000	2,627,000		
Court Request 29	5,919,169	5,699,772	11,618,941		
Court Request 30	26,128,074	4,000,000	30,128,074		
Total Fiscal Year 1997	60,101,802	17,846,130	90,397,484	254,221	90,651,705
Court Request 31	445,200	643,800	1,089,000		
Court Request 32	464,300	996,100	1,460,400		
Court Request 33	14,150,000		14,150,000		
Court Request 34	4,000,000		4,000,000		
Court Request 35	20,408,961	14,046,700	34,455,661		
Court Request 35 Correction					
Restoration Reserve Transfer			0		
Total Fiscal Year 1998	39,468,461	15,686,600	55,155,061	199,946	55,355,007
Total	200,072,783	188,477,928	436,996,494	1,978,331	438,974,825

Exxon Valdez Liquidity Account								
Interest Earned/District Court Registry Fees								
As of September 30, 1998								
	FFY 1992	FFY 1993	FFY 1994	FFY 1995	FFY 1996	FFY 1997	FFY 1998	Total
Earnings Deposits	17,683	31,124	33,476	55,809				138,092
								0
Earnings Allocated:								0
1991	28,704							28,704
1992	526,613	553,697						1,080,309
1993		639,180	1,461,736					2,100,915
1994			1,876,788	1,402,938				3,279,726
1995				3,661,063	1,202,209			4,863,272
1996					2,364,556	810,894		3,175,451
1997						1,905,955	653,461	2,559,416
1998							1,820,177	1,820,177
Total	555,317	1,192,876	3,338,524	5,064,001	3,566,766	2,716,849	2,473,639	18,907,971
Total Earnings	573,000	1,224,000	3,372,000	5,119,809	3,566,766	2,716,849	2,473,639	19,046,063
Registry Fees:								
1991	3,189							3,189
1992	19,811	100,223						120,034
1993		53,777	179,658					233,435
1994			184,342	180,072				364,414
1995				406,785	133,579			540,364
1996					262,729	90,099		352,828
1997						164,121	52,983	217,105
1998							146,962	146,962
Total	23,000	154,000	364,000	586,857	396,307	254,221	199,946	1,978,331
Gross Earnings	596,000	1,378,000	3,736,000	5,706,667	3,963,073	2,971,070	2,673,585	21,024,394

Schedule of Interest Earned on United States and State of Alaska Accounts As of September 30, 1998				
	State of Alaska	United States		
	EVOSS Account	NRDA& R		Total
October 1994	44,291			44,291
November 1994	63,286			63,286
December 1994	67,496	3,849		71,346
January 1995	89,341			89,341
February 1995	100,714			100,714
March 1995	104,570	17,033		121,603
April 1995	95,432			95,432
May 1995	92,595			92,595
June 1995	80,613	50,042		130,655
July 1995	76,424			76,424
August 1995	68,771			68,771
September 1995	59,945	44,826		104,771
October 1995	133,486			133,486
November 1995	154,119			154,119
December 1995	143,917	39,567		183,484
January 1996	134,300			134,300
February 1996	122,348			122,348
March 1996	132,469	64,381		196,850
April 1996	126,550			126,550
May 1996	136,732			136,732
June 1996	145,501	73,267		218,768
July 1996	128,195			128,195
August 1996	106,079			106,079
September 1996	110,890	29,042		139,933
October 1996	181,598			181,598
November 1996	162,806			162,806
December 1996	153,991	71,093		225,084
January 1997	147,934			147,934
February 1997	125,137			125,137
March 1997	131,457	24,374		155,831
April 1997	122,111			122,111
May 1997	114,954			114,954
June 1997	99,811	368,523		468,334
July 1997	221,906			221,906
August 1997	36,898			36,898
September 1997	159,695	38,289		197,984
October 1997	119,195			119,195
November 1997	49,120			49,120
December 1997	92,204	130,183		222,387
January 1998	120,038			120,038
February 1998	29,888			29,888
March 1998	59,202	76,715		135,917
April 1998	55,222			55,222
May 1998	59,406			59,406
June 1998	50,136	74,613		124,749
July 1998	39,376			39,376
August 1998	78,201			78,201
September 1998	158,865	(44,921)		113,944
Total	5,682,303	1,246,444		6,928,747
NOTE: The \$117,178 NRDA&R interest figure is cumulative.				
Interest was earned for the period July 1992 through September 1994, but the specific amounts have been hidden to allow the spreadsheet to print on one page.				

Schedule of Interest Adjustments to the Court Requests														
As of September 30, 1998														
	October	November	December	January	February	March	April	May	June	July	August	Total	Unallocated	
United States														
FFY92													2 Baldauf 12/6/96	
FFY93			39,871						3,648			43,519		
FFY94			51,231						22,427			73,658		
FFY95	34,621		37,618			3,849					63,226	139,314		
FFY96				48,676				37,100		26,600	109,666	222,042		
FFY97			29,041								463,989	493,030		
FFY98										19,000	300	19,300		
Total United States												990,865	255,579	
State of Alaska														
FFY92												0		
FFY93			80,775						35,012			115,787		
FFY94			64,944						239,090			304,034		
FFY95	52,823	117,838	44,291			320,837					449,634	985,423		
FFY96				262,202				300		289,400	934,433	1,486,335		
FFY97				398,567		275,700					782,501	1,456,768		
FFY98										8,700		8,700		
Total State of Alaska												4,357,047	1,325,257	
Total Adjustment												5,347,912	1,580,835	
Footnote: The unallocated interest is tied to the INT Acct. sheet.														

**Schedule of Lapse Adjustments to the Court Requests
As of September 30, 1998**

	December 1993	June 1994	August 1995	August 1996	August 1997	Total
Disbursements:						
Court Requests						
United States						
FFY92						0
FFY93						0
FFY94		3,106,555				3,106,555
FFY95			220,858			220,858
FFY96				1,165,334		1,165,334
FFY97					1,102,442	1,102,442
FFY98						0
Total United States	0	3,106,555	220,858	1,165,334	1,102,442	5,595,189
State of Alaska						
FFY92						0
FFY93						0
FFY94	3,661,600					3,661,600
FFY95			2,376,950			2,376,950
FFY96				2,500,448		2,500,448
FFY97					3,549,927	3,549,927
FFY98						0
Total State of Alaska	3,661,600	0	2,376,950	2,500,448	3,549,927	12,088,925
Total Adjustment	3,661,600	3,106,555	2,597,808	3,665,782	4,652,369	17,684,114

Schedule of Work Plan Authorizations and Other Authorizations

	FFY 92	FFY 93	FFY 94	FFY 95	FFY 96	FFY 97	FFY 98	FFY 99	Total
Work Plan Authorizations									
United States:									
June 15, 1992	6,320,500	0	0						
January 25, 1993	0	3,113,900	0						
January 25, 1993	0	6,035,500	0						
November 10, 1993	0	0	0						
November 30, 1993	0	0	2,567,300						
June 1994			4,536,800						
June 1994			84,500						
July 1994			1,500,000						
Carry Forward Authorization				463,500					
August 1994				2,110,800					
November 1994				2,514,200					
December 1994				749,600					
March 1995				1,484,100					
August 1995				(36,700)	6,238,800				
December 1995					3,270,900				
January 1996					150,000				
April 1996					478,000				
May 1996				21,900	15,200				
June 1996					23,000				
August 1996						7,923,700			
December 1996						310,900			
February 1997						0			
May 1997						0			
August 1997						85,000	7,263,600		
December 1997							445,200		
June 1998							(39,200)		
August 1998								5,397,700	
Total	6,320,500	9,149,400	8,688,600	7,307,400	10,175,900	8,319,600	7,669,600	5,397,700	63,028,700

Schedule of Work Plan Authorizations and Other Authorizations

	FFY 92	FFY 93	FFY 94	FFY 95	FFY 96	FFY 97	FFY 98	FFY 99	Total
Work Plan Authorizations									
State of Alaska									
June 15, 1992	6,559,200	0	0						
January 25, 1993	0	3,574,000	0						
January 25, 1993	0	7,570,900	0						
November 30, 1993	0	0	4,454,400						
June 1994			12,391,700						
June 1994			215,800						
July 1994			0						
Carry Forward Authorization				576,300					
August 1994				7,140,900					
November 1994				9,098,700					
December 1994				180,500					
March 1995				492,600					
August 1995				36,700	12,653,600				
December 1995					2,231,100				
April 1996					500,000				
May 1996					300				
June 1996					0				
August 1996						11,606,300			
December 1996						310,400			
February 1997						275,700			
May 1997						0			
August 1997						(85,000)	9,393,200		
December 1997							643,800		
June 1998							66,900		
August 1998								9,988,500	
Total	6,559,200	11,144,900	17,061,900	17,525,700	15,385,000	12,107,400	10,103,900	9,988,500	99,876,500

Schedule of Work Plan Authorizations and Other Authorizations

	FFY 92	FFY 93	FFY 94	FFY 95	FFY 96	FFY 97	FFY 98	FFY 99	Total
Other Authorizations									
United States:									
Orca Narrows (6/94)			2,000,000	1,450,000					3,450,000
Eyak Limited Conservation Easement				200,000					200,000
Kodiak National Wildlife Refuge (3/95, 9/95 AKI)				21,000,000	7,500,000	7,500,000			36,000,000
Kodiak National Wildlife Refuge (3/95, 9/95 Old Harbor)				11,250,000					11,250,000
Koniag					12,500,000	4,500,000			17,000,000
Small Parcels					379,000	3,740,200	4,464,300		8,583,500
Chenega Land Acquisition						24,000,000			24,000,000
Chenega-Area Oiling Reduction					3,600	157,400	182,000		343,000
Tatitlek							14,150,000		14,150,000
English Bay						14,128,074			14,128,074
Total			2,000,000	33,900,000	20,382,600	54,025,674	18,796,300	0	129,104,574
State of Alaska:									
Kachemak Bay State Park (1/95)		7,500,000							7,500,000
Alutiiq Repository (11/93)		1,500,000							1,500,000
Seal Bay (11/93, 11/94, 11/95, 11/96)			29,950,000	3,229,042	3,294,667	3,075,625			39,549,334
Shuyak (3/96, 10/96 - 10/02)					8,000,000	2,194,266	4,000,000		14,194,266
Small Parcels					5,020,500	3,738,000	996,100		9,754,600
Alaska SeaLife Center				12,500,000	12,456,000				24,956,000
Chenega-Area Oiling Reduction					0	1,732,000			1,732,000
Alaska SeaLife Center Fish Pass						545,600			545,600
Alaska SeaLife Center Equipment						724,000			724,000
Sound Waste Management Plan						1,167,900			1,167,900
Total		9,000,000	29,950,000	15,729,042	28,771,167	13,177,391	4,996,100	0	101,623,700
Total Other Authorizations	0	9,000,000	31,950,000	49,629,042	49,153,767	67,203,065	23,792,400	0	230,728,274
Total Work Plan Authorizations	12,879,700	20,294,300	25,750,500	24,833,100	25,560,900	20,427,000	17,773,500	15,386,200	162,905,200
Restoration Reserve					35,996,231	12,449,552	0	0	48,445,783
Total Authorized	12,879,700	29,294,300	57,700,500	74,462,142	110,710,897	100,079,617	41,565,900	15,386,200	442,079,257

Footnotes:

Work Plan Authorization and Land/Capital Acquisitions only. Will not balance to the Schedule of Disbursements from the Joint Trust Fund or the court requests due to deductions for interest and lapse.

This schedule does tie to the quarterly reports with the exception of 93' and 92'. In FY93 the Work Plan represented the transition to the Federal Fiscal Year from the Oil Year or a seven month period. This schedule presents authorization on the Federal Fiscal Year and as such FFY92 and FFY93 does not balance.

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



October 20, 1998

Alan G. Christensen
Vice President
Conservation Programs
Rocky Mountain Elk Foundation
2291 W. Broadway
Missoula, Montana 59802

Dear Mr. Christensen:

Thank you for your recent letter regarding Afognak Island and your comments concerning future use of the Restoration Reserve. Your expression of support for the Trustee Council's habitat protection efforts is appreciated.

As you are aware, the Trustee Council is currently working toward completion of the purchase of 41,750 acres of high-value habitat from the Afognak Joint Venture on the northern part of the island. While there has been informal discussion of an additional habitat protection proposal concerning lands in the vicinity of Afognak Lake, I was not aware that the Rocky Mountain Elk Foundation was involved. Please feel free to call me or provide other information as your effort progresses.

Please know that the Trustee Council is very interested in public comment on the restoration program and a copy of your letter will be provided to each Trustee.

Sincerely,

A handwritten signature in cursive script, reading "Molly McCammon". The signature is written in dark ink and is positioned above the printed name and title.

Molly McCammon
Executive Director

Federal Trustees

U.S. Department of the Interior
U.S. Department of Agriculture
National Oceanic and Atmospheric Administration

State Trustees

Alaska Department of Fish and Game
Alaska Department of Environmental Conservation
Alaska Department of Law



ROCKY MOUNTAIN ELK FOUNDATION

2291 W. Broadway

Missoula, MT 59802

P.O. Box 8249

Missoula, MT 59807-8249

(406) 523-4500

Field Office Fax (406) 523-4550

General Office Fax (406) 523-4581

E-mail - rmef@rmef.org

October 7, 1998

RECEIVED

Ms. Molly McCammon, Executive Director
EVOS Restoration Trustee Council
645 "G" Street
Anchorage AK 99501

EXXON VALDEZ OIL SPILL
TRUSTEE COUNCIL

Dear Ms. McCammon:

In April I contacted you via letter and expressed the interest of the Rocky Mountain Elk Foundation (RMEF) in Afognak Island and the conservation efforts of the Trustee Council. This past June I visited Afognak and spent a couple of days. Specifically, I visited the Afognak Lake area and discussed the resource values of that area with officers of the Afognak Native Corporation (ANC). The area is an important segment of the elk habitat on Afognak but also contains habitat for other species; notably sockeye salmon and brown bear. We are in the early stages of discussing a cooperative effort with ANC to provide long-term protection of the Afognak Lake watershed for wildlife, fisheries, and cultural values. I am hopeful that we may be able to facilitate a conservation easement with ANC that will provide for long-term fish and wildlife resource protection yet allow traditional uses and protection of important cultural values. The support and involvement of the Trustee Council will be a critical ingredient if the RMEF is to be successful in this effort. We are some time away from a specific proposal, but I wanted to make you and the Council aware of our interest and actions.

The RMEF is a habitat-based organization and since our beginning in 1984, we have cooperatively funded nearly 2,000 habitat projects in Canada and the United States, including Alaska. Our lands department deals with acquisitions, easements and exchanges on a regular basis and has helped facilitate long-term conservation of fish and wildlife values on nearly one million acres.

We, therefore, strongly urge the Council to continue your excellent record of habitat protection through the use of the Restoration Reserve spending plan. Habitat acquisition is the best value for the general public, now and for future generations. I am optimistic that the RMEF can join forces with the Council and work together to protect nationally significant fish and wildlife habitat on Afognak Island.

Sincerely,

Alan G. Christensen
Vice President - Conservation Programs

..GC/dar


Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



MEMORANDUM

TO: Interested Parties

FROM: Eric F. Myers 
Director of Operations

DATE: October 20, 1998

SUBJ: Solicitation for Services

Please find attached a Solicitation for Services concerning work on the local area network of the *Exxon Valdez* Oil Spill Trustee Council Restoration Office in Anchorage.

In summary, the required work involves migrating the existing Restoration Office network operating system from Netware 3.11 to Microsoft NT Server 4.0 as well as making recommendations for and handling the installation and configuration of a new file server. A detailed scope of services is described in Part II of the solicitation starting on page 2.

Proposals are due to the Restoration Office by the close of business (5:00 pm) on Monday November 2, 1998.

Please note that the solicitation includes three appendices. Appendix A is an Alaska Bidder's Preference Certification. Only proposals with a signed certification will be awarded points for the Alaska Bidder Preference criterion. Appendix B provides the methodology by which proposals will be scored. Appendix C provides information about small procurement protests under state law.

Questions concerning this RFP should be directed to:

Jeff Lawrence
Network Administrator
Exxon Valdez Restoration Office
(907) 278-8012

Thank you for interest in this project.


attachment

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



MEMORANDUM

To: EVOS Legacy Symposium Session Chairs (see attached)
From:  Stan Senner, Science Coordinator
Subject: Order of Oral Presentations
Date: October 15, 1998

Brenda Baxter with the Alaska Sea Grant Program is starting to compile the abstract book for the Legacy of an Oil Spill: 10 Years After the *Exxon Valdez* symposium, which is scheduled for March 23-27, 1999. You have agreed to chair a technical session in the symposium, and we now need to settle on the order of presentations in each session.


Please consult the attached list to confirm the session for which we have you down as chair. Then please look at the list of presentations in your session and let me know how you want to order them. Some of you already have given me this information, but I would appreciate having your confirmation before we nail things down. You can fax back the relevant part of the list and use numbers in the left-hand margin to indicate the order your want. Alternatively, you can send me an e-mail with the preferred order (use author and enough of the title to identify each one).

To assist you, I also have enclosed copies of the full abstracts, but only for your individual sessions.

I need to supply this information to Brenda Baxter by the end of the month. If possible, please reply by Thursday, October 29. Thank you.

Encl: (3)

cc: Bruce Wright
Bill Hauser
Alex Viteri
Lisa Thomas
Brenda Baxter

reading file
3rd enclosure was
topic specific info
to each chairperson
Stan has original


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Legacy of an Oil Spill: 10 Years After the Exxon Valdez

Chairs for Technical Sessions (24-26 March 1999):

Population status & recovery	D. Irons and J. Bodkin
Direct restoration, supplementation & management	J. Sullivan
Oceanography, carrying capacity & long-term monitoring	R. Spies
Food-chain effects	T. Kline
Sound ecosystem assessment project	T. Cooney
Subsistence, communities & human dimensions	J. Fall
Intertidal & subtidal effects and recovery	T. Dean
Fate, oil transport & oil monitoring	J. Short
Salmon, herring & toxicity of oil	S. Rice
Nearshore vertebrate predator project	L. Holland-Bartels
Response, prevention & treatment	K. Fredriksson
Nutrition, physiology & disease	M. Castellini
Alaska predator ecosystem experiment project	D. Duffy

Legacy of an Oil Spill: 10 Years After *Exxon Valdez*

Tentative Agenda

[15 Oct 98 version]

Day 1 — Session I

Population and Recovery Status

Papers

Trend and Habitat Use of Harbor Seals in Prince William Sound, Alaska, after the *Exxon Valdez* Oil Spill

Kathryn J. Frost, Lloyd F. Lowry, and Jay M. Ver Hoef, Alaska Department of Fish and Game, Fairbanks, AK

Tracey Gotthardt, University of Alaska Anchorage, Environment and Natural Resources Institute, Anchorage, AK

Historical Sockeye Salmon Growth Among Populations Affected by the *Exxon Valdez* Oil Spill and Large Spawning Escapement

Gregory T. Ruggerone, Natural Resources Consultants, Inc., Seattle, WA

Donald E. Rogers, University of Washington, Fisheries Research Institute, Seattle, WA

A Re-examination of Events Influencing the 1993 Pacific Herring (*Clupea pallasii*) Population Crash in Prince William Sound, Alaska

Kevin D.E. Stokesbury, University of Alaska Fairbanks, Institute of Marine Science, Fairbanks, AK

Comprehensive Killer Whale Investigation

Craig Matkin, North Gulf Oceanic Society, Homer, AK

Status and Ecology of Kittlitz's Murrelet in Prince William Sound, 1996-1998

Robert H. Day and Debora A. Nigro, ABR, Inc., Fairbanks, AK

Progression of Common Murre Nesting Dates at East Amatuli Island, Alaska during 1993-1998

Arthur B. Kettle, David G. Roseneau, and G. Vernon Byrd, Alaska Maritime National Wildlife Refuge, Homer, AK

Evaluating Wildlife Recovery on the Basis of Ecosystem Status: Confounding Effects of Nondeterminism and Temporal Uncertainty

Glenn R. VanBlaricom, Tamara K. Gage, and Allan K. Fukuyama, University of Washington, School of Fisheries, Seattle, WA

A Retrospective on Marbled Murrelet Injury, Research, and Restoration after the *Exxon Valdez* Oil Spill

Katherine J. Kuletz, U.S. Fish and Wildlife Service, Anchorage, AK

Long-Term Effects of the *Exxon Valdez* Oil Spill on Marine Bird Populations in Prince William Sound, Alaska

David B. Irons and Steve Kendall, U.S. Fish and Wildlife Service, Anchorage, AK et al.

The *Exxon Valdez* Oil Spill as a Perturbation Revealing the Importance of the Shoreline Habitats to the Coastal Ecosystem

Charles H. Peterson, University of North Carolina, Chapel Hill, NC

Trends in Common Murre Population Numbers at the Barren and Chiswell Islands, Alaska, 1989-1998

David G. Roseneau, Arthur B. Kettle, and G. Vernon Byrd, Alaska Maritime National Wildlife Refuge, Homer, AK

Recovery Monitoring of Harlequin Ducks in Prince William Sound, Alaska

Daniel H. Rosenberg and Michael J. Petrula, Alaska Department of Fish and Game, Anchorage, AK

Posters

Distribution of Killer Whale Pods in Prince William Sound, Alaska 1984-1996
D. Scheel, Prince William Sound Science Center, Cordova, AK
Craig O. Matkin and Eva Saulitis, North Gulf Oceanic Society, Homer, AK

_____ Direct Restoration, Supplementation, and Management _____

Papers

Human Use and Wildlife Disturbance Model for Western Prince William Sound
Karen A. Murphy, Chugach National Forest, Glacier Ranger District, Girdwood, AK et al.

Genetics of Pink Salmon: Mapping the Future
F.W. Allendorf, K.L. Knudsen, K.R. Lindner, and P. Spruell, University of Montana,
Division of Biological Sciences, Missoula, MT

Cutthroat Trout and Dolly Varden in Prince William Sound, Alaska: The Relation Among
and Within Populations of Anadromous and Resident Forms
Kitty Griswold and Gordon H. Reeves, USDA PNW Research Station, Corvallis, OR et al.

Allozyme and mtDNA Data Detect Spatial and Temporal Restrictions to Gene Flow in Even-
Year Pink Salmon Inhabiting Prince William Sound, Alaska
Christopher Habicht and Lisa W. Seeb, Alaska Department of Fish and Game, Genetics
Program, Anchorage, AK et al.

Gravel Transport Analyses for the Port Dick Creek Tributary Restoration Project
Geoff Coble, Coble Geophysical Services, Homer, AK et al.

Coded Wire Tagging and Otolith Thermal Marking as Tools for Fisheries Management in
Prince William Sound
Tim Joyce, Alaska Department of Fish and Game, Cordova, AK

A Synthesis of Fisheries Investigations for Restoration of Injury from the Exxon
Valdez Oil Spill
Phillip R. Mundy, Fisheries and Aquatic Sciences, Lake Oswego, OR
Andrew J. Gunther, Applied Marine Sciences, Inc., Livermore, CA

Posters

Kametolook River Coho Salmon Restoration Project
Lisa Scarbrough, Alaska Department of Fish and Game, Subsistence Division, Anchorage,
AK et al.

Pigeon Guillemot Restoration at the Alaska SeaLife Center
George J. Divoky, Andrew K. Hovey, and Daniel D. Roby, Oregon State University, Oregon
Cooperative Fish and Wildlife Research Unit, Corvallis, OR

Day 1 — Session II

_____ Oceanography, Carrying Capacity, and Long-Term Monitoring _____

Papers

Understanding the Prince William Sound Ecosystem as a Whole and Its Responses to
Perturbations: An ECOPATH toward Ecosystem-Based Management by Communities
Thomas A. Okey and Daniel Pauly, University of British Columbia, Fisheries Centre,
Vancouver, BC et al.

The Case for Bottom-Up Control of Food Web Dynamics in Prince William Sound
C.P. McRoy, R.T. Cooney, E.P. Simpson, A. Ward, K. Tamburello, and J. Cameron,
University of Alaska Fairbanks, Institute of Marine Science, Fairbanks AK

Declining Primary Productivity in the North Pacific: Past Implications for Marine
Mammal Populations and Changes Ahead
Donald M. Schell and Amy C. Hiron, University of Alaska Fairbanks, Institute of
Marine Science, Fairbanks, AK

Posters

Spatial Analysis of Zooplankton Distributions using Acoustic Data and Two Dimensional
Kriging
John Kern, WEST, Inc., Cheyenne, WY
Kenneth O. Coyle, University of Alaska Fairbanks, Institute of Marine Science,
Fairbanks, AK

Realtime Monitoring in Prince William Sound
Stephen Bodnar, Prince William Sound Science Center, Cordova, AK

Pristane Monitoring in Mussels and Predators of Juvenile Pink Salmon and Herring
Jeffrey W. Short, Patricia M. Harris, National Marine Fisheries Service, Auke Bay
Laboratory, Juneau, AK

Food Chain Effects

Papers

Climate-Driven, Cascading Trophic Dynamics in Prince William Sound
G.L. Thomas and Vince Patrick, Prince William Sound Science Center, Cordova, AK et al.

The Effects of Food Availability and Diet on Reproduction in Pigeon Guillemots
Michael A. Litzow and John F. Piatt, U.S. Geological Service, Alaska Biological
Sciences Center, Anchorage, AK et al.

Predation on Pacific Herring Spawn by Birds in Prince William Sound, Alaska
Mary Anne Bishop and S. Patrick Green, USDA Forest Service, Pacific Northwest Research
Station, Cordova, AK

Trends of Forage Fish Availability in Relation to Seabird and Marine Mammal Foraging
Activities in Prince William Sound and the Outer Kenai from 1995-1998
Evelyn D. Brown, University of Alaska Fairbanks, Institute of Marine Science,
Fairbanks, AK

A Perspective on Harbor Seal Trophic Interactions in Prince William Sound and the Gulf
of Alaska
Amy C. Hiron and Donald M. Schell, University of Alaska Fairbanks, Institute of
Marine Science, Fairbanks, AK

Poster

Relationship of Bird Abundance to *Mytilus* Densities at Montague Island and Knight
Island
Mary Anne Bishop and Paul M. Meyers, U.S. Forest Service, Pacific Northwest Research
Station, Cordova, AK et al.

Papers

Oceanography of Prince William Sound, Alaska

Shari L. Vaughan, Shelton M. Gay III, Loren B. Tuttle, and Kenric E. Osgood, Prince William Sound Science Center, Cordova, AK

Trophic Phasing of Pacific Herring (*Clupea pallasii*) in Prince William Sound, Alaska

B.L. Norcross, E.D. Brown, D.L. Eslinger, R.J. Foy, University of Alaska Fairbanks, Institute of Marine Science, Fairbanks, AK et al.

Physical and Biological Processes Influencing the Mortality of Juvenile Pink Salmon in Prince William Sound, Alaska

T.M. Willette, Alaska Department of Fish and Game, Cordova, AK et al.

Factors Influencing the Recovery of Injured Pink Salmon and Herring Populations in Prince William Sound, Alaska: A Summary

R.T. Cooney et al., University of Alaska Fairbanks, Institute of Marine Science, Fairbanks, AK

Observed and Modeled Plankton Dynamics in Prince William Sound, Alaska

R.T. Cooney, C.P. McRoy, D.L. Eslinger, P. Simpson, and A. Ward University of Alaska Fairbanks, Institute of Marine Science, Fairbanks AK et al.

Posters

Shifts in Stable Carbon and Nitrogen Isotope Composition-Based Food Web Dependencies Provide Evidence of Biophysical Coupling in Prince William Sound

Thomas C. Kline Jr., Prince William Sound Science Center, Cordova, AK

Physical Oceanographic Characteristics of Bays and Fjords in Prince William Sound, Alaska, used as Nursery Habitat by Juvenile Salmon and Pacific Herring

Shelton M. Gay III and Shari L. Vaughan, Prince William Sound Science Center Cordova, AK

The Significance of Winter Refuge to Pollock and Herring Stocks in Prince William Sound

G.L. Thomas, Jay Kirsch, Vince Patrick, and Jennifer Allen, Prince William Sound Science Center, Cordova, AK

Day 2 — Session I

Subsistence, Communities, and Human Dimensions

Papers

The Alaska Oil Spill Task Force: A Ten Year Retrospective

Thomas S. Nighswander, Alaska Native Medical Center, Anchorage, AK

Villages, Subsistence, and the Exxon Valdez Oil Spill—What Was Learned?

Judith M. Meidinger, Alyeska Pipeline Service Company, Government and Community Relations, Anchorage, AK

Risk Assessment of Crude Oil Contaminants in Subsistence Seafood from Prince William Sound

Michael Bolger and Clark D. Carrington, U.S. Food and Drug Administration, Center for Food Safety and Applied Nutrition, Washington, DC

The Legacy of Impacts to Human Communities: A Synthesis of Findings
John C. Russell, Human Dimensions and Ethics and Values in Natural Resources
Management, Placerville, CA

The Economic Impacts of the *Exxon Valdez* Oil Spill on Alaska Natives: A Ten Year
Retrospective
John W. Duffield, University of Montana, Missoula, MT

The Long-Term Sociocultural Consequences of the *Exxon Valdez* Oil Spill
James A. Fall, Alaska Department of Fish and Game, Division of Subsistence, Anchorage,
AK

Continuity of Subsistence in Four Gulf of Alaska Communities
Charles J. Utermohle, Alaska Department of Fish and Game, Division of Subsistence,
Anchorage, AK et al.

Some Effects of Land Buybacks in Communities of the EVOS Region
Craig Mishler, Alaska Department of Fish and Game, Division of Subsistence, Anchorage,
AK

Community Recovery From the *Exxon Valdez* Oil Spill: Mitigating Chronic Social Impacts
J. Steven Picou and G. David Johnson, University of South Alabama, Mobile, AL
Duane A. Gill, Mississippi State University, Mobile, AL

Traditional Ecological Knowledge and the *Exxon Valdez* Oil Spill Restoration Effort
Rita A. Miraglia, Alaska Department of Fish and Game, Division of Subsistence,
Anchorage, AK

Surf Scoter Life History and Ecology: Linking Satellite Telemetry with Traditional
Ecological Knowledge
Daniel H. Rosenberg and Michael J. Petrula, Alaska Department of Fish and Game,
Anchorage, AK

Distribution of Herring and Other Forage Fish as Observed by Resource Users
Jody Seitz, University of Alaska Fairbanks, Institute of Marine Science, Fairbanks, AK

Proactive Resource Management by Native People in the Aftermath of the Spill
Monica Riedel, Alaska Native Harbor Seal Commission, Cordova, AK

Youth Area Watch
Jennifer Childress and Joshua Hall, Chugach School District, Anchorage, AK

Posters

Sampling Strategy For Evaluating Subsistence Seafood Safety Following An Oil Spill
L. Jay Field, National Oceanic and Atmospheric Administration, HAZMAT, Seattle, WA

Managing Seafood Fisheries: Guidance Beyond the *Exxon Valdez*
Alan J. Mearns, National Oceanic and Atmospheric Administration, HAZMAT, Seattle, WA
et al.

Community-Based Harbor Seal Management and Biological Sampling
Monica Riedel, Alaska Native Harbor Seal Commission, Cordova, AK
Vicki Vanek, Alaska Department of Fish and Game, Division of Subsistence, Kodiak, AK

Aluttiq Pride II: Herring, Ducks, and Clams
Gary Kompkoff, Tatitlek Village IRA Council, Tatitlek, AK
William E. Simeone, Alaska Department of Fish and Game, Division of Subsistence,
Anchorage, AK

Community Stress Management for Technological Disasters: A Guidebook for Community Leaders and Mental Health Professionals
Lisa Ka'aihue, Prince William Sound Regional Citizens', Advisory Council, Anchorage, AK

Exxon Valdez Oil Spill Sociocultural Impacts: Lower Cook Inlet Ethnographic Case Study
Ronald T. Stanek, Alaska Department of Fish and Game, Division of Subsistence, Anchorage, AK

Exxon Valdez Oil Spill Sociocultural Impacts: Prince William Sound Ethnographic Case Study
William E. Simeone and Rita A. Miraglia, Alaska Department of Fish and Game, Division of Subsistence, Anchorage, AK

Archaeology and the Oil Spill
Doug Reger, Alaska Department of Natural Resources, Anchorage, AK

Intertidal and Subtidal Effects and Recovery

Papers

Comparison of Study Designs for Assessment of Injury to Intertidal Areas Following the *Exxon Valdez Oil Spill*
Lyman L. McDonald, WEST, Inc., Cheyenne, WY et al.

Results of Shoreline Treatment Effects Studies on Subtidal Eelgrass Meadows
Howard Teas, Anchorage, AK
Howard Cumberland, Hart-Crowser, Portland, OR

Seven-Year Signal of Intertidal Disturbance Following the *Exxon Valdez Oil Spill*
W.B. Driskell, Seattle, WA et al.

Recovery of Prince William Sound Intertidal Infauna From *Exxon Valdez* Oiling and Shoreline Treatments 1989-1996: Part I-Trends in Assemblage Parameters
J.P. Houghton and R.H. Gilmour, Pentec Environmental, Inc., Edmonds, WA et al.

Recovery of Prince William Sound Intertidal Infauna From *Exxon Valdez* Oiling and Shoreline Treatments 1989-1996: Part II-Species Composition
D.C. Lees, Littoral Ecological & Environmental Services, Leucadia, CA et al.

Concepts of Recovery Examined using Post-Oil Spill Monitoring Data of Rocky Intertidal Assemblages in Prince William Sound, Alaska
Scott Kimura and John Steinbeck, Tenera Environmental Services, Avila Beach, CA et al.

Posters

Impact and Recovery Trends in Prince William Sound Intertidal Mussels and Clams
Gary Shigenaka and Rebecca Z. Hoff, National Oceanic and Atmospheric Administration, HAZMAT, Seattle, WA et al.

Recovery of Prince William Sound Intertidal Infauna From *Exxon Valdez* Oiling and Shoreline Treatments, 1989-1996: Part III-Multivariate Analyses
W.B. Driskell, Seattle, WA et al.

Recovery of Prince William Sound Intertidal Infauna From *Exxon Valdez* Oiling and Shoreline Treatments, 1989-1996: Part IV-Bivalve Recovery Patterns
D.C. Lees, Littoral Ecological & Environmental Services, Leucadia, CA et al.

Recovery of Prince William Sound Intertidal Infauna From *Exxon Valdez* Oiling and Shoreline Treatments, 1989-1996: Part V-Hardshelled Clams
J.P. Houghton and R.H. Gilmour, Pentec Environmental, Inc., Edmonds, WA et al.

Long-Term Infaunal Recovery Following the *Exxon Valdez* Oil Spill, 1990-1997
Allan K. Fukuyama, University of Washington, School of Fisheries, Seattle, WA et al.

Subtidal Bivalve Population Structure in Prince William Sound, Alaska: Comparisons
between Oiled and Un-oiled Areas Following the *Exxon Valdez* Oil Spill
Allan K. Fukuyama, University of Washington, School of Fisheries, Seattle, WA et al.

Occurrence of an Assemblage of Intact Dead Bivalves in Prince William Sound with
Implications for Bivalve Populations Following the *Exxon Valdez* Oil Spill
Allan K. Fukuyama, University of Washington, School of Fisheries, Seattle, WA et al.

Day 2 — Session II

Fate, Oil Transport, and Oil Monitoring

Papers

Hydrocarbon Background Prior to the *Exxon Valdez* Oil Spill in Prince William Sound,
Alaska
Keith A. Kvenvolden, Paul R. Carlson, Frances D. Hostettler, and Robert J. Rosenbauer,
U.S. Geological Survey, Menlo Park, CA

The Environmental Persistence of PAH from the *Exxon Valdez* Oil Spill
Jeffrey W. Short, Ron A. Heintz, Marie Larsen, Larry Holland, National Marine
Fisheries Service, Auke Bay Laboratory, Juneau, AK

Effectiveness of Oil Removal from Beaches—Eight Years after the Spill
Christine Brodersen, National Marine Fisheries Service, Auke Bay Laboratory, Juneau,
AK

Three Perspectives on Recovery from Oiling and Treatment at Prince William Sound
Intertidal Sites: Biology, Geomorphology, and Chemistry
Gary Shigenaka and Rebecca Z. Hoff, National Oceanic and Atmospheric Administration,
HAZMAT, Seattle, WA

Robust Oil Degrading Microorganisms are Found on Alaskan Shores
J.R. Haines, U.S. Environmental Protection Agency, NRMRL, Cincinnati, OH et al.

Long Term Environmental Monitoring Program Data Analysis of Hydrocarbons in Intertidal
Mussels and Marine Sediments, 1993-1996
Lisa Ka'aihue, Prince William Sound Regional Citizens', Advisory Council, Anchorage,
AK

Posters

Two Oil Spills in Prince William Sound, Alaska: 1989 and 1964
Paul R. Carlson, Keith A. Kvenvolden, Frances D. Hostettler, and Robert J. Rosenbauer,
U.S. Geological Survey, Menlo Park, CA
Augusta Warden, U.S. Geological Survey, Denver, CO

Tracking Spilled Oil in Prince William Sound: Where It Was, Where It Is, and Where It
Isn't
F.D. Hostettler, R.J. Rosenbauer, K.A. Kvenvolden, and P.R. Carlson, U.S. Geological
Survey, Menlo Park, CA

The Role of Fine-Particle Interaction in the Natural Cleaning of Oiled Shorelines
Edward H. Owens and Ken Lee, OOC Ltd., Bainbridge Island, WA

Salmon, Herring, and Toxicity of Oil

Papers

Effects of Oil and Other Factors on Straying of Pink Salmon (*Oncorhynchus gorbuscha*) in Southeast Alaska

J.F. Thedinga, A.C. Wertheimer, R.A. Heintz, S.D. Rice, and J.M. Maselko, National Marine Fisheries Service, Auke Bay Laboratory, Juneau, AK

Persistence of Oil in Salmon Stream Deltas of Prince William Sound after the Exxon Valdez Oil Spill

M.L. Murphy and S.D. Rice, National Marine Fisheries Service, Auke Bay Laboratory, Juneau, AK

Long-Term Effects of Incubating in Oiled Gravel Reduce Average Fitness in Exposed Pink Salmon (*Oncorhynchus gorbuscha*) Populations

R.A. Heintz, National Marine Fisheries Service, Auke Bay Laboratory, Juneau, AK

Synthesis of the Toxicological and Epidemiological Impacts of the Exxon Valdez Oil Spill on Pacific Herring

M.G. Carls, G.D. Marty, J.E. Hose, and R.M. Kocan, National Marine Fisheries Service, Auke Bay Laboratory, Juneau, AK

Lessons Learned on the Long-Term Toxicity of Oil to Fish: Intersection of Chance, Oil, Biology, Toxicology, and Science

S.D. Rice, National Marine Fisheries Service, Auke Bay Laboratory, Juneau, AK

Posters

None

_____ Nearshore Vertebrate Predator (tentative session) _____

Papers

The Exxon Valdez Oil Spill and Sea Otters: Ten Years Later

J.L. Bodkin, B.E. Ballachey, and D.H. Monson, U.S. Geological Service, Alaska Biological Science Center, Anchorage, AK

Sea Urchins as Indicators of the Recovery Status of Sea Otters: Making Practical Uses of Paradigms in Ecology

Thomas A. Dean, Coastal Resources Associates, Inc., Vista, CA et al.

Sea Ducks and the Exxon Valdez Oil Spill

Daniel H. Rosenberg, Alaska Department of Fish and Game, Anchorage, AK et al.

The Pigeon Guillemot in Prince William Sound: Evidence of Injury and Status of Recovery Following the Exxon Valdez Oil Spill

Gregory H. Golet, Katherine J. Kuletz, and David B. Irons, U.S. Fish and Wildlife Service, Anchorage, AK et al.

Chronic Effects of the Exxon Valdez Oil Spill on River Otters: Is Recovery Complete?

R. Terry Bowyer, University of Alaska Fairbanks, Institute of Arctic Biology, Fairbanks, AK et al.

Quantification of Cytochrome P450 1A as a Bioindicator of Exposure of Nearshore Vertebrate Predators to Residual Oil from the Exxon Valdez Oil Spill

B.E. Ballachey, J.L. Bodkin, D. Esler, and L. Holland-Bartels, U.S. Geological Service, Alaska Biological Science Center, Anchorage, AK et al.

Taking a Multiple-Species Approach to Understanding Recovery of the Nearshore Environment Following the Exxon Valdez Oil Spill

L. Holland-Bartels, U.S. Geological Survey, Alaska Biological Science Center,
Anchorage AK

Posters

Hydrocarbons on Prince William Sound River Otter Fur

Lawrence K. Duffy, Michelle Hecker, Gail M. Blundell and R. Terry Bowyer, University
of Alaska Fairbanks, Institute of Arctic Biology, Fairbanks, AK

Multi-Year Trends in Growth in *Mytilus trossulus* at Herring Bay after the Exxon Valdez
Oil Spill

Mandy Lindeberg, National Marine Fisheries Service, Auke Bay Laboratory, Juneau, AK et
al.

Day 3 — Session I

_____ Response, Prevention, and Treatment _____

Papers

Incident Prevention Command (U.S.)

Dale Ferriere, Teekay Shipping (Canada) Ltd., Nanaimo, BC

The Prince William Sound Risk Assessment

John Harrauld and Thomas Mazzuchi, The George Washington University, Washington, DC et
al.

The Evolution of Vigilance: Policy Change in Prince William Sound, 1989-1999

George J. Busenberg, University of Wisconsin-Madison, Institute for Environmental
Studies, Madison, WI

The Shoreline Cleanup Assessment Team Concept

Edward H. Owens, OOC Ltd., Bainbridge Island, WA

Alaska Advances Oil Spill Prevention Technology Borrowing from the United States Clean
Air and Clean Water Laws

Tom Chapple, Alaska Department of Environmental Conservation, Industry Preparedness
and Pipeline Program, Anchorage, AK et al.

Implementing an Effective Sea Otter Rehabilitation Program: Lessons from the Exxon
Valdez Oil Spill

R.W. Davis, T.M. Williams, P. Tuomi, and T. Thomas, Wildlife Research International,
League City, TX

Prince William Sound Mechanical Response

John L. Brown, Alaska Department of Environmental Conservation, Preparedness and
Emergency Response Program, Valdez, AK

The Evolution of Spill Co-ops in Alaska Following the Post-Exxon Changes in State Law

Ken Rogowski and Joe Sautner, Alaska Department of Environmental Conservation,
Industry Preparedness and Pipeline Program, Anchorage, AK

Improving Oil Spill Response Effectiveness Through Training

Vince Kelly, Prince William Sound Community College, Valdez, AK

Oil Spill Response: Assessing Exposure of Fishery Resources to Petroleum Compounds

Margaret M. Krahn, Donald W. Brown, Jon Buzitis, Tom Hom, Lawrence C. Hufnagle, Gina
M. Ylitalo, and John Stein, National Marine Fisheries Service, Environmental
Conservation Division, Seattle, WA

Oiled Wildlife Response in Alaska: Ten Years Later
Curt Clumpner, International Bird Rescue Research Center, Lynnwood, WA

Improvements in Planning and Oil Spill Response Management Structures
Larry Iwamoto, Alaska Department of Environmental Conservation, Anchorage, AK

Prince William Sound Oil Spill Response Readiness 1989 vs. 1999
John Kotula and Steve Provant, Alaska Department of Environmental Conservation,
Valdez, AK

Prince William Sound Tugs—Now the Best Prevention System in the World
Steve Provant and John Kotula, Alaska Department of Environmental Conservation,
Valdez, AK

Prince William Sound Risk Assessment Study Serves as a Pivotal Tool to Improving
Tanker Safety in Alaska
Roger Gale, British Petroleum Oil Shipping Company, USA, Cleveland, OH et al.

Alaska's Community and Nearshore Response Program
Edmund J. Collazzi, Department of Environmental Conservation, Division of Spill
Prevention and Response, Juneau, AK

Posters

Emergency Response Communications Focusing on Alaska Department of Environmental
Conservation Capability
Arthur Pilot, Alaska Department of Environmental Conservation, Juneau, AK

Oil Spills in Alaska, July 1, 1995-June 30, 1998
Camille Stephens, Alaska Department of Environmental Conservation, Juneau, AK

Italian Government Response and Prevention on Environmental Impact, Safety, and
Control of Marine Oil Spill Pollution
A. Zitelli and F. Cinquepalmi, University of Architecture, Social and Economic
Analysis Department, Venice, Italy

State of Alaska Natural Resources Damage Assessment Process
Bob Dreyer, Alaska Department of Environmental Conservation, Anchorage, AK

State Scorecard on Implementation of Alaska Oil Spill Commission Recommendations
Leslie Pearson and Larry Iwamoto, Alaska Department of Environmental Conservation,
Anchorage, AK

Advances in Oiled Wildlife Rehabilitation Since the Exxon Valdez Oil Spill
Jay Holcomb, International Bird Rescue Research Center, Berkeley, CA

Current Status of Sea Otters Placed in Captivity following the Exxon Valdez Oil Spill
Carol Gorbics and Linda Comerchi, U.S. Fish and Wildlife Service, Anchorage, AK

Alaska's Applied Oil Spill Response Research and Development Program
Edmund J. Collazzi, Department of Environmental Conservation, Division of Spill
Prevention and Response, Juneau, AK

Oil on the Rocks: Corporate Public Discourse
Anthony D. McGill, The University of Michigan-Flint, Flint, MI

Day 3 — Session II

Nutrition, Physiology, and Disease

Papers

Survival, Performance and Reproduction in the Pacific Herring (*Clupea harengus pallasii*): Effects of Environmental Contamination, Viral Hemorrhagic Septicemia Virus, and *Ichthyophonus hoferi*

Christopher J. Kennedy and Anthony Farrell, Simon Fraser University, Department of Biological Sciences, Burnaby, BC

Patterns and Spatial Scales of Foraging in Harbor Seals (*Phoca vitulina richardsi*) in Prince William Sound and the Gulf of Alaska using Fatty Acid Signatures

Sara J. Iverson, Dalhousie University, Department of Biology, Halifax, NS et al.

The Role of Disease in Limiting Recovery of Pacific Herring in Prince William Sound, Alaska

Gary D. Marty, University of California, Davis, CA

Theodore R. Meyers, Alaska Department of Fish and Game, Juneau, AK

Seabird Chicks and Greasy Food: Results of Captive Feeding Trials

Marc D. Romano, Oregon State University, Oregon Cooperative Fish and Wildlife Research Unit, Corvallis, OR et al.

Long Term Effects of Oil Contamination in Alaskan Sea Otters

Terrie M. Williams and Laura Yates, University of California Santa Cruz, Department of Biology, Santa Cruz, CA

Viral Hemorrhagic Septicemia Virus in Wild Pacific Herring (*Clupea pallasii*)

R. Kocan and P. Hershberger, University of Washington, School of Fisheries, Seattle, WA et al.

Daily Energy Expenditure of Black-Legged Kittiwakes in Relation to Food Supply: Do Parents that Work Harder Really Raise More Young?

Patrick Jodice and Daniel D. Roby, Oregon State University, Corvallis, OR

Kathy R. Turco, Fairbanks, AK

Posters

Alaskan Harbor Seals: Indices of Health, Nutrition and Population Alteration

Michael Castellini, Brian Fadely, Steve Trumble and J. Margaret Castellini, University of Alaska Fairbanks, Institute of Marine Science, Fairbanks, AK

Nutritional Condition as a Measure of Competitive Interactions

Ron Heintz, National Marine Fisheries Service, Auke Bay Laboratory, Juneau, AK

Viral Hemorrhagic Septicemia Virus in Herring and Water from the 1998 Prince William Sound Spawn-on-Kelp Fishery

Paul Hershberger and Richard Kocan, University of Washington School of Fisheries, Seattle, WA

Nancy Elder, U.S. Geological Service, Biological Resources Division, Nordland, WA

_____ Alaska Predator Ecosystem Experiment (tentative session)

Papers

Long-term Changes in Gulf of Alaska Marine Forage Species, 1953-1998.
Paul J. Anderson, National Marine Fisheries Service, Kodiak, Alaska et al.

Micro-scale Interactions Between Seabirds and Forage Fishes in the Northern Gulf of Alaska
David B. Irons, U.S. Fish and Wildlife Service, Anchorage, Alaska et al.

Meso-Scale Interactions Between Seabirds and Forage Fish in the Northern Gulf of Alaska
John F. Piatt, U.S. Geological Service, Alaska Biological Sciences Center, Anchorage, AK et al.

Seabird Reproductive Energetics and the Fat Content of Fish: Revisiting the Junk Food Hypothesis
Daniel D. Roby, Oregon State University, Oregon Cooperative Fish and Wildlife Research Unit, Corvallis, OR et al.

The Food Web Supporting Forage Fish Populations in Prince William Sound, Alaska
J.E. Purcell, University of Maryland Center for Environmental Science, Cambridge, MD et al.

Modeling Kittiwake Foraging Behavior and Population Dynamics in Prince William Sound
R. Glenn Ford, R.G. Ford Consulting Company, Portland, Oregon et al.

Lessons Learned
David Duffy, University of Hawaii, Honolulu, HI.

Posters

Jellyfish in Prince William Sound: Abundance, Aggregation, and Feeding Rates on Zooplankton
J.E. Purcell, University of Maryland Center for Environmental Science, Cambridge, MD et al.

Sand Lance in Relation to Bottom Type in Prince William Sound, 1998
William D. Ostrand and Lisa A. Joyal, U.S. Fish and Wildlife Service, Anchorage, AK

Potential Nesting Habitat of the Marbled Murrelet in Prince William Sound in Relation to Foraging Area
Robert L. DeVelice and Connie J. Hubbard, USDA Forest Service, Anchorage, AK et al.

Seabird Foraging in Prince William Sound, 1994-1998
William D. Ostrand, Lisa A. Joyal, and John M. Maniscalco, U.S. Fish and Wildlife Service, Anchorage, AK

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



October 15, 1998

Glenda Miller
Area Reality Officer
Bureau of Indian Affairs
Department of the Interior

Dear Ms. Miller:

The *Exxon Valdez* Oil Spill Trustee Council (Council) initiated the Small Parcel program in 1994. Parcels are nominated by the landowners and are evaluated according to the potential benefits that purchase would provide to the injured resources and services. In addition, each parcel is appraised to determine the market value for the land being acquired. Once appraisals are reviewed and accepted, an offer is made to the landowner. If the offer is accepted, Joint Trust Funds are made available to the sponsoring agency for the purchase of the land.

The purpose of this letter is to request that the reviewed and accepted Bureau of Indian Affairs appraisals, upon which the Trustee Council based the purchase price, be made available for inclusion in the Trustee Council's official record.

The Council's official record includes transcripts of Council meetings, materials presented to the Council at the meetings, approved meeting minutes and documentation of all Council approved actions. In addition, a duplicate set of the official record is maintained at the Alaska Resources Library and Information Services center in Anchorage.

In regards to small parcel acquisitions, the official record includes the nomination forms, the interagency evaluation score sheets, associated correspondence, site maps, restoration benefits reports, the resolution authorizing the use of Joint Trust Funds and public comments. Appraisals upon which Trustee Council action was based have been submitted by the Alaska Department of Natural Resources, the United States Department of Forest Service and the United States Department of the Interior, Fish and Wildlife Service and will be incorporated into the official record. We are requesting

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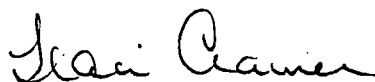
Alaska Department of Fish and Game
Alaska Department of Environmental Conservation
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that the Bureau of Indian Affairs also furnish copies of appraisals, upon which the Trustee Council based the purchase price, for each parcel acquired with Joint Trust Funds.

In the event it is determined that the appraisal are confidential or otherwise not available for public review, it is requested that a letter be submitted to the Trustee Council concerning the nature of the confidentiality and the legal authority for not disclosing the document.

If you have any questions regarding the information provided, please do not hesitate to give me a call.

Sincerely,

A handwritten signature in cursive script, appearing to read "Traci Cramer".

Traci Cramer
Administrative Officer

cc: Molly McCammon
Deborah Williams

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



MEMORANDUM

To: The File

From: Molly McCammon
Executive Director

Date: October 15, 1998

Subj: Meeting Expenditures

Pursuant to AM 35.150, the purchase of foodstuffs (sandwiches, salads, cookies and drinks) is authorized for the Council members and staff attending the October 27, 1998, Trustee Council meeting in Juneau. The meeting is scheduled to run from 10am to 5pm, with a working lunch. Providing lunch will allow the meeting to continue without interruption. Cost for these items is not expected to be more than \$175.00.

This memorandum is provided as documentation of prior approval as required by regulation.

Per diem allowances will be adjusted as appropriate.

MM/ty

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



MEMORANDUM

TO: Carol Fries / ADNR Liaison

FROM: Molly McCammon
Executive Director

RE: Partial Authorization -- Project 99391 / Cook Inlet Information
Management & Monitoring System

DATE: October 14, 1998

The purpose of this memorandum is to formally authorize work to proceed on Phase I (\$171,000 for user needs assessment and metadatabase development) of Project 99391/Cook Inlet Information Management & Monitoring System. All work must be performed consistent with the revised Detailed Project Description dated July 10, 1998, the revised budget dated September 29, 1998, and the Phase I/Phase II funding spreadsheet dated October 13, 1998 (copy attached).

Authorization to spend Phase II (prototype development) funds will follow completion and satisfactory peer review of Phase I and a presentation to the full Trustee Council. Please let me know well in advance of completion of Phase I so that we can schedule peer review and a Council meeting. Consistent with the Trustee Council action on this project, efforts to obtain cost sharing to replace part of the Phase II funding should also be completed prior to the presentation to the Council.

Attachment

cc: Alex Viteri, ADEC Liaison
Ken Holbrook, USFS Liaison

**PROJECT 99391 / COOK INLET INFORMATION MANAGEMENT
AND MONITORING SYSTEM**

99391 Phase I Budget by agency

	ADEC	ADNR	USFS	Total
Personnel	\$33.4	\$36.3	\$6.3	\$76.0
Travel	\$2.1	\$0.7	\$0.4	\$3.2
Contractual	\$0.0	\$75.0	\$0.0	\$75.0
Commodities	\$0.2	\$0.0	\$0.0	\$0.2
GA	\$5.0	\$10.7	\$0.9	\$16.6
Total	\$40.7	\$122.7	\$7.6	\$171.0

99391 Phase II Budget by agency

	ADEC	ADNR	USFS	Total
Personnel	\$41.0	\$49.7	\$0.0	\$90.7
Travel	\$0.8	\$0.0	\$0.0	\$0.8
Contractual	\$0.0	\$55.0	\$0.0	\$55.0
Commodities	\$0.0	\$0.0	\$0.0	\$0.0
GA	\$6.2	\$11.3	\$0.0	\$17.5
Total	\$48.0	\$116.0	\$0.0	\$164.0

Project Total	\$335.0
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Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



MEMORANDUM

To: Admin. Accounting
Alaska Department of Fish & Game

From: Tami Yockey *dyg*
Administrative Assistant II

Date: October 14, 1998

Subject: Out of State Travel

Attached is a Travel Authorization form for Stanley Senner, Science Coordinator. Stan traveled to Seattle to attend the annual Globec meeting on October 7-9, 1998. All appropriate authorizations for out of state travel are attached.

Please process and send the reimbursement directly to Stan at the Post Office Box number listed on his TA.

If you have any questions, please give me a call.

Thank you.

ty

Exxon Valdez Oil Spill Trustee Council

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October 14, 1998

Nancy Yeaton
P.O. Box 8028
Nanwalek, Alaska 99603

Dear Nancy:

This letter is to inform you of the status of nominations by the *Exxon Valdez* Oil Spill Trustee Council for appointment to the Public Advisory Group (PAG). We appreciate your desire to continue to serve on this body. A number of excellent applications and nominations for membership on the PAG were received, and not all could be selected. Although your name was not chosen as one of those that have been put forward for official appointment for this term, I want you to know that all your past efforts and contributions have been greatly appreciated by the Trustee Council. I encourage you to continue to stay involved in the restoration process and am grateful that you will continue to be involved as a community facilitator.

Again thank you for your past involvement in the restoration process.

Sincerely,

A handwritten signature in cursive script that reads "Molly".

Molly McCammon
Executive Director

enclosure

cgw

*Hope to see you soon - and I'm
still planning on a visit
to Nanwalek!
M.*

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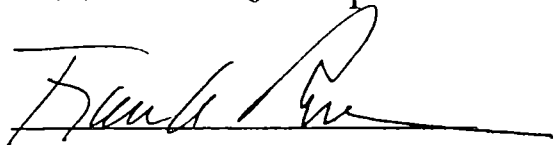
Alaska Department of Fish and Game
Alaska Department of Environmental Conservation
Alaska Department of Law

Certificate of Appreciation

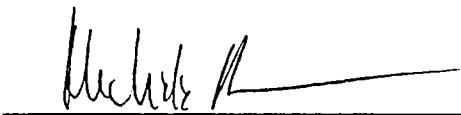
The *Exxon Valdez* Oil Spill Trustee Council members extend our deep appreciation to

Nancy Yeaton

for your contribution to restoration of the resources and services injured by the *Exxon Valdez* oil spill as a Public Advisory Group member representing subsistence.



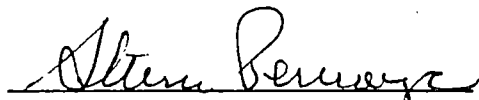
Alaska Department of Fish and Game



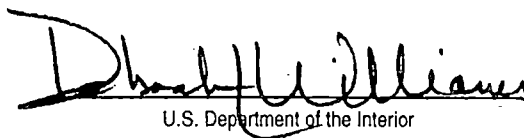
Alaska Department of Environmental Conservation



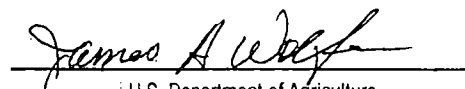
Alaska Department of Law



National Oceanic and Atmospheric Administration



U.S. Department of the Interior



U.S. Department of Agriculture

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



October 13, 1998

Mr. Keith Kornelis
Public Works Manager
City of Kenai
210 Fidalgo Avenue, Suite 200
Kenai, AK 99611-7794

Dear Keith:

Thank you for taking the time to address the Trustee Council's Public Advisory Group on the proposed South Spruce Street Beach Parking project. I regret that I was unable to participate in the site visit, but I have received a briefing from my staff and have also discussed the proposal with Commissioner Rue of the Alaska Department of Fish and Game.

I think we all agree that you have aptly demonstrated a shortage of parking for the dipnet fishery as it is currently configured. However, there is not agreement that converting a portion of the adjacent wetland to a parking lot is an appropriate solution to a problem that exists for roughly only three weeks of the year. As communicated to Mr. Richard Ross in a July 22, 1998 letter from Commissioner Rue, ADF&G does not support filling wetlands unless there is an overwhelming public need and there are no feasible alternatives. Further, both Commissioner Rue and I continue to be concerned that even if the parking lot was expanded as proposed, parking overflow and related wetland degradation might still continue.

As you know, the Trustee Council has funded several restoration projects along the Kenai River, some of which have involved access improvements (elevated walkways, for example). However, one of the threshold criteria for funding those projects was that "the project will protect, restore, or enhance the historic functional attributes of a site and the surrounding area." Additional criteria included the potential habitat value of the project and the potential for adverse impacts to natural resources from the project. ADF&G feels quite strongly that the proposed parking lot is not consistent with these criteria.

With all of that in mind, what Commissioner Rue and I would like to recommend to the Trustee Council is that the Council fund a planning effort -- to be conducted jointly by

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Keith Kornelis
October 13, 1998
Page 2

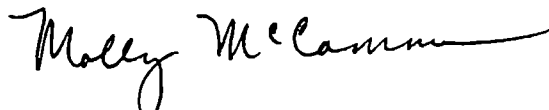
the City of Kenai, ADF&G, and other appropriate entities (perhaps State Parks, which manages the Kenai Special Management Area) -- that looks at a comprehensive solution to uses associated with the dipnet fishery without creating a need to fill wetlands. The planning effort could focus on both sides of the river and could include all City of Kenai lands to Eagle Rock, if appropriate.

As you may know, all projects funded by the Trustee Council are subject to the National Environmental Policy Act. NEPA requires an evaluation of a project's impact on the environment and consideration of alternative approaches. A planning effort could lay the groundwork for the NEPA evaluation that would be required were the Council to fund implementation of the plan, or some aspect of the plan, at a later date.

If you would like the Trustee Council to consider funding development of a plan, please contact Ms. Claudia Slater, Habitat Division, ADF&G, 333 Raspberry Road, Anchorage 99518, phone (907) 267-2336 to discuss in more detail engaging in a joint planning effort. The next step would be to revise the Project 99387 Detailed Project Description (to reflect planning only) for consideration by the Trustee Council on December 15, 1998, when they next meet to consider project proposals.

I recognize the fact that the dipnet fishery has increased the demand for services on the City of Kenai and appreciate your efforts to address the demand in a manner that will minimize damage to the environment. Please feel free to give me a call if you wish to discuss this letter.

Sincerely,



Molly McCammon
Executive Director

cc: Representative Mark Hodgins
Claudia Slater, ADF&G Liaison

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



October 12, 1998

Mr. Bruce Muhlbrandt
Ms. Karen Muhlbrandt
614 E Gallatin
Belgrade, Montana 59714-4003

Dear Mr. Muhlbrandt:

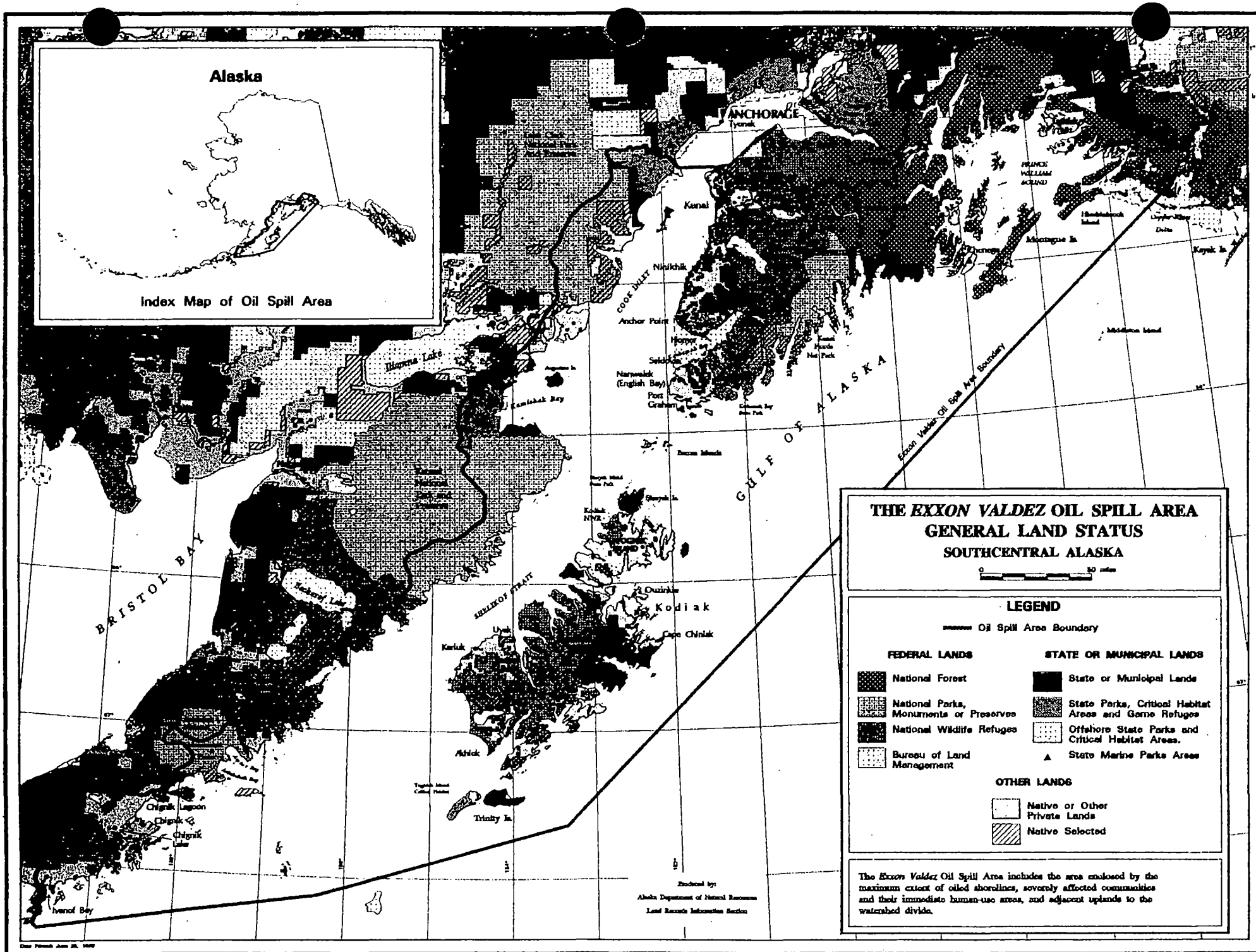
The attachment to the letter recently sent to you was inadvertently omitted. Please find enclosed a map that depicts the *Exxon Valdez* oil spill impact area.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric F. Myers". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Eric F. Myers
Director of Operations

enclosure



Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



October 12, 1998

Ray Highsmith
Institute of Marine Science
School of Fisheries and Ocean Sciences
University of Alaska Fairbanks
Fairbanks, AK 99775

Willard Barber
School of Fisheries and Ocean Sciences
University of Alaska Fairbanks
Fairbanks, AK 99775

Dear Drs. Highsmith and Barber:

The final report for Coastal Habitat Study Number 1A has finally been printed and made available to the public through the Alaska Resources Library and Information Services (which houses the Oil Spill Public Information Center) and other libraries around the state. Enclosed is a copy of the report for each of you. A copy has also been sent to Mike Stekoll.

Data collected through the study are contained in the appendices to the report (Volumes II-VII), which are housed at ARLIS.

Sincerely,

Sandra Schubert

Sandra Schubert
Project Coordinator

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October 12, 1998

Mr. Bruce Muhlbrandt
Ms. Karen Muhlbrandt
614 E Gallatin
Belgrade, Montana 59714-4003

Dear Mr. Muhlbrandt:

Thank you for your recent letter regarding the Trustee Council's habitat protection program and your interest in protecting habitat values in the Bering River region. As it appears you are aware, the lands in question are outside of the area oiled by the *Exxon Valdez* spill.

Under the terms of the court-approved settlement between the federal and state governments and Exxon trust funds under the jurisdiction of the Trustee Council must be used for the restoration of resources and services injured by the *Exxon Valdez* oil spill. The Trustee Council undertook an extensive public planning process over the course of several years to develop a *Restoration Plan* that was formally adopted in late 1994. This process, which involved preparation of a full Environmental Impact Statement (EIS), included a geographic definition of the spill-impact region. A map of the spill impact area is enclosed for your reference.

Public involvement during development of the *Restoration Plan* generated an enormous volume of public comment. One of the issues posed for public consideration was whether restoration actions should take place in the spill area only or include areas outside the spill region. Approximately two-thirds of all those who commented on this issue favored limiting restoration actions to the spill area. Support for this view was even stronger among residents of the spill-impacted region where three-quarters of those who commented indicated that they wanted to see restoration actions limited to the spill-area.

In the *Restoration Plan* a formal policy was adopted regarding the location of restoration actions:

"Restoration activities will occur primarily within the spill area. Limited restoration activities outside the spill area, but within Alaska, may be considered under the following conditions: when *the most effective restoration actions for an injured population* are in a part of its range outside the spill area; or when the information acquired from *research and monitoring activities* outside the spill area will be significant for restoration or understanding injuries within the spill area." (*Restoration Plan*, p. 14, emphasis added.)

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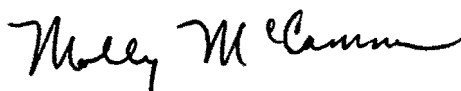
To this point, land purchase and protection agreements within the spill area have been successfully negotiated with nearly all of the major spill area landowners initially contemplated in 1994. Habitat protection efforts have been concluded with ten major land owners (Kachemak Bay, Akhiok-Kaguyak, Chenega, English Bay, Koniag, Old Harbor, Orca Narrows, Seal Bay/Tonki Cape, Shuyak Island, Tatitlek) and other efforts are progressing well (AJV, Eyak, Koniag-Phase II). Only one Large Parcel habitat protection effort was halted after the landowner (Port Graham) declined to participate further.

Assuming successful conclusion of present efforts under the Large Parcel program, it is projected that approximately 636,000 acres of land in the spill area will have been protected. This will provide enhanced protection to approximately 1,320 miles of coastline and 287 anadromous fish streams. In addition, under the Small Parcel program it is expected that more than \$20 million will be invested to protect approximately fifty individual small parcels totaling more than 8,000 acres. Together, efforts under the two programs along with the associated support costs represent a commitment approaching \$400 million or substantially more than half of the settlement funds under the control of the Trustee Council.

A significant number of public comments have recently been received by the Trustee Council urging that the spill area boundaries be expanded to the east of Prince William Sound to encompass the entire Copper River/Bering River delta in order to allow purchase of habitat potentially threatened by development. This area is outside of the designated spill area and was not impacted by oiling from the spill. While the landowner (KADCO) of a portion of the subsurface estate in the vicinity of Carbon Mountain has indicated a willingness to sell those holdings, the surface estate owner (Chugach Alaska Corporation) which also has subsurface holdings in the area has publicly indicated opposition to having its lands considered for acquisition. As the primary government land management agency for this area, the U.S. Forest Service informally examined the KADCO proposal but has not been able to identify a significant linkage between the restoration of injured resources in the spill area and the proposed purchase of KADCO's subsurface holdings.

Again, thank you for providing your comment. Please know that a copy of your letter will be provided to each of the Trustee Council members.

Sincerely,



Molly McCammon
Executive Director

enclosure

cc: Jim Wolfe

THE IDEA OF
WILDERNESS
NEEDS NO DEFENSE.
IT ONLY NEEDS
MORE DEFENDERS.
Edward Abbey

Dear Molly McCammon:

I'm writing the Council to include the
entire Bering River region into ^{THE} EVUSTC
restoration zone. This area needs protection
from shortsighted corporate schemes such
as the Carbon MT Project forever.

Thanks

Bruce Muhlbradt
614 E. Gallatin Ave.
Belgrade MT 59714

RECEIVED

OCT 07 1998

EXXON VALDEZ OIL SPILL
TRUSTEE COUNCIL

Bruce & Karen Muhlbradt
614 E Gallatin
Belgrade MT 59714-4003

Traditional Cappuccino

"Italian style"

sng \$ 1.50 dbl \$ 1.90

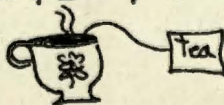
American Style espresso drinks, etc.

	<u>10 oz</u>	<u>12 oz</u>	<u>16 oz</u>
<u>Cappuccino</u> —	\$ 1.75	\$ 2.00	\$ 2.50
<u>Latte</u> —	\$ 1.75	\$ 2.00	\$ 2.50
<u>Mocha</u> —	\$ 2.00	\$ 2.25	\$ 2.75
<u>White Choc Mocha</u> —	\$ 2.25	\$ 2.50	\$ 3.00
<u>Chai</u> - spiced —	\$ 1.75	\$ 2.00	\$ 2.50
Indian tea			

Italian Soda — 10oz — \$ 1.75

Steamers — 6oz \$ 1.25 / 10oz \$ 1.50 / 12oz \$ 1.75 / 16oz \$ 2.25

Herbal Teas, etc. .85¢



a great latte, flavored
with vanilla, cinnamon
and hazelnut. \$ 3.00

Raspberry Truffle and Cream Mocha — with

espresso and light
or dark chocolate,
raspberry, a touch of
vanilla and whipped
cream. \$ 3.25

(16 oz. unless otherwise
specified)



BROWNIES
CAKES
MUFFINS
PASTRIES
SCONES
COOKIES
YUM!
YUM!
YUM!
YUM!

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



MEMORANDUM

TO: Carrie Holba
FROM: Eric F. Myers
DATE: October 12, 1998
SUBJ: Updated DRAFT Report Writing Procedures

Attached you will find a draft of the revised and updated *Procedures for the Preparation and Distribution of Reports*. It would be appreciated if you could give this draft a very close review to make sure it is consistent with your understanding and expectations (and to catch typos Sandra and I may have missed).

The principle changes between this draft (dated 10/12/98) and the prior published version of February 1997 include the following:

- All references to OSPIC have been changed to reflect ARLIS.
- The OEO/ADA statement is now included in the Procedures (p.3).
- The address for the Chief Scientist has been updated to reflect the fact that the offices of Applied Marine Science have been moved (p. 10).
- The number of required final reports has been updated to reflect that a smaller number of approved final reports are needed (p. 12).
- Actual final and annual reports are used as examples in the attachments (see Attachments A and B).
- The most current manuscript guidelines from The Wildlife Society (1998) have been included as an appendix to the revised *Procedures* (included as Appendix 1).

In addition, a number of minor changes have been made to make the *Procedures* clearer and easier to read.

I look forward to any comments you may have. Thanks.

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



October 12, 1998

Rob Collins
Montana Natural Resource Damage Program
PO Box 201425
Helena, MT 59620-1425

Dear Rob:

Per our telephone conversation of last week, please find enclosed the following materials:

- Trustee Council Procedures
- Public Advisory Group background and guidelines
- Summary of public comment on Restoration Reserve
- Description of scientific review process
- Peer reviewer evaluation form and technical criteria
- FY 99 administrative budget
- Most recent newsletter
- Flyer on upcoming 10th anniversary symposium
- Legal opinion on authority of Governor to enter into settlement agreement
- Recent GAO audit
- Most recent annual financial audit

Please feel free to call if you have additional questions or would like to discuss any of this further.

Sincerely,

A handwritten signature in black ink, appearing to read "Molly McCammon". The signature is fluid and cursive, with the first name "Molly" and last name "McCammon" clearly distinguishable.

Molly McCammon
Executive Director

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



October 9, 1998

Karen O'Leary
U.S.D.A. Forest Service
Seward Ranger District
P.O. Box 390
Seward, Alaska 99664

Dear Ms. O'Leary:

Thank you for accompanying the Public Advisory Group (PAG) to Grouse Lake. The information you provided enabled the PAG to obtain a clearer understanding of the benefits of the parcel and its importance to the local community.

I appreciate your willingness to make yourself available.

Sincerely,

Molly McCammon
Executive Director

cgw

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October 9, 1998

Jack Sinclair
Alaska Department of Natural Resources
Division of Parks and Outdoor Recreation
P.O. Box 1247
Soldotna, Alaska 99669-1247

Dear Mr. Sinclair:

Thank you for meeting the Public Advisory Group (PAG) at Lowell Point and providing them information about this project. The information you provided enabled the PAG to obtain a clearer understanding of the benefits of the parcel and its importance to the local community.

I appreciate your willingness to make yourself available.

Sincerely,

Molly McCammon
Executive Director

cgw

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October 9, 1998

Jon Agosti
Qutekcak Shellfish Hatchery
P.O. Box 369
Seward, Alaska 99664

Dear Jon:

Thank you for guiding the Public Advisory Group (PAG) through the Qutekcak Shellfish Hatchery. Your presentation was extremely informative and beneficial to the group. I am sure each member came away with a clearer understanding of both the challenges you have faced as well as the progress you have made in cultivating clam seed stock.

I appreciate your willingness to make yourself available. Your knowledge and enthusiasm for the project were also well received.

Thank you also for attending the Open House and allowing the PAG members to continue with their questions about the project.

Sincerely,

A handwritten signature in cursive script that reads "Molly McCammon". The signature is written in dark ink and is positioned above the printed name.

Molly McCammon
Executive Director

cgw

Exxon Valdez Oil Spill Trustee Council

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October 9, 1998

Maureen Sims
Alaska SeaLife Center
P.O. Box 1329
Seward, Alaska 99664

Dear Maureen:

Thank you for providing the Public Advisory Group (PAG) with a very successful and informative field trip. Their afternoon at the Alaska SeaLife Center (ASLC) was both extremely interesting and informative.

I appreciate your assistance in scheduling time with the Principal Investigators working on projects funded by the Trustee Council. The video of Dr. George Divoky was a nice touch. Dr. Castellini's behind-the-scenes tour was excellent by all accounts.

This trip was the first opportunity for many of the PAG members to visit the ASLC. I am sure they came away with a positive first, as well as, lasting impression and now have a better idea of what can be accomplished at the ASLC.

Again, thanks for your help.

Sincerely,

A handwritten signature in cursive script that reads "Molly McCammon".

Molly McCammon
Executive Director

cgw

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October 9, 1998

Dr. Mike Castellini
Alaska SeaLife Center
P.O. Box 1329
Seward, Alaska 99664

Dear Mike:

Thank you for your presentation to the Public Advisory Group (PAG). The behind-the-scenes tour of the Alaska SeaLife Center (ASLC) was a highlight of the PAG's two-day trip. Your enthusiasm regarding the design and building of the facility was evident as you described each part of the facility.

This trip was the first opportunity for many of the PAG members to visit the ASLC. I am sure they came away with a positive first, as well as, lasting impression and now have a better idea of what can be accomplished at the ASLC.

Again, thanks for your help.

Sincerely,

A handwritten signature in cursive script, reading "Molly McCammon".

Molly McCammon
Executive Director

cgw

Exxon Valdez Oil Spill Trustee Council

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October 9, 1998

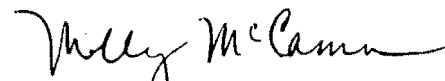
Mr. Jim Fredrickson
Alaska SeaLife Center
P.O. Box 1329
Seward, Alaska 99664

Dear Mr. Fredrickson:

Thank you for your presentation to the Public Advisory Group (PAG). The behind-the-scenes tour of the Alaska SeaLife Center (ASLC) was a highlight of the PAG's two-day trip. Your enthusiasm regarding the design and building of the facility was evident as you described each part of the facility.

This trip was the first opportunity for many of the PAG members to visit the ASLC. I am sure they came away with a positive first, as well as, lasting impression and now have a better idea of what can be accomplished at the ASLC.

Sincerely,


Molly McCammon
Executive Director

cgw

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



October 9, 1998

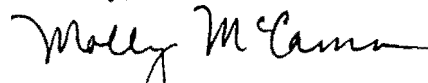
Dr. George Divoky
Alaska SeaLife Center
P.O. Box 1329
Seward, Alaska 99664


Dear Dr. Divoky:

Thank you for taking time to record the video regarding the results of your pigeon guillemot project for the Public Advisory Group (PAG) during their recent visit to the Alaska SeaLife Center (ASLC). Even though each member was generally familiar with the project's design, they appreciated hearing about your research on a more detailed level.

This trip was the first opportunity for many of the PAG members to visit the ASLC. I am sure they came away with a positive first, as well as, lasting impression and now have a better idea of what can be accomplished at the ASLC.

Sincerely,



Molly McCammon
Executive Director

cgw

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



October 9, 1998

Dr. Merav Ben-David
Alaska SeaLife Center
P.O. Box 1329
Seward, Alaska 99664

Dear Dr. Ben-David:

Thank you for taking time to speak with the Public Advisory Group (PAG) during their recent visit to the Alaska SeaLife Center (ASLC). Even though each member was generally familiar with the project's design, they appreciated hearing about your research on a more detailed level.

For many of the PAG members it was their first opportunity to visit the ASLC. I am sure they came away with a positive first, as well as, lasting impression and now have a better idea of what can be accomplished at the ASLC.

Sincerely,

Molly McCammon
Executive Director

cgw

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October 9, 1998

Jeff Olsen
Alaska SeaLife Center
P.O. Box 1329
Seward, Alaska 99664

Dear Mr. Olsen:

Thank you for taking time to speak with the Public Advisory Group (PAG) during their recent visit to the Alaska SeaLife Center (ASLC). Even though each member was generally familiar with the project's design, they appreciated hearing about your research on a more detailed level.

This trip was the first opportunity for many of the PAG members to visit the ASLC. I am sure they came away with a positive first, as well as, lasting impression and now have a better idea of what can be accomplished at the ASLC.

Sincerely,

A handwritten signature in cursive script that reads "Molly McCammon".

Molly McCammon
Executive Director

cgw

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Exxon Valdez Oil Spill Trustee Council

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October 9, 1998

Dave Athons
Department of Fish and Game
34828 Kalifornsky Beach Road, Ste B
Soldotna, Alaska 99669-8367

Dear Mr. Athons:

Thank you for accompanying the Public Advisory Group (PAG) on their Kenai River float trip. Your participation was extremely helpful and made the trip a success. Your knowledge of the area and its history as well as various restoration projects and resource use issues gave the PAG members exactly the kind of experience we were hoping to provide.

I greatly appreciate your willingness to make yourself available.

Sincerely,

A handwritten signature in black ink, reading "Molly McCammon". The signature is fluid and cursive, with a long, sweeping underline.

Molly McCammon
Executive Director

cgw

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



October 9, 1998

Bill Berkhahn
Department of Natural Resources
Division of Parks and Outdoor Recreation
P.O. Box 1247
Soldotna, Alaska 99669-1247

Dear Mr. Berkhahn:

Thank you for accompanying the Public Advisory Group (PAG) on their Kenai River float trip. Your participation was extremely helpful and made the trip a success. Your knowledge of the area and its history as well as various restoration projects and resource use issues gave the PAG members exactly the kind of experience we were hoping to provide.

I greatly appreciate your willingness to make yourself available.

Sincerely,

A handwritten signature in cursive script that reads "Molly McCammon".

Molly McCammon
Executive Director

cgw

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



October 9, 1998

Suzanne Fisler
Department of Natural Resources
Division of Parks and Outdoor Recreation
P.O. Box 1247
Soldotna, Alaska 99669-1247

Dear Ms. Fisler:

Thank you for accompanying the Public Advisory Group (PAG) on their Kenai River float trip. Your participation was extremely helpful and made the trip a success. Your knowledge of the area and its history as well as various restoration projects and resource use issues gave the PAG members exactly the kind of experience we were hoping to provide.

I greatly appreciate your willingness to make yourself available.

Sincerely,

Molly McCammon
Executive Director

cgw

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



October 9, 1998

Chris Degerness
Department of Natural Resources
Division of Parks and Outdoor Recreation
P.O. Box 1247
Soldotna, Alaska 99669-1247

Dear Ms. ^{Chris}~~Degerness~~:

Thank you for accompanying the Public Advisory Group (PAG) on their Kenai River float trip. Your participation was extremely helpful and made the trip a success. Your knowledge of the area and its history as well as various restoration projects and resource use issues gave the PAG members exactly the kind of experience we were hoping to provide.

I greatly appreciate your willingness to make yourself available.

Sincerely,

Molly McCammon
Executive Director

cgw

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Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



October 9, 1998

Mark Kuwada
Alaska Department of Fish and Game
333 Raspberry Road
Anchorage, Alaska 99518

Dear Mark:

Thank you for meeting the Public Advisory Group (PAG) at Centennial Park Campground and accompanying them to the Kenai Dunes. Comments from the group all indicated that your presentation was extremely informative and gave the PAG members exactly the kind of experience the trip was intended to provide.

I appreciate your willingness to make yourself available.

Sincerely,

A handwritten signature in cursive script, reading "Molly McCammon". The signature is written in black ink and is positioned above the printed name.

Molly McCammon
Executive Director

cgw

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



October 9, 1998

Sue Cogswell
Executive Director
Prince William Sound Economic Development Council
POB 2353
Valdez, Alaska 99686

Dear Sue:

In your letter of September 16 you asked whether improvements in sewerage systems in Chenega Bay, Cordova, Tatitlek and Whittier would meet the Trustee Council's funding guidelines. The improvements would target sewage discharges from live-aboard boats, fishing boats, transient boats and tour boats. You also stated that the Port of Valdez has already secured funding for a sewerage system to address marine pollution in accordance with the federal Clean Vessel Act.

To determine whether this project could be considered for Trustee Council funding, I need your response to the following questions:

1. What is the link between the proposed project and restoration? If this project were funded, what improvements would you expect to see in resources injured by the *Exxon Valdez* oil spill?
2. Does the Clean Vessel Act or any other law require the proposed improvements or impose a legally enforceable obligation on the operators of the vessels mentioned in your letter? Trust funds cannot be used to finance compliance with the law.
3. How were funds for this project acquired for the Port of Valdez? Have the other four communities in the Sound sought funding from the same source or other sources?
4. Why wasn't this issue addressed in the Sound Waste Management Plan (SWMP)? SWMP identified used oil, municipal solid waste and household hazardous waste as the highest priority waste streams in the communities of Prince William Sound. Discharge of sewage from vessels was not mentioned in SWMP.

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The *Invitation to Submit Restoration Proposals for Federal Fiscal Year 2000* is expected to be issued February 15, 1999. Proposals will be due April 15, 1999.

I look forward to your response to these questions. If convenient, please include information about project designs and costs.

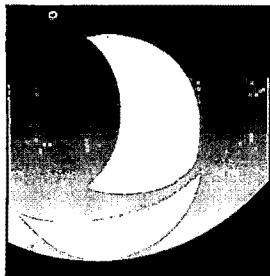
Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read "Molly McCammon". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Molly McCammon
Executive Director

mm/raw



prince william sound

**ECONOMIC
DEVELOPMENT
COUNCIL**

September 16, 1998

RECEIVED

SEP 17 1998

EXXON VALDEZ OIL SPILL
TRUSTEE COUNCIL

Molly McCammon, Executive Director
Exxon Valdez Oil Spill Trustee Council
645 G Street, Suite 401
Anchorage, AK 99501-3451

Dear Mollie:

The Port of Valdez in its master plan for the harbor is building a sewage system to address marine pollution in accordance with the Clean Vessel Act passed by congress in 1992. Funding has already been acquired for the Valdez port.

However, the towns and villages of Chenega Bay, Cordova, Tatitlek and Whittier are lacking such sewage service, and as the population and visitor count grows, this is becoming a problem.

Boats in Prince William Sound can be separated into four different user groups. Each group of users operates their vessels in a manner and at a schedule that is different from the other users. Each user group has its own unique requirements for obtaining convenient sewer service. These groups are tour boats, transient boats, fishing boats, and live-aboard boats.

Live-aboard Boats: The boat is often the vessel owners permanent place of residence. These are called live-aboard vessels. Live aboard vessels occasionally motor in and out of the harbor. They have sewer holding tanks ranging in size from 30 to 50 gallons. They do not often have the opportunity to conveniently motor to a pump-out station located elsewhere in the harbor.

Fishing Boats: This group consists of transient commercial vessels that arrive to harvest the summer fish runs. The fishing boats typically have sewer holding tanks ranging in size from 30 to 100 gallons. Because they

are often moored in rafts, they do not have the opportunity to conveniently motor to a pump-out station located elsewhere in the harbor.

Transient Boats: This group of users generally includes recreational vessels or daily fishing charter vessels from 20 feet to 50 feet in length. They operate during the summer months from May through September. Generally, this class of user is traveling in and out of the harbor on the days when they are aboard. The typical transient vessel is not used for permanent housing in the same manner as a live-aboard vessel. The transient boats typically have sewer holding tanks ranging in size from 30 to 100 gallons. They normally have the opportunity to discharge the holding tank contents before entering, or after leaving, the harbor.

Tour Boats: The tour boat user group consists of 50 to 100 foot boats. These boats generally operate full time from May through September. They each make an average of one or two trips per day in and out of the harbor during the peak summer operating months. During the winter months these boats operate periodically. They have sewer holding tanks ranging in size from 200 to 800 gallons. The tanks have the capacity to hold one day of sewage flow volume. Under normal circumstances the tanks are emptied each evening when the boats are cleaned, fueled and restocked for the next day's tour.

Our office has more information available that we would be happy to provide including various designs and costs. Would this project meet requirements for the EVOS Trustees' funding guidelines? And, if so, how and when should we submit a proposal?

Sincerely,

A handwritten signature in cursive script, appearing to read "Sue", written in dark ink.

Sue Cogswell
Executive Director

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



MEMORANDUM

TO: Craig Tillery
Regina Belt

FROM: *Traci Cramer*
Traci Cramer
Administrative Officer

DATE: October 8, 1998

RE: Court Requests #35

The purpose of this memorandum is to document that the total funds disbursed by the United States Court System for Court Request number thirty-five was short \$300. Rather than request the additional \$300, it my intent to recognize a \$300 interest adjustment.

In reviewing the documents it is apparent that the notice of withdrawal and the joint application are inconsistent with the federal order for disbursement. The notice specified that the governments proposed to withdrawal \$34,455,661. Of that amount the state sought \$14,046,700 and the United States sought \$20,408,961. The joint application requested the disbursement of \$34,455,661. The instruction appended to the application specified that the State of Alaska should receive \$14,046,700 and the United States should receive \$20,408,961. However the Federal Order specified that the amount of \$20,408,661 shall be disbursed to the United States. Consistent with the Federal Order a total of \$20,408,661 was disbursed to the United States.

If you have any questions, please do not hesitate to call me at (907) 586-7238.

cc: Bob Baldauf
Molly McCammon

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



October 8, 1998

Mr. Shane Worley
Courthouse
155 W. Granite
Butte, MT 59701

Dear Mr. Worley:

Per our telephone conversation earlier today, please find enclosed:

- FY 98 Work Plan, which summarizes all of the projects approved by the Trustee Council for FY 98
- FY 99 Draft Work Plan, which summarizes all of the projects proposed for FY 99 (some were approved by the Council in August 1998; the balance will be acted on in December 1998 and a final work plan published at that time)
- Peer reviewer evaluation forms and staff review forms, as examples, for several FY 99 projects

Please call if I can provide any additional information.

Sincerely,

A handwritten signature in cursive script, reading "Sandra Schubert". The ink is dark and the signature is fluid.

Sandra Schubert
Project Coordinator

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



October 8, 1998

Mary F. Willson
2770 Sherwood Lane
Juneau, Alaska 99801

Robert H. Armstrong
5870 Thane Road
Juneau, Alaska 99801

Dear Ms. Willson and Mr. Armstrong:

Thank you for your letter dated September 25 regarding Project /346. Unfortunately, the Trustee Council's administrative procedures prohibit the carrying over of funds from one fiscal year to the next. All FY 98 EVOS funds lapsed on September 30, 1998 unless the funds were formally encumbered by the administering agency (in your case, the USFS) or were for a capital improvement project (which Project /346 is not).

As you know, in August the Trustee Council approved \$10,300 for Project 99346 for the period October 1, 1998 to September 30, 1999. I suggest you see how far these funds carry you. If an additional amount is needed (not to exceed the \$5,400 in FY 98 funds that this project should have lapsed on September 30), I will consider making a supplemental request to the Trustee Council. The Council will next meet to take action on project funding requests on December 15, 1998. Please let me know no later than November 30 if additional funds are needed.

In the future, please work through the USFS EVOS Liaison, Mr. Ken Holbrook (U.S. Forest Service, 3301 C Street, Room 300, Anchorage, Alaska 99503-3998, 907-271-2819) so that problems such as this do not occur. Thank you.

Sincerely,

A handwritten signature in dark ink, appearing to read 'Molly E. McCammon'. The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Molly E. McCammon
Executive Director

cc: Ken Holbrook, USFS Liaison

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Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



October 8, 1998

Ms. Catherine Toner
16 Lenox Place
Middletown, New York 10940

Dear Ms. Toner:

I appreciate your ideas about the *Exxon Valdez* Restoration Program. Several years ago the trustees of the program set aside funds that could finance the program beyond the year 2002. This savings account is called the Restoration Reserve Fund and could be worth as much as \$140 million by the year 2002. Right now the trustees are discussing how best to use the Restoration Reserve Fund. I will share your letter with the trustees.

I would like to correct some misinformation in your letter. The Exxon Corporation does not operate the restoration program. Rather, the Exxon Corporation agreed to pay the State of Alaska and the federal government \$900 million to settle claims stemming from the oil spill that occurred when the tanker *Exxon Valdez* went aground in Prince William Sound in 1989. The last payment from the Exxon Corporation is expected in September 2001 and could fund restoration activities into the year 2002.

Sincerely,

Molly McCammon
Executive Director

mm/raw

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Alaska Department of Law

Catherine Toner
16 Lenox Place
Middletown, NY

10940

Molly McCammon, Executive Director
Exxon Valdez Oil Company Spill Trustee Council
Restoration Office, 645G St. Suite 401
Anchorage, AK, 99501-3451

RECEIVED
SEP 30 1991
EXXON VALDEZ OIL SPILL
TRUSTEE COUNCIL

Dear Ms. McCammon:

I am writing this letter out of concern for the Exxon-Valdez Restoration Project. Through research, it has come to my attention that the Exxon-Valdez Company is obligated to continue this project until the year 2002. This important project, which includes research on the recovery of resources, species, and the Alaskan ecosystem, has proven to be unfinished. Some examples of this unfinished work is resource and species recovery objectives, out of the 30 studied only the bald eagle has achieved it's recovery objective. Similarly, research is inconclusive as to why certain species such as the sea otters haven't fully recovered. Furthermore, other species have such minimal information known about them that recovery goals haven't even been set. This research has proved to be important by the vast amounts of new information attained about the Alaskan ecosystem, and promises to potentially benefit the universal environment through discovery of new techniques for restoration. Therefore I believe it would be non-beneficial to put time restraints on a project of this type not only for the Alaskan

environment but for the world as well. Thank you for your time and consideration. I would greatly appreciate a response with your thoughts on a permanent restoration project.

Sincerely,

A handwritten signature in cursive script, reading "Catherine M. Toner". The signature is written in dark ink and is positioned above the printed name.

Catherine M. Toner

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



MEMORANDUM

TO: Carol Fries / ADNR Liaison

FROM: Molly McCammon
Executive Director

RE: Authorization -- Project 99314 / Homer Mariner Park Habitat Assessment and Restoration Design

DATE: October 8, 1998

The purpose of this memorandum is to formally authorize work to proceed on Project 99314/Homer Mariner Park Habitat Assessment and Restoration Design. All work must be performed consistent with the Detailed Project Description and the revised budget.

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



October 8, 1998

Gabrielle Kissinger
43 Laurel Street #3
Somerville, MA 02143

Dear Ms. Kissinger:

I received your resume from Bruce Botehol, Attorney General for the State of Alaska. I wanted you to know that, although we don't have an appropriate position available at this time, we will keep your letter and resume on file. Thank you for your interest in participating in the Trustee Council process.

Good luck with your job search.

Sincerely,

Molly McCammon
Executive Director

mm/raw

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Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



MEMORANDUM

TO: Kim Garnero, Alaska Department of Fish and Game
Claudia Slater, Alaska Department of Fish and Game
Laura Beason, Alaska Department of Environmental Conservation
Alex Viteri, Alaska Department of Environmental Conservation
Carol Fries, Alaska Department of Natural Resources
Ken Holbrook, U.S. Department of Agriculture, Forest Service
Bonnie McElmurry, U.S. Department of Agriculture, Forest Service
Bob Baldauf, U.S. of the Interior
Catherine Berg, U.S. of the Interior
Bruce Wright, National Oceanic & Atmospheric Administration

FROM: *Traci Cramer*
Traci Cramer
Administrative Officer

DATE: October 6, 1998

RE: FY 1998 Fourth Quarter Financial Report

Pursuant to the Procedures of the *Exxon Valdez* Trustee Council expenditure and obligation activity are due thirty days following the end of each quarter. The purpose of this memorandum is to request that Quarterly Financial Information for the period ending **September 30, 1998** be submitted to this office by **October 30, 1998**.

Attached are two spreadsheets. The first spreadsheet is the 1998 Work Plan for your agency. The Work Plan spreadsheet currently contains expenditures and obligations reported for the period ending June 30, 1998. The second spreadsheet incorporates other projects approved by the Trustee Council such as special projects and land acquisitions. Agencies are requested to use these spreadsheets to updated expenditure and obligation activity for the period ending September 30, 1998.

I would also suggest that each of you review the Trustee Council Procedures relating to lapse (pages 13 and 14). With the exception of undisclosed obligations, the 1998 Work Plan is no longer available. While undisclosed expenses may be paid and obligations established to accommodate an expense that was undisclosed, careful attention should be given to ensure that all current year expenses charged to the 1998 Work Plan are valid prior year commitments.

If you have any questions, give me a call at (907) 586-7238.

Attachments

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax:907/276-7178



MEMORANDUM

TO: Lisa Thomas / DOI - USGS

FROM: Molly McCammon
Executive Director

RE: Authorization -- Project 99327 / Pigeon Guillemot Restoration Research at the Alaska SeaLife Center

DATE: October 5, 1998

The purpose of this memorandum is to formally authorize work to proceed on Project 99327/Pigeon Guillemot Restoration Research at the Alaska SeaLife Center. The work must be performed consistent with the budget dated October 1, 1998.

cc: Claudia Slater, ADFG Liaison

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Alaska Department of Environmental Conservation
Alaska Department of Law

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



October 2, 1998

The Honorable Lowell R. Satin
Mayor of Seward
P.O. Box 3692
Seward, Alaska 99664

Dear Mayor Satin:

This letter is to inform you of the status of nominations by the *Exxon Valdez* Oil Spill Trustee Council for appointment to the Public Advisory Group (PAG). We appreciate your desire to serve on this body. A number of excellent applications and nominations for membership on the PAG were received, and not all could be selected. Although your name was not chosen as one of those that have been put forward for official appointment for this term, I encourage you to continue to stay involved in the restoration process and consider applying again in two years.

Thank you for your time and interest in the restoration effort.

Sincerely,

A handwritten signature in cursive script, reading "Molly McCammon". The signature is fluid and stylized, with the first letters of the first and last names being capitalized and prominent.

Molly McCammon
Executive Director

Federal Trustees

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Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



October 2, 1998

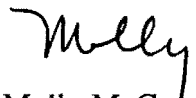
Sharon Anderson
P.O. Box 2436
Seward, Alaska 99664


Dear Ms. Anderson:

This letter is to inform you of the status of nominations by the *Exxon Valdez* Oil Spill Trustee Council for appointment to the Public Advisory Group (PAG). We appreciate your desire to serve on this body. A number of excellent applications and nominations for membership on the PAG were received, and not all could be selected. Although your name was not chosen as one of those that have been put forward for official appointment for this term, I encourage you to continue to stay involved in the restoration process and consider applying again in two years.

Thank you for your time and interest in the restoration effort.

Sincerely,


Molly McCammon
Executive Director

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



October 2, 1998

Willard Dunham
P.O. Box 27
Seward, Alaska 99664

Willard
Dear Mr. ~~Dunham~~:

This letter is to inform you of the status of nominations by the *Exxon Valdez* Oil Spill Trustee Council for appointment to the Public Advisory Group (PAG). We appreciate your desire to serve on this body. A number of excellent applications and nominations for membership on the PAG were received, and not all could be selected. Although your name was not chosen as one of those that have been put forward for official appointment for this term, I encourage you to continue to stay involved in the restoration process and consider applying again in two years.

Thank you for your time and interest in the restoration effort.

Sincerely,

Molly
Molly McCarmon
Executive Director

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



October 2, 1998

Cheryl Easley
4247 Chelsea Way
Anchorage, Alaska 99504

Dear Ms. Easley:

This letter is to inform you of the status of nominations by the *Exxon Valdez* Oil Spill Trustee Council for appointment to the Public Advisory Group (PAG). We appreciate your desire to serve on this body. A number of excellent applications and nominations for membership on the PAG were received, and not all could be selected. Although your name was not chosen as one of those that have been put forward for official appointment for this term, I encourage you to continue to stay involved in the restoration process and consider applying again in two years.

Thank you for your time and interest in the restoration effort.

Sincerely,

A handwritten signature in cursive script, reading "Molly McCammon". The signature is fluid and elegant, with a long, sweeping underline.

Molly McCammon
Executive Director

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



October 2, 1998


Scott Janke
City of Seward
P.O. Box 167
Seward, Alaska 99664


Dear Mr. Janke:

This letter is to inform you of the status of nominations by the *Exxon Valdez* Oil Spill Trustee Council for appointment to the Public Advisory Group (PAG). We appreciate your desire to serve on this body. A number of excellent applications and nominations for membership on the PAG were received, and not all could be selected. Although your name was not chosen as one of those that have been put forward for official appointment for this term, I encourage you to continue to stay involved in the restoration process and consider applying again in two years.

Thank you for your time and interest in the restoration effort.

Sincerely,


Molly McCammon
Executive Director

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



October 2, 1998

Peter G. Mickelson
Box 325, Pt. Whitshed
Cordova, Alaska 99574

Pete
Dear Mr. Mickelson:

This letter is to inform you of the status of nominations by the *Exxon Valdez* Oil Spill Trustee Council for appointment to the Public Advisory Group (PAG). We appreciate your desire to serve on this body. A number of excellent applications and nominations for membership on the PAG were received, and not all could be selected. Although your name was not chosen as one of those that have been put forward for official appointment for this term, I encourage you to continue to stay involved in the restoration process and consider applying again in two years.

Thank you for your time and interest in the restoration effort.

Sincerely,

Molly
Molly McCammon
Executive Director

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



October 2, 1998

David Sperbeck
2530 DeBarr Road
Anchorage, Alaska 99508

Dear Mr. Sperbeck:

This letter is to inform you of the status of nominations by the *Exxon Valdez* Oil Spill Trustee Council for appointment to the Public Advisory Group (PAG). We appreciate your desire to serve on this body. A number of excellent applications and nominations for membership on the PAG were received, and not all could be selected. Although your name was not chosen as one of those that have been put forward for official appointment for this term, I encourage you to continue to stay involved in the restoration process and consider applying again in two years.

Thank you for your time and interest in the restoration effort.

Sincerely,

Molly McCammon
Executive Director

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October 2, 1998

Mr. Glenn Seaman
Alaska Department of Fish and Game
333 Raspberry Road
Anchorage, Alaska 99518-1599

Dear Glenn:

This is a letter of recommendation in regard to the application of Ms. Lisa Thomas for the Habitat Biologist I position (11-C974) for the Kachemak Bay ecosystem project in Homer.

Lisa is now with the USGS Biological Resources Division and shares with two other Department of the Interior employees the responsibility of serving as that agency's liaisons to the *Exxon Valdez* restoration program. I have been the Trustee Council's executive director since 1994, and throughout that time the Restoration Office staff has worked closely with Lisa. As one of DOI's liaisons, Lisa participates fully and effectively in the restoration program. She understands and works well within the Trustee Council process, while representing the interests of her agency. Lisa is trained as a biologist and has experience with natural resources management issues. She brings this background to bear in her EVOS work. Lisa has been our main point of contact for the Nearshore Vertebrate Predator project, which is one of the three large-scale multi-million dollar ecosystem projects sponsored by the Trustee Council. It is an excellent interdisciplinary project, both scientifically and administratively, and this is due in no small measure to Lisa's efforts.

Although I am not familiar with Lisa's non-EVOS work experience, I know that she was involved in DOI's Prince William Sound/Copper River Ecosystem Initiative, including development of a GIS/CD-Rom product. This experience would appear to be directly applicable to the Kachemak Bay project. Our loss would be your gain.

On a personal note, Lisa is a good team player. She is pleasant to work with and has a great sense of humor. I think you would find her to be a terrific addition to the team you are assembling to carry out of the Kachemak Bay project.

If you have any questions, please give me or Stan Senner a call. Thank you.

Sincerely,

A handwritten signature in dark ink, appearing to read 'Molly McCammon'. The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Molly McCammon
Executive Director

Reading file

Exxon Valdez Oil Spill Trustee Council

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MEMORANDUM

TO: Lisa Thomas / DOI - USGS

FROM: Molly McGarrmon
Executive Director

RE: Authorization -- Project 99025 / Mechanisms of Impact and Potential
Recovery of Nearshore Vertebrate Predators

DATE: October 1, 1998

The purpose of this memorandum is to formally authorize work to proceed on Project 99025/Mechanisms of Impact and Potential Recovery of Nearshore Vertebrate Predators. The work must be performed consistent with the revised Detailed Project Description and the revised budget dated July 22, 1998.

cc: Claudia Slater, ADFG Liaison
Bruce Wright, NOAA Liaison

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MEMORANDUM

TO: Carol Fries / ADNR Liaison

FROM: Molly McGarmon
Executive Director

RE: Authorization -- Project 99007A / Archaeological Index Site Monitoring

DATE: October 1, 1998

The purpose of this memorandum is to formally authorize work to proceed on Project 99007A/Archaeological Index Site Monitoring. All work must be performed consistent with the Detailed Project Description.

cc: Catherine Berg / DOI Liaison
Ken Holbrook / USFS Liaison

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MEMORANDUM

TO: Claudia Slater / ADFG Liaison

FROM: Molly McQuinn
Executive Director

RE: Authorization -- Project 99052A / Community Involvement

DATE: October 1, 1998

The purpose of this memorandum is to formally authorize work to proceed on Project 99052A/Community Involvement. The work must be performed consistent with the Detailed Project Description and the revised budget dated July 20, 1998.

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MEMORANDUM

TO: Catherine Berg / DOI-USFWS Liaison

FROM: Molly McCammon
Executive Director

RE: Authorization -- Project 99144A / Common Murre Population Monitoring

DATE: October 1, 1998

The purpose of this memorandum is to formally authorize work to proceed on Project 99144A/Common Murre Population Monitoring. The work must be performed consistent with the Detailed Project Description and budget dated April 14, 1998.

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MEMORANDUM

TO: Carol Fries / ADNR Liaison

FROM: Molly McCammon
Executive Director

RE: Authorization -- Project 99149 / Archaeological Site Stewardship

DATE: October 1, 1998

The purpose of this memorandum is to formally authorize work to proceed on Project 99149/Archaeological Site Stewardship. The work must be performed consistent with the Detailed Project Description and budget.

cc: Catherine Berg / DOI Liaison

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MEMORANDUM

TO: Lisa Thomas / USGS-DOI

FROM: Molly McCammon
Executive Director

RE: Authorization -- Project 99169 / A Genetic Study to Aid in Restoration of
Murre, Guillemots, and Murrelets in the Gulf of Alaska

DATE: October 1, 1998

The purpose of this memorandum is to formally authorize work to proceed on Project 99169/A Genetic Study to Aid in Restoration of Murre, Guillemots, and Murrelets in the Gulf of Alaska. The work must be performed consistent with the Detailed Project Description and the revised budget dated July 15, 1998.

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MEMORANDUM

TO: Carol Fries / ADNR Liaison

FROM: Molly McCann
Executive Director

RE: Authorization -- Project 99180 / Kenai Habitat Restoration and Recreation Enhancement

DATE: October 1, 1998

The purpose of this memorandum is to formally authorize work to proceed on Project 99180/Kenai Habitat Restoration and Recreation Enhancement. All work must be performed consistent with the Detailed Project Description dated April 10, 1998 and the revised budget dated July 7, 1998.

cc: Ken Holbrook / USFS Liaison

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MEMORANDUM

TO: Claudia Slater / ADFG Liaison

FROM: Molly McCammon
Executive Director

RE: Authorization -- Project 99210 / Youth Area Watch

DATE: October 1, 1998

The purpose of this memorandum is to formally authorize work to proceed on Project 99210/Youth Area Watch. The work must be performed consistent with the Detailed Project Description dated April 8, 1998 and the addendum to the Detailed Project Description, which describes the inclusion of Seldovia, Port Graham, and Nanwalek in the project.

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MEMORANDUM

TO: Claudia Slater / ADFG Liaison

FROM: Molly McGarron
Executive Director

RE: Authorization -- Project 99247 / Kametolook River Coho Salmon
Subsistence Project

DATE: October 1, 1998

The purpose of this memorandum is to formally authorize work to proceed on Project 99247/Kametolook River Coho Salmon Subsistence Project. The work must be performed consistent with the Detailed Project Description and budget dated April 1998.

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MEMORANDUM

TO: Lisa Thomas / USGS-DOI

FROM: Molly McCammon
Executive Director

RE: Authorization -- Project 99306 / Ecology and Demographics of Pacific Sand Lance in Lower Cook Inlet

DATE: October 1, 1998

The purpose of this memorandum is to formally authorize work to proceed on Project 99306/Ecology and Demographics of Pacific Sand Lance in Lower Cook Inlet. The work must be performed consistent with the Detailed Project Description.

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MEMORANDUM

TO: Lisa Thomas / DOI-USGS

FROM: Molly McGammon
Executive Director

RE: Authorization -- Project 99338 / Survival of Adult Murres and Kittiwakes in
Relation to Forage Fish Abundance

DATE: October 1, 1998

The purpose of this memorandum is to formally authorize work to proceed on Project 99338/Survival of Adult Murres and Kittiwakes in Relation to Forage Fish Abundance. The work must be performed consistent with the Detailed Project Description and budget dated April 1998.

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MEMORANDUM

TO: Claudia Slater / ADFG Liaison

FROM: Molly McCammon
Executive Director

RE: Authorization -- Project 99348 / Responses of River Otters to Oil
Contamination: Controlled Study of Biological Stress Markers

DATE: October 1, 1998

The purpose of this memorandum is to formally authorize work to proceed on Project 99348/Responses of River Otters to Oil Contamination: Controlled Study of Biological Stress Markers. The work must be performed consistent with the revised Detailed Project Description dated March 24, 1998 and the revised budget dated July 2, 1998.

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MEMORANDUM

TO: Claudia Slater / ADFG Liaison

FROM: Molly McCammon
Executive Director

RE: Authorization -- Project 99366 / Improved Salmon Escapement
Enumeration Using Remote Video and Time-Lapse Recording
Technology

DATE: October 1, 1998

The purpose of this memorandum is to formally authorize work to proceed on Project 99366/Improved Salmon Escapement Enumeration Using Remote Video and Time-Lapse Recording Technology. The work must be performed consistent with the revised Detailed Project Description dated July 6, 1998 and the revised budget dated July 23, 1998.

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MEMORANDUM

TO: Lisa Thomas / USGS-BRD

FROM: Molly McCammon
Executive Director

RE: Authorization -- Project 99423 / Pattern and Processes of Population
Change in Selected Nearshore Vertebrate Predators

DATE: October 1, 1998

The purpose of this memorandum is to formally authorize work to proceed on Project 99423/Pattern and Processes of Population Change in Selected Nearshore Vertebrate Predators. The work must be performed consistent with the revised Detailed Project Description and revised budget (July 1998).

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MEMORANDUM

TO: Claudia Slater / ADFG Liaison

FROM: Molly McCammon
Executive Director

RE: Authorization -- Project 99471 / Updating the Status of Services Reduced or Lost Due to the Oil Spill

DATE: October 1, 1998

The purpose of this memorandum is to formally authorize work to proceed on Project 99471/Updating the Status of Services Reduced or Lost Due to the Oil Spill. The work must be performed consistent with the Detailed Project Description dated July 3, 1998 and the revised budget dated July 30, 1998.

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MEMORANDUM

TO: Lisa Thomas / USGS-BRD

FROM: Molly McCammon
Executive Director

RE: Authorization -- Project 99479 / Effects of Food Stress on Survival and Reproductive Performance of Seabirds

DATE: October 1, 1998

The purpose of this memorandum is to formally authorize work to proceed on Project 99479/Effects of Food Stress on Survival and Reproductive Performance of Seabirds. The work must be performed consistent with the revised Detailed Project Description dated August 5, 1998 and the revised budget dated August 31, 1998.

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MEMORANDUM

TO: Alex Viteri / ADEC Liaison

FROM: Molly McCann
Executive Director

RE: Authorization -- Project 99514 / Lower Cook Inlet Waste Management Plan

DATE: October 1, 1998

The purpose of this memorandum is to formally authorize work to proceed on Project 99514/Lower Cook Inlet Waste Management Plan. All work must be performed consistent with the revised Detailed Project Description and budget (July 1998).

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Restoration Office Tentative Meeting Schedule



October 1998

18-24 PICES Meeting, Fairbanks

27 Trustee Council Work Session, Juneau

November 1998

December 1998

15 Trustee Council Meeting, Deferred FY99 Projects, Juneau

January 1999

February 1999

March 1999

23-27 Legacy of an Oil Spill: 10 Years After *Exxon Valdez*

April 1999

* tentative meeting dates

For more information on any of the above meetings, please contact the Anchorage Restoration Office.

Update: 10/6/98 rwf

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FAX COVER SHEET

To: Restoration Work Force

Date: 10/7/98

From: EVOS

Total Pages: 2 w/cover

Comments: _____

Restoration Office Tentative
Meeting Schedule

FAX COMPLETE

RESTORATION WORK FORCE MEMBERS INCLUDE:

Belt, Gina
Berg, Catherine
Fries, Carol
Slater, Claudia
Hauser, Bill
Bartels, Leslie
Thomas, Lisa

Miraglia, Rita
Viteri, Alex
Rice, Bud
Spies, Bob
Holbrook, Ken
Wright, Bruce

KAREN MURPHY

HARD COPY TO FOLLOW NO

FAX SENT BY: Paula

4/23/98

*** MULTI TRANSACTION REPORT ***

TX/RX NO.

3281

INCOMPLETE TX/RX

TRANSACTION OK

[09] 19075867589

JUNEAU OFFICE

[15] 2698918

CAROL FRIES

[16] 2672450

RITA MIRAGLIA

[17] 2713992

KEN HOLBROOK

[18] 2672464

SULLIVAN-SLATER

[19] 7832094

KAREN MURPHY

[21] 2572517

B.RICE

[30] 19074655362

ALEX VITERI

[35] 19253737834

B.SPIES

[38] 2715827

G.BELT

ERROR

[13] 19077896608

BRUCE WRIGHT

[20] 7863350

C.BERG

*** MULTI TRANSACTION REPORT ***

TX/RX NO.

3281

INCOMPLETE TX/RX

TRANSACTION OK

[13] 19077896608

BRUCE WRIGHT

ERROR

[20] 7863350

C.BERG

10/07/98

11:15

907 276 7178

EV Restoration

001

*** ACTIVITY REPORT ***

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RESULT	OK	