

## **13.08.01 – Reading File**

**March 1998**

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## MEMORANDUM

**TO:** Trustee Council Members

**FROM:** Molly McCann  
Executive Director

**DATE:** March 31, 1998

**RE:** GAO Audit

I received a call last week from Chet Janik with the Government Accounting Office. The GAO team has been directed to do additional follow-up work with the EVOS Trustee Council. Their new schedule calls for them to do additional research in April; brief the chairman and committee about May 1; testify at possible hearings sometime between May 15 - June 1; and then write a final report at the end of June.

Their report will now focus on five questions:

- 1) How have the settlement funds been spent?
- 2) Are all the monitoring and research projects that have been funded consistent with the MOA?
- 3) Were the prices paid for land acquisitions appropriate, using one or two of the southern Kodiak deals (AKI, Old Harbor or Koniag) as case studies and were existing statutory authorities (such as 22g) sufficient to protect these lands without buying them?

The auditors plan to discuss this issue in detail with DOJ, DOI, the corporations, sellers, appraisers, and others. My office is preparing a packet for each of the three acquisitions which will include resolutions, meeting notes, transcripts, appraisals, restoration benefits reports, public comment, and any other information made available to the Council prior to their decision.

- 4) Is the public participation process for habitat acquisition (as opposed to the work plan) sufficient?

Murkowski's office supposedly has a file of letters complaining about the habitat process. When the auditors get a copy of them, they will get copies to us as well. I am not aware of any such letters, although there may be letters objecting to the Kodiak deals going forward before Prince William Sound acquisitions, and there may be letters from some tribal groups opposing land acquisitions.

5) Should the trust funds be invested differently in order to maximize their earnings?

I will keep you apprised as things progress. The two Seattle auditors are tentatively planning to be in Alaska starting April 13. I'm not sure when Chet Janik will be here.

cc: Agency liaisons  
Attorneys

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## FAX COVER SHEET

**FAX COMPLETE**

TO TRUSTEE COUNCIL MEMBERS AND ALTERNATES:

Botelho, Bruce  
Brown, Michele  
Bosworth, Rob  
Hines, Bill  
Janik, Phil

Pennoyer, Steve  
Rue, Frank  
Tillery, Craig  
Williams, Deborah  
Wolfe, Jim

FROM: Molly Mc Cammon

DATE: 3/31/98 TOTAL PAGES: 3

Please forward to those  
indicated above.

Thank you

HARD COPY TO FOLLOW no

FAX SENT BY: Rebecca



\*\*\*\*\*  
\*\*\* MULTI TRANSACTION REPORT \*\*\*  
\*\*\*\*\*

TX/RX NO.

9962

## INCOMPLETE TX/RX

TRANSACTION OK	[ 09] 19075867589	JUNEAU OFFICE
	[ 25] 19075867840	P. JANIK
	[ 26] 19074652075	B. BOTELHO
	[ 28] 19075867249	S. PENNOYER
	[ 29] 19074652332	FRANK RUE
	[ 31] 19074655070	BROWN-FAY
	[ 36] 2787022	ALEX-CRAIG
	[ 37] 2714102	D. WILLIAMS

ERROR

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## FAX COVER SHEET

To: Agency Liaisons

From: Molly McCommon Date: 3/3/98

Comments: Total Pages: 3

Please forward to those  
listed below.

Thank you

### AGENCY LIAISON MEMBERS INCLUDE:

Berg, Catherine

Bruce Wright

Slater, Claudia

Spies, Bob

Fries, Carol

Christman, Veronica

Rice, Bud

Ken Holbrook

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Document Sent By: Rebecca

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\*\*\* MULTI TRANSACTION REPORT \*\*\*  
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TX/RX NO. 9963

INCOMPLETE TX/RX	[ 18] 2672464	SULLIVAN-SLATER
TRANSACTION OK	[ 09] 19075867589	JUNEAU OFFICE
	[ 10] 19075867555	WOLFE-GIBBONS
	[ 13] 19077896608	MORRIS-WRIGHT
	[ 15] 2698918	CAROL FRIES
	[ 21] 2572517	B. RICE
	[ 31] 19074655070	BROWN-FAY
	[ 35] 15103737834	B. SPIES
ERROR	[ 20] 7863350	C. BERG

\*\*\*\*\*  
\*\*\* MULTI TRANSACTION REPORT \*\*\*  
\*\*\*\*\*

TX/RX NO.

9963

INCOMPLETE TX/RX

TRANSACTION OK [ 18] 2672464

SULLIVAN-SLATER

ERROR [ 20] 7863350

C. BERG

\*\*\*\*\*  
\*\*\* ACTIVITY REPORT \*\*\*  
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TRANSMISSION OK

TX/RX NO. 9963

CONNECTION TEL

7863666

CONNECTION ID

REGION 7 AFF

START TIME

04/01 08:22

USAGE TIME

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PAGES

3

RESULT

OK

*C. Berg.*  
*act. fax #*

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## FAX COVER SHEET

To: see distribution Number: \_\_\_\_\_

From: Molly Mc Cammon Date: 3/31/98

Comments: \_\_\_\_\_ Total Pages: 3

Please forward to:

Gina Bell

Malia Lisowski

Barry Roth

Bill Brighton

Craig Jellery

Craig O'Connor

Alex Swiderski

Louise Milkman

HARD COPY TO FOLLOW 110

Document Sent By: Rebecca

3/27/96

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\*\*\* MULTI TRANSACTION REPORT \*\*\*  
\*\*\*\*\*

TX/RX NO.

9964

INCOMPLETE TX/RX

12025144231

TRANSACTION OK

[ 36] 2787022

ALEX-CRAIG

[ 38] 2715827

G.BELT

[ 43] 19075867251

M.LISOWSKI

[ 45] 12022083877

B.ROTH

12024824893

12025144180

ERROR

04/01/98

08:26

907 276 7178

EV Restoration

001

\*\*\*\*\*  
\*\*\* ACTIVITY REPORT \*\*\*  
\*\*\*\*\*

TRANSMISSION OK

TX/RX NO. 9964

CONNECTION TEL 12026168543

CONNECTION ID ENRD-PLSL

START TIME 04/01 08:24

USAGE TIME 01'28

PAGES 3

RESULT OK

*L. Meppan*  
*act. fax #*



# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## Memorandum

**TO:** Public Advisory Group  
**FROM:** Molly McClammon  
Executive Director  
**DATE:** March 27, 1998  
**SUBJECT:** June 1-2, 1998, PAG meeting

*reading file*

After much discussion with the PAG chairman, Rupe Andrews, we have decided to merge the May 12 teleconference on the reserve with the June 2 meeting on the work plan. With that in mind, please set aside Monday-Tuesday, June 1-2, 1998, for a Public Advisory Group meeting. The meeting will begin Monday at 10:30 a.m. and its purpose will be to: 1) review project proposals submitted for the FY99 Work Plan, and 2) discuss the Restoration Reserve. We'll arrange the agenda to help maximize participation on both topics.

You will receive a pre-meeting packet containing a summary of comments received during the public meetings that are currently being held on the Reserve in 25 spill-affected communities, as well as a preliminary recommendation on restoration projects proposed for FY 99.

Additional follow-up discussions on the Reserve may be held by teleconference or at the July 22 PAG meeting.

Please call Cherri Womac to confirm your attendance.

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## MEMORANDUM

TO: Molly McCammon

FROM: *Traci Cramer*  
Traci Cramer  
Administrative Officer

DATE: March 31, 1998

RE: Cash Flow Explanation

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This explanation has been developed for the cash flow statement and supporting schedules dated March 31, 1998. Changes incorporated include the following.

1. The February 28, 1998 balance has been reconciled with the CRIS report.
2. The small parcel acquisition assumptions have been updated to reflect court action. In addition, funding for both the Kenai Native Association and the Kodiak Island Borough Tax parcels have been moved to April.
3. The funding allocated to miscellaneous small parcels has been reduced and the three parcels currently before the Alaska State Legislature have been specifically identified. These include the Baycrest (KEN12) parcel, the Ayakulik River (KAP220) parcel and the Karluk River Lagoon (KAP226) parcel.
4. The cash flow now assumes that the funding to address archeological resources will be distributed in September.
5. The tentative agreement with Afognak Joint Ventures has been incorporated in the cash flow.

### Land Acquisition Down Payments

Down payments that are reflected for FFY 1998 include the following.

Tatitlek Corporation	\$3,000.0	May
Eyak Corporation	\$7,000.0	July
Afognak Joint Ventures	\$28,000.0	Sept.

## **Land Acquisition Payments**

The FFY 1998 land payments include the following.

### **Acquisitions Completed -**

Koniag, Incorporated	\$4,500.0	Sept.
Kodiak Island Borough (Shuyak)	\$4,000.0	Sept.

### **Acquisitions Pending -**

KEN 1002 – 1004 Kenai Native Assoc.	\$4,000.0	Apr.
Kodiak Island Borough Tax Parcels	\$1,000.0	Apr.

Tatitlek Corporation	\$11,150.0	May
----------------------	------------	-----

KEN 12 Baycrest	\$500.0	July
KAP 220 Ayakulik River	\$80.0	July
KAP 226 Karluk River Lagoon	\$240.0	July
Miscellaneous Small Parcels <sup>1</sup>	\$2,180.0	July

Eyak Corporation	\$6,000.0	Sept.
Tatitlek Corporation	\$10,215.4	Sept.

The FFY 1999 land payments include the following.

### **Acquisitions Completed -**

Kodiak Island Borough (Shuyak)	\$4,000.0	Sept.
--------------------------------	-----------	-------

### **Acquisitions Pending -**

Eyak Corporation	\$14,000.0	Sept.
Afognak Joint Ventures	\$22,908.6	Sept.

The FFY 2000 land payments include the following.

### **Acquisitions Completed -**

Kodiak Island Borough (Shuyak)	\$4,000.0	Sept.
--------------------------------	-----------	-------

### **Acquisitions Pending -**

Eyak Corporation	\$5,000.0	Sept.
Afognak Joint Ventures	\$22,908.6	Sept.

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<sup>1</sup> Outstanding Small Parcels: Cooper \$48.0, Patson \$375.0, Termination Point \$1,800.0, Jack Pot Bay ?? and the Valdez Duck Flats ??.

The FFY 2001 land payments include the following.

**Acquisitions Completed -**

Kodiak Island Borough (Shuyak)	\$4,000.0	Sept.
Koniag, Incorporated	\$16,500.0	Sept.

**Acquisitions Pending -**

Eyak Corporation	\$6,000.0	Sept.
------------------	-----------	-------

The FFY 2002 land payments include the following.

**Acquisitions Completed -**

Kodiak Island Borough (Shuyak)	\$11,805.7	Sept.
--------------------------------	------------	-------

**Acquisitions Pending -**

Eyak Corporation	\$7,000.0	Sept.
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Attachments

# DR. T

## EVOS Monthly Cash Flow Estimate Stated in Thousands

<b>FFY 1998</b>													
Beginning Balance	54,277.2	54,476.4	54,719.2	54,930.7	54,081.8	52,884.1	55,389.5	50,583.7	36,574.1	36,715.1	26,818.1	26,921.4	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.												2,500.0	2,500.0
FY General Restoration-Monitor & Research				1,019.0								12,000.0	13,019.0
Habitat Protection Down Payments								3,000.0		7,000.0		28,000.0	38,000.0
Large Parcel Payments								11,150.0				24,715.4	35,865.4
Small Parcel Acquisitions					1,460.4		5,000.0			3,000.0			9,460.4
Habitat Protection Associated Costs				70.0								565.0	635.0
Special Projects												3,600.0	3,600.0
Restoration Reserve Contribution												12,600.0	12,600.0
CRIS Management Fees	16.1	19.7	17.2	19.5	21.3	17.2	15.7	11.4	11.4	8.3	8.4	2.7	169.0
Exxon Payment after Reimbursements												65,000.0	65,000.0
Gross Interest (estimate)	215.3	262.5	228.7	259.5	284.0	229.9	210.0	151.8	152.4	111.3	111.7	36.6	2,253.7
Interest/Lapse (estimate)						2,292.8						832.8	3,125.6
Ending Balance	54,476.4	54,719.2	54,930.7	54,081.8	52,884.1	55,389.5	50,583.7	36,574.1	36,715.1	26,818.1	26,921.4	8,807.7	
<b>FFY 1999</b>													
Beginning Balance	8,807.7	8,841.6	8,875.7	8,909.9	8,944.3	8,978.7	9,013.3	9,048.1	7,075.2	7,102.5	7,129.9	7,157.4	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.												2,500.0	2,500.0
FY General Restoration-Monitor & Research												10,000.0	10,000.0
Habitat Protection Down Payments													0.0
Large Parcel Payments												40,908.6	40,908.6
Small Parcel Acquisitions													0.0
Habitat Protection Associated Costs												215.0	215.0
Special Projects								2,000.0					2,000.0
Restoration Reserve Contribution												12,600.0	12,600.0
CRIS Management Fees	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.2	2.2	2.2	2.2	2.1	30.4
Exxon Payment after Reimbursements												65,000.0	65,000.0
Gross Interest (estimate)	36.7	36.8	37.0	37.1	37.3	37.4	37.6	29.4	29.5	29.6	29.7	27.9	405.9
Interest/Lapse (estimate)												753.3	753.3
Ending Balance	8,841.6	8,875.7	8,909.9	8,944.3	8,978.7	9,013.3	9,048.1	7,075.2	7,102.5	7,129.9	7,157.4	6,712.8	

**DR. FT**  
**EVOS Monthly Cash Flow Estimate**  
**Stated in Thousands**

<b>FFY 2000</b>													
Beginning Balance	6,712.8	6,738.7	6,764.6	6,790.7	6,816.9	6,843.1	6,869.5	6,896.0	6,922.6	6,949.3	6,976.0	7,002.9	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.												1,500.0	1,500.0
FY General Restoration-Monitor & Research												8,000.0	8,000.0
Habitat Protection Down Payments													0.0
Large Parcel Payments												31,908.6	31,908.6
Small Parcel Acquisitions													0.0
Habitat Protection Associated Costs													0.0
Special Projects													0.0
Restoration Reserve Contribution												12,600.0	12,600.0
CRIS Management Fees	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.2	2.2	2.2	2.2	5.8	29.3
Exxon Payment after Reimbursements												65,000.0	65,000.0
Gross Interest (estimate)	28.0	28.1	28.2	28.3	28.4	28.5	28.6	28.7	28.8	29.0	29.1	77.6	391.3
Interest/Lapse (estimate)												635.8	635.8
Ending Balance	6,738.7	6,764.6	6,790.7	6,816.9	6,843.1	6,869.5	6,896.0	6,922.6	6,949.3	6,976.0	7,002.9	18,701.9	
<b>FFY 2001</b>													
Beginning Balance	18,701.9	6,727.7	6,753.6	6,779.7	6,805.8	6,832.0	6,858.4	6,884.8	6,911.3	6,938.0	6,964.7	6,991.6	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.												1,500.0	1,500.0
FY General Restoration-Monitor & Research												6,000.0	6,000.0
Habitat Protection Down Payments													0.0
Large Parcel Payments												26,500.0	26,500.0
Small Parcel Acquisitions													0.0
Habitat Protection Associated Costs													0.0
Special Projects													0.0
Restoration Reserve Contribution	12,000.0												12,000.0
CRIS Management Fees	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.2	2.2	2.2	2.2	13.6	37.1
Exxon Payment after Reimbursements												70,000.0	70,000.0
Gross Interest (estimate)	27.9	28.0	28.1	28.2	28.4	28.5	28.6	28.7	28.8	28.9	29.0	181.1	494.3
Interest/Lapse (estimate)												475.0	475.0
Ending Balance	6,727.7	6,753.6	6,779.7	6,805.8	6,832.0	6,858.4	6,884.8	6,911.3	6,938.0	6,964.7	6,991.6	43,634.1	

**DRAFT**  
EVOS Monthly Cash Flow Estimate  
Stated in Thousands

<b>FFY 2002</b>													
Beginning Balance	43,634.1	31,756.0	31,878.4	32,001.3	32,124.6	32,248.4	32,372.7	32,497.5	32,622.7	32,748.5	32,874.7	33,001.4	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.													0.0
FY General Restoration-Monitor & Research													0.0
Habitat Protection Down Payments													0.0
Large Parcel Payments												18,805.7	18,805.7
Small Parcel Acquisitions													0.0
Habitat Protection Associated Costs													0.0
Special Projects													0.0
Restoration Reserve Contribution	12,000.0												12,000.0
CRIS Management Fees	9.9	9.9	10.0	10.0	10.0	10.1	10.1	10.2	10.2	10.2	10.3	4.6	115.4
Exxon Payment													0.0
Gross Interest (estimate)	131.8	132.3	132.8	133.3	133.9	134.4	134.9	135.4	135.9	136.5	137.0	60.7	1,538.9
Interest/Lapse (estimate)												375.0	375.0
Ending Balance	31,756.0	31,878.4	32,001.3	32,124.6	32,248.4	32,372.7	32,497.5	32,622.7	32,748.5	32,874.7	33,001.4	14,626.8	
<b>FFY 2003</b>													
Beginning Balance	14,626.8												
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.													0.0
FY General Restoration-Monitor & Research													0.0
Habitat Protection Down Payments													0.0
Large Parcel Payments													0.0
Small Parcel Acquisitions													0.0
Habitat Protection Associated Costs													0.0
Special Projects													0.0
Restoration Reserve Contribution													0.0
CRIS Management Fees	6.1												6.1
Exxon Payment													0.0
Gross Interest (estimate)	60.9												60.9
Interest/Lapse (estimate)													0.0
Ending Balance	14,681.7												14,681.7

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 26, 1998

Howard W. Valley  
Chief Operations Officer  
Afognak Joint Venture  
1623 Mill Bay Road, Suite #4  
Kodiak, Alaska 99615-6235

Dear Howard:

I am disappointed that our negotiations appear to have reached a stalemate. Protection of the lands on northern Afognak has been one of the Trustee Council's highest priorities since the inception of the habitat protection program, and the Council continues in its willingness to pursue an agreement.

Nevertheless, as Alex Swiderski and I explained to you yesterday, the Council operates within certain constraints. In this instance the Council has a timber appraisal that has been reviewed and approved by government appraisers. Although I understand that AJV disagrees with the values established by that appraisal and argues that it makes more on its sale of timber than is reflected by the appraisal, AJV has not shown either the appraiser or review appraisers any data in support of its representations. The appraiser does not have a basis for modifying the appraisal without supporting data.

You suggested that we consider purchasing a smaller package consisting of AJV's version of parcel AJV 1a, AVJ 7, and the eastern portion of parcel AJV 8. The appraised value of these parcels is \$35,963,000. You indicated that AJV would sell these parcels to the Council at a price of \$43,239,000 in alternative three as set forth in your letter of March 13, 1998. We reviewed that proposal with the Council and found no support for that configuration at your price. We believe the Council would be more interested in a proposal that contained all of parcel AJV 1a, including the southeastern portion of the parcel and the islands in Blue Fox Bay, all of parcel AJV 7, and the eastern portion of parcel AJV 8 as we have shown it on the map. The appraised price for this package is \$42,598,000.

I also want to memorialize our proposal presented to you yesterday. That included parcel AJV 1a as configured by AJV, plus half of the timber and all of the land on the southeast portion of AJV 1a as configured by the Council, as well as the islands in Blue Fox Bay; parcel AJV 3a as we have agreed, including subunit F; parcel AJV 1b as

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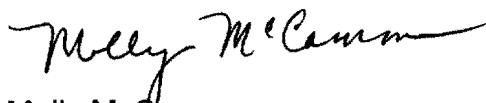


drawn by Alex Swiderski; parcel AJV 7; the eastern portion of parcel AJV 8; and the timber on Delphin and Discoverer Islands. The price for that package would be \$67,100,000.

We have read your faxed note of yesterday and are concerned that you do not find the move from \$66,000,000 to \$67,100,000 to be "significant." As we indicated, we are willing to discuss further possibilities. We remain willing to meet with you to pursue either of these proposals or to discuss any other proposal AJV may wish to present. As we have discussed, the current AJV appraisal was approved on March 29, 1997. Consequently, the proposals based on it expire on March 28, 1998.

In addition, if you would find it helpful, I would be happy to recommend to the Trustee Council that we have the issue of timber value, based on today's prices, brought before a third party timber expert in order to obtain an independent look at timber values.

Sincerely,

A handwritten signature in cursive script, reading "Molly McCammon".

Molly McCammon  
Executive Director

mm/raw

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## MEMORANDUM

**TO:** Trustee Council

**THROUGH:** Molly McCammon  
Executive Director

**FROM:** Traci Cramer  
Administrative Officer

*This went out  
3/30/98*

**DATE:** March 16, 1998

**RE:** Financial Report as of February 28, 1998

Attached is the Statement of Revenue, Disbursements and Fees, and accompanying notes for the Exxon Valdez Joint Trust Fund for the period ending February 28, 1998.

The following is a summary of the information incorporated in the notes and contained on the statement.

Liquidity Account Balance	\$52,884,036	
Plus: Current Year Adjustments (Note 5)	44,500,000	
Plus: Other Adjustments (Note 6)	<u>2,292,665</u>	
Uncommitted Fund Balance		\$99,676,701
Plus: Future Exxon Payments (Note 1)	\$210,000,000	
Less: Remaining Reimbursements (Note 3)	10,000,000	
Less: Remaining Commitments (Note 7)	<u>40,305,734</u>	
Total Estimated Funds Available		\$259,370,967
Restoration Reserve		\$52,921,767

If you have any questions regarding the information provided please do not hesitate to give me a call at 586-7238.

## Attachments

cc: Agency Liaisons  
Bob Baldauf

NOTES TO THE STATEMENT OF REVENUE, DISBURSEMENTS AND FEES  
FOR THE *EXXON VALDEZ* JOINT TRUST FUND  
As of February 28, 1998

1. Contributions - Pursuant to the agreement Exxon is to pay a total of \$900,000,000.

Received to Date	\$620,000,000
Current Year	\$0
Future Payments	\$210,000,000

2. Interest Income - In accordance with the MOA, the funds are deposited in the United States District Court, Court Registry Investment System (CRIS). All deposits with CRIS are maintained in United States government treasury securities with maturities of 100 days or less. Total earned since the last report is \$284,028.
3. Reimbursement of Past Costs - Under the terms of the agreement, the United States and the State are reimbursed for expenses associated with the spill. The remaining reimbursements represent that amount due the State of Alaska.
4. Fees - CRIS charges a fee of 7.5% for cash management services. Total paid since the last report is \$21,302.
5. Current Year Adjustments – Includes the current year payment (less reimbursements), the transfer of \$12,000,000 into the Restoration Reserve and the following land payments.

<u>Seller</u>	<u>Amount</u>	<u>Due</u>
Shuyak	\$4,000,000	October 1998
Koniag, Incorporated	\$4,500,000	September 1998

6. Other Adjustments - Under terms of the Agreement, both interest earned on previous disbursements and prior years unobligated funding or lapse are deducted from future court requests. Unreported interest and lapse is summarized below.

	<u>Interest</u>	<u>Lapse</u>
United States	\$168,472	\$1,228,170
State of Alaska	\$833,549	\$62,474

7. Remaining Commitments - Includes the following land payments.

<u>Seller</u>	<u>Amount</u>	<u>Due</u>
Shuyak	\$12,000,000	October 1999 through 2001
Shuyak	\$11,805,734	October 2002
Koniag, Incorporated	\$16,500,000	September 2002

**STATEMENT OF REVENUE, DISBURSEMENT, AND FEES**  
**EXXON VALDEZ OIL SPILL JOINT TRUST FUND**  
As of February 28, 1998

	<u>1995</u>	<u>1996</u>	<u>1997</u>	<u>To Date</u> <u>1998</u>	<u>Cumulative</u> <u>Total</u>
<b>REVENUE:</b>					
Contributions: (Note 1)					
Contributions from Exxon Corporation	70,000,000	70,000,000	70,000,000	0	620,000,000
Less: Credit to Exxon Corporation for clean-up costs incurred					(39,913,688)
Total Contributions	<u>70,000,000</u>	<u>70,000,000</u>	<u>70,000,000</u>	<u>0</u>	<u>580,086,312</u>
Interest Income: (Note 2)					
Exxon Corporation escrow account					831,233
Joint Trust Fund Account	<u>5,706,667</u>	<u>3,963,073</u>	<u>2,971,070</u>	<u>1,249,981</u>	<u>19,600,791</u>
Total Interest	<u>5,706,667</u>	<u>3,963,073</u>	<u>2,971,070</u>	<u>1,249,981</u>	<u>20,432,024</u>
<b>Total Revenue</b>	<b><u>75,706,667</u></b>	<b><u>73,963,073</u></b>	<b><u>72,971,070</u></b>	<b><u>1,249,981</u></b>	<b><u>600,518,336</u></b>
<b>DISBURSEMENTS:</b>					
Reimbursement of Past Costs: (Note 3)					
State of Alaska		3,291,446	5,000,000	0	91,559,288
United States	<u>2,697,000</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>69,812,045</u>
Total Reimbursements	<u>2,697,000</u>	<u>3,291,446</u>	<u>5,000,000</u>	<u>0</u>	<u>161,371,333</u>
Disbursements from Liquidity Account:					
State of Alaska	41,969,669	43,340,950	17,846,130	1,639,900	174,431,228
United States	48,019,928	31,047,824	60,101,802	909,500	161,513,822
Transfer to the Restoration Reserve		35,996,231	12,449,552		48,445,783
Total Disbursements	<u>89,989,597</u>	<u>110,385,004</u>	<u>90,397,484</u>	<u>2,549,400</u>	<u>384,390,833</u>
<b>FEES:</b>					
U.S. Court Fees (Note 4)	586,857	396,307	254,221	93,749	1,872,134
<b>Total Disbursements and Fees</b>	<b><u>93,273,454</u></b>	<b><u>114,072,758</u></b>	<b><u>95,651,705</u></b>	<b><u>2,643,149</u></b>	<b><u>547,634,300</u></b>
<b>Increase (decrease) in Liquidity Account</b>	<b><u>(17,566,788)</u></b>	<b><u>(40,109,685)</u></b>	<b><u>(22,680,635)</u></b>	<b><u>(1,393,168)</u></b>	<b><u>52,884,036</u></b>
Liquidity Account Balance, beginning balance	134,634,311	117,067,523	76,957,839	54,277,204	
Liquidity Account Balance, end of period	117,067,523	76,957,839	54,277,204	52,884,036	
Current Year Adjustments: (Note 5)					44,500,000
Other Adjustments: (Note 6)					2,292,665
<b>Uncommitted Liquidity Account Balance</b>					<b><u>99,676,701</u></b>
Future Exxon Payments (Note 1)					210,000,000
Remaining Reimbursements (Note 3)					(10,000,000)
Remaining Commitments: (Note 7)					(40,305,734)
<b>Total Estimated Funds Available</b>					<b><u>259,370,967</u></b>
<b>Restoration Reserve</b>					<b><u>52,921,767</u></b>

**Statement 1**

**Statement of Exxon Valdez Settlement Funds  
As of February 28, 1998**

Beginning Balance of Settlement	900,000,000
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Receipts:

Interest Earned on Exxon Escrow Account	337,111
Net Interest Earned on Joint Trust Fund (Note 1)	17,728,657
Interest Earned on United States and State of Alaska Accounts	6,321,933

Total Interest	<u>24,387,700</u>
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Disbursements:

Reimbursements to United States and State of Alaska	161,371,333
Exxon clean up cost deduction	39,913,688
Joint Trust Fund deposits	419,546,212

Total Disbursements	<u>620,831,233</u>
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Funds Available:

Exxon Future Payments	210,000,000
Current Year Payment	70,000,000
Balance in Liquidity Account	52,884,036
Future acquisition payments (Note 2)	(48,805,734)
Alaska Sealife Center	0
Remaining Reimbursements	(15,000,000)
Other (Note 3)	2,292,665

Total Estimated Funds Available	<u>271,370,967</u>
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Restoration Reserve	52,921,767
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Note 1: Gross interest earned less District Court registry fees.

Note 2: Includes both current year and future year payments

Note 3: Adjustment for unreported interest earned and lapse

Footnote:

Included in the Total Estimated Funds Available is the \$12,000,000 payment to the Restoration Reserve for Fiscal Year 1998.

## Statement 2

### Cash Flow Statement Exxon Valdez Liquidity Account As of February 28, 1998

#### Receipts:

##### Exxon payments

December 1991	36,837,111	
December 1992	56,586,312	
September 1993	68,382,835	
September 1994	58,728,400	
September 1995	67,303,000	
September 1996	66,708,554	
September 1997	65,000,000	

Total Deposits	419,546,212	419,546,212
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Interest Earned	19,600,791	
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Total Interest	19,600,791	19,600,791
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Total Receipts		439,147,003
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#### Disbursements:

##### Court Requests

Fiscal Year 1992	12,879,700	
Fiscal Year 1993	27,634,994	
Fiscal Year 1994	50,554,653	
Fiscal Year 1995	89,989,597	
Fiscal Year 1996	74,388,774	
Fiscal Year 1997	77,947,932	
Fiscal Year 1998	2,549,400	

Total Requests	335,945,050	335,945,050
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District Court Fees	1,872,134	1,872,134
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Transfer to the Restoration Reserve		48,445,783
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Total Disbursements		386,262,967
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Balance in Joint Trust Fund		52,884,036
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#### Footnote:

A total of \$48,445,783 has been disbursed from the Liquidity Account to the Restoration Reserve. Of the total, \$48,445,663 was used to purchase laddered securities. The remaining \$130 represents costs paid to the Federal Reserve Bank.

**Schedule of Payments from Exxon  
As of February 28, 1998**

Disbursements:	December 91	December 92	September 93	September 94	September 95	September 96	September 97	Total
Reimbursements:								
United States								
FFY92	24,726,280	0	0					24,726,280
FFY93	0	24,500,000	11,617,165					36,117,165
FFY94	0	0	0	6,271,600				6,271,600
FFY95	0	0	0		2,697,000			2,697,000
Total United States	24,726,280	24,500,000	11,617,165	6,271,600	2,697,000	0	0	69,812,045
State of Alaska								
General Fund:								
FFY92	25,313,756	0	0					25,313,756
FFY93	0	16,685,133	0					16,685,133
FFY94	0	0	14,762,703					14,762,703
FFY95	0	0	0	0				0
Mitigation Account:								
FFY92	3,954,086	0	0					3,954,086
FFY93	0	12,314,867	0					12,314,867
FFY94	0	0	5,237,297	5,000,000				10,237,297
FFY95 (Prevention Account)	0	0	0		0			0
FFY96 (Prevention Account)						3,291,446		3,291,446
FFY97 (Prevention Account)							5,000,000	5,000,000
Total State of Alaska	29,267,842	29,000,000	20,000,000	5,000,000	0	3,291,446	5,000,000	91,559,288
Total Reimbursements	53,994,122	53,500,000	31,617,165	11,271,600	2,697,000	3,291,446	5,000,000	161,371,333

# Deposits to Joint Trust Fund

FFY92	36,837,111	0	0					36,837,111
FFY93	0	56,586,312	68,382,835					124,969,147
FFY94	0	0	0					0
FFY95	0	0	0	58,728,400	67,303,000			126,031,400
FFY96						66,708,554		66,708,554
FFY97							65,000,000	65,000,000

Total Deposits to Joint Trust Fund	36,837,111	56,586,312	68,382,835	58,728,400	67,303,000	66,708,554	65,000,000	419,546,212
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Exxon clean up cost deduction	0	39,913,688	0	0	0	0	0	39,913,688
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Total Payments	90,831,233	150,000,000	100,000,000	70,000,000	70,000,000	70,000,000	70,000,000	620,831,233
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## Remaining Exxon payments to be made:

September 1998	70,000,000
September 1999	70,000,000
September 2000	70,000,000
September 2001	70,000,000
	<u>280,000,000</u>

The December 1991 payment includes interest accrued on the escrow account. The actual disbursements without interest was \$24.5 million to the United States, \$29 million to the State of Alaska and \$36.5 million to the Joint Trust Fund. The total interest earned on the escrow account was \$831,233 which was disbursed proportionately. This included \$226,280 to the United States, \$267,842 to the State of Alaska and \$337,111 to the Joint Trust Fund.

The September 1994 reimbursement to the United States included an over-payment of \$80,700 to NOAA. This over-payment is a direct result of final costs for damage assessment activities being lower than what was previously estimated. The funds were returned to the Joint Account by reducing the amount transferred to the United States in Court Request number 15.



**Schedule of Disbursements**  
**Exxon Valdez Liquidity Account**  
**As of February 28, 1998**

	United States	State of Alaska	Court Request Total	Court Fees	Disbursements Total
Court Request 1	6,320,500	6,559,200	12,879,700		
Total Fiscal Year 1992	6,320,500	6,559,200	12,879,700	23,000	12,902,700
Court Request 2	3,074,029	3,493,225	6,567,254		
Court Request 3	6,031,852	15,035,888	21,067,740		
Total Fiscal Year 1993	9,105,881	18,529,113	27,634,994	154,000	27,788,994
Court Request 4		29,950,000	29,950,000		
Court Request 5	2,516,069	2,227,856	4,743,925		
Court Request 6	1,407,818	12,211,164	13,618,982		
Court Request 7	2,084,500	157,246	2,241,746		
Total Fiscal Year 1994	6,008,387	44,546,266	50,554,653	364,000	50,918,653
Court Request 8	3,576,179	7,088,077	10,664,256		
Court Request 9		3,111,204	3,111,204		
Court Request 10	322,618	9,234,909	12,461,091		
Court Request 11	1,450,000		1,450,000		
Court Request 12	17,200,000		17,200,000		
Court Request 13	1,480,251	171,763	1,652,014		
Court Request 14	15,250,000		15,250,000		
Court Request 15	5,837,316	9,863,716	15,701,032		
Court Request 16		12,500,000	12,500,000		
Total Fiscal Year 1995	48,019,928	41,969,669	89,989,597	586,857	90,576,454
Court Request 17		3,294,667	3,294,667		
Court Request 18	8,000,000		8,000,000		
Court Request 19	3,222,224	1,968,898	5,191,122		
Restoration Reserve Transfer			35,996,231		
Court Request 20		8,000,000	8,000,000		
Court Request 21	1,007,000	5,520,500	6,527,500		
Court Request 22	18,818,600	24,556,885	43,375,485		
Total Fiscal Year 1996	31,047,824	43,340,950	110,385,004	396,307	110,781,312
Court Request 23	2,613,500	0	2,613,500		
Court Request 24	176,500	3,075,625	3,252,125		
Court Request 25	785,859	442,833	1,228,692		
Court Request 26	24,154,000	530,000	24,684,000		
Court Request 27	324,700	1,470,900	1,795,600		
Restoration Reserve Transfer			12,449,552		
Court Request 28	0	2,627,000	2,627,000		
Court Request 29	5,919,169	5,699,772	11,618,941		
Court Request 30	26,128,074	4,000,000	30,128,074		
Total Fiscal Year 1997	60,101,802	17,846,130	90,397,484	254,221	90,651,705
Court Request 31	445,200	643,800	1,089,000		
Court Request 32	464,300	996,100	1,460,400		
Court Request 33			0		
Court Request 34			0		
Restoration Reserve Transfer			0		
Total Fiscal Year 1998	909,500	1,639,900	2,549,400	93,749	2,643,149
<b>Total</b>	<b>161,513,822</b>	<b>174,431,228</b>	<b>384,390,833</b>	<b>1,872,134</b>	<b>386,262,967</b>

**Exxon Valdez Liquidity Account**  
**Interest Earned/District Court Registry Fees**  
**As of February 28, 1998**

	FFY 1992	FFY 1993	FFY 1994	FFY 1995	FFY 1996	FFY 1997	FFY 1998	Total
Earnings Deposits	17,683	31,124	33,476	55,809				138,092
								0
Earnings Allocated:								0
1991	28,704							28,704
1992	526,613	553,697						1,080,309
1993		639,180	1,461,736					2,100,915
1994			1,876,788	1,402,938				3,279,726
1995				3,661,063	1,202,209			4,863,272
1996					2,364,556	810,894		3,175,451
1997						1,905,955	653,461	2,559,416
1998							502,771	502,771
Total	555,317	1,192,876	3,338,524	5,064,001	3,566,766	2,716,849	1,156,232	17,590,565
Total Earnings	573,000	1,224,000	3,372,000	5,119,809	3,566,766	2,716,849	1,156,232	17,728,657
Registry Fees:								
1991	3,189							3,189
1992	19,811	100,223						120,034
1993		53,777	179,658					233,435
1994			184,342	180,072				364,414
1995				406,785	133,579			540,364
1996					262,729	90,099		352,828
1997						164,121	52,983	217,105
1998							40,765	40,765
Total	23,000	154,000	364,000	586,857	396,307	254,221	93,749	1,872,134
Gross Earnings	596,000	1,378,000	3,736,000	5,706,667	3,963,073	2,971,070	1,249,981	19,600,791

Schedule of Interest Earned on United States and State of Alaska Accounts As of February 28, 1998			
	State of Alaska EVOSS Account	United States NRDA& R	Total
June 1992	22,675		22,675
July 1994	52,823		52,823
August 1994	48,450		48,450
September 1994	40,408	43,567	83,975
October 1994	44,291		44,291
November 1994	63,286		63,286
December 1994	67,496	3,849	71,346
January 1995	89,341		89,341
February 1995	100,714		100,714
March 1995	104,570	17,033	121,603
April 1995	95,432		95,432
May 1995	92,595		92,595
June 1995	80,613	50,042	130,655
July 1995	76,424		76,424
August 1995	68,771		68,771
September 1995	59,945	44,826	104,771
October 1995	133,486		133,486
November 1995	154,119		154,119
December 1995	143,917	39,567	183,484
January 1996	134,300		134,300
February 1996	122,348		122,348
March 1996	132,469	64,381	196,850
April 1996	126,550		126,550
May 1996	136,732		136,732
June 1996	145,501	73,267	218,768
July 1996	128,195		128,195
August 1996	106,079		106,079
September 1996	110,890	29,042	139,933
October 1996	181,598		181,598
November 1996	162,806		162,806
December 1996	153,991	71,093	225,084
January 1997	147,934		147,934
February 1997	125,137		125,137
March 1997	131,457	24,374	155,831
April 1997	122,111		122,111
May 1997	114,954		114,954
June 1997	99,811	368,523	468,334
July 1997	221,906		221,906
August 1997	36,898		36,898
September 1997	159,695	38,289	197,984
October 1997	119,195		119,195
November 1997	49,120		49,120
December 1997	92,204	130,183	222,387
January 1998	120,038		120,038
February 1998	29,888		29,888
Total	5,181,895	1,140,037	6,321,933
NOTE: The \$117,178 NRDA&R interest figure is cumulative.			
Interest was earned for the period July 1992 through June 1994, but the specific amounts have been hidden to allow the spreadsheet to print on one page.			

**Schedule of Interest Adjustments to the Court Requests**

**As of February 28, 1998**

	October	November	December	January	February	March	April	May	June	July	August	Total	Unallocated
United States													
FFY92													2 Baldauf 12/6/96
FFY93			39,871						3,648			43,519	
FFY94			51,231						22,427			73,658	
FFY95	34,621		37,618			3,849					63,226	139,314	
FFY96				48,676				37,100		26,600	109,666	222,042	
FFY97			29,041								463,989	493,030	
FFY98													
<b>Total United States</b>												<b>971,565</b>	<b>168,472</b>
State of Alaska													
FFY92												0	
FFY93			80,775						35,012			115,787	
FFY94			64,944						239,090			304,034	
FFY95	52,823	117,838	44,291			320,837					449,634	985,423	
FFY96				262,202				300		289,400	934,433	1,486,335	
FFY97				398,567		275,700					782,501	1,456,768	
FFY98													
<b>Total State of Alaska</b>												<b>4,348,347</b>	<b>833,549</b>
<b>Total Adjustment</b>												<b>5,319,912</b>	<b>1,002,021</b>
Footnote: The unallocated interest is tied to the INT Acct. sheet.													

**Schedule of Lapse Adjustments to the Court Requests  
As of February 28, 1998**

	December 1993	June 1994	August 1995	August 1996	August 1997	Total
Disbursements:						
Court Requests						
United States						
FFY92						0
FFY93						0
FFY94		3,106,555				3,106,555
FFY95						0
FFY96			220,858			220,858
FFY97				1,165,334	1,102,442	2,267,776
FFY98						
Total United States	0	3,106,555	220,858	1,165,334	1,102,442	5,595,189
State of Alaska						
FFY92						0
FFY93						0
FFY94	3,661,600					3,661,600
FFY95						0
FFY96			2,376,950			2,376,950
FFY97				2,500,448	3,549,927	6,050,375
FFY98						
Total State of Alaska	3,661,600	0	2,376,950	2,500,448	3,549,927	12,088,925
Total Adjustment	3,661,600	3,106,555	2,597,808	3,665,782	4,652,369	17,684,114

**Schedule of Work Plan Authorizations and Other Authorizations**

**Work Plan Authorizations  
United States:**

	FFY 92	FFY 93	FFY 94	FFY 95	FFY 96	FFY 97	FFY 98	Total
June 15, 1992	6,320,500	0	0					
January 25, 1993	0	3,113,900	0					
January 25, 1993	0	6,035,500	0					
November 10, 1993	0	0	0					
November 30, 1993	0	0	2,567,300					
June 1994			4,536,800					
June 1994			84,500					
July 1994			1,500,000					
Carry Forward Authorization				463,500				
August 1994				2,110,800				
November 1994				2,514,200				
December 1994				749,600				
March 1995				1,484,100				
August 1995				(36,700)	6,238,800			
December 1995					3,270,900			
January 1996					150,000			
April 1996					478,000			
May 1996				21,900	15,200			
June 1996					23,000			
August 1996						7,923,700		
December 1996						310,900		
February 1997						0		
May 1997						0		
August 1997						85,000	7,263,600	
December 1997							445,200	
<b>Total</b>	<b>6,320,500</b>	<b>9,149,400</b>	<b>8,688,600</b>	<b>7,307,400</b>	<b>10,175,900</b>	<b>8,319,600</b>	<b>7,708,800</b>	<b>57,670,200</b>

# Schedule of Work Plan Authorizations and Other Authorizations

	FFY 92	FFY 93	FFY 94	FFY 95	FFY 96	FFY 97	FFY 98	Total
<b>Other Authorizations</b>								
United States:								
Orca Narrows (6/94)			2,000,000	1,450,000				3,450,000
Eyak Limited Conservation Easement				200,000				200,000
Kodiak National Wildlife Refuge (3/95, 9/95 AKI)				21,000,000	7,500,000	7,500,000		36,000,000
Kodiak National Wildlife Refuge (3/95, 9/95 Old Harbor)				11,250,000				11,250,000
Koniag					12,500,000	4,500,000		17,000,000
Small Parcels					379,000	3,740,200	464,300	4,583,500
Chenega Land Acquisition						24,000,000		24,000,000
Chenega-Area Oiling Reduction					3,600	157,400	182,000	343,000
English Bay						14,128,074		14,128,074
Total			2,000,000	33,900,000	20,382,600	54,025,674	646,300	110,954,574
State of Alaska:								
Kachemak Bay State Park (1/95)		7,500,000						7,500,000
Alutiiq Repository (11/93)		1,500,000						1,500,000
Seal Bay (11/93,11/94,11/95,11/96)			29,950,000	3,229,042	3,294,667	3,075,625		39,549,334
Shuyak (3/96, 10/96 - 10/02)					8,000,000	2,194,266	4,000,000	14,194,266
Small Parcels					5,020,500	3,738,000	996,100	9,754,600
Alaska SeaLife Center				12,500,000	12,456,000			24,956,000
Chenega-Area Oiling Reduction					0	1,732,000		1,732,000
Alaska SeaLife Center Fish Pass						545,600		545,600
Alaska SeaLife Center Equipment						724,000		724,000
Sound Waste Management Plan						1,167,900		1,167,900
Total		9,000,000	29,950,000	15,729,042	28,771,167	13,177,391	4,996,100	101,623,700
Total Other Authorizations	0	9,000,000	31,950,000	49,629,042	49,153,767	67,203,065	5,642,400	212,578,274
Total Work Plan Authorizations	12,879,700	20,294,300	25,750,500	24,833,100	25,560,900	20,427,000	17,745,800	147,491,300
Restoration Reserve					35,996,231	12,449,552	0	48,445,783
Total Authorized	12,879,700	29,294,300	57,700,500	74,462,142	110,710,897	100,079,617	23,388,200	408,515,357

## Footnotes:

Work Plan Authorization and Land/Capital Acquisitions only. Will not balance to the Schedule of Disbursements from the Joint Trust Fund or the court requests due to deductions for interest and lapse.

This schedule does tie to the quarterly reports with the exception of 93' and 92'. In FY93 the Work Plan represented the transition to the Federal Fiscal Year from the Oil Year or a seven month period. This schedule presents authorization on the Federal Fiscal Year and as such FFY92 and FFY93 does not balance.

**Schedule of Work Plan Authorizations and Other Authorizations**

	FFY 92	FFY 93	FFY 94	FFY 95	FFY 96	FFY 97	FFY 98	Total
<b>Work Plan Authorizations</b>								
<b>State of Alaska</b>								
June 15, 1992	6,559,200	0	0					
January 25, 1993	0	3,574,000	0					
January 25, 1993	0	7,570,900	0					
November 30, 1993	0	0	4,454,400					
June 1994			12,391,700					
June 1994			215,800					
July 1994			0					
Carry Forward Authorization				576,300				
August 1994				7,140,900				
November 1994				9,098,700				
December 1994				180,500				
March 1995				492,600				
August 1995				36,700	12,653,600			
December 1995					2,231,100			
April 1996					500,000			
May 1996					300			
June 1996					0			
August 1996						11,606,300		
December 1996						310,400		
February 1997						275,700		
May 1997						0		
August 1997						(85,000)	9,393,200	
December 1997							643,800	
<b>Total</b>	<b>6,559,200</b>	<b>11,144,900</b>	<b>17,061,900</b>	<b>17,525,700</b>	<b>15,385,000</b>	<b>12,107,400</b>	<b>10,037,000</b>	<b>89,821,100</b>



# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 30, 1998

Frank Rue  
Commissioner  
Alaska Department of Fish and Game  
1255 West 8th Street  
Juneau, Alaska 99802-5526

Dear Commissioner Rue:

With great pleasure I would like to commend the work of two Alaska Department of Fish and Game employees, Claudia Slater and Joe Sullivan. Through their efforts, a contract between Fish and Game and the Alaska SeaLife Center, on behalf of the Trustee Council, is being successfully negotiated. This will ensure that Trustee Council-funded research, vital to our restoration efforts for fish, marine mammals and seabirds, will start smoothly and on time.

Claudia and Joe persevered and overcame numerous bureaucratic hurdles to enable this to happen. This is truly making government work on behalf of the public, and it could not have happened without their dedicated efforts. In addition, Claudia has been doing a superb job overseeing EVOS payments to the SeaLife Center, as well as the purchase of equipment with EVOS funds.

You are fortunate to have such outstanding employees on your staff, and the Trustee Council is fortunate to have them working on our behalf.

Sincerely,

Molly McCammon  
Executive Director

cc: Claudia Slater  
Joe Sullivan

mm/raw

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 26, 1998

Linda Feiler  
P.O. Box 148  
Anchor Point, AK 99556-0148

Dear Linda:

We spoke this morning when you called to express concern about a parking lot that the Alaska State Division of Parks has planned at Anchor Point. I did some quick checking after your call and learned that the Anchor Point project (at Halibut Campground?) is being funded through *Exxon Valdez* criminal settlement funds that the State Legislature allocated to the Alaska Department of Natural Resources for the Marine Recreation Project. These funds are not administered by the *Exxon Valdez* Oil Spill Trustee Council, which only oversees funds from the civil settlement.

I am sorry that I wasn't familiar enough with the habitat and recreation projects to know that the Anchor Point project does not involve funds administered by the Trustee Council. However, I do encourage you to write and express your concern. To be most effective, you should write directly to:

Alaska State Division of Parks  
Marine Recreation Project  
3601 "C" Street, #1280  
Anchorage, Alaska 99503

I hope that this information is helpful to you. Thank you again for your telephone call.

Sincerely,

Stanley E. Senner  
Science Coordinator

SS/kh

cc: Ron Crenshaw  
Division of Parks

# PHONE COMMENT LOG

Name	Affiliation	Phone	Address
Linda Feiler			PO Box 148 Anchor Point, AK

already on  
list

Add to mailing list? Yes ☐ No ☐ Newsletters only ☐ Technical Docs + ☐

Date of call: 03/26/98 Comment taker: Stan Senner

Subject of comments: parking lot at Anchor Point

## Comments:

Caller very angry about ADNIR Parks Division planning to pave a "wildflower field" for a Winnebago parking lot. Says that this will be done w/ \$200k in EVDS funds, and that it will only provide space for 10 vehicles. Says that this is very controversial locally and that this is an inappropriate use of restoration dollars. She understands that the TC isn't carrying out the work, but we're responsible because it is "our" money. Is member of Cook Inlet Keepers.

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 27, 1998

Dr. Al Maki, Environmental Advisor  
Exxon Company, U.S.A.  
P.O. Box 2180  
Houston, Texas 77252-2180

Dear Al:

Recently you called the Trustee Council's Science Coordinator, Stan Senner, in regard to participation in an *Exxon Valdez* session at the 1999 International Oil Spill Conference in Seattle. When we first talked about this last year in Florida, the idea was very appealing because of the location and timing of the IOSC in relation to the 10th anniversary of the oil spill on March 24, 1999. Since that time, however, we have had the chance to better understand the full range of tasks the Trustee Council has laid out for us over the next 12 months.

As you may know, we are in the midst of an audit by the General Accounting Office, a major round of public outreach in regard to the Restoration Reserve, development of the FY 99 work plan, and development of a long-range research and monitoring plan that will require extensive consultation and coordination with other research programs. These efforts require major time commitments by the staff, including the Chief Scientist, who also is involved in several high-priority review and synthesis efforts between now and the Trustee Council's 10th anniversary symposium in Anchorage. We must be pragmatic in using our time and resources, and I don't feel that it would be prudent to undertake another commitment at this time.

Thank you again for the invitation. Perhaps we can look for another appropriate forum after the 10th anniversary in 1999.

Sincerely,

Molly McCammon  
Executive Director

MM/kh

cc: Dr. Robert Spies, Chief Scientist

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## FAX COVER SHEET

**FAX COMPLETE**

To: Al Maki Number: 713-656-9430

From: Molly McCammon Date: 3/27/98

Comments: \_\_\_\_\_ Total Pages: 2

2 page letter to follow.

Please deliver to Mr Maki

Thanks

HARD COPY TO FOLLOW Yes

Document Sent By: Ken Diller

3/27/96

03/27/98

10:56

907 276 7178

EV Restoration

001

\*\*\*\*\*  
\*\*\* ACTIVITY REPORT \*\*\*  
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TRANSMISSION OK

TX/RX NO.	9887
CONNECTION TEL	17136569430
CONNECTION ID	
START TIME	03/27 10:55
USAGE TIME	01'01
PAGES	2
RESULT	OK

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## MEMORANDUM

**To:** Principal Investigators and Other Participants in 1998 Restoration Workshop  
**From:** Molly McCarron, Executive Director  
**Subject:** Workshop Breakout Sessions on Long-term Research and Monitoring  
**Date:** March 26, 1998

Please find enclosed summaries of the discussions on long-term research and monitoring from the breakout sessions at the 1998 Restoration Workshop in Anchorage on January 29. These were transcribed from tape recordings and lightly edited by the presenters for clarity.

Your initial comments on the Chief Scientist's presentation about a possible long-term research and monitoring program were much appreciated. The presenters also did an excellent job of integrating the various remarks from the breakout sessions. Thank you all!

Dr. Spies has these summaries as well as the individual comments from the breakout sessions, and he is working on a new version of his January 21, 1998 memorandum on "major elements of a multi-decadal-scale monitoring and research program in the northern GOA." I will send you a copy when it is available later this spring.

Finally, for your information, I have enclosed a copy of the schedule of public meetings on the Restoration Reserve. These meetings are now underway and will continue through April 20. You are invited and encouraged to attend and participate.

MM/kh  
Enc: (2)

**Oral Reports Summarizing Breakout-Group Discussions  
on a Potential Long-term Monitoring and Research Program,  
Restoration Workshop, 30 January 1998**

*[Note: The oral reports were tape recorded when presented. The transcriptions here are near-verbatim, with some light editing to improve readability. The summaries are presented in the order given, but the group numbers refer to the original groups.]*

**Jim Bodkin (Group 6):** One of the first considerations of a monitoring project that we talked about is one of scale. Scale, not only of measurement, but of processes and effects. It was important to match the scale of the treatment and the scale of the measure with the scale of the effect. It is likely necessary to nest scales from those perhaps as large as the northern Gulf of Alaska to those as small as portions of Prince William Sound. And it was equally important to consider temporal and spatial scales.

I have a list of four or five primary topics. The second one is the need for a comprehensive conceptual and dynamic model. I'm not sure how much we all know of the modeling effort that is being supported by the Trustee Council [i.e., ECOPATH], but having just come from a meeting of that modeling effort, I found some overlap and the possibility for that model to fill the need that was identified in our group. That conceptual model considered all the different processes, the systems (top-down versus bottom-up and the pelagic system versus the coastal systems) and to use those models as rationales for a monitoring program design.

Dave Irons and I had to agree on one thing, if there was anything that was essential, any lessons that were learned from 1989, it was the need for good quality baseline data on the abundance and distributions of individuals and populations. We can't lose that. We're going to have a tough job in selecting the species, indicators or locations. I am not sure how meaningful that statement was [*laughter*]! A hard and important job is ahead. Directed funding will likely be required to make collaboration and coordination effective and meaningful, and this could include things like outreach and public education. I think that there was agreement that our definition of long-term in this case, as Bob Spies provided on the order of a century or more, is unique and is longer than has been previously considered, but one that's appropriate.

**Brenda Ballachey (Group 5):** Our group also recognized the unique opportunity for long-term monitoring which, because of costs and time commitments, is unlikely to be supported in other programs, and is a real plus in the EVOS program. Developing a database that spans decades will enable evaluation of future perturbations in the ecosystem.

Monitoring was identified as a tool to recognize change, but not something that in itself is going to satisfy management questions. Research is a tool to get at underlying mechanisms. Because monitoring will rarely provide answers needed for management, separate dollars should be identified for research to get at mechanisms underlying observations or changes. The need for a combination of monitoring, research and modeling was strongly echoed by our group.



We identified an outside unaffiliated review, perhaps along the lines of an NRC review, as a real benefit to the long-term program. We all recognize that many of us have been involved in EVOS research for a lot of years, and to get outside perspective on the monitoring program as it is initiated would be a benefit. That review probably would not be a small effort, but nevertheless would be worth the investment. The issue of periodical review by an outside panel also was considered to have merit.

We discussed the need to be able to get useful data and information relatively quickly from a monitoring program. If a program were initiated and there was considerable delay before useful results came from it, that could jeopardize continued support of the program. This point related to the suggestion that there would be a definite advantage to building on to some of the existing data collection efforts. However, we agreed that ongoing monitoring efforts should be carefully evaluated and only the most effective retained. We should not continue or implement projects that will not provide sufficient information to detect changes if we are again in a situation similar to that following the EVOS. We agreed that monitoring approaches should be both top-down and bottom-up, and the top-down approach seemed to be emphasized more strongly by our group than it had been in Bob's proposal. Additionally, the point was made that monitoring programs should look not only for change, but also for trends over time.

One of the strongest points in our discussion was the obligation to consider the people of the affected communities, the local residents in oiled areas. This includes the need to continue having their involvement and participation in a monitoring program, at more than a superficial level. Continued outreach and education will be needed. The suggestion of funds to be directed to scholarships and in support of local involvement in monitoring was made, and strongly supported by our group. We also recognized that as part of the obligation to people living in oiled areas, some studies of resources that have not recovered may need to be continued beyond 2001.

Additional points made in our group included the need for (1) integration of EVOS monitoring program with other large ecosystem monitoring projects, to avoid duplication and ensure collection of complementary data wherever possible, and (2) a comprehensive data management policy.

**Glenn Van Blaricom (Group 4):** Our comments fall under two general headings. One is focus or vision, and the other is balance.

I will start with focus...Our group felt that it is important that the monitoring program be built around a set of questions that is determined at the outset. The development of these questions will require input from the scientific community and of course will also require extensive input from the communities, the general public. We recognize that public input is extremely important, but we also note that sometimes the scientific issues are difficult to translate into lay terms. We need to make sure that good science is represented as the questions are defined. We also felt that it is important to identify existing categories of research and monitoring activity that

are likely to continue and are likely to be funded by sources outside the realm of the Trustee Council. We must design the program such that overlap with those activities that are likely to continue will be minimized.

Following on the development of the questions, is the establishment of a hypothesis-driven base monitoring program. We did venture into a short list of possible issues that might be the focus of this hypothesis-driven program, including understanding the effects of possible new oil spills (heaven forbid), the possibility of significant fishery effects, the possible impacts of human development, and, very importantly, recognizing the significance of natural change in the environment as a result of climate and oceanographic shifts and other natural perturbations, such as earthquakes. We feel that it is particularly important that the monitoring program be designed so that these types of changes can be separated from those that are anthropogenic in nature.

Also under focus we feel that it is very important that the program be administered to facilitate the maximum communication between the various investigators that are involved. And also among the other entities that are doing baseline monitoring that are not directly funded from the EVOS funds.

The second heading was balance...There is a strong need for balance in geographic scope, that is, to look at both large scale and more localized issues. It is important that the projects be balanced trophically--that we look at the lower trophic level issues, such as primary productivity and zooplankton production, but also look at the population dynamics of top-level carnivores. This is one area where we felt the emphasis in Bob's presentation might be slightly altered. It is important that there be a balance between consistency and flexibility in the program. That is to say that it is extremely important that we have a basic sort of bedrock set of variables that we are monitoring through time, and that we zealously protect and sustain that effort. But in addition, that we have sufficient funding to allow flexibility in order to jump on opportunities that emerge from the data. Things will change during the course of this program, and we need to have the flexibility to pursue issues as they pop up, but not to the exclusion of our bedrock variables: those have to be carefully protected. Finally, we must find a balance between guided monitoring to answer questions, getting back to our hypothesis-driven concept, and interdisciplinary research to answer particular issues as they come along. The research must be tightly integrated among the investigators.

**Richard Kocan (Group 2):** We also agreed that the emphasis on long-term monitoring was an excellent idea. The basis for this conclusion is that it is fairly rare to find such an extensive area that has a coordinated, extensive, comprehensive long-term monitoring program. It is not the type of thing that gets funded very readily, however, we did feel that new and innovative projects based on past data collected from the EVOS program and from other marine studies will increase the relevance and usefulness of this long-term monitoring. Monitoring is the equivalent of observation, and with many observations you can begin to make correlations, but this does not equate to cause and effect. So, if you do mechanistic studies superimposed on the long-term monitoring programs, you can develop cause-and-effect relationships and with this data you can

start to make predictions on what may happen once you know the causes. This then becomes an integrated program of long-term monitoring with superimposed mechanistic studies.

Another advantage to long-term monitoring is that there is stability over long periods that helps PIs get additional funding and pursue long-term studies that ordinarily could not be accomplished. This way a study can leverage funding for other studies that wouldn't ordinarily receive serious attention. Data collected from both monitoring and mechanistic studies should be relevant to management needs, and the studies should be designed to achieve this goal. We should be sure that critical habitat data gets to the managers so that it can be used in making critical decisions. What is important in the design of the monitoring studies is that we isolate the physical forcing that we have heard so much about recently, as well as human perturbations, in order to compare and contrast the effects of the two on the environment. Monitoring yields background data on natural fluctuations, and human perturbations can be superimposed onto these natural fluctuations. They need not be just oil spills, but can include fishing, exotic species introductions, logging, population growth, population use, and changes in use patterns. Each of these can disturb the environment in some way and the effects can be superimposed on natural fluctuations that occur whether or human activity is involved.

It also is important that the projects be coordinated with other related projects. The excellent APEX and GLOBEC programs have numerous areas that we see as important or relevant to other studies that aren't currently involved. By superimposing new studies onto these larger projects and the long-term monitoring programs, we can gain additional information that would be impossible to get otherwise.

The geographic study (monitoring) range should primarily focus on the oil-spill area, but the adjacent areas should be studied wherever appropriate. Any research with coastal emphasis should have some relevance to the needs of Prince William Sound.

As far as community participation goes, youth programs and training were suggested, as well as scholarships. Pete [Peterson] liked the idea of an endowed professor [Note: *accompanied by laughter!*]. Community monitoring programs are recommended where communities could keep records of what is occurring in remote areas, where scientists are not available to collect data. Observations out the back window can sometimes be very helpful if they are made conscientiously and regularly.

Also mentioned was cultural and social monitoring. If the normal behavioral patterns of a community are understood and documented prior to some external perturbation, it is easier to explain the strange things that happen after the fact. Here is a human impact that may have some relevance that we frequently don't think of when we deal with environmental disasters. We should also involve pre-existing organizations. There are many organizations already in existence that would love to be involved in some of the data collecting and observations that would be made over extended periods of time. We also should consider teacher and community leader training.

And finally, although this is already in effect to some degree, we did want to emphasize that archiving data for effective retrieval and effective transfer is very important. The amount of data that is going to be produced by past projects as well as upcoming projects is going to be immense. It is going to be beyond almost anything that has ever been done for a program like this, and it is important that this data be available to other scientists and to the community in general.

**Monica Riedel (Group 3):** Our group was Polly Wheeler's and George Rose's group. Our conclusions are in four sections: Yes, we do think a long-term monitoring program is very important. Scales, be it year-to-year or decadal, for an example. And, rather than talk about the health of a system, because health is a relative assessment, we would rather see tracking done.

Two, another concern is the need for an expanded definition of the environment, including elements of human and social impacts. We also need to include commercial fishing, and local community observations, including winter observations. It is important to include higher as well as lower trophic levels.

Third, part of the discussion concluded that monitoring needs to include a feedback system for forecast warning, and, also, this is especially important for public support. All the stakeholders need to be involved, including the youth and the elders in the communities.

Number four, concern came up as to what infrastructure is needed to maintain this program, but we didn't get to the infrastructure question.

**Jay Kirsch (Group 7):** We believe long-term monitoring is necessary in order to be able to separate human and natural factors. The problem can almost be formulated mathematically with "equations" and "unknowns." For every variable (both natural and anthropogenic) that affects the ecology, there needs to be more samples. Since there are many of these variables, a long-term monitoring program is needed to produce the required samples. Although the sampling needs to be long-term, it is important that sampling happen at short intervals, so that annual and inter-annual predictions can be made.

Short term and long term studies should be combined. With long-term type studies, you get the same types of data over many years. This might not be as interesting to some scientists, however it will pay off very much in the long term. You just need to keep on making the same measurements in the same places. However, this cycle can be occasionally interrupted when someone comes up with a new instrument, technique, or ecological theory. Also, short-term milestones should be met within the long-term project.

We believe that the geographical scope is a bit too large, because of the amount of money it would require. Although it would be great to be able to cover the entire Pacific Ocean, that type of money is not going to be available. So by narrowing the geographic scope, you might be able to answer the questions a little bit easier. To determine the optimum scope, you would have to

be able to determine what kind of interaction there is between different regions, i.e. whether populations in one region affect populations in other regions. If an adjacent region does not affect the region of interest, it should not be included in the study.

Another reason to narrow the geographical extent is that the nearshore environment needs to be monitored, since a lot of foraging activity takes place there. Nearshore may be forgotten if the geographical extent is too large. The scope of the program also needs to include depth. Do the benthic populations affect the pelagic populations? If so, it will be necessary to monitor more towards a deeper extent than to a geographical extent.

In regard to bottom-up versus top-down, this is an on-going debate among ecologists. There is never a clear-cut answer as to which approach is better. You can emphasize adaptive management, which requires both approaches. The top-down theories can be more informed by bottom-up theories.

When you have a lot of groups working on these problems, communication does become a big problem, even though we all have Internet, telephone, and fax. Getting groups to work together still takes quite a lot of work. So the resource managers, which are the people that are going to use this data in the end, should be involved from the start. Involving resource managers the best way to keep things coordinated.

The best way to have local participation is to charter local fishing vessels. Hiring local fishermen to pilot our cruises has helped the SEA project. While actual scientific research vessels are usually nicer (bigger, cleaner), every time you go out with a local fisherman, you can gain a lot of knowledge about fish behavior. Also, you can get your information to the community through periodic public presentations, and by interacting more with the schools.

It is important that research and management combine their objectives so that there is just one goal. You do not want to end up with multiple goals because the work will be unfocused. Management must inform research, and research must inform management.

**Joe Sullivan (Group 1):** Monitoring of decadal-scale-variables needs to be looked at, but also at shorter-term efforts as well. There needs to be stable funding for a lot of monitoring programs, perhaps on a five-year time scale, but that was a suggestion rather than the conclusion of the group. In other words, we all agreed there should be stable funding, but the five years was just a shotgun figure.

There is a need to keep track of the injured resources, but also we should continuously look to see if there are, in fact, additional resources that need to be examined on a periodic basis. And within that group, we want to throw up a little flag to the effect that people were still considered injured resources. Granted that from the EVOS perspective, we look at that in light of services, but nevertheless we did want to keep that in mind.

We did agree with a lot of Bob's perceptions, but we felt there was an absence of emphasis on the nearshore area and did want to stay connected with that. Several people basically mentioned that that's where the oil came ashore, and if there is another oil spill, that is where we are going to need to look again so that we did want to look at that. We didn't want to exclude the terrestrial ecosystem either, but felt that there did need to be a melding of the research that covered the entire aquatic and terrestrial ecosystem at its interface. We did feel that we need to stay linked to the spill region like some of the other people have mentioned here. It would be okay to venture outside the spill area if you needed to do that to enlighten something that was going on within the spill region, but to simply expand the region for which research dollars would be available and have no connection with the spill other than that was not okay.

We felt again that bottom up and higher trophic level examination needed to be approached. We felt that the triangle of monitoring, research and modeling was a good stroke that we would like to see implemented. Adaptive management as we have discussed many times in the past was also something heralded as something we want to keep doing. We felt that we should, in fact, coordinate with GLOBEC and FOCI and a number of the other programs. Interagency, interprogram coordination is necessary. Of course, within the EVOS monitoring program, both vertical and horizontal integration are required.

On social interactions there was a considerable amount of discussion as far as what that meant. There was support for retaining the programs we already have, such as the youth area watch, traditional ecological knowledge and so forth. We also seem to have a general sense of wanting the communities to have a more direct involvement and active participation in the process. That may, in fact, start leading into questions that are outside the bounds of the six questions, but nevertheless, more active participation by the communities was batted around quite a bit, including having decision making authority. So that was part of that, and there needed to be a balance. When we talk about communities, we are not just talking about Native communities, we are talking about anyone who is out there, the stake holders.

Research effort. There does need to be direction in relationship to management needs and objectives. We need to recognize that within that context the ecosystem that we are looking at is exploited, and we are not going to get back to an unexploited ecosystem. We need to recognize that is what we will be looking at in the future.

**Jim Bodkin:** Thanks to Bob Spies for putting out the straw man as he did; it isn't easy to bare your flank in a pack of predators. Thanks to Molly for the open forum that allows us to provide the input.

## Public Meetings

<u>Community</u>	<u>Place</u>	<u>Date</u>	<u>Time</u>
Chenega Bay	Community Center	March 18	7:00 p.m.
Tatitlek	Community Hall	March 19	10:30 a.m.
Nanwalek	IRA Village Office	March 23	2:00 p.m.
Seward	AVTECH	March 23	7:00 p.m.
Port Graham	Community Center	March 24	1:00 p.m.
Kenai/Soldotna	Kenai Borough Chambers	March 24	7:00 p.m.
Kodiak	Kodiak Borough Chambers	March 28	7:00 p.m.
Ouzinkie	Community Hall	March 30	10:30 am
Port Lions	Tribal Office	March 31	1:00 p.m.
Larsen Bay	City Hall	March 31	7:00 p.m.
Old Harbor	City Offices	April 1	2:00 p.m.
Karluk	Community Center	March 30	3:00 pm
Akhiok	Community Hall	April 1	10:00 am
Chignik Lake	Cultural Center	April 6	2:00 p.m.
Chignik Bay	Community Hall	April 7	3:00 p.m.
Chignik Lagoon	Tribal Office	April 7	10:00 a.m.
Cordova	Mt. Eccles Elementary	April 7	7:00 p.m.
Perryville	Tribal Office	April 8	10:00 a.m.
Homer	City Council Chambers	April 8	7:00 p.m.
Anchorage	Restoration Office	April 9	7:00 p.m.
Seldovia	Community Center	April 9	7:00 p.m.
Whittier	Begich Towers Kittiwake Rm.	April 18	12:00 p.m.
Fairbanks	Wood Center Conf. Rm., UAF	April 13	7:00 p.m.
Valdez	City Council Chambers	April 14	7:00 p.m.
Juneau	Centennial Hall	April 20	7:00 p.m.

## What do you think?

*Trustee Council staff will be holding public meetings throughout the spill region to discuss possible uses for the Restoration Reserve. Plan to attend the meeting in your community and tell us what you think.*

**Deadline for written comments on the Restoration Reserve is April 30, 1998**

*\* indicates tentative meeting dates*

## Exxon Valdez Oil Spill Trustee Council

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Anchorage, AK 99501-3451

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Permit #1013  
Anchorage, AK

**Bruce Botelho**  
*Attorney General*  
State of Alaska

**Michele Brown**  
*Commissioner*  
Alaska Dept. of  
Environmental Conservation

**Phil Jarr**  
*Regional Director*  
Alaska Region  
US Dept. of Agriculture

**Sam Pennoyer**  
*Director*  
Alaska Region  
National Marine  
Fisheries Service

**Frank R**  
*Commissioner*  
Alaska Dept. of  
Fish & Game

**Deborah L. Williams**  
*Special Assistant to the Secretary*  
US Dept. of the Interior



# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 26, 1998

Adam D. Aposik  
PO Box 2966  
Palmer, Alaska 99645

Dear Mr. Aposik:

The purpose of this letter is to confirm that the Restoration Office has received your nomination under the Small Parcel Habitat Protection Program and to advise you of the status of your parcel.

As you are perhaps aware, over 300 small parcel nominations have been submitted to the *Exxon Valdez* Oil Spill Trustee Council for consideration through the Small Parcel Program. Upon receipt of a parcel nomination and a determination that the nomination meets all threshold criteria, the nominated parcel is evaluated for its specific restoration value. Under the program to date, the Trustee Council has identified 60 parcels of especially significant value to the protection and restoration of the biological resources and human services injured by the *Exxon Valdez* oil spill.

The parcel you have nominated, KAP-1083, is located outside the oil spill impact area and thus does not meet the threshold criteria for further consideration under the Small Parcel Program. The Restoration Office maintains files on all parcels nominated and if you have questions about your nomination, please contact Mr. Eric Myers in the Restoration Office.

Sincerely,

Molly McCammon  
Executive Director

MM/ty



# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 25, 1998

Jonathan Levis  
Massachusetts Maritime Academy  
101 Academy Drive  
P.O. Box 344  
Buzzards, MA 02532

Dear Mr. Levis:

Thank you for requesting a copy of the *Exxon Valdez* Oil Spill Research & Restoration Project CD. Unfortunately, response to the offer was much greater than we had anticipated, and the supply is depleted. However, a copy of the CD may be obtained through your local library via inter-library loan. Ask your local librarian to contact Alaska Resources Library & Information Services (ARLIS):

**ARLIS, 3150 C Street, Anchorage, Alaska 99503**  
**Phone: 907-272-7547 Fax: 907-271-4742**  
**E-mail: [carrie\\_holba@ios.doi.gov](mailto:carrie_holba@ios.doi.gov)**

We are considering the possibility of producing additional copies of the CD, although a final determination has not yet been made. We will keep your name on file and mail you a copy if a new edition of the CD is produced.

Thank you again for your interest.

Sincerely,

Keri Hile  
Administrative Assistant

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 25, 1998

Rob McCrea  
103 Sincero Drive  
Watsonville, CA 95076

Dear Mr. McCrea:

Thank you for requesting a copy of the *Exxon Valdez* Oil Spill Research & Restoration Project CD. Unfortunately, response to the offer was much greater than we had anticipated, and the supply is depleted. However, a copy of the CD may be obtained through your local library via inter-library loan. Ask your local librarian to contact Alaska Resources Library & Information Services (ARLIS):

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Thank you again for your interest.

Sincerely,

Keri Hile  
Administrative Assistant

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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 24, 1998

Lanae Tyrrell  
IMA Consulting, Inc.  
2635 4th Street SE  
Minneapolis, MN 55414

Dear Ms. Tyrrell:

Thank you for requesting a copy of the *Exxon Valdez* Oil Spill Research & Restoration Project CD. Unfortunately, response to the offer was much greater than we had anticipated, and the supply is depleted. However, a copy of the CD may be obtained through your local library via inter-library loan. Ask your local librarian to contact Alaska Resources Library & Information Services (ARLIS):

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Sincerely,

Keri Hile  
Administrative Assistant

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 24, 1998

Jill R. Lawrence  
Corry Middle High School  
534 East Pleasant Street  
Corry, PA 16438

Dear Ms. Lawrence:

Thank you for requesting a copy of the *Exxon Valdez* Oil Spill Research & Restoration Project CD. Unfortunately, response to the offer was much greater than we had anticipated, and the supply is depleted. However, a copy of the CD may be obtained through your local library via inter-library loan. Ask your local librarian to contact Alaska Resources Library & Information Services (ARLIS):

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Thank you again for your interest.

Sincerely,

Keri Hile  
Administrative Assistant

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## MEMORANDUM

TO: Dr. Ted Cooney  
Institute of Marine Science, UAF

FROM: Molly McGarron  
Executive Director

RE: Extension of Due Date: Integrated FY 97 Annual Report  
*Project 97320 / Sound Ecosystem Assessment (SEA)*

DATE: March 23, 1998

The purpose of this memo is to confirm an extended due date of April 30, 1998 for the annual report on Project 97320/Sound Ecosystem Assessment (SEA). I understand that this extension will allow you adequate time to prepare a synthesis of the individual reports prepared by the subproject PIs.

cc: Bob Spies, Chief Scientist  
Bill Hauser/ADF&G

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 23, 1998

Ms. Belen Z. Escamilla  
2506 Kentia Street  
Oxnard, CA 93030

Dear Ms. Escamilla:

Thank you for requesting a copy of the *Exxon Valdez* Oil Spill Research & Restoration Project CD. Unfortunately, response to the offer was much greater than we had anticipated, and the supply is depleted. However, a copy of the CD may be obtained through your local library via inter-library loan. Ask your local librarian to contact Alaska Resources Library & Information Services (ARLIS):

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Thank you again for your interest.

Sincerely,

Keri Hile  
Administrative Assistant

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## M E M O R A N D U M

TO: Jay Nelson  
FROM: Eric F. Myers  
DATE: 3/20/98  
SUBJ: Year of the Ocean

The purpose of this memo is offer comments and ideas concerning development of a Year of the Ocean strategy. As was discussed during the teleconference in February, the Year of the Ocean strategy can be organized into four complementary components:

- Strengthening Science
- Strengthening Conservation
- Increased Stakeholder Involvement
- Improved International Cooperation

As reflected in the Executive Proclamation, the essential goals of the Year of the Ocean are to: promote awareness and understanding of ocean resources; promote sustainable use and conservation of ocean resources; and celebrate the livelihood and enjoyment our oceans provide.

Within this context, there are a variety of projects and activities that the *Exxon Valdez* Oil Spill Trustee Council has sponsored that advance the Year of the Ocean objectives. Some projects have already concluded and now provide important scientific results that can help promote awareness and understanding of ocean resources; some projects have resulted in the creation of new management tools that allow agencies to better conserve ocean resources; many others are on-going activities. Several projects and activities pertinent to advancing Year of the Ocean objectives are briefly described in the attachment.

It should also be noted that the Trustee Council is currently engaged in a public planning process concerning the use of remaining civil settlement funds set aside in the Restoration Reserve. The reserve was established in 1994 at the time the *Restoration Plan* was adopted in order to support long-term restoration activities beyond the last Exxon payment in the year 2001. It is estimated that the reserve will be worth approximately \$140 million at the end of the settlement payment period. Among the ideas being considered by the Trustee Council, is the possibility of creating a long-term northern Gulf of Alaska research and monitoring fund. The Trustee Council anticipates making a decision on the Restoration Reserve this fall.

### Strengthening Science

*The Trustee Council has an extensive restoration research and monitoring program that is rapidly advancing the scientific understanding of the marine ecosystem in the northern Gulf of Alaska.*

**Alaska SeaLife Center:** The grand opening of the Alaska SeaLife Center is scheduled for May 2<sup>nd</sup>. This \$52 million facility will provide unique and previously unavailable research capabilities that will support cutting edge scientific research on marine mammals, seabirds, and fisheries as well as the larger ocean ecosystems that sustain these resources. The EVOS Trustee Council contributed roughly half of the funding for this facility, with the balance coming from a combination of municipal bonds, state legislative appropriations and private fundraising. This public-private partnership has resulted in the creation of a facility that will not only host laboratory-based research into important questions concerning marine mammals, seabirds and fisheries but will also provide a public education and visitation experience to help people learn about and celebrate Alaska's extraordinary marine resources.

The theme of the facility is "research on display" affording the general public a chance to better understand and appreciate scientific research as applied to ocean ecology. The University of Alaska and the Alaska Department of Fish and Game will both have a strong role in research conducted at the facility. Work undertaken at the facility will provide new understanding of long-term marine ecosystem dynamics that are of critical importance to Alaska's commercial fishing industry (e.g., research on Steller sea lions, fishery genetics) while other projects will focus on species important to subsistence users (e.g., harbor seals).

**Pacific herring research:** The Trustee Council has supported a variety of research projects targeting Pacific herring in Prince William Sound, a valuable species that has experienced disease problems and low biomass that has limited commercial harvests. Trustee Council investigations into disease factors have focused on viral and fungus diseases with important management implications for the roe on kelp pound fishery. Other research in progress includes the identification of critical overwintering habitat for herring and using stable isotopes to study the transfer of nutrients between the Gulf of Alaska and PWS and how that influences herring recruitment and condition.

**Pink salmon genetics:** The Trustee Council has supported pioneering efforts to describe and map the variability in the genome of wild pink salmon. This work will help fisheries managers establish appropriate harvest units to conserve wild stocks and to determine whether there is a genetic basis for such traits as marine survival and run timing. This latter information could be extremely important to the hatchery-based fishing industry. Some aspects of this research will be carried out on a salmon run established at the Alaska SeaLife Center.

**Rockfish and pollock genetics:** Similar to the genetics work on pink salmon and herring, the objective of this research is to provide basic information about the genetic stock structure of rockfish and pollock. The results will help state and federal fisheries managers and the fishing industry develop and manage sustainable fisheries in the Gulf



of Alaska. This work is being carried out at the Alaska SeaLife Center and is expected to take place over five years.

**Harbor seal isotope ratio studies and other investigations:** Support from the Trustee Council has funded innovative research using stable isotope ratios to investigate predator-prey relationships (food webs) as part of the effort to determine what is causing the long-term decline of harbor seals in the Northern Gulf of Alaska. Through the comparison of isotope ratios in prey species and marine mammal tissues (current day as well as archived), preliminary results point strongly to a major decline in the carrying capacity of the northern Pacific over the past two decades. Additional studies focus on basic harbor seal ecology/life history in the wild using techniques such as radio telemetry to track individuals. Other laboratory-based investigations of harbor seal physiology and health at the Alaska SeaLife Center are designed to better interpret blood chemistry data obtained from wild seals in order to distinguish healthy seals from animals that are stressed. (Some of these investigations involve the participation of traditional subsistence hunters, who collaborate with scientists to provide seal tissue samples and other data. See below under Increased Stakeholder Involvement.)

**Sound Ecosystem Assessment (SEA):** This \$21.4 million, multi-disciplinary research project is in the 5<sup>th</sup> year of its 6-year duration. The project is developing a new ecosystem-level understanding of the factors that control the survival and recruitment of pink salmon and herring in PWS. This includes development of a fundamentally new understanding of the physical and biological oceanography in the PWS region and using field-based research to support the development of predictive ecological models. This program was initially proposed by commercial fishers and community residents in the PWS region with scientific leadership provided by the University of Alaska's School of Fisheries and Ocean Sciences.

**Killer whale monitoring:** Trustee Council funding has supported extensive monitoring of resident and transient killer whale populations in PWS providing new insight into the population trends and social structure of these marine mammals. Research has included non-lethal collection and analysis of tissue samples (biopsies) that have documented significant contaminants levels (e.g., pesticides, chlorinated biphenols) in the transient killer whale populations which migrate in and out of PWS. These transients are known to feed mainly on marine mammals (harbor seals, porpoises). The transient killer whales accordingly provide tangible evidence of long-lasting marine pollution that has been entrained into the food webs of the North Pacific.

**Understanding large scale, long-term ecosystem dynamics:** Basic food-web relationships in relation to long-term ecosystem dynamics are increasingly recognized as critical to the proper understanding of human induced vs. natural changes in marine ecosystems. The Alaska Predator Ecosystem Experiment (APEX) project was initiated in FY 1994 to examine the linkage between seabird productivity and distribution in relation to the availability of various forage fish species. Results indicate a correlation between availability and quality (species type) of forage fish and seabird productivity. Research has provided evidence that in the late 1970s there was a sharp reduction in the availability of certain types of energy-rich forage fish species. This project will conclude in FY 2000.

## Strengthening Conservation

*Many of the projects funded by the Trustee Council are designed to provide information to resource managers regarding the health and status of key species in order to better inform management decisions. In some cases, particularly in the area of commercial and sport fisheries, the restoration program has been able to fund the development of new management tools or techniques that give managers a new or improved ability to conserve resources. Other efforts have included protection of habitats that provide critical support to species that are dependent upon both marine, freshwater and upland habitats at different life stages (e.g., salmon).*

**Pink salmon - otolith marking:** With funding support from the Trustee Council, the Alaska Department of Fish and Game and the non-profit salmon hatcheries in PWS have collaborated to develop and implement a new management technique that will enable fishery managers to better protect and conserve wild salmon stocks. Installation of equipment in PWS hatcheries now enable each hatchery reared fish to have its otolith (ear bone) "thermally marked." By adjusting the water temperature during rearing, distinctive growth ring patterns can be applied to pink salmon before release. When these salmon return as adults, the unique otolith markings enable fishery managers to identify hatchery stocks from wild stocks within approximately 24 hours. This in-season management tool enables managers to better protect wild stocks by adjusting commercial harvest timing, location and limits and thereby ensure adequate escapement of wild stocks. This tool can also allow managers to keep fisheries open when that might otherwise be closed due to concern about wild stock escapement.

**Kenai River sockeye stock identification:** Support from the Trustee Council has enabled the Alaska Department of Fish and Game to develop a genetically-based sockeye salmon management tool to help protect and conserve sockeye runs in the Kenai River drainage. After having developed a genetic profile of Kenai River stocks, ADF&G can now take samples of sockeye in Cook Inlet and identify those that are bound for the Kenai River system. This in-season management technique allows fishery managers the ability to adjust harvest pressure to ensure that escapements into the natal streams are met.

**Critical marine habitat identification:** A significant outcome of Trustee Council research and monitoring projects in the northern Gulf of Alaska is the identification of critical marine habitats essential to one or more marine species. The identification of key marine habitats such as herring spawning areas, seabird feeding grounds, harbor seal pupping haulouts, zooplankton nursery areas, etc. provide resource managers with essential basic information. One area that has emerged as an area of special importance is northern Montague Island which provides critical habitat to a variety of ocean-dependent species.

**Large Parcel Habitat Protection:** The Trustee Council habitat protection program recognizes that numerous biological resources (e.g., salmon, marbled murrelets) are dependent upon both the marine environment as well as upland terrestrial habitats. The Trustee Council has completed nine large parcel habitat protection agreements to safeguard 453,177 acres of land in the coastal areas of the northern Gulf of Alaska. Two protection agreements with the Eyak Corporation and the Tatitlek Corporation that

would protect an additional 145,239 acres are pending shareholder votes before they can be finalized. Those votes are scheduled for later this spring (Eyak) and summer (Tatitlek). Negotiations are also on-going with the Afognak Joint Venture concerning lands on northern Afognak Island.

**Small Parcel Habitat Protection:** A total of 46 small parcels (<1,000 acres) have been authorized for purchase under the Trustee Council's small parcel habitat protection program. A significant number of these small parcels have been along the Kenai River, both to help protect important bank habitat as well as to better manage the human use and enjoyment of the river's world famous salmon fisheries.

#### Increased Stakeholder Involvement

*In addition to the 17-member Public Advisory Group (PAG) that advises the Trustee Council on all major aspects of the restoration program, the Trustee Council provides residents of the northern Gulf of Alaska the chance to be directly involved in restoration activities. The projects described below highlight the efforts being made to give individuals and communities in the spill area the opportunity to participate directly in restoration activities.*

**Youth Area Watch:** The goal of the Youth Area Watch project is to link students in the Chugach School District with principal investigators and thereby give students the opportunity and skill to participate in restoration activities now and in the future. The project is in its third year and involves students from various coastal areas (Chenega Bay, Tatitlek, Cordova, Valdez, Hichenbrook Island, Whittier and Seward).

**Community-based harbor seal bio-sampling:** Over the past three years, the Trustee Council has sponsored an Alaska Native Harbor Seal Commission program to implement a biological sample collection program in PWS, lower Cook Inlet and in the Kodiak area. This pilot project has provided for the collection of tissue samples by subsistence hunters that are then used in research efforts on harbor seals in the northern Gulf of Alaska.

**Traditional Ecological Knowledge:** In FY 1997 the Trustee Council began funding a pilot project to explore and facilitate the use of traditional ecological knowledge (TEK) in the restoration of injured resources. This project attempts to capture historical and traditional knowledge that can be used to inform scientific investigations and promotes a two-way flow of information between scientists and village residents.

#### Improved International Cooperation

*The Trustee Council does not address international issues directly, although collaboration on research projects can have implications well beyond the spill area. One on-going project involves joint funding of a data collecting buoy that is being used by GLOBEC as part of its investigations into long-term climate change.*

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For additional information, contact the Restoration Office at (907) 278-8012.

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 20, 1998

Carol Ann Kompkoff  
P.O. Box 8005  
Chenega Bay, Alaska 99574

Dear Carol Ann:

Please find enclosed two items that I mentioned when I was in Chenega.

The first is a copy of the detailed project description of Project 98339/Prince William Sound Human Use and Wildlife Disturbance Model. The purpose of this project is to describe current human use patterns in Prince William Sound and to evaluate changes to those use patterns as a result of additional development (e.g., increased access resulting from the Whittier road). The second item is a listing of the Public Advisory Group members and the interest groups represented.

I appreciate your taking time to express your views at the meeting. Please also send in any written comments you may have.

Sincerely,

  
Eric F. Myers

cc: Hugh Short

enclosures

Revised 6-24-99  
Approved 7-12-99

## Prince William Sound Human Use and Wildlife Disturbance Model

Project Number: 98339  
Restoration Category: General Restoration  
Proposer: K. Murphy, L. Suring/USFS  
Lead Trustee Agency: USFS  
Cooperating Agencies: ADNR  
Alaska SeaLife Center: No  
New or Continued: New  
Duration: 1st yr.  
2 yr. project  
Cost FY 98: \$139.2  
Cost FY 99: \$53.1  
Cost FY 2000: \$0.0  
Cost FY 01: \$0.0  
Cost FY 02: \$0.0  
Geographic Area: Western Prince William Sound  
Injured Resource/Service: Harbor seal, pigeon guillemot, cutthroat trout

### ABSTRACT

This project will use geographic information system (GIS) techniques to describe current human-use patterns in western Prince William Sound and to model potential changes in those use patterns as a result of additional development (e.g., increased access). GIS-generated maps of present and projected human-use patterns will be incorporated with GIS maps of the distribution of resources injured as a result of the oil spill. This will provide a basis to identify areas where there may be existing and potential conflicts between human use and wildlife concentrations resulting in disturbance. Disturbance of injured wildlife may result in decreased productivity exacerbating the effects of the oil spill and prolonging the time to recover.

## INTRODUCTION

The Prince William Sound (PWS) ecosystem has experienced many changes in the last decade. The most notable of these are related to the Exxon Valdez oil spill (EVOS) of 1989. The EVOS caused direct and indirect effects on many resources throughout the oil spill area (EVOS Restoration Plan). Some of the oil spill effects have resulted in changes in human use patterns in PWS and other areas. For example, subsistence harvest patterns changed after EVOS (Seitz and Fall 1995), and commercial harvest of herring was closed in PWS for several years due to pathological problems believed to be caused by the spill. Land acquisition through the EVOS restoration program has made more land available for public use and habitat protection.

In addition to changes which are directly linked to EVOS, other changes in human use of PWS are occurring. Tourism patterns in PWS have changed as cruise ships altered their routes and new glacier tour cruises have been added. While the extensive commercial salmon fishery is expected to remain at about the same level, recreational boating and kayaking has increased dramatically in the last decade and is expected to continue to increase (ADOT 1995). Development in Chenega Bay and Tatitlek have made these communities more accessible. Additional changes in human use are expected as projects such as the Whittier access road or the proposed Bering River road are completed. The Whittier access road will make western PWS much more accessible to Alaska's largest population base. This improved access is expected to result in increased human use in PWS (ADOT 1995) and anticipated ecotourism development by Chenega Corp. will allow for greater dispersion of traffic throughout western PWS.

The State of Alaska Department of Transportation (ADOT) predicted increases in recreation and tourism boat traffic in PWS due to the installation of the Whittier access road (ADOT 1995). Using a baseline of 662 boats/day in 1994, ADOT predicted recreation and tourism boat traffic to increase to 1,621-2,408 boats/day by the year 2015. The majority of this increase is expected to occur in western PWS where a 600% or greater increase in recreation and tourism boat traffic is predicted. According to their analysis, this translates into an increase from 1-2 boats for every 4.8 km of shoreline to 1 boat for every 0.5-0.8 km of shoreline for areas closest to Whittier (i.e. Culross Island to Whittier). The ADOT analysis showed the greatest increase will occur in recreational sport fishing activities, but increases in hunting and hiking are also expected. With angler days predicted to increase from an average of 9,800 days to 81,750 days in the year 2015 the greatest potential for direct impact is likely to occur on fishery resources (ADOT 1995). Harvested wildlife species such as black-tailed deer and black bear will also be affected. Use is predicted to diminish with distance from Whittier, unless additional fueling stations are made available in PWS.

Increased human activity in PWS may affect the recovery of species injured by EVOS. Human-caused disturbance has been shown to have negative effects on a wide variety of species (e.g. York 1994; Boyle and Samson 1983). Some types of boat-based disturbance have been shown to reduce productivity in many species of birds (e.g. SOWLS and Bartonek 1974) and in some seal species (e.g. Pitcher 1998). The potential effect of human disturbance varies with species, frequency and type of disturbance, season, and other factors (Knight and Cole 1991). As human use increases in PWS the potential for disturbance-related effects on resources also increases.

- Human disturbance to marine mammals, seabirds, and shorebirds often occurs as people approach for viewing or photos or when beach activities such as camping and hiking disturb nesting birds.

Managing human use in large geographic areas is often very complex; management of PWS is the responsibility of numerous State and Federal Agencies, and private land owners. Presently, there is no single source of information on human use in PWS. This may create difficulties in resource management if human use increases as predicted and populations of injured resources are affected by human disturbance.

This project provides a foundation for displaying and understanding existing and future human use patterns in PWS, the potential disturbances on injured resources, and would make recommendations for management actions to minimize adverse effects of increased human use on injured resources. This proposal describes a pilot project which would focus on western PWS in FY98. If results provide meaningful information to the restoration program and to land managers, the project may be expanded to include all of PWS in future years. The project consists of three components:

1. Develop and evaluate a spatial computer model of existing human use patterns in PWS,
2. Use the model to project changes in human use patterns as a result of development and management actions in western PWS, and
3. Recommend management actions for public lands, and identify research needed to minimize potential future disturbance on injured resources.

The final product of this pilot project would be a report with management recommendations for State and Federal agencies and a geographic computer database. The report and computer model would be available to all agencies and to Chenega Bay to assist land owners and managers to better understand the potential human use of an area and make appropriate management decisions. While the project would generally take a broad-spectrum approach in describing potential disturbance patterns on injured resources and on subsistence species, we also propose a more in-depth analysis of three injured species: harbor seal, pigeon guillemot and cutthroat trout.

This project would provide a useful tool in many aspects of the EVOS restoration program. The model would help in the identification of appropriate research and monitoring sites to understand the effects of human disturbance on specific injured resources or services. It would help in identifying areas where subsistence harvests may be affected by increased recreation and other uses. In addition to benefitting restoration activities, the model and recommendations would benefit State and Federal agencies, and the Chenega Corporation, in land management planning and in the protection of resources.

## **NEED FOR PROJECT**

### **A. Statement of Problem**

Human activity in PWS is expected to increase significantly in the next decade (ADOT 1995). This project provides a management tool that would increase the effectiveness of management of resources and human use in PWS. The project has direct application under Habitat Protection and General Restoration as described in the EVOS restoration plan (EVOS Trustee Council 1994), and has the potential to aid in the restoration of most of the identified injured resources and services. The pilot phase of this project places emphasis on describing potential disturbance effects and developing management recommendations for harbor seals, pigeon guillemots and cutthroat trout on public lands in PWS.

## **B. Rationale/Link to Restoration**

The Trustee Council has made significant progress in understanding the effects of the EVOS and in restoring and protecting the resources and services injured by the spill. However, the recovery of these resources and services may be affected by a dramatic increase in human use in PWS. The ADOT has predicted that the Whittier access road will result in an increase of over 600% in recreational and tourism boat traffic in parts of western PWS by the year 2015 (ADOT 1995). However, the Whittier road is one of several changes that will affect human use in PWS. For example, in the last 5 years new glacier cruise tours have been established in Whittier, more State and Federal lands have been acquired in western PWS, and the number of recreational boaters in western PWS has increased. As more people recreate and work in PWS, there will be higher levels of interactions between people and injured resources. Research has shown that human disturbance can cause a wide range of problems for wildlife and fish populations. At its most severe levels, disturbance can cause mortality or reduced productivity (Knight and Cole 1991). As human use increases in PWS, the potential for problems related to human disturbance to delay recovery of injured species also increases. By identifying existing and potential human use patterns in western PWS, the Trustee Council would be providing a tool that would assist in habitat protection, general restoration, and would also provide valuable information for research and monitoring projects.

This pilot project would take a broad-spectrum approach in describing potential disturbance patterns on injured resources and on subsistence species. We also propose a more in-depth analysis associated with three injured species: harbor seal, pigeon guillemot and cutthroat trout. This analysis would compare known distribution patterns of these species with the predicted disturbance patterns to provide more specific management recommendations. Harbor seals were selected because their haulout sites are often approached by tourism and recreational boats. Pitcher (1988) provides a summary of effects of disturbance at haulout sites; such disturbance can result in site abandonment, shifts to nighttime haulout schedules, or injury and increased pup mortality. Pigeon guillemots are susceptible to human disturbance during nesting because they nest on or near beaches that may also provide good campsites and fishing areas for people. Of sportfish species, cutthroat trout may be at the greatest risk. PWS is the northern-most extent of the range for this species. Populations in western PWS are generally small and poorly understood. Increased harvest of this species could further reduce the population (Gillikin, D. pers. com.).



## **C. Location**

The proposed pilot project would focus on western PWS; however, the project may be expanded to include the rest of PWS in future years. The project would benefit all State and Federal agencies with management responsibilities in PWS. The project would also benefit other land owners, especially the Chenega Corporation and the community of Chenega Bay.

## **COMMUNITY INVOLVEMENT AND TRADITIONAL ECOLOGICAL KNOWLEDGE**

Involvement from the community of Chenega Bay and from the Chenega Corporation is an important component of this project. In order to fully understand human-use patterns in western PWS, the human use patterns to and from Chenega Bay must also be incorporated into the model. The Chenega Corporation has agreed to cooperate on this project by supplying information on historical and current use patterns, and to comment on the predicted human use patterns identified by the model. Residents of Chenega Bay would be asked to participate in identifying activity patterns near the village and in southwestern PWS.

## **PROJECT DESIGN**

### **A. Objectives**

There are three objectives associated with this pilot project:

1. Describe existing and potential human-use patterns in western PWS
2. Identify areas where human disturbance has a high potential to affect injured resources.
3. Develop management recommendations for public agencies to minimize or eliminate the effects of disturbance on injured resources.

### **B. Methods**

#### **Model Construction**

Only water-based transportation will be considered in the description of human-use patterns in PWS. Vessel classes will be established to more accurately describe use patterns. Classes will be based primarily on size and function (e.g., personal pleasure craft, charter, tour, commercial fishing). Current number, locations, and trips of vessels by class in western PWS will be determined through registration records, fuel records, and harbor master information on slip rental, moorage and launches. Additional information will be provided through a user survey.

The extent of human use in western PWS will be described through an analysis of accessibility of the area by water craft in association with preferred destinations (e.g., recreational and commercial fishing areas, mooring buoys, camping sites, recreation cabins). Accessibility will

be defined as a function of the travel range of each vessel class. Average travel ranges will be assigned to vessel classes based primarily on fuel capacity. "Preferred" destinations will be described from existing information such as recreation sites maintained by land management agencies (e.g., U.S. Forest Service, Alaska Department of Natural Resources), commercial fishing areas (e.g., Alaska Department of Fish and Game, Prince William Sound Aquaculture Association), sport fishing areas (e.g., Alaska Department of Fish and Game), tour destinations (e.g., tour operators associations). Potential use levels of these sites will be determined from existing survey information collected at the Whittier harbor (USDA Forest Service, unpublished data) and from a mail survey of the patrons of the Whittier harbor. The survey will be distributed to individuals and groups known to work and recreate in PWS. This survey will help to refine model parameters on frequency and duration of trips associated with different vessel classes.

Cell-based modeling using the GRID feature of the ARC/INFO geographic information system (GIS) will form the basis of our approach to evaluate human-use patterns in western PWS (Environmental Systems Research Institute, Inc. 1994). Weighted distance functions will be used to describe areas that are available to and may be used by vessel operators. Separate grids of the water portion of western PWS will be created for the analysis of dispersion of vessels in each class. For each vessel class a source grid will be created which will represent trip initiation points (e.g., marinas, launch sites). The PATHDISTANCE function will be used to determine the minimum accumulative-travel cost from the source to each cell location on the grid. This function allows for the control of factors that influence dispersion. First source cells will be identified. Then the cost to travel to each neighbor that adjoins a source cell will be determined. Next, each of the neighbor cells will be ordered from least costly to most costly. The cell location with the least cost will be removed. Finally, the least-accumulative cost to each of the neighbors of the cell just removed will be determined. This process will be repeated until all cells on the grid have been assigned an accumulative cost.

Corresponding cost grids will also be established for each vessel class. A cost grid will assign an impedance value to each cell that depicts the cost involved in moving through any particular cell. The value of each cell in the cost grid will represent the cost-per-unit distance of passing through the cell, where a unit distance corresponds to the cell width (Environmental Systems Research Institute, Inc. 1994:253). Each cell location will be given a weight proportional to the relative cost incurred by a vessel passing through a cell. The cost units will be established on a relative scale of energy units expended. Variations of the horizontal and vertical factor features of the PATHDISTANCE function will be used in the cost grids to represent attraction zones associated with preferred destinations (e.g., recreational and commercial fishing areas, mooring buoys, camping sites, recreation cabins).

ARC/INFO GRID functions will be used to create additional grids in which each cell is assigned the accumulative cost to the nearest source cell. Additional functions will be used to combine the accumulative cost grids and the attraction zone grids to develop grids that represent dispersion of water craft by vessel class in western PWS. These dispersion grids will be combined through map algebra to describe areas of western PWS by use class (e.g., low, medium, high vessel densities). The dispersion and density grids will be combined with grids of sensitive areas for injured species to identify those areas where conflict may occur.

### Model Evaluation

The model will provide predictions of movements and concentrations of water vessels in the pilot study area. This information will be used to characterize areas of western PWS as having high, medium, and low densities of vessels by vessel class and total vessels on a monthly basis. Separate runs of the model will be made for each month from May through September. Actual vessel densities in representative areas will be determined, by month, through field surveys.

Three areas of western PWS within each of the high, medium, and low density classes (as predicted by the model) will be randomly selected. Counts of vessels present in each of the sample areas will be made each month from May through September during high-use (e.g., weekends) and low-use (e.g., mid-week) periods. Counts will be conducted from fixed-wing aircraft along line transects using the approach described by Anderson et al. (1979) and applied by Gasaway et al. (1986). Transects will be located 0.4 km apart and will traverse the sample areas. All vessels observed from transects during flights within the sample areas will be recorded by vessel class. Most vessels within sample areas are anticipated to have high sightability. However, small, nonmotorized vessels (e.g., kayaks) may not be obvious to the observers, especially if they are near the shoreline. A Sightability Correction Factor will be calculated for all vessel classes by conducting one intensive survey (e.g., following shorelines) each month in each density class while a standard survey is being conducted. The Sightability Correction Factors will be applied to the results of all transect surveys to provide an estimate of total number of vessels, by class, in the sample areas. The survey technique may be modified as experience in its application is gained.

Results of the field surveys will be used to determine if ranges of actual vessel densities in the sample areas correspond to the vessel density classes predicted by the model under current conditions. If model predictions are not corroborated by the results of the field counts, model parameters will be examined and modified to bring the model into compliance with field counts.

### Model Application

Upon completion of the evaluation, the model will be used to estimate future use of western PWS under potential management changes (e.g., improved Whittier access, additional fuel sources provided). Analyses will be completed which will incorporate projections of increased use of western PWS to demonstrate expected temporal and spatial changes in use patterns. ARC/INFO grids of potential human-use patterns will be combined with existing GIS maps of the distribution and areas of essential habitat for injured wildlife and fish resources. Areas of potential conflict (e.g., high density human-use areas coinciding with essential habitat) will be identified.

Recommendations for management actions designed to minimize or eliminate potential conflict on public lands will be developed for all injured wildlife and fish resources based on information available in the published literature. More specific management recommendations will be developed to reduce potential risk to harbor seals, pigeon guillemot, and cutthroat trout. These recommendations will incorporate published literature and site-specific information available from ongoing studies in PWS.

### **C. Cooperating Agencies, Contracts, and Other Agency Assistance**

Forest Service personnel will be responsible for the development and evaluation of the human use dispersion model and its attributes. Evaluation of the model will be based on the results of aerial surveys. The Forest Service will conduct the literature search on human disturbance effects on injured resources, and develop management recommendations in cooperation with the State. Forest Service personnel will incorporate the model with known information for three injured species. Coordination with other agencies will be the responsibility of the Forest Service.

The State of Alaska, Department of Natural Resources (ADNR) is a partner on this project. The Chugach National Forest, ADNR, and Chenega Corporation are responsible for most land management within the study area. An ADNR Natural Resources Manager will provide input and coordination with the Division of State Parks and Outdoor Recreation, and the Division of Lands. This partnership would ensure that relevant State activities are included in the model, and that the management recommendations are compatible with State management responsibilities. ADNR will also provide information on other activities related to State management. These will include, but are not limited to, human use patterns related to the State Marine Parks, Alaska Marine Highway System, and commercial fishing industry. The State will also conduct the user survey, and incorporate results of previous surveys, to refine the information about existing use patterns.

Contracts for this proposal include airplane costs associated with conducting the aerial surveys. Chenega Corporation will collaborate on this project by working with the principal investigators to ensure that the human use model accurately displays existing activities on Corporation lands and activities associated with the community of Chenega Bay.

### **SCHEDULE**

#### **A. Measurable Project Tasks for FY98**

Oct. 1 - April 30:	Model development and literature review
Nov. 1 - 30:	Coordinate with Chenega Corporation
Jan. 15-24:	Attend annual restoration workshop (3 days)
May 1 - Sept. 30:	Conduct aerial surveys and user surveys
June 1 - Aug. 30:	Preliminary test of model based on initial aerial survey results
Sept. 15 - Sept. 30:	Begin analysis of survey results and evaluation of model

#### **B. Project Milestones and Endpoints**

All three of the objectives described in this proposal will be fully completed at the end of the pilot project in April 1999. Project milestones are described in the following schedule.

#### **FY98**

Oct. 1 - April 30:	Model development, Literature search
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- May 1 - Sept. 30: Conduct aerial surveys and user surveys
- FY99**
- Oct. 1 - Dec 15: Analyze survey data; evaluate, adjust and apply model with future projections of use
- Jan. 1 - Feb. 28: Develop management recommendations
- March 1 - April 15: Prepare final report and model
- May: Contract to have model prepared for distribution, if desired

### **C. Completion Date**

This pilot project will be completed by April 15th, 1999. This includes a final computer model and management recommendations. This does not include development of a user-based version of the dispersion model for direct use by land managers.

### **PUBLICATIONS AND REPORTS**

The first, and final, report for this project will be submitted in April 1999. There are no plans for publication during FY98; however, opportunities will be explored for FY99.

### **PROFESSIONAL CONFERENCES**

No conferences are anticipated for FY98; however, the principal investigators will request support to present the model at annual GIS and The Wildlife Society conferences in FY99.

### **NORMAL AGENCY MANAGEMENT**

This project is outside the scope of normal management for the Chugach National Forest. Development of human dispersion models similar to the proposed project has not been done previously in the context of National Forest management. The Forest Service has conducted public use surveys in 1992 and 1995 on the Chugach National Forest to provide information for the Forest Plan Revision process. Additional surveys are not planned for PWS. This project is also outside of normal agency management because of the combination of species being addressed. Populations of species injured by the EVOS are potentially some of the most vulnerable to disturbance associated with increased human use. Many of these species, such as harbor seals, rarely occur on National Forest land; however, activities and management associated with National Forest land can affect these marine species.

Ultimately, managing human use in PWS will be an interagency responsibility which will require coordination between multiple agencies. This project will provide useful information for all of these agencies.

## **COORDINATION AND INTEGRATION OF RESTORATION EFFORT**

Opportunity exists to integrate this project with many of the other restoration projects. During the development of this proposal, three of the principal investigators who work with harbor seals, pigeon guillemots and cutthroat trout were contacted. All three have agreed to cooperate with this project to facilitate the emphasis on management of these species. The primary principal investigator for the APEX project also identified opportunities to link the dispersion model to GIS data layers on forage fish densities, and seabird foraging and nesting areas. The combination of the dispersion model and the model developed through APEX would provide important insights into managing seabird populations.

The project would also be integrated into State and Federal agency management and would provide useful information to the Chenega Corporation and Chenega Bay in their ecotourism development plans for PWS. The Chugach National Forest will be continuing the revision of the 10 year Forest Plan during FY98. The information gathered for this project would be incorporated into the Forest planning process. Although the Forest Plan revision effort is anticipated to be completed before this project would be finalized, the principal investigators would work with the planning team to provide relevant information as it becomes available. The model and recommendations would also benefit biologists and recreation specialists who make project-level decisions for the Chugach National Forest. Many of these individuals would be involved in the development of this project and would have the opportunity to apply the information to other aspects of forest management. It is anticipated that other Federal agencies, such as National Marine Fisheries Service, would benefit from this project in their management activities.

The Alaska Department of Natural Resources is a partner on this project. This partnership will ensure that activities undertaken by State agencies are incorporated into the model and that the product would be beneficial to the State of Alaska.

## **PROPOSED PRINCIPAL INVESTIGATORS**

Karen A. Murphy  
Chugach National Forest  
Glacier Ranger District  
P.O. Box 129  
Girdwood, AK 99587  
(907) 783-3242  
(907) 783-2094 (FAX)

Lowell H. Suring  
Chugach National Forest  
3301 C Street Ste 300  
Anchorage, AK 99503  
(907) 271-2836  
(907) 271-3992 (FAX)



# Exxon Valdez Oil Spill

## Public Advisory Group

February 10, 1998

Member	Mailing Address	Work Telephone Home Telephone Fax/Email	Principal Interest
Rupert E. Andrews	9416 Long Run Drive Juneau, AK 99801	hm (907) 789-7422 fx (907) 789-1846	Sport Hunting & Fishing
Torie Baker	P.O. Box 1159 Cordova, AK 99574	wk (907) 424-3820 fx (907) 424-3821 berg@ptialaska.net	Commercial Fishing
Christopher Beck	1786 Forest Park Drive Anchorage, AK 99517	wk (907) 272-6365 fx (907) 272-6391 Chrisabeck@aol.com	Public-at-Large
Pamela Brodie	P.O. Box 1139 Homer, AK 99603	hm (907) 235-3855 fx (907) 235-6306 pbrodie@xyz.net	Environmental
Sheri Buretta	7644 East 17th Ave Anchorage, AK 99504	wk (907) 562-4155 fx (907) 563-2891 hm (907) 333-3774	Public-at-Large
Dave Cobb	Valdez City Council P.O. Box 307 Valdez, AK 99686	wk (907) 835-4874 hm (907) 835-2637 fx (907) 835-4831	Local Government
Chip Dennerlein	1627 West 14th Avenue Anchorage, AK 99501	wk (907) 277-6722 hm (907) 278-3420 fx (907) 277-6723	Conservation
Eleanor Huffines	P.O. Box 981 Palmer, AK 99645	wk (907) 745-4047 fx (907) 745-6069 hm 746-0865	Commercial Tourism

# Exxon Val Oil Spill

## Public Advisory Group

February 10, 1998

Member	Mailing Address	Work Telephone Home Telephone Fax/Email	Principal Interest
James G. King	1700 Branta Road Juneau, AK 99801	hm (907) 789-7540 fx same as above, call first	Public-at-Large
Mary McBurney	310 K Street, Suite 200 Anchorage, AK 99501	wk (907) 264-6619 fx (907) 264-6622	Aquaculture
Chuck Meacham	553 Main Street Juneau, AK 99801	hm (907) 463-5493 fx (907) 463-3335	Science/Academic
Brenda Schwantes	Kodiak Area Native Association 3449 Rezanof Drive, East Kodiak, AK 99615	wk (907) 486-9800 hm (907) 486-1015 fx (907) 486-9898	Public-at-Large
Stacy Studebaker	P.O. Box 970 Kodiak, AK 99615	hm (907) 486-6498 fx (907) 486-6468 tidepool@ptialaska.net	Recreation User
Charles Totemoff	Chenega Corporation 3333 Denali St., Suite 260 Anchorage, AK 99503	wk (907) 277-5706 fx (907) 277-5700	Native Landowners
Howard Valley	Box 8051 Kodiak, AK 99615	hm (907) 486-1972 fx (907) 486-1072 hwvalley@ptialaska.net	Forest Products
Nancy Yeaton	P.O. Box 8028 Nanwalek, AK 99603	wk (907) 281-2274 fx (907) 281-2252 hm (907) 281-2237	Subsistence
VACANT			Public-at-Large



# Exxon Valdez Oil Spill

## Public Advisory Group

February 10, 1998

Member	Mailing Address	Work Telephone Home Telephone Fax/Email	Principal Interest
<u>Ex-Officio Members</u>			
Loren Leman	Room 115 State Capitol Juneau, AK 99801-1182	wk (907) 465-2095 fx (907) 465-3810	Alaska State Senate
	or 716 West 4th, Suite 520 Anchorage, AK 99501-2133	wk (907) 258-8189 fx (907) 258-3768	
Mark Hodgins	Room 110 State Capitol Juneau, AK 99801-1182	wk (907) 465-3779 fx (907) 465-2833	Alaska State House
	or 145 Main Street Loop, Suite 211 Kenai, AK 99611	hmfx (907) 283-7863 wk (907) 283-7223 fx (907) 283-3075	
<u>Designated Federal Officer</u>			
Douglas L. Mutter	1689 C Street, Room 119 Anchorage, AK 99501-5126	wk (907) 271-5011 hm (907) 345-7726 fx (907) 271-4102 douglas_mutter@ios.doi.gov	Department of the Interior

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 20, 1998

Howard Valley  
Afognak Joint Venture  
1623 Mill Bay Road, Suite #4  
Kodiak, AK 99615-6235

Re: Afognak Joint Venture offer

Dear Howard,

Thank you for your letter of March 13, 1998. I am disappointed that you rejected the proposal as described by Alex Swiderski and myself on March 9 following our discussion with the Trustee Council, but wish to assure you that the Council remains interested in determining if there is an approach that will meet the needs of each party.

I do want to respond to the specific point in your letter that our March 9 proposal is based on a land value of \$75 per acre. That is not the case. As we have discussed in the past, the Council will not pay more than the appraised value for timber land, but may be willing to pay approximately \$400 per acre for land in parcels that have little or no commercial timber. The March 9 proposal was based on the appraised price of \$121 per acre for land with commercial timber (in addition to the value of the timber on that land which is as high as \$4,000/acre), a price of \$400 per acre for land with little or no commercial timber, and a price of \$3,400 per acre for the islands in Blue Fox Bay. The average land price for all of the land, not including the value of the commercial timber, was \$287 per acre. As you can see this is substantially greater than the figures used in your analysis.

The Council's habitat acquisition program focuses on lands that have high value for restoration purposes. Because high habitat values are usually synonymous with an abundance of natural resources, those lands are often quite valuable for purposes of development, whether by logging, tourism or some other activity. That value is reflected in the appraisals. In particular, the appraised prices for AJV timber are the highest that the Council has seen. In addition, as noted above, the proposal that we described to you included land values for parcels of land without commercial timber that, consistent with prices paid by the Council elsewhere, were well in excess of the appraised value. For these reasons, the Council felt that the proposal we provided to you on March 9, 1998 was fair to all parties.

The Council reviewed your March 13 proposals at their meeting today, and following careful review of the three alternatives, had significant concerns with all of them. Alternative one of your

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#### Federal Trustees

U.S. Department of the Interior  
U.S. Department of Agriculture  
National Oceanic and Atmospheric Administration

#### State Trustees

Alaska Department of Fish and Game  
Alaska Department of Environmental Conservation  
Alaska Department of Law

offer is substantially identical to your proposal of March 9, 1998. As I advised you at that time, this proposal requires the Council to pay too high of a price for land that, to a significant degree, has limited restoration value. Alternatives two and three reduce or remove entirely the timber to be conveyed in AJV 3a, a direction that greatly concerns the Council.

The Council also looked carefully at your concern that any agreement must not contain too great a percentage of "valuable" land. However, your proposal to resolve this by including less valuable land in AJV 4 for a price substantially above appraised value troubled the Council. Unlike the land in parcels AJV 7 and AJV 8, the land in AJV 4 not only has lower habitat values, but would be partially logged, is isolated from other government lands in the area, and would be difficult and expensive to manage. The Council has included lower value lands in other acquisitions, but not under these conditions.

Although you indicate that if one of the three offers is not accepted by today, you will move ahead with your logging operations, I urge you to reconsider and meet with us early next week. We would like to continue to work with you to reach agreement on an acquisition package that is acceptable to both parties. As you know, the current appraisal expires on March 29, 1998. The Council is hopeful that AJV will not close the door to further negotiations and will work to reach agreement prior to that date. To that end, the Council at their meeting today asked Alex Swiderski and me to meet with you at the earliest possible time to look at other alternatives.

We have been advised that there may be concern that an acquisition could result in the closure of acquired lands to subsistence activities. I can assure you that both the United States and the State of Alaska are committed to continued subsistence activities on the acquired lands, have agreed to enforceable deed restrictions for access for subsistence in other acquisitions, and will provide for similar assurances for continued access for lawful subsistence on the lands in this acquisition.

Sincerely,

A handwritten signature in black ink, appearing to read "Molly McCammon", with a stylized flourish at the end.

Molly McCammon  
Executive Director

cc: Trustee Council members

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## FAX COVER SHEET

To: Howard Valley Number: 1-907-486-1072 <sup>1025</sup>

From: Eric Myers for Molly McCammon Date: March 20, 1998

Comments: Total Pages: 3

Also deliver to:

Tim Mahoney

Craig Tillery

Alex Swiderski

**FAXED**

HARD COPY TO FOLLOW NO

Document Sent By: Sam

3/27/96

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\*\*\* MULTI TRANSACTION REPORT \*\*\*  
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TX/RX NO.

9762

INCOMPLETE TX/RX

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TRANSACTION OK

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\*\*\* ACTIVITY REPORT \*\*\*  
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TRANSMISSION OK

TX/RX NO. 9762

CONNECTION TEL 19074861025

CONNECTION ID

START TIME 03/20 16:01

USAGE TIME 01'33

PAGES 3

RESULT OK

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 20, 1998

The Honorable Zack Chichenoff  
Mayor of Ouzinkie  
P.O. Box 109  
Ouzinkie, Alaska 99644-0109

Dear Mayor Chichenoff:

You recently received a special edition of the *Restoration Update*, a newsletter from the Exxon Valdez Oil Spill Trustee Council discussing the Restoration Reserve.

The purpose of this newsletter is to highlight several big questions that the Trustee Council is considering in order to get public comment.

- **USE:** How should the Restoration Reserve funds be used? Should the funds be used to support continuing restoration research and monitoring? Additional habitat protection? Public education and outreach? Other proposals?
- **GOVERNANCE:** How should the Restoration Reserve fund be governed? Should the existing Trustee Council continue? Should a new decision-making body be created?
- **PUBLIC ADVICE:** Should the current 17-member Public Advisory Group (PAG) continue to exist? Should the PAG be modified?
- **TERM:** Over what period of time should the reserve funds be used? Should there be a perpetual endowment? Should the funds be spent over a shorter period of time (e.g., 10 or 20 years)?

Please note that the newsletter contained a table outlining a schedule of public meetings. **Ouzinkie's meeting time has been changed and is now scheduled for Monday, March 30, 1998 at 10:30 a.m., (not 1:00 p.m. as printed in the newsletter).** I hope you will be able to meet with representatives of the Restoration Office who want to hear your ideas on future uses for the Restoration Reserve.

I look forward to seeing you at the meeting and hearing your comments.

Sincerely,

Eric F. Myers  
Director of Operations

cw

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178

March 20, 1998

Roger Johnson  
P.O. Box 66  
Ouzinkie, Alaska 99644-0066



Dear Mr. Johnson:

You recently received a special edition of the *Restoration Update*, a newsletter from the Exxon Valdez Oil Spill Trustee Council discussing the Restoration Reserve.

The purpose of this newsletter is to highlight several big questions that the Trustee Council is considering in order to get public comment.

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I look forward to seeing you at the meeting and hearing your comments.

Sincerely,

Eric F. Myers  
Director of Operations

cw



# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 20, 1998

Justyna Katefnikoff  
Ouzinkie Tribal Council  
P.O. Box 130  
Ouzinkie, Alaska 99644-0130

Dear Ms. Katefnikoff:

You recently received a special edition of the *Restoration Update*, a newsletter from the Exxon Valdez Oil Spill Trustee Council discussing the Restoration Reserve.

The purpose of this newsletter is to highlight several big questions that the Trustee Council is considering in order to get public comment.

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I look forward to seeing you at the meeting and hearing your comments.

Sincerely,

Eric F. Myers  
Director of Operations

cw

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178  
March 20, 1998



Nick Katefnikoff  
P.O. Box 170  
Ouzinkie, Alaska 99644-0170

Dear Mr. Katefnikoff:

You recently received a special edition of the *Restoration Update*, a newsletter from the Exxon Valdez Oil Spill Trustee Council discussing the Restoration Reserve.

The purpose of this newsletter is to highlight several big questions that the Trustee Council is considering in order to get public comment.

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I look forward to seeing you at the meeting and hearing your comments.

Sincerely,

Eric F. Myers  
Director of Operations

CW

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 20, 1998

Mr. and Mrs. Darren Muller  
P.O. Box 46  
Ouzinkie, Alaska 99644-0046

Dear Mr. and Mrs. Muller:

You recently received a special edition of the *Restoration Update*, a newsletter from the Exxon Valdez Oil Spill Trustee Council discussing the Restoration Reserve.


The purpose of this newsletter is to highlight several big questions that the Trustee Council is considering in order to get public comment.

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I look forward to seeing you at the meeting and hearing your comments.

Sincerely,

  
Eric F. Myers  
Director of Operations

CW

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 20, 1998

Mr. and Mrs. Donald Muller  
P.O. Box 83  
Ouzinkie, Alaska 99644-0083

Dear Mr. and Mrs. Muller:

You recently received a special edition of the *Restoration Update*, a newsletter from the Exxon Valdez Oil Spill Trustee Council discussing the Restoration Reserve.


The purpose of this newsletter is to highlight several big questions that the Trustee Council is considering in order to get public comment.

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Sincerely,

  
Eric F. Myers  
Director of Operations

cw

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 20, 1998

Paul Panamarioff, President  
Ouzinkie Tribal Council  
P.O. Box 130  
Ouzinkie, Alaska 99644-0130

Dear Mr. Panamarioff:

You recently received a special edition of the *Restoration Update*, a newsletter from the Exxon Valdez Oil Spill Trustee Council discussing the Restoration Reserve.

The purpose of this newsletter is to highlight several big questions that the Trustee Council is considering in order to get public comment.

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Sincerely,

Eric F. Myers  
Director of Operations

cw

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178  
March 20, 1998



Nick Pestrikoff  
P.O. Box 27  
Ouzinkie, Alaska 99664-0027

Dear Mr. Pestrikoff:

You recently received a special edition of the *Restoration Update*, a newsletter from the Exxon Valdez Oil Spill Trustee Council discussing the Restoration Reserve.

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Sincerely,

Eric F. Myers  
Director of Operations

cw

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 20, 1998

Tom Quiek  
P.O. Box 110  
Ouzinkie, Alaska 99644-0110

Dear Mr. Quiek:

You recently received a special edition of the *Restoration Update*, a newsletter from the Exxon Valdez Oil Spill Trustee Council discussing the Restoration Reserve.

The purpose of this newsletter is to highlight several big questions that the Trustee Council is considering in order to get public comment.

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Sincerely,

Eric F. Myers  
Director of Operations

cw

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 20, 1998

Mr. and Mrs. Fred Squartsoff  
P. O. Box 30  
Ouzinkie, Alaska 99644-0030

Dear Mr. and Mrs. Squartsoff:

You recently received a special edition of the *Restoration Update*, a newsletter from the Exxon Valdez Oil Spill Trustee Council discussing the Restoration Reserve.

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Sincerely,

Eric F. Myers  
Director of Operations

cw



# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 20, 1998

Mary Squartsoff  
P.O. Box 14  
Ouzinkie, Alaska 99644-0014

Dear Ms. Squartsoff:

You recently received a special edition of the *Restoration Update*, a newsletter from the Exxon Valdez Oil Spill Trustee Council discussing the Restoration Reserve.

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Sincerely,

Eric F. Myers  
Director of Operations

cw

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 20, 1998

President  
Ouzinkie Native Corporation  
General Delivery  
Ouzinkie, Alaska 99644

Dear Corporation President:

You recently received a special edition of the *Restoration Update*, a newsletter from the Exxon Valdez Oil Spill Trustee Council discussing the Restoration Reserve.

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Sincerely,

Eric F. Myers  
Director of Operations

cw

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 20, 1998

Andy Anderson  
P.O. Box 89  
Ouzinkie, Alaska 99644-0086

Dear Mr. Anderson:

You recently received a special edition of the *Restoration Update*, a newsletter from the Exxon Valdez Oil Spill Trustee Council discussing the Restoration Reserve.

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Sincerely,

Eric F. Myers  
Director of Operations

cw

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 20, 1998

Gene Anderson  
P.O. Box 47  
Ouzinkie, Alaska 99644-0047

Dear Mr. Anderson:

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Eric F. Myers  
Director of Operations

cw

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 20, 1998

Sharon Boskofsky  
P.O. Box 27  
Ouzinkie, Alaska 99644-0027

Dear Ms. Boskofsky:

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Sincerely,

Eric F. Myers  
Director of Operations

cw

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 20, 1998

Angeline Campfield  
P.O. Box 112  
Ouzinkie, Alaska 99644-0112

Dear Ms. Campfield:

You recently received a special edition of the *Restoration Update*, a newsletter from the Exxon Valdez Oil Spill Trustee Council discussing the Restoration Reserve.

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Eric F. Myers  
Director of Operations

cw

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 20, 1998

Peter Chichenoff  
P.O Box 53  
Ouzinkie, Alaska 99644-0053

Dear Mr. Chichenoff:

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I look forward to seeing you at the meeting and hearing your comments.

Sincerely,

A handwritten signature in dark ink, appearing to read 'E. Myers', with a long, sweeping horizontal line extending to the right.

Eric F. Myers  
Director of Operations

cw

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 19, 1998

Mr. Carl Kitz  
U.S. EPA  
Mail Stop ECL-116  
1200 6th Avenue  
Seattle, WA 98101

Dear Mr. Kitz:

Thank you for requesting a copy of the *Exxon Valdez* Oil Spill Research & Restoration Project CD. Unfortunately, response to the offer was much greater than we had anticipated, and the supply is depleted. However, a copy of the CD may be obtained through your local library via inter-library loan. Ask your local librarian to contact Alaska Resources Library & Information Services (ARLIS):

**ARLIS, 3150 C Street, Anchorage, Alaska 99503**  
**Phone: 907-272-7547 Fax: 907-271-4742**  
**E-mail: [carrie\\_holba@ios.doi.gov](mailto:carrie_holba@ios.doi.gov)**

We are considering the possibility of producing additional copies of the CD, although a final determination has not yet been made. We will keep your name on file and mail you a copy if a new edition of the CD is produced.

Thank you again for your interest.

Sincerely,

Keri Hile  
Administrative Assistant



# *Exxon Valdez Oil Spill Trustee Council*

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## MEMORANDUM

TO: Restoration Wrk Force  
FROM: Eric F. Myers *efm* Director of Operations  
DATE: March 18, 1998  
SUBJ: Restoration Reserve Community Meeting Schedule

---

Please find attached the most current information regarding public meetings to obtain public comment on the Restoration Reserve.

This updated meeting schedule provides additional information that was not available at the time the *Restoration Update* newsletter went to press.

If you have questions, please let me know.

**FAX COMPLETE**

**RESTORATION RESERVE - PUBLIC MEETINGS**

<b><u>COMMUNITY</u></b>	<b><u>DATE</u></b>	<b><u>TIME</u></b>	<b><u>LOCATION</u></b>
Tatitlek	March 19 (Thursday)	10:30 am	Community Hall
Chenega	March 19 (Thursday)	7:00 pm	Community Center
Nanwalek	March 23 (Monday)	2:00 pm	IRA Village Office
Seward	March 23 (Monday)	7:00 pm	AVTECH
Pt. Graham	March 24 (Tuesday)	1:00 pm	Community Center
Kenai/Soldotna	March 24 (Tuesday)	7:00 pm	Kenai Borough Chambers
Kodiak	March 28 (Saturday)	7:00 pm	Kodiak Borough Chambers
Ouzinke	March 30 (Monday)	10:30 am	Community Hall
Karluk	March 30 (Monday)	3:00 pm	Community Center
Port Lions	March 31 (Tuesday)	1:00 pm	Tribal Office
Larsen Bay	March 31 (Tuesday)	7:00 pm	City Hall
Akhiok	April 1 (Wednesday)	10:00 am	School
Old Harbor	April 1 (Wednesday)	2:00 pm	City Offices
Chignik Lake	April 6 (Monday)	2:00 pm	Cultural Center

<b>Cordova</b>	<b>April 7 (Tuesday)</b>	<b>7:00 pm</b>	<b>Mt. Eccles Elementary</b>
<b>Chignik Bay</b>	<b>April 7 (Tuesday)</b>	<b>3:00 pm</b>	<b>TBD</b>
<b>Chignik Lagoon</b>	<b>April 7 (Tuesday)</b>	<b>10:00 am</b>	<b>Tribal Office</b>
<b>Perryville</b>	<b>April 8 (Wednesday)</b>	<b>10:00 am</b>	<b>Tribal Office</b>
<b>Homer</b>	<b>April 8 (Wednesday)</b>	<b>7:00 pm</b>	<b>City Council Chambers</b>
<b>Anchorage</b>	<b>April 9 (Thursday)</b>	<b>7:00 pm</b>	<b>Restoration Office</b>
<b>Seldovia</b>	<b>April 9 (Thursday)</b>	<b>7:00 pm</b>	<b>Community Center</b>
<b>Whittier</b>	<b>April 10 (Friday)</b>	<b>5:00 pm</b>	<b>Begich Towers - Kittiwake Rm</b>
<b>Fairbanks</b>	<b>April 13 (Monday)</b>	<b>7:00 pm</b>	<b>Wood Center/UAF (Memorial)</b>
<b>Valdez</b>	<b>April 14 (Tuesday)</b>	<b>7:00 pm</b>	<b>City Council Chambers</b>
<b>Juneau</b>	<b>April 20 (Monday)</b>	<b>7:00 pm</b>	<b>Centennial Hall</b>

\*\*\*\*\*  
\*\*\* MULTI TRANSACTION REPORT \*\*\*  
\*\*\*\*\*

TX/RX NO. 9700

## INCOMPLETE TX/RX

TRANSACTION OK	[ 09] 19075867589	JUNEAU OFFICE
	[ 13] 19077896608	MORRIS-WRIGHT
	[ 15] 2698918	CAROL FRIES
	[ 16] 2672450	RITA MIRAGLIA
	[ 17] 2713992	KEN HOLBROOK
	[ 18] 2672464	SULLIVAN-SLATER
	[ 19] 7863636	L.BARTELS
	[ 20] 7863350	C.BERG
	[ 21] 2572517	B.RICE
	[ 31] 19074655070	BROWN-FAY
	[ 35] 15103737834	B.SPIES
	[ 38] 2715827	G.BELT
ERROR	[ 10] 19075867555	WOLFE-GIBBONS

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## MEMORANDUM

**TO:** Trustee Council

**THROUGH:** Molly McCammon  
Executive Director

**FROM:** *Traci Cramer*  
Traci Cramer  
Administrative Officer

**DATE:** March 16, 1998

**RE:** Financial Report as of February 28, 1998

---

Attached is the Statement of Revenue, Disbursements and Fees, and accompanying notes for the *Exxon Valdez* Joint Trust Fund for the period ending February 28, 1998.

The following is a summary of the information incorporated in the notes and contained on the statement.

Liquidity Account Balance	\$52,884,036	
Plus: Current Year Adjustments (Note 5)	44,500,000	
Plus: Other Adjustments (Note 6)	<u>2,292,665</u>	
Uncommitted Fund Balance		\$99,676,701
 Plus: Future Exxon Payments (Note 1)	 \$210,000,000	
Less: Remaining Reimbursements (Note 3)	10,000,000	
Less: Remaining Commitments (Note 7)	<u>40,305,734</u>	
Total Estimated Funds Available		\$259,370,967
 Restoration Reserve		 \$52,921,767

If you have any questions regarding the information provided please do not hesitate to give me a call at 586-7238.

## Attachments

cc: Agency Liaisons  
Bob Baldauf

NOTES TO THE STATEMENT OF REVENUE, DISBURSEMENTS AND FEES  
FOR THE EXXON VALDEZ JOINT TRUST FUND  
As of February 28, 1998

1. Contributions - Pursuant to the agreement Exxon is to pay a total of \$900,000,000.

Received to Date	\$620,000,000
Current Year	\$0
Future Payments	\$210,000,000

2. Interest Income - In accordance with the MOA, the funds are deposited in the United States District Court, Court Registry Investment System (CRIS). All deposits with CRIS are maintained in United States government treasury securities with maturities of 100 days or less. Total earned since the last report is \$284,028.
3. Reimbursement of Past Costs - Under the terms of the agreement, the United States and the State are reimbursed for expenses associated with the spill. The remaining reimbursements represent that amount due the State of Alaska.
4. Fees - CRIS charges a fee of 7.5% for cash management services. Total paid since the last report is \$21,302.
5. Current Year Adjustments - Includes the current year payment (less reimbursements), the transfer of \$12,000,000 into the Restoration Reserve and the following land payments.

<u>Seller</u>	<u>Amount</u>	<u>Due</u>
Shuyak	\$4,000,000	October 1998
Koniag, Incorporated	\$4,500,000	September 1998

6. Other Adjustments - Under terms of the Agreement, both interest earned on previous disbursements and prior years unobligated funding or lapse are deducted from future court requests. Unreported interest and lapse is summarized below.

	<u>Interest</u>	<u>Lapse</u>
United States	\$168,472	\$1,228,170
State of Alaska	\$833,549	\$62,474

7. Remaining Commitments - Includes the following land payments.

<u>Seller</u>	<u>Amount</u>	<u>Due</u>
Shuyak	\$12,000,000	October 1999 through 2001
Shuyak	\$11,805,734	October 2002
Koniag, Incorporated	\$16,500,000	September 2002

**STATEMENT OF REVENUE, DISBURSEMENT, AND FEES**  
**EXXON VALDEZ OIL SPILL JOINT TRUST FUND**  
**As of February 28, 1998**

	<u>1995</u>	<u>1996</u>	<u>1997</u>	<u>To Date</u> <u>1998</u>	<u>Cumulative</u> <u>Total</u>
<b>REVENUE:</b>					
Contributions: (Note 1)					
Contributions from Exxon Corporation	70,000,000	70,000,000	70,000,000	0	620,000,000
Less: Credit to Exxon Corporation for clean-up costs incurred					(39,913,688)
Total Contributions	<u>70,000,000</u>	<u>70,000,000</u>	<u>70,000,000</u>	<u>0</u>	<u>580,086,312</u>
Interest Income: (Note 2)					
Exxon Corporation escrow account					831,233
Joint Trust Fund Account	<u>5,706,667</u>	<u>3,963,073</u>	<u>2,971,070</u>	<u>1,249,981</u>	<u>19,600,791</u>
Total Interest	<u>5,706,667</u>	<u>3,963,073</u>	<u>2,971,070</u>	<u>1,249,981</u>	<u>20,432,024</u>
<b>Total Revenue</b>	<u><b>75,706,667</b></u>	<u><b>73,963,073</b></u>	<u><b>72,971,070</b></u>	<u><b>1,249,981</b></u>	<u><b>600,518,336</b></u>
<b>DISBURSEMENTS:</b>					
Reimbursement of Past Costs: (Note 3)					
State of Alaska		3,291,446	5,000,000	0	91,559,288
United States	<u>2,697,000</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>69,812,045</u>
Total Reimbursements	<u>2,697,000</u>	<u>3,291,446</u>	<u>5,000,000</u>	<u>0</u>	<u>161,371,333</u>
Disbursements from Liquidity Account:					
State of Alaska	41,969,669	43,340,950	17,846,130	1,639,900	174,431,228
United States	48,019,928	31,047,824	60,101,802	909,500	161,513,822
Transfer to the Restoration Reserve		<u>35,996,231</u>	<u>12,449,552</u>		<u>48,445,783</u>
Total Disbursements	<u>89,989,597</u>	<u>110,385,004</u>	<u>90,397,484</u>	<u>2,549,400</u>	<u>384,390,833</u>
<b>FEES:</b>					
U.S. Court Fees (Note 4)	586,857	396,307	254,221	93,749	1,872,134
<b>Total Disbursements and Fees</b>	<u><b>93,273,454</b></u>	<u><b>114,072,758</b></u>	<u><b>95,651,705</b></u>	<u><b>2,643,149</b></u>	<u><b>547,634,300</b></u>
<b>Increase (decrease) in Liquidity Account</b>	<u><b>(17,566,788)</b></u>	<u><b>(40,109,685)</b></u>	<u><b>(22,680,635)</b></u>	<u><b>(1,393,168)</b></u>	<u><b>52,884,036</b></u>
Liquidity Account Balance, beginning balance	134,634,311	117,067,523	76,957,839	54,277,204	
Liquidity Account Balance, end of period	117,067,523	76,957,839	54,277,204	52,884,036	
Current Year Adjustments: (Note 5)					44,500,000
Other Adjustments: (Note 6)					2,292,665
<b>Uncommitted Liquidity Account Balance</b>					<u><b>99,676,701</b></u>
Future Exxon Payments (Note 1)					210,000,000
Remaining Reimbursements (Note 3)					(10,000,000)
Remaining Commitments: (Note 7)					(40,305,734)
<b>Total Estimated Funds Available</b>					<u><b>259,370,967</b></u>
<b>Restoration Reserve</b>					<u><b>52,921,767</b></u>

# Statement 1

## Statement of *Exxon Valdez* Settlement Funds As of February 28, 1998

Beginning Balance of Settlement	900,000,000
Receipts:	
Interest Earned on Exxon Escrow Account	337,111
Net Interest Earned on Joint Trust Fund (Note 1)	17,728,657
Interest Earned on United States and State of Alaska Accounts	6,321,933
Total Interest	<u>24,387,700</u>
Disbursements:	
Reimbursements to United States and State of Alaska	161,371,333
Exxon clean up cost deduction	39,913,688
Joint Trust Fund deposits	419,546,212
Total Disbursements	<u>620,831,233</u>
Funds Available:	
Exxon Future Payments	210,000,000
Current Year Payment	70,000,000
Balance in Liquidity Account	52,884,036
Future acquisition payments (Note 2)	(48,805,734)
Alaska Sealife Center	0
Remaining Reimbursements	(15,000,000)
Other (Note 3)	2,292,665
Total Estimated Funds Available	<u>271,370,967</u>
Restoration Reserve	52,921,767

Note 1: Gross interest earned less District Court registry fees.

Note 2: Includes both current year and future year payments

Note 3: Adjustment for unreported interest earned and lapse

### Footnote:

Included in the Total Estimated Funds Available is the \$12,000,000 payment to the Restoration Reserve for Fiscal Year 1998.



**Statement 2**  
**Cash Flow Statement**  
**Exxon Valdez Liquidity Account**  
**As of February 28, 1998**

Receipts:

Exxon payments

December 1991	36,837,111	
December 1992	56,586,312	
September 1993	68,382,835	
September 1994	58,728,400	
September 1995	67,303,000	
September 1996	66,708,554	
September 1997	65,000,000	

Total Deposits	419,546,212	419,546,212
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Interest Earned	19,600,791	
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Total Interest	19,600,791	19,600,791
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Total Receipts		439,147,003
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Disbursements:

Court Requests

Fiscal Year 1992	12,879,700
Fiscal Year 1993	27,634,994
Fiscal Year 1994	50,554,653
Fiscal Year 1995	89,989,597
Fiscal Year 1996	74,388,774
Fiscal Year 1997	77,947,932
Fiscal Year 1998	2,549,400

Total Requests	335,945,050	335,945,050
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District Court Fees	1,872,134	1,872,134
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Transfer to the Restoration Reserve		48,445,783
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Total Disbursements		386,262,967
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Balance in Joint Trust Fund		52,884,036
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Footnote:

A total of \$48,445,783 has been disbursed from the Liquidity Account to the Restoration Reserve. Of the total, \$48,445,663 was used to purchase laddered securities. The remaining \$130 represents costs paid to the Federal Reserve Bank.

**Schedule of Payments from Exxon  
As of February 28, 1998**

Disbursements:	December 91	December 92	September 93	September 94	September 95	September 96	September 97	Total
Reimbursements:								
United States								
FFY92	24,726,280	0	0					24,726,280
FFY93	0	24,500,000	11,617,165					36,117,165
FFY94	0	0	0	6,271,600				6,271,600
FFY95	0	0	0		2,697,000			2,697,000
Total United States	24,726,280	24,500,000	11,617,165	6,271,600	2,697,000	0	0	69,812,045
State of Alaska								
General Fund:								
FFY92	25,313,756	0	0					25,313,756
FFY93	0	16,685,133	0					16,685,133
FFY94	0	0	14,762,703					14,762,703
FFY95	0	0	0	0				0
Mitigation Account:								
FFY92	3,954,086	0	0					3,954,086
FFY93	0	12,314,867	0					12,314,867
FFY94	0	0	5,237,297	5,000,000				10,237,297
FFY95 (Prevention Account)	0	0	0		0			0
FFY96 (Prevention Account)						3,291,446		3,291,446
FFY97 (Prevention Account)							5,000,000	5,000,000
Total State of Alaska	29,267,842	29,000,000	20,000,000	5,000,000	0	3,291,446	5,000,000	91,559,288
Total Reimbursements	53,994,122	53,500,000	31,617,165	11,271,600	2,697,000	3,291,446	5,000,000	161,371,333

# Deposits to Joint Trust Fund

FFY92	36,837,111	0	0					36,837,111
FFY93	0	56,586,312	68,382,835					124,969,147
FFY94	0	0	0					0
FFY95	0	0	0	58,728,400	67,303,000			126,031,400
FFY96						66,708,554		66,708,554
FFY97							65,000,000	65,000,000

Total Deposits to Joint Trust Fund	36,837,111	56,586,312	68,382,835	58,728,400	67,303,000	66,708,554	65,000,000	419,546,212
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Exxon clean up cost deduction	0	39,913,688	0	0	0	0	0	39,913,688
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Total Payments	90,831,233	150,000,000	100,000,000	70,000,000	70,000,000	70,000,000	70,000,000	620,831,233
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## Remaining Exxon payments to be made:

September 1998	70,000,000
September 1999	70,000,000
September 2000	70,000,000
September 2001	70,000,000
	<u>280,000,000</u>

The December 1991 payment includes interest accrued on the escrow account. The actual disbursements without interest was \$24.5 million to the United States, \$29 million to the State of Alaska and \$36.5 million to the Joint Trust Fund. The total interest earned on the escrow account was \$831,233 which was disbursed proportionately. This included \$226,280 to the United States, \$267,842 to the State of Alaska and \$337,111 to the Joint Trust Fund.

The September 1994 reimbursement to the United States included an over-payment of \$80,700 to NOAA. This over-payment is a direct result of final costs for damage assessment activities being lower than what was previously estimated. The funds were returned to the Joint Account by reducing the amount transferred to the United States in Court Request number 15.

**Schedule of Disbursements**  
**Exxon Valdez Liquidity Account**  
**As of February 28, 1998**

	United States	State of Alaska	Court Request Total	Court Fees	Disbursements Total
Court Request 1	6,320,500	6,559,200	12,879,700		
Total Fiscal Year 1992	6,320,500	6,559,200	12,879,700	23,000	12,902,700
Court Request 2	3,074,029	3,493,225	6,567,254		
Court Request 3	6,031,852	15,035,888	21,067,740		
Total Fiscal Year 1993	9,105,881	18,529,113	27,634,994	154,000	27,788,994
Court Request 4		29,950,000	29,950,000		
Court Request 5	2,516,069	2,227,856	4,743,925		
Court Request 6	1,407,818	12,211,164	13,618,982		
Court Request 7	2,084,500	157,246	2,241,746		
Total Fiscal Year 1994	6,008,387	44,546,266	50,554,653	364,000	50,918,653
Court Request 8	3,576,179	7,088,077	10,664,256		
Court Request 9		3,111,204	3,111,204		
Court Request 10	322,618	9,234,909	12,461,091		
Court Request 11	1,450,000		1,450,000		
Court Request 12	17,200,000		17,200,000		
Court Request 13	1,480,251	171,763	1,652,014		
Court Request 14	15,250,000		15,250,000		
Court Request 15	5,837,316	9,863,716	15,701,032		
Court Request 16		12,500,000	12,500,000		
Total Fiscal Year 1995	48,019,928	41,969,669	89,989,597	586,857	90,576,454
Court Request 17		3,294,667	3,294,667		
Court Request 18	8,000,000		8,000,000		
Court Request 19	3,222,224	1,968,898	5,191,122		
Restoration Reserve Transfer			35,996,231		
Court Request 20		8,000,000	8,000,000		
Court Request 21	1,007,000	5,520,500	6,527,500		
Court Request 22	18,818,600	24,556,885	43,375,485		
Total Fiscal Year 1996	31,047,824	43,340,950	110,385,004	396,307	110,781,312
Court Request 23	2,613,500	0	2,613,500		
Court Request 24	176,500	3,075,625	3,252,125		
Court Request 25	785,859	442,833	1,228,692		
Court Request 26	24,154,000	530,000	24,684,000		
Court Request 27	324,700	1,470,900	1,795,600		
Restoration Reserve Transfer			12,449,552		
Court Request 28	0	2,627,000	2,627,000		
Court Request 29	5,919,169	5,699,772	11,618,941		
Court Request 30	26,128,074	4,000,000	30,128,074		
Total Fiscal Year 1997	60,101,802	17,846,130	90,397,484	254,221	90,651,705
Court Request 31	445,200	643,800	1,089,000		
Court Request 32	464,300	996,100	1,460,400		
Court Request 33			0		
Court Request 34			0		
Restoration Reserve Transfer			0		
Total Fiscal Year 1998	909,500	1,639,900	2,549,400	93,749	2,643,149
<b>Total</b>	<b>161,513,822</b>	<b>174,431,228</b>	<b>384,390,833</b>	<b>1,872,134</b>	<b>386,262,967</b>

**Exxon Valdez Liquidity Account**  
**Interest Earned/District Court Registry Fees**  
**As of February 28, 1998**

	FFY 1992	FFY 1993	FFY 1994	FFY 1995	FFY 1996	FFY 1997	FFY 1998	Total
Earnings Deposits	17,683	31,124	33,476	55,809				138,092
								0
Earnings Allocated:								0
1991	28,704							28,704
1992	526,613	553,697						1,080,309
1993		639,180	1,461,736					2,100,915
1994			1,876,788	1,402,938				3,279,726
1995				3,661,063	1,202,209			4,863,272
1996					2,364,556	810,894		3,175,451
1997						1,905,955	653,461	2,559,416
1998							502,771	502,771
Total	555,317	1,192,876	3,338,524	5,064,001	3,566,766	2,716,849	1,156,232	17,590,565
Total Earnings	573,000	1,224,000	3,372,000	5,119,809	3,566,766	2,716,849	1,156,232	17,728,657
Registry Fees:								
1991	3,189							3,189
1992	19,811	100,223						120,034
1993		53,777	179,658					233,435
1994			184,342	180,072				364,414
1995				406,785	133,579			540,364
1996					262,729	90,099		352,828
1997						164,121	52,983	217,105
1998							40,765	40,765
Total	23,000	154,000	364,000	586,857	396,307	254,221	93,749	1,872,134
Gross Earnings	596,000	1,378,000	3,736,000	5,706,667	3,963,073	2,971,070	1,249,981	19,600,791

Schedule of Interest Earned on United States and State of Alaska Accounts As of February 28, 1998			
	State of Alaska	United States	
	EVOSS Account	NRDA& R	Total
June 1992	22,675		22,675
July 1994	52,823		52,823
August 1994	48,450		48,450
September 1994	40,408	43,567	83,975
October 1994	44,291		44,291
November 1994	63,286		63,286
December 1994	67,496	3,849	71,346
January 1995	89,341		89,341
February 1995	100,714		100,714
March 1995	104,570	17,033	121,603
April 1995	95,432		95,432
May 1995	92,595		92,595
June 1995	80,613	50,042	130,655
July 1995	76,424		76,424
August 1995	68,771		68,771
September 1995	59,945	44,826	104,771
October 1995	133,486		133,486
November 1995	154,119		154,119
December 1995	143,917	39,567	183,484
January 1996	134,300		134,300
February 1996	122,348		122,348
March 1996	132,469	64,381	196,850
April 1996	126,550		126,550
May 1996	136,732		136,732
June 1996	145,501	73,267	218,768
July 1996	128,195		128,195
August 1996	106,079		106,079
September 1996	110,890	29,042	139,933
October 1996	181,598		181,598
November 1996	162,806		162,806
December 1996	153,991	71,093	225,084
January 1997	147,934		147,934
February 1997	125,137		125,137
March 1997	131,457	24,374	155,831
April 1997	122,111		122,111
May 1997	114,954		114,954
June 1997	99,811	368,523	468,334
July 1997	221,906		221,906
August 1997	36,898		36,898
September 1997	159,695	38,289	197,984
October 1997	119,195		119,195
November 1997	49,120		49,120
December 1997	92,204	130,183	222,387
January 1998	120,038		120,038
February 1998	29,888		29,888
Total	5,181,895	1,140,037	6,321,933
NOTE: The \$117,178 NRDA&R interest figure is cumulative.			
Interest was earned for the period July 1992 through June 1994, but the specific amounts have been hidden to allow the spreadsheet to print on one page.			

**Schedule of Interest Adjustments to the Court Requests**

**As of February 28, 1998**

	October	November	December	January	February	March	April	May	June	July	August	Total	Unallocated
United States													
FFY92													2 Baldauf 12/6/96
FFY93			39,871						3,648			43,519	
FFY94			51,231						22,427			73,658	
FFY95	34,621		37,618			3,849					63,226	139,314	
FFY96				48,676				37,100		26,600	109,666	222,042	
FFY97			29,041								463,989	493,030	
FFY98													
<b>Total United States</b>												<b>971,565</b>	<b>168,472</b>
State of Alaska													
FFY92												0	
FFY93			80,775						35,012			115,787	
FFY94			64,944						239,090			304,034	
FFY95	52,823	117,838	44,291			320,837					449,634	985,423	
FFY96				262,202				300		289,400	934,433	1,486,335	
FFY97				398,567		275,700					782,501	1,456,768	
FFY98													
<b>Total State of Alaska</b>												<b>4,348,347</b>	<b>833,549</b>
<b>Total Adjustment</b>												<b>5,319,912</b>	<b>1,002,021</b>
Footnote: The unallocated interest is tied to the INT Acct. sheet.													

**Schedule of Lapse Adjustments to the Court Requests  
As of February 28, 1998**

	December 1993	June 1994	August 1995	August 1996	August 1997	Total
Disbursements:						
Court Requests						
United States						
FFY92						0
FFY93						0
FFY94		3,106,555				3,106,555
FFY95						0
FFY96			220,858			220,858
FFY97				1,165,334	1,102,442	2,267,776
FFY98						
Total United States	0	3,106,555	220,858	1,165,334	1,102,442	5,595,189
State of Alaska						
FFY92						0
FFY93						0
FFY94	3,661,600					3,661,600
FFY95						0
FFY96			2,376,950			2,376,950
FFY97				2,500,448	3,549,927	6,050,375
FFY98						
Total State of Alaska	3,661,600	0	2,376,950	2,500,448	3,549,927	12,088,925
Total Adjustment	3,661,600	3,106,555	2,597,808	3,665,782	4,652,369	17,684,114



**Schedule of Work Plan Authorizations and Other Authorizations**

	FFY 92	FFY 93	FFY 94	FFY 95	FFY 96	FFY 97	FFY 98	Total
<b>Work Plan Authorizations</b>								
<b>United States:</b>								
June 15, 1992	6,320,500	0	0					
January 25, 1993	0	3,113,900	0					
January 25, 1993	0	6,035,500	0					
November 10, 1993	0	0	0					
November 30, 1993	0	0	2,567,300					
June 1994			4,536,800					
June 1994			84,500					
July 1994			1,500,000					
Carry Forward Authorization				463,500				
August 1994				2,110,800				
November 1994				2,514,200				
December 1994				749,600				
March 1995				1,484,100				
August 1995				(36,700)	6,238,800			
December 1995					3,270,900			
January 1996					150,000			
April 1996					478,000			
May 1996				21,900	15,200			
June 1996					23,000			
August 1996						7,923,700		
December 1996						310,900		
February 1997						0		
May 1997						0		
August 1997						85,000	7,263,600	
December 1997							445,200	
Total	6,320,500	9,149,400	8,688,600	7,307,400	10,175,900	8,319,600	7,708,800	57,670,200

**Schedule of Work Plan Authorizations and Other Authorizations**

	FFY 92	FFY 93	FFY 94	FFY 95	FFY 96	FFY 97	FFY 98	Total
<b>Work Plan Authorizations</b>								
<b>State of Alaska</b>								
June 15, 1992	6,559,200	0	0					
January 25, 1993	0	3,574,000	0					
January 25, 1993	0	7,570,900	0					
November 30, 1993	0	0	4,454,400					
June 1994			12,391,700					
June 1994			215,800					
July 1994			0					
Carry Forward Authorization				576,300				
August 1994				7,140,900				
November 1994				9,098,700				
December 1994				180,500				
March 1995				492,600				
August 1995				36,700	12,653,600			
December 1995					2,231,100			
April 1996					500,000			
May 1996					300			
June 1996					0			
August 1996						11,606,300		
December 1996						310,400		
February 1997						275,700		
May 1997						0		
August 1997						(85,000)	9,393,200	
December 1997							643,800	
Total	6,559,200	11,144,900	17,061,900	17,525,700	15,385,000	12,107,400	10,037,000	89,821,100

**Schedule of Work Plan Authorizations and Other Authorizations**

	FFY 92	FFY 93	FFY 94	FFY 95	FFY 96	FFY 97	FFY 98	Total
<b>Other Authorizations</b>								
United States:								
Orca Narrows (6/94)			2,000,000	1,450,000				3,450,000
Eyak Limited Conservation Easement				200,000				200,000
Kodiak National Wildlife Refuge (3/95, 9/95 AKI)			21,000,000	7,500,000	7,500,000			36,000,000
Kodiak National Wildlife Refuge (3/95, 9/95 Old Harbor)			11,250,000					11,250,000
Koniag				12,500,000	4,500,000			17,000,000
Small Parcels				379,000	3,740,200	464,300		4,583,500
Chenega Land Acquisition					24,000,000			24,000,000
Chenega-Area Oiling Reduction				3,600	157,400	182,000		343,000
English Bay					14,128,074			14,128,074
Total			2,000,000	33,900,000	20,382,600	54,025,674	646,300	110,954,574
State of Alaska:								
Kachemak Bay State Park (1/95)		7,500,000						7,500,000
Alutiiq Repository (11/93)		1,500,000						1,500,000
Seal Bay (11/93,11/94,11/95,11/96)			29,950,000	3,229,042	3,294,667	3,075,625		39,549,334
Shuyak (3/96, 10/96 - 10/02)					8,000,000	2,194,266	4,000,000	14,194,266
Small Parcels					5,020,500	3,738,000	996,100	9,754,600
Alaska SeaLife Center			12,500,000	12,456,000				24,956,000
Chenega-Area Oiling Reduction					0	1,732,000		1,732,000
Alaska SeaLife Center Fish Pass						545,600		545,600
Alaska SeaLife Center Equipment						724,000		724,000
Sound Waste Management Plan						1,167,900		1,167,900
Total		9,000,000	29,950,000	15,729,042	28,771,167	13,177,391	4,996,100	101,623,700
Total Other Authorizations	0	9,000,000	31,950,000	49,629,042	49,153,767	67,203,065	5,642,400	212,578,274
Total Work Plan Authorizations	12,879,700	20,294,300	25,750,500	24,833,100	25,560,900	20,427,000	17,745,800	147,491,300
Restoration Reserve					35,996,231	12,449,552	0	48,445,783
<b>Total Authorized</b>	<b>12,879,700</b>	<b>29,294,300</b>	<b>57,700,500</b>	<b>74,462,142</b>	<b>110,710,897</b>	<b>100,079,617</b>	<b>23,388,200</b>	<b>408,515,357</b>

Footnotes:

Work Plan Authorization and Land/Capital Acquisitions only. Will not balance to the Schedule of Disbursements from the Joint Trust Fund or the court requests due to deductions for interest and lapse.

This schedule does tie to the quarterly reports with the exception of 93' and 92'. In FY93 the Work Plan represented the transition to the Federal Fiscal Year from the Oil Year or a seven month period. This schedule presents authorization on the Federal Fiscal Year and as such FFY92 and FFY93 does not balance.

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## MEMORANDUM

TO: Sterling Leibenguth, General Accounting Office

FROM: Eric Myers, Director of Operations

DATE: March 17, 1998

SUBJ: Trustee Council Resolutions: Kachemak Bay and Koniag

---

Please find attached the Trustee Council resolutions concerning Kachemak Bay and Koniag. If you have further questions, please let me know.

---

### **Federal Trustees**

U.S. Department of the Interior  
U.S. Department of Agriculture  
National Oceanic and Atmospheric Administration

### **State Trustees**

Alaska Department of Fish and Game  
Alaska Department of Environmental Conservation  
Alaska Department of Law

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 13, 1998

Charles Hughey  
Valdez Native Tribe  
P.O. Box 1108  
Valdez, Alaska 99686

Dear Mr. Hughey:

Please find enclosed copies of some materials pertaining to the upcoming community meeting in Valdez on April 14th at the City Council Chambers at 7:00 pm.

The main purpose of this meeting is to obtain public comment on how the Trustee Council should use the Restoration Reserve. As you may be aware, when the Trustee Council adopted its *Restoration Plan* in 1994, part of the plan provided for the creation of a reserve or "savings account" that the Trustee Council has been building in order to support long-term restoration activities beyond the last oil spill settlement payment from Exxon in the year 2001. Each year since the *Restoration Plan* was adopted, the Trustee Council has allocated \$12 million to the Restoration Reserve. It is anticipated that by the year 2002, the reserve could be worth approximately \$140 million.

The Trustee Council is sponsoring public meetings throughout the spill impact area as well as in Fairbanks, Juneau and Anchorage in March and April to gather public input on how best to use the Restoration Reserve. Essentially, the Trustee Council is seeking comment on a series of questions, including:

- **USE:** How should the Restoration Reserve funds be used? Should the funds be used to support continuing restoration research and monitoring? Additional habitat protection? Public education and outreach? Other proposals?
- **GOVERNANCE:** How should the Restoration Reserve fund be governed? Should the existing Trustee Council continue? Should a new decision-making body be created?
- **PUBLIC ADVICE:** Should the current 17-member Public Advisory Group (PAG) continue to exist? Should the PAG be modified?
- **TERM:** Over what period of time should the reserve funds be used? Should there be a perpetual endowment? Should the funds be spent over a shorter period of time (e.g., 10 or 20 years)?

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U.S. Department of Agriculture  
National Oceanic and Atmospheric Administration

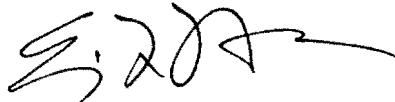
#### State Trustees

Alaska Department of Fish and Game  
Alaska Department of Environmental Conservation  
Alaska Department of Law

For your reference, I have enclosed several copies of the most recent edition of the Restoration Update newsletter which provides additional detail about the reserve planning effort. Each newsletter has a form within it that people can use to provide their views. Please give these newsletters to anyone you think may be interested in this issue. The public comment period is scheduled to end on April 30, 1998 and the Trustee Council is expected to make a decision on how to use the reserve by fall.

Also, enclosed are some flyers that can be used to let people know about the meeting. If you have any questions about the reserve planning process or would like additional copies of the newsletter, please let me know.

Sincerely,

A handwritten signature in black ink, appearing to read "E. Myers", with a long horizontal stroke extending to the right.

Eric F. Myers  
Director of Operations

enclosures

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 13, 1998

Lillian Elvsass  
Seldovia Native Tribe  
Drawer L  
Seldovia, Alaska 99663

Dear Ms. Elvsass:

Please find enclosed copies of some materials pertaining to the upcoming community meeting in Seldovia on April 9th at the Community Center at 7:00 pm.

The main purpose of this meeting is to obtain public comment on how the Trustee Council should use the Restoration Reserve. As you may be aware, when the Trustee Council adopted its *Restoration Plan* in 1994, part of the plan provided for the creation of a reserve or "savings account" that the Trustee Council has been building in order to support long-term restoration activities beyond the last oil spill settlement payment from Exxon in the year 2001. Each year since the *Restoration Plan* was adopted, the Trustee Council has allocated \$12 million to the Restoration Reserve. It is anticipated that by the year 2002, the reserve could be worth approximately \$140 million.

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U.S. Department of the Interior  
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Sincerely,

A handwritten signature in black ink, appearing to read 'E. Myers', with a stylized flourish at the end.

Eric F. Myers  
Director of Operations

enclosures



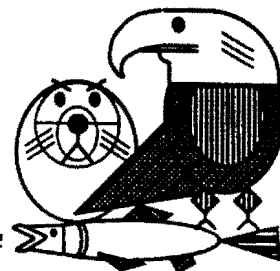
# **Exxon Valdez Oil Spill Trustee Council**

## **Restoration Office**

**645 G Street, Suite 401, Anchorage, Alaska 99501-3451**

**Phone: (907) 278-8012 Fax: (907) 276-7178**

---



March 13, 1998

Mr. Clark Woodward  
Energy Resources Team  
P.O. Box 25046, DFC, MS 939  
Denver, CO 80225

Dear Mr. Woodward:

Thank you for requesting a copy of the *Exxon Valdez* Oil Spill Research & Restoration Project CD. Unfortunately, response to the offer was much greater than we had anticipated, and the supply is depleted. However, a copy of the CD may be obtained through your local library via inter-library loan. Ask your local librarian to contact Alaska Resources Library & Information Services (ARLIS):

**ARLIS, 3150 C Street, Anchorage, Alaska 99503**

**Phone: 907-272-7547 Fax: 907-271-4742**

**E-mail: [carrie\\_holba@ios.doi.gov](mailto:carrie_holba@ios.doi.gov)**

We are considering the possibility of producing additional copies of the CD, although a final determination has not yet been made. We will keep your name on file and mail you a copy if a new edition of the CD is produced.

Thank you again for your interest.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Keri Hile'.

Keri Hile  
Administrative Assistant

---

Trustee Agencies

State of Alaska: Departments of Fish & Game, Law, and Environmental Conservation  
United States: National Oceanic and Atmospheric Administration, Departments of Agriculture and Interior

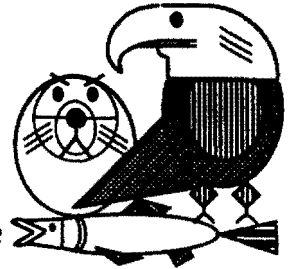
# **Exxon Valdez Oil Spill Trustee Council**

## **Restoration Office**

**645 G Street, Suite 401, Anchorage, Alaska 99501-3451**

**Phone: (907) 278-8012 Fax: (907) 276-7178**

---



March 13, 1998

Mr. Gregory Gunther  
Denver Federal Center  
P.O. Box 25046, MS-939  
Denver, CO 80225

Dear Mr. Gunther:

Thank you for requesting a copy of the *Exxon Valdez* Oil Spill Research & Restoration Project CD. Unfortunately, response to the offer was much greater than we had anticipated, and the supply is depleted. However, a copy of the CD may be obtained through your local library via inter-library loan. Ask your local librarian to contact Alaska Resources Library & Information Services (ARLIS):

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Thank you again for your interest.

Sincerely,

A handwritten signature in cursive script, appearing to read "Keri Hile".

Keri Hile  
Administrative Assistant

---

### **Trustee Agencies**

State of Alaska: Departments of Fish & Game, Law, and Environmental Conservation  
United States: National Oceanic and Atmospheric Administration, Departments of Agriculture and Interior

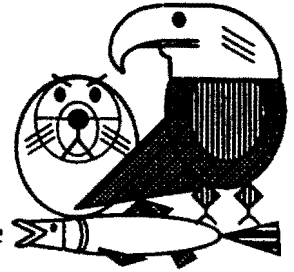
# **Exxon Valdez Oil Spill Trustee Council**

**Restoration Office**

**645 G Street, Suite 401, Anchorage, Alaska 99501-3451**

**Phone: (907) 278-8012 Fax: (907) 276-7178**

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March 13, 1998

Hui Wang  
Department of Landscape Architecture  
Gund Hall, 48 Quincy Street  
Cambridge, MA 02138

Dear Hui Wang:

Thank you for requesting a copy of the *Exxon Valdez* Oil Spill Research & Restoration Project CD. Unfortunately, response to the offer was much greater than we had anticipated, and the supply is depleted. However, a copy of the CD may be obtained through your local library via inter-library loan. Ask your local librarian to contact Alaska Resources Library & Information Services (ARLIS):

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Sincerely,

A handwritten signature in cursive script that reads "Keri Hile".

Keri Hile  
Administrative Assistant

---

**Trustee Agencies**

**State of Alaska: Departments of Fish & Game, Law, and Environmental Conservation**  
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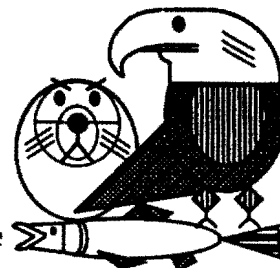
# **Exxon Valdez Oil Spill Trustee Council**

## **Restoration Office**

**645 G Street, Suite 401, Anchorage, Alaska 99501-3451**

**Phone: (907) 278-8012 Fax: (907) 276-7178**

---



March 13, 1998

Mr. Brian Havelock  
Division of Oil & Gas  
3601 C Street, Suite 1380  
Anchorage, AK 99503

Dear Mr. Havelock:

Thank you for requesting a copy of the *Exxon Valdez* Oil Spill Research & Restoration Project CD. Unfortunately, response to the offer was much greater than we had anticipated, and the supply is depleted. However, a copy of the CD may be obtained through your local library via inter-library loan. Ask your local librarian to contact Alaska Resources Library & Information Services (ARLIS):

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Thank you again for your interest.

Sincerely,

A handwritten signature in cursive script that reads 'Keri Hile'.

Keri Hile  
Administrative Assistant

---

### **Trustee Agencies**

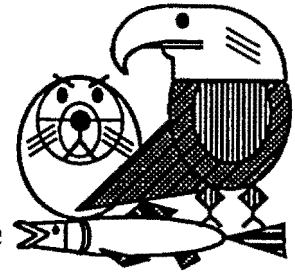
State of Alaska: Departments of Fish & Game, Law, and Environmental Conservation  
United States: National Oceanic and Atmospheric Administration, Departments of Agriculture and Interior

# Exxon Valdez Oil Spill Trustee Council

Restoration Office

645 G Street, Suite 401, Anchorage, AK 99501-3451

Phone: (907) 278-8012 Fax: (907) 276-7178



March 13, 1998

Mr. James Taylor  
Hemingstone  
Ipswich, Suffolk  
IP6 9RF ENGLAND

Dear Mr. Taylor:

Thank you for requesting a copy of the *Exxon Valdez* Oil Spill Research & Restoration Project CD. Unfortunately, response to the offer was much greater than we had anticipated, and the supply is depleted. However, a copy of the CD may be obtained through your local library via inter-library loan. Ask your local librarian to contact Alaska Resources Library & Information Services (ARLIS):

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Thank you again for your interest.

Sincerely,

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Keri Hile  
Administrative Assistant

---

Trustee Agencies

State of Alaska: Departments of Fish & Game, Law, and Environmental Conservation  
United States: National Oceanic and Atmospheric Administration, Departments of Agriculture, and Interior

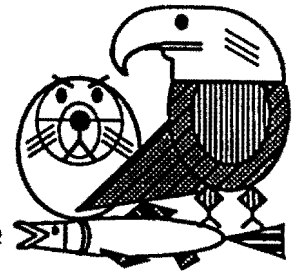
# Exxon Valdez Oil Spill Trustee Council

Restoration Office

645 G Street, Suite 401, Anchorage, AK 99501-3451

Phone: (907) 278-8012 Fax: (907) 276-7178

---



March 13, 1998

Mr. Mark De Loach  
P.O. Box 637  
Nenana, AK 99760

Dear Mr. De Loach:

Thank you for requesting a copy of the *Exxon Valdez* Oil Spill Research & Restoration Project CD. Unfortunately, response to the offer was much greater than we had anticipated, and the supply is depleted. However, a copy of the CD may be obtained through your local library via inter-library loan. Ask your local librarian to contact Alaska Resources Library & Information Services (ARLIS):

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Thank you again for your interest.

Sincerely,

Keri Hile  
Administrative Assistant

---

Trustee Agencies

State of Alaska: Departments of Fish & Game, Law, and Environmental Conservation  
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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 12, 1998

Douglas L. Mutter  
Federal Designated Officer  
1689 C Street, Room 119  
Anchorage, AK 99501-5126

Dear Doug:

Please find attached a listing of the public meetings on the Restoration Reserve that will be held throughout the spill area and also in Anchorage, Fairbanks and Juneau over the next six weeks. (The attached schedule is a bit more detailed than the table of meetings provided in the newsletter as it went to press.)

Also enclosed are some copies of the most recent edition of the Restoration Update newsletter which discusses the reserve planning effort in greater detail. Each newsletter has a form within it that people can use to provide their views. Please give these newsletters to anyone you think may be interested in this issue. If you would like additional copies of the newsletter, please contact the Restoration Office.

The fundamental objective is to gather public comment on how best to use the Restoration Reserve. Essentially, the Trustee Council is seeking comment on a series of questions, including:

- **USE:** How should the Restoration Reserve funds be used? Should the funds be used to support continuing restoration research and monitoring? Additional habitat protection? Public education and outreach? Other proposals?
- **GOVERNANCE:** How should the Restoration Reserve fund be governed? Should the existing Trustee Council continue? Should a new decision-making body be created?
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- **TERM:** Over what period of time should the reserve funds be used? Should there be a perpetual endowment? Should the funds be spent over a shorter period of time (e.g., 10 or 20 years)?

The public comment period is scheduled to end on April 30, 1998 and the Trustee Council is expected to make a decision on how to use the reserve by fall.

If you have any questions, please let me know.

Sincerely,

A handwritten signature in cursive script that reads "Eric".

Eric F. Myers  
Director of Operations

enclosure



**RESTORATION RESERVE - PUBLIC MEETINGS**

<b><u>COMMUNITY</u></b>	<b><u>DATE</u></b>	<b><u>TIME</u></b>	<b><u>LOCATION</u></b>
Chenega	March 18 (Wednesday)	7:00 pm	Community Center
Tatitlek	March 19 (Thursday)	10:30 am	Community Hall
Nanwalek	March 23 (Monday)	2:00 pm	IRA Village Office
Pt. Graham	March 24 (Tuesday)	1:00 pm	Community Center
Seward	March 23 (Monday)	7:00 pm	AVTECH
Kenai/Soldotna	March 24 (Tuesday)	7:00 pm	Kenai Borough Chambers
Kodiak	March 28 (Saturday)	7:00 pm	Kodiak Borough Chambers
Ouzinke	March 30 (Monday)	10:30 am	Community Hall
Karluk	March 30 (Monday)	3:00 pm	Community Center
Port Lions	March 31 (Tuesday)	1:00 pm	Tribal Office
Larsen Bay	March 31 (Tuesday)	7:00 pm	City Hall
Akhiok	April 1 (Wednesday)	10:00 am	School
Old Harbor	April 1 (Wednesday)	2:00 pm	City Offices
Cordova	April 7 (Tuesday)	7:00 pm	Mt. Eccles Elementary

<b>Chignik Lake</b>	<b>April 6 (Monday)</b>	<b>2:00 pm</b>	<b>Cultural Center</b>
<b>Chignik Bay</b>	<b>April 7 (Tuesday)</b>	<b>3:00 pm</b>	<b>TBD</b>
<b>Chignik Lagoon</b>	<b>April 7 (Tuesday)</b>	<b>10:00 am</b>	<b>Tribal Office</b>
<b>Perryville</b>	<b>April 8 (Wednesday)</b>	<b>10:00 am</b>	<b>Tribal Office</b>
<b>Homer</b>	<b>April 8 (Wednesday)</b>	<b>7:00 pm</b>	<b>City Council Chambers</b>
<b>Anchorage</b>	<b>April 9 (Thursday)</b>	<b>7:00 pm</b>	<b>Restoration Office</b>
<b>Seldovia</b>	<b>April 9 (Thursday)</b>	<b>7:00 pm</b>	<b>Community Center</b>
<b>Whittier</b>	<b>April 10 (Friday)</b>	<b>5:00 pm</b>	<b>Begich Towers - Kittiwake Rm</b>
<b>Fairbanks</b>	<b>April 13 (Monday)</b>	<b>7:00 pm</b>	<b>Wood Center/UAF (Memorial)</b>
<b>Valdez</b>	<b>April 14 (Tuesday)</b>	<b>7:00 pm</b>	<b>City Council Chambers</b>
<b>Juneau</b>	<b>April 20 (Monday)</b>	<b>7:00 pm</b>	<b>Centennial Hall</b>

Special Edition

VALDEZ OIL SPILL TRUSTEE COUNCIL

# RESTORATION

U P D A T E

March-April 1998  
Volume 5 Number 2

## THE RESTORATION RESERVE

*Building Blocks for Restoration in the 21<sup>st</sup> Century*

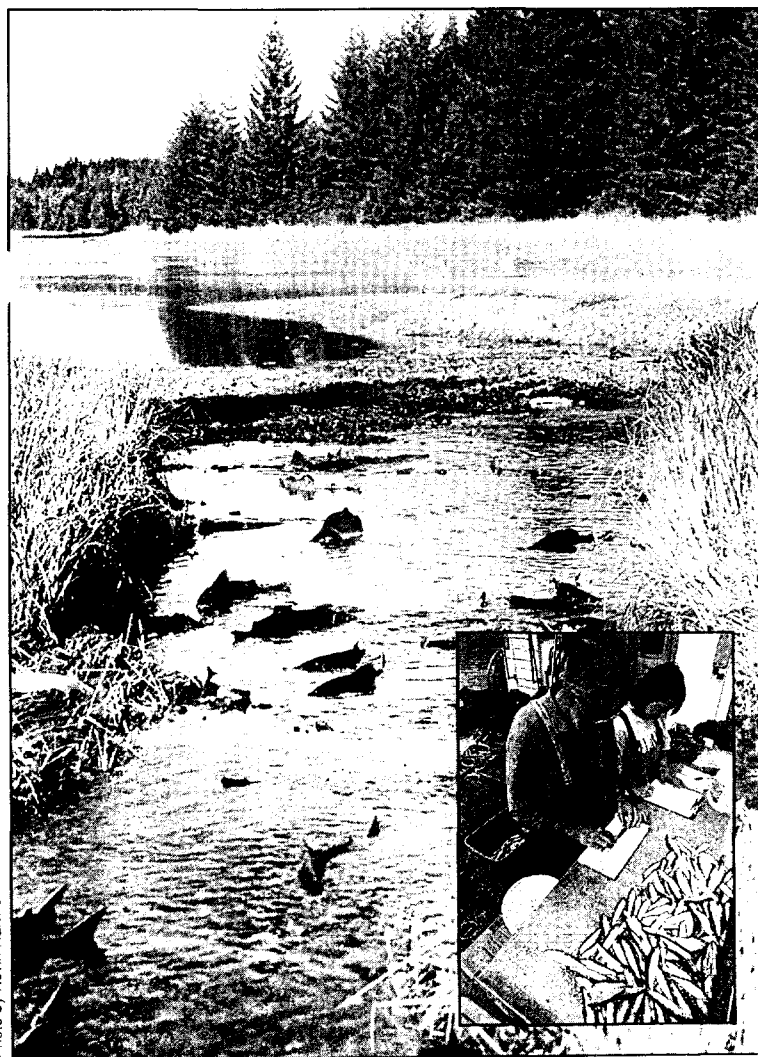


Photo by Kevin Hartwell

Inset photo by Roy Corral

Janoe Passage in Prince William Sound is one of 280 salmon streams protected through the Council's habitat program. Research and monitoring (inset) complement protection with added knowledge of the ecosystem and improved fisheries management.

*Trustee Council seeks public input on use of restoration fund*

The Restoration Reserve is a savings account, set aside as part of the long-term restoration plan established by the Trustee Council in 1994.

That plan calls for the Trustee Council to place up to \$12 million into a reserve account

each year for nine successive years. The idea is to have a fund set aside to finance a long-term restoration program that extends beyond the last payment from Exxon.

By the time the Restoration Reserve is needed in the year 2002, it is expected to be worth approximately \$140 million. Last fall, the Trustee Council sought preliminary input from the Public Advisory Group, community leaders and the general public on how this fund should be used. This resulted in a set of potential elements for creating a long-term restoration program. These elements are described in this publication as "building blocks" ready to be stacked. How you stack them depends on your priorities.

All comments received through this special newsletter and during a series of public meetings to be held throughout the spill region will be compiled and presented to the Trustee Council. The public comment period will end April 30, 1998. The Council is expected to decide on the future use of the Restoration Reserve by fall.

### INSIDE

The Restoration Plan .....	2
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Give Us Your Comments .....	9
Habitat Protection .....	11
Schedule of Meetings .....	12

Rupert E. Andrews  
9416 Long Run Dr  
Juneau, AK 99801-8808

Charles P. Meacham  
533 Main St  
Juneau, AK 99801-1153

Torie Baker  
Cordova District Fishermen United  
POB 1159  
Cordova, AK 99574-1159

Douglas L. Mutter  
U.S. Dept of Interior  
1689 C St, Rm 119  
Anchorage, AK 99501-5126

Christopher Beck  
1786 Forest Park Drive  
Anchorage, AK 99517

Brenda Schwantes  
Kodiak Area Native Assoc  
3449 E Rezanof Dr  
Kodiak, AK 99615-6928

Pamela Brodie  
POB 1139  
Homer, AK 99603

Charles W. Totemoff, Pres & CEO  
Chenega Corp  
3333 Denali St, Ste 260  
Anchorage, AK 99503-4038

David Cobb  
POB 125  
Valdez, AK 99686-0125

Sheri Buretta  
Chugachmiut  
4201 Tudor Centre Dr, Ste 210  
Anchorage, Ak 99508

Clay Dennerlein  
1627 W. 14th St  
Anchorage, AK 99501

Nancy Yeaton  
Nanwalek Traditional Council  
POB 8028  
Nanwalek, AK 99603

Eleanor Huffines  
National Outdoor Leadership School  
POB 981  
Palmer, AK 99645-0981

Howard Valley  
POB 8051  
Kodiak, AK 99615

James G. King  
1700 Branta Rd  
Juneau, AK 99801-7918

Stacy Studebaker  
POB 970  
Kodiak, AK 99615

Loren Leman  
Alaska State Senate  
State Capitol, Room 115  
Juneau, AK 99801-1182

Mark Hodgins  
Alaska State House  
State Capitol, Room 110  
Juneau, AK 99801-1182

McBurney  
St, Ste 200  
Anchorage, AK 99501

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 12, 1998

Mary Reft  
Karluk IRA Council  
P.O. Box 22  
Karluk, Alaska 99608

Dear Ms. Reft:

Thank you for your assistance with making arrangements for a community meeting in **Karluk on March 30, 1998, at the community Center at 3:00 p.m.**

As you know from speaking with Hugh Short, the main purpose of this meeting is to obtain public comment on how the Trustee Council should use the Restoration Reserve. As you may be aware, when the Trustee Council adopted its *Restoration Plan* in 1994, part of the plan provided for the creation of a reserve or "savings account" that the Trustee Council has been building in order to support long-term restoration activities beyond the last oil spill settlement payment from Exxon in the year 2001. Each year since the *Restoration Plan* was adopted, the Trustee Council has allocated \$12 million to the Restoration Reserve. It is anticipated that by the year 2002, the reserve could be worth approximately \$140 million.

The Trustee Council is sponsoring public meetings throughout the spill impact area as well as in Fairbanks, Juneau and Anchorage in March and April to gather public input on how best to use the Restoration Reserve. Essentially, the Trustee Council is seeking comment on a series of questions, including:

**USE:** How should the Restoration Reserve funds be used? Should the funds be used to support continuing restoration research and monitoring? Additional habitat protection? Public education and outreach? Other proposals?

**GOVERNANCE:** How should the Restoration Reserve fund be governed? Should the existing Trustee Council continue? Should a new decision-making body be created?

**PUBLIC ADVICE:** Should the current 17-member Public Advisory Group (PAG) continue to exist? Should the PAG be modified?

---

#### Federal Trustees

U.S. Department of the Interior  
U.S. Department of Agriculture  
National Oceanic and Atmospheric Administration

#### State Trustees

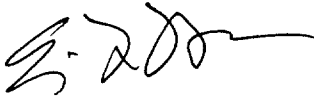
Alaska Department of Fish and Game  
Alaska Department of Environmental Conservation  
Alaska Department of Law

**TERM:** Over what period of time should the reserve funds be used? Should there be a perpetual endowment? Should the funds be spent over a shorter period of time (e.g., 10 or 20 years)?

For your reference, please find enclosed several copies of the most recent edition of the Restoration Update newsletter which provides additional detail about the reserve planning effort. Each newsletter has a form within it that people can use to provide their views. Please give these newsletters to anyone you think may be interested in this issue. The public comment period is scheduled to end on April 30, 1998 and the Trustee Council is expected to make a decision on how to use the reserve by fall.

If you have any questions about the reserve planning process or would like additional copies of the newsletter, please let us know. We look forward to discussing this with you further.

Sincerely,

A handwritten signature in black ink, appearing to read "E. Myers", with a long horizontal flourish extending to the right.

Eric F. Myers  
Director of Operations

Hugh Short  
Community Involvement Coordinator

enclosure

Special Edition

VALDEZ OIL SPILL TRUSTEE COUNCIL

# RESTORATION

U P D A T E

March-April 1998  
Volume 5 Number 2

## THE RESTORATION RESERVE

*Building Blocks for Restoration in the 21<sup>st</sup> Century*

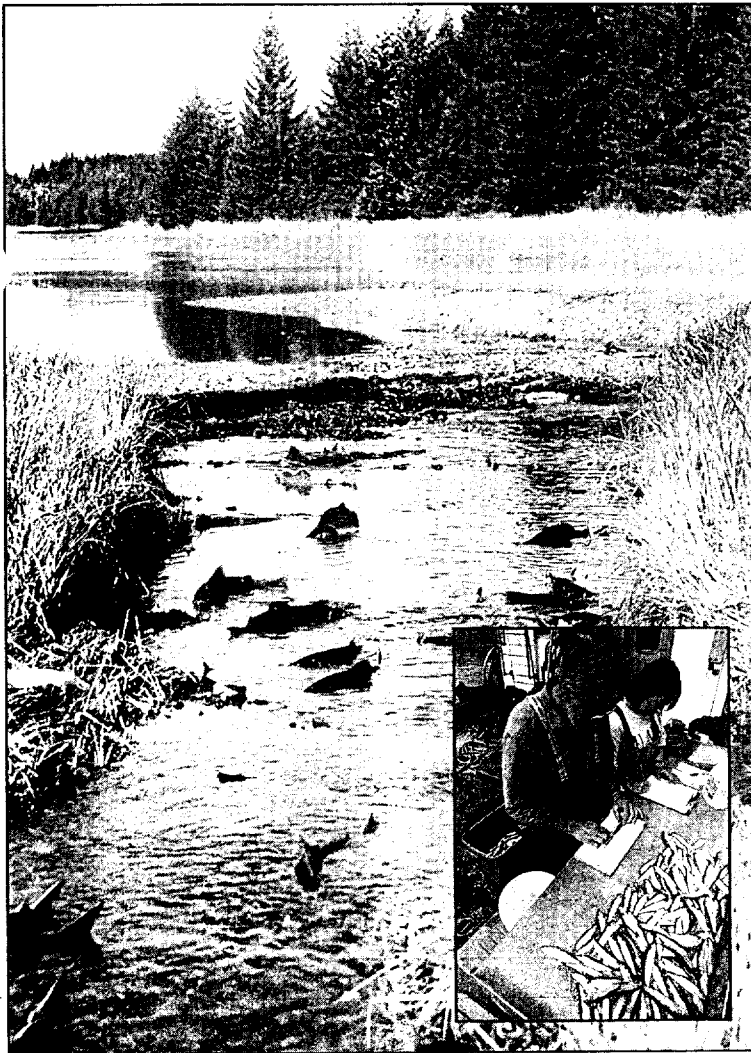


Photo by Kevin Hartwell

Inset photo by Roy Corral

Danoe Passage in Prince William Sound is one of 280 salmon streams protected through the Council's habitat programs. Research and monitoring (inset) complement protection with added knowledge of the ecosystem and improved fisheries management.

*Trustee Council seeks public input on use of restoration fund*

The Restoration Reserve is a savings account, set aside as part of the long-term restoration plan established by the Trustee Council in 1994.

That plan calls for the Trustee Council to place up to \$12 million into a reserve account

each year for nine successive years. The idea is to have a fund set aside to finance a long-term restoration program that extends beyond the last payment from Exxon.

By the time the Restoration Reserve is needed in the year 2002, it is expected to be worth approximately \$140 million. Last fall, the Trustee Council sought preliminary input from the Public Advisory Group, community leaders and the general public on how this fund should be used. This resulted in a set of potential elements for creating a long-term restoration program. These elements are described in this publication as "building blocks" ready to be stacked. How you stack them depends on your priorities.

All comments received through this special newsletter and during a series of public meetings to be held throughout the spill region will be compiled and presented to the Trustee Council. The public comment period will end April 30, 1998. The Council is expected to decide on the future use of the Restoration Reserve by fall.

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The Honorable David Eluska, Sr.  
Mayor of Akhiok  
P.O. Box 5050  
Akhiok, Alaska 99615

Tony Azhuyak, Sr., President  
Old Harbor Tribal Council  
P.O. Box 62  
Old Harbor, Alaska 99643

Paul Panamarioff, President  
Ouzinkie Tribal Council  
P.O. Box 130  
Ouzinkie, Alaska 99644

Flora Alpiak, City Clerk  
City of Larsen Bay  
P.O. Box 8  
Larsen Bay, Alaska 99624

Helen Harris, President  
Port Lions Tribal Council  
P.O. Box 69  
Port Lions, Alaska 99550

Mary Reft  
Karluk IRA Council  
P.O. Box 22  
Karluk, Alaska 99608



# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 11, 1997

Vincent McClelland  
P.O. Box 791  
Keene Valley, New York 12943

Dear Mr. McClelland:

The purpose of this letter is to let you know that I received your most recent letter. I have attempted, as best I can, to respond to the issues you've raised in prior correspondence and find that I have little to add at this point.

As you know, the lands in question are privately owned and the landowner (Tatitlek Corporation) has voluntarily indicated an interest in selling these lands. As I related in my letter of January 22, 1998 I am not aware of any plans for the development of facilities in Landlocked Bay as a result of the acquisition of lands from Tatitlek. Accordingly, there is nothing that I know of that I can provide to you that would, as requested by your letter, "expose or explain to the public [the] real intention of developing this land... ."

In your letter, you indicate that "the State" has informed you that "they are already looking to acquire adjoining lands in LLB [Landlocked Bay] to expand the Park site...." As I have indicated in previous correspondence, I have consulted with the Alaska Department of Natural Resources and been assured that there are no plans to develop facilities in Landlocked Bay. If you could provide me with the name of the person with the State who advised you in this regard, I would like to clarify this confusion.

Finally, please know that I will provide a copy of your letter to each of the Trustee Council members.

Respectfully,

A handwritten signature in cursive script that reads "Molly McCammon". The signature is fluid and extends to the right.

Molly McCammon  
Executive Director

VINCENT McCLELLAND  
P.O. BOX ~~489~~ 791  
KEENE VALLEY, NEW YORK 12943

March 9, 1998

Molly McCammon  
Executive Director  
Exxon Valdez Oil Spill Trustee Council  
645 G Street, Suite 401  
Anchorage, Alaska 99501-3451

RE: LANDLOCKED BAY

Dear Ms. McCammon

Thank you for your 1/22/98 reply to my 11/6/97 letter. I can imagine how busy you are and appreciate the time you have taken to reply to my correspondence. Unfortunately your letter did not address my concerns that you appear to be ignoring. I would like to reiterate them briefly here and have enclosed a copy of my previous letter in hopes that you will respond to my concerns and change direction on your development plans for Landlocked Bay.

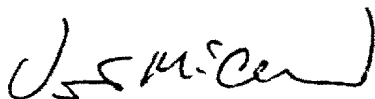
1. I applaud and support your efforts to protect habitat and I have no problem with the easements you propose on lands in Landlocked Bay. This is truly "habitat protection".
2. Purchasing land in fee and developing it as a 100 acre marine park which will be intensely advertised and used by more and more people as the Sound is opened up with the new Whittier road, more tour groups, and other developments WILL HAVE A NEGATIVE IMPACT ON HABITAT AND A DISASTOROUS IMPACT ON MY AND MY FAMILIES USE AND ENJOYMENT OF OUR LAND HOLDINGS IN LANDLOCKED BAY (LLB). Contrary to your assertions in your letter, the State has informed me that they are already looking to acquire adjoining lands in LLB to expand the Park site and the area (I think) you propose for development does in fact have a small brook that runs off of Copper Mountain. It is clear as a bell that the State is looking to tourism dollars to replace oil dollars in the future and that it will develop its marine park facilities extensively in the future as one of the ways to enhance tourism in the State. I have nothing against this, it is good industry, but for God's sake pick a Bay like Boulder Bay or Two Moon Bay, both a short distance from LLB where there are probably not any private, non native land owners. LLB has several including me and my family.

The sensitive habitat you are trying to protect will be ruined by the increased usage that will result from this development. None of the documents you refer to in your letter of June 22 expose or explain to the public your real intention of developing this land nor do they discuss alternatives to these plans as required by federal law. Again I request you send copies of any documents that do this.

3. Please reread my previous letter and reply to the items requested.

I am requesting, pleading with you to only buy a conservation easement in LLB and look at nearby Bays that do not have other private owners for your Park development plans.

Sincerely,

A handwritten signature in black ink, appearing to read 'V. McClelland', with a stylized flourish at the end.

Vincent McClelland

CC. Gerald B. Solomon ( Congress) and others on previous correspondence  
DD.

VINCENT McCLELLAND  
P.O. BOX 420 791  
KEENE VALLEY, NEW YORK 12943

November 6, 1997

Molly McCammon  
Executive Director  
Exxon Valdez Oil Spill Trustee Council  
645 G Street, Suite 401  
Anchorage, AK 99501-3451

Dear Molly McCammon:

Thank you for your letter of Sept 12, 1997 and Environmental Impact Statement for the Exxon Valdez Oil Spill Restoration Plan. I tried calling you to discuss this matter and the absence of any reference to the development you and the state propose for Landlocked Bay in the documents you sent.

I again would like to formally request that you do not transfer any land in fee to the State of Alaska for eventual development and resulting advertising of Landlocked Bay in their Marine Park System.

I have reviewed the materials you sent and the Impact Statement is clearly deficient and inadequate for the following reasons:

1. The proposed action that must be revealed in this document, i.e. transferring land for the purpose of development into a Public Park facility, is not discussed anywhere in the documents you sent.
2. No alternatives analysis was done for this proposal. There are many similar, suitable Bays in this area of the Sound that do NOT HAVE ANY PRIVATE SMALL PARCEL OWNERSHIP IN THEM.
3. All the maps you have sent misrepresent the ownership situation in Landlocked Bay. This is extremely misleading. NONE OF THE MAPS ILLUSTRATE THE PRIVATE LAND HOLDINGS IN LANDLOCKED BAY.
4. You never notified me or contacted me as an affected party and landowner of this action. You never solicited any input or reaction from the private landowners in this Bay who will definitely be impacted severely by your development plans.

Above all, I know this Bay intimately, and contrary to your stated goal and intent of "habitat protection" and preventing damage to "cultural resources" and protecting "subsistence uses", YOU WILL HARM THESE BY DEVELOPING THE BAY WITH AN ADVERTIZED MARINE PARK. THE TRAFFIC YOU WILL CREATE AND INCREASED USE OF THE BAY WILL ADVERSELY IMPACT ALL OF THE THINGS YOU ARE TRYING TO PROTECT. YOU WILL DESTROY THE CHARACTER OF THE BAY AND THE CURRENT USE AND ENJOYMENT OF THE BAY BY THE PRIVATE LANDOWNERS CURRENTLY IN THE BAY.

I have contacted my attorney, John Hedland, in Anchorage and are prepared to confront you and State Parks on these issues in the event you proceed with these plans. I again request you to please send me:

1. Your alternatives analysis for this selection.
2. Maps that accurately show the private land ownership in Landlocked Bay.
3. The plans for your proposed State Park in Landlocked Bay. Its location, size, mooring facilities, on shore facilities, etc.

4. An explanation of how this development and infusion of boats and people into this incredibly sensitive Bay will accomplish your stated goals of habitat, subsistence and cultural protection.

I also request you circulate this letter to the State Attorney General's office (Alex Swiderski will not return my phone calls), the State Division of Parks and all Trustee Council members. I lived in Alaska long enough to know you probably don't give a damn how some absentee land owner feels (even though my family has had an interest in this property since 1911!) but this is a complete shame. You are not protecting with these actions, to the contrary you are going to injury me and others in the Bay and the resources you are trying to protect, and others you have not mentioned.

Sincerely,



Vincent McClelland

- cc. Governor Tony Knowles
- dd. John Hedland
- ee. Mike Frank
- ff. Chip Dennerlien
- gg. Beau Bassett
- hh. Jim Strafford, Director, State Division of Parks
- ii. Tatitlek Corp.
- iii. Alex Swiderski, Dept of Law



TELECOPIER

from

THE MOUNTAINEER

Route 73

Keene Valley, New York 12943

PHONE: 518 576 2281

FAX: 518 576 4352

DATE: 3/9/98

TO: MOLLY McCAMMON

FROM: Vinny McCelland

MESSAGE:

PLEASE BE RESPONSIVE  
TO THE ATTACHED  
LETTER.

THANK YOU

*Vg m'c*

THIS DOCUMENT WAS FAXED TO:

Number of pages including this cover page:

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



**TO:** Trustee Council

**FROM:** Molly McCammon  
Executive Director

**DATE:** March 11, 1998

**RE:** Leave

---

I will be in California on personal leave from March 12 - 23. This is partly a bird-watching expedition with my kids during spring break, and partly the opportunity to meet with a specialist in San Francisco. The office has my phone numbers if you need to contact me at any time. The two major issues that may require action in my absence are the GAO audit and AJV negotiations.

On the GAO front, the auditors are meeting with Brian Malnak of Senator Murkowski's staff on Thursday. I hope to know by Friday what follow-up will be required; if they are asked to provide more extensive information; and if a hearing is planned. I will let you know.

Regarding the AJV negotiations, I plan to be in touch on a regular basis with chief negotiator Alex Swiderski. I will be available for any teleconferenced meetings of the Trustee Council if we believe they are necessary.

I will be back in the office the morning of March 24. Thank you for all your support.

cc: Liaisons  
Attorneys

---

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National Oceanic and Atmospheric Administration

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Alaska Department of Fish and Game  
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# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## FAX COVER SHEET

**FAX COMPLETE**

To: see below Number: \_\_\_\_\_

From: Molly McCammon Date: March 11, 98

Comments: \_\_\_\_\_ Total Pages: 2

Please deliver to:

Barry Roth

Gina Belt

Maria Lisowski

Alex Swiderski

HARD COPY TO FOLLOW no

Document Sent By: Jami

3/27/96



\*\*\*\*\*  
\*\*\* MULTI TRANSACTION REPORT \*\*\*  
\*\*\*\*\*

TX/RX NO.

9555

INCOMPLETE TX/RX

TRANSACTION OK

[ 36] 2787022

ALEX-CRAIG

[ 38] 2715827

G.BELT

[ 43] 19075867251

M.LISOWSKI

[ 45] 12022083877

B.ROTH

ERROR

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## FAX COVER SHEET

*FAX COMPLETED*

To: Agency Liaisons

From: Molly McCammon Date: March 11, 98

Comments: Total Pages: 2

Memo Re: leave

Please deliver to:

### AGENCY LIAISON MEMBERS INCLUDE:

Berg, Catherine

Gibbons, Dave

Christman, Veronica

Morris, Byron

Spies, Bob

Fay, Ginny

Slater, Claudia

Fries, Carol

Rice, Bud

HARD COPY TO FOLLOW no

Document Sent By: Jami

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\*\*\* MULTI TRANSACTION REPORT \*\*\*  
\*\*\*\*\*

TX/RX NO.

9551

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[ 09] 19075867589

JUNEAU OFFICE

[ 10] 19075867555

WOLFE-GIBBONS

[ 13] 19077896608

MORRIS-WRIGHT

[ 15] 2698918

CAROL FRIES

[ 18] 2672464

SULLIVAN-SLATER

[ 20] 7863350

C. BERG

[ 21] 2572517

B. RICE

[ 31] 19074655070

BROWN-FAY

[ 35] 15103737834

B. SPIES

ERROR

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## FAX COVER SHEET

**FAX COMPLETE**

TO TRUSTEE COUNCIL MEMBERS AND ALTERNATES:

Botelho, Bruce  
Brown, Michele  
Bosworth, Rob  
Hines, Bill  
Janik, Phil

Pennoyer, Steve  
Rue, Frank  
Tillery, Craig  
Williams, Deborah  
Wolfe, Jim

FROM: Molly McCammon

DATE: March 11, 98 TOTAL PAGES: 2

Memo Re: Leave time

HARD COPY TO FOLLOW no

FAX SENT BY: Jami

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\*\*\* MULTI TRANSACTION REPORT \*\*\*  
\*\*\*\*\*

TX/RX NO.

9550

INCOMPLETE TX/RX

TRANSACTION OK

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JUNEAU OFFICE

[ 25] 19075867840

P. JANIK

[ 26] 19074652075

B. BOTELHO

[ 28] 19075867249

S. PENNOYER

[ 29] 19074652332

FRANK RUE

[ 31] 19074655070

BROWN-FAY

[ 36] 2787022

ALEX-CRAIG

[ 37] 2714102

D. WILLIAMS

ERROR

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 11, 1998

Speridon Simeonoff, President  
Akhiok Tribal Council  
P.O. Box 5030  
Akhiok, Alaska 99615

Dear Mr. Simeonoff:

I want to take this opportunity to make you aware of an upcoming community meeting being hosted by the *Exxon Valdez* Oil Spill Trustee Council in **Akhiok** on **April 1, 1998**, at **Akhiok School** at **10:00 a.m.**

The main purpose of this meeting is to obtain public comment on how the Trustee Council should use the Restoration Reserve. As you may be aware, when the Trustee Council adopted its *Restoration Plan* in 1994, part of the plan provided for the creation of a reserve or "savings account" that the Trustee Council has been building in order to support long-term restoration activities beyond the last oil spill settlement payment from Exxon in the year 2001. Each year since the *Restoration Plan* was adopted, the Trustee Council has allocated \$12 million to the Restoration Reserve. It is anticipated that by the year 2002, the reserve could be worth approximately \$140 million.

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**USE:** How should the Restoration Reserve funds be used? Should the funds be used to support continuing restoration research and monitoring? Additional habitat protection? Public education and outreach? Other proposals?

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For your reference, I have enclosed a copy of the most recent edition of the *Restoration Update* newsletter which provides additional detail about the reserve planning effort. Each newsletter has

a form within it that people can use to provide their views. The public comment period is scheduled to end on April 30, 1998 and the Trustee Council is expected to make a decision on how to use the reserve by fall.

If you have any questions about the reserve planning process or would like additional copies of the newsletter, please let me know.

Sincerely,

A handwritten signature in black ink that reads "Molly McCammon". The signature is fluid and cursive, with the first name "Molly" and last name "McCammon" clearly distinguishable.

Molly McCammon  
Executive Director

enclosure

Special Edition

PRINCE OF GEORGE VALDEZ OIL SPILL TRUSTEE COUNCIL

# RESTORATION

U P D A T E

March-April 1998

Volume 5 Number 2

## THE RESTORATION RESERVE

*Building Blocks for Restoration in the 21<sup>st</sup> Century*

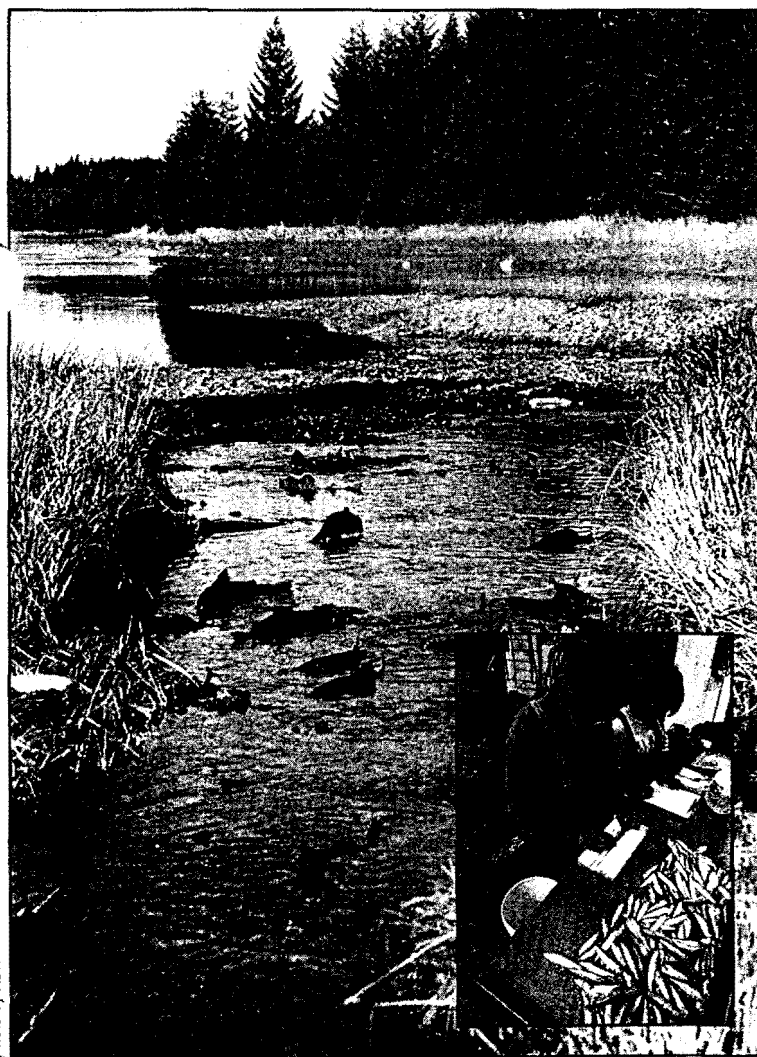


Photo by Kevin Hartwell

Inset photo by Roy Corral

Salmon Passage in Prince William Sound is one of 280 salmon streams protected through the Council's habitat programs. Research and monitoring (inset) complement protection with added knowledge of the ecosystem and improved fisheries management.

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Speridon Simeonoff, President  
Akhiok Tribal Council  
P.O. Box 5030  
Akhiok, Alaska 99615

Charles Selanoff, Jr., President  
Native Village of Chenega  
P.O. Box 8079  
Chenega Bay, Alaska 99574

The Honorable Rick Skonberg  
Mayor of Chignik  
Box 110  
Chignik, Alaska 99564

George Tinker, President  
Chignik Bay Village Council  
P.O. Box 48  
Chignik Bay, Alaska 99564

Aaron Anderson, President  
Chignik Lagoon Village Council  
P.O. Box 18  
Chignik Lagoon, Alaska 99565

Johnny Lind, President  
Chignik Lake Village Council  
P.O. Box 33 KCQ  
Chignik Lake, Alaska 99548

Bob Henrichs, President  
Native Village of Eyak Tribal Council  
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Cordova, Alaska 99574-1000

The Honorable Ed Zeine  
Mayor of Cordova  
602 Railroad Ave  
Cordova, Alaska 99574

The Honorable Jack Cushing  
Mayor of Homer  
491 E Pioneer Ave  
Homer, Alaska 99603-7624

Alicia Reft, President  
Karluk IRA Tribal Council  
P.O. Box 22  
Karluk, Alaska 99608-0022

The Honorable John Williams  
Mayor of Kenai  
210 Fidalgo Ave Ste 200  
Kenai, Alaska 99611-7750

The Honorable Carolyn Floyd  
Mayor of Kodiak  
P.O. Box 1397  
Kodiak, Alaska 99615

Margaret Roberts, President  
Kodiak Tribal Council  
P.O. Box 1974  
Kodiak, Alaska 99615

The Honorable Jerome Selby  
Mayor of Kodiak Island Borough  
710 Mill Bay Rd  
Kodiak, Alaska 99615-6340

Virginia Squartsoff, President  
Larsen Bay Tribal Council  
P.O. Box 35  
Larsen Bay, Alaska 99624-0035

The Honorable Randy Christensen  
Mayor of Larsen Bay  
P.O. Box 8  
Larsen Bay, Alaska 99624

Vincent Kvasnikoff, President  
Native Village of Nanwalek  
P.O. Box 8012  
Nanwalek, Alaska 99603

The Honorable Rick Berns  
Mayor of Old Harbor  
P.O. Box 109  
Old Harbor, Alaska 99643-0109

The Honorable Zack Chichenoff  
Mayor of Ouzinkie  
P.O. Box 109  
Ouzinkie, Alaska 99644-0109

Marvin Yagie, President  
Perryville Village Council  
General Delivery  
Perryville, Alaska 99648

~~General~~  
Harry W. Kosbruk, President  
Native Village of Perryville  
P.O. Box 101  
Perryville, Alaska 99648

Elenore McMullen, Chief  
Port Graham IRA Council  
P.O. Box 5510  
Port Graham, Alaska 99603-5510

The Honorable Susan Boskofsky  
Mayor of Port Lions  
P.O. Box 110  
Port Lions, Alaska 99550-0110

Fred Elvsaas, President  
Seldovia Village Tribe  
Drawer L  
Seldovia, Alaska 99663

The Honorable Tim Volstad  
Mayor of Seldovia  
P.O. Box B  
Seldovia, Alaska 99663-0149

The Honorable Bob Satin  
Mayor of Seward  
P.O. Box 167  
Seward, Alaska 99664-0167

Kenneth E. Blatchford, Chairman  
Qutekac Native Tribe  
P.O. Box 1467  
Seward, Alaska 99664

The Honorable Mike Navarre  
Mayor of Kenai Peninsula Borough  
1 Binkley St  
Soldotna, Alaska 99669-7599

The Honorable Ken Lancaster  
Mayor of Soldotna  
177 N Birch Ln  
Soldotna, Alaska 99669-7578

Gary Kompkoff, President  
Tatitlek Village IRA Council  
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Tatitlek, Alaska 99677-0170

Benna Hughey, President  
Valdez Native Tribe  
P.O. Box 1108  
Valdez, Alaska 99686

The Honorable Dave Cobb  
Mayor of Valdez  
P.O. Box 307  
Valdez, Alaska 99686

The Honorable Bill Coumbe  
Mayor of Whittier  
P.O. Box 608  
Whittier, Alaska 99693-0608

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## MEMORANDUM

TO: Agency Liaisons  
Gary Muehlenhardt

FROM: Molly McCammon, Executive Director

DATE: March 11, 1998

SUBJ: Large Parcel Evaluation - Lake Clark Area

---

Deborah Williams recently brought to my attention an interest on the part of Seldovia Native Association (SNA) to have certain lands in the vicinity of Lake Clark considered under the Large Parcel Program.

A subsequent discussion with Michael Beal, on behalf of SNA, confirmed that SNA is interested in having lands at Chinitna Bay and Tuxedni Bay considered. The Restoration Office was provided with a map that delineates the lands in question. At this point, given the Department of the Interior is interested in sponsoring this proposal, the next step necessary for further consideration would be to have the lands evaluated from the perspective of the restoration resources and services that would benefit from acquisition and protection.

A quick review of the maps provided suggests that there may be some questions that need further resolution regarding the exact configuration of the parcels being offered by SNA as well as questions concerning land ownership in the area. In light of the Department of Interior's potential interest in these lands, I would like to request that Gary Muehlenhardt take the lead in obtaining any needed clarifications and also to arrange for an injured resource and service evaluation of these lands.

The maps we have at this point are in the Restoration Office and can be obtained from Eric Myers.

cc: Bud Rice  
Chuck Gilbert

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## FAX COVER SHEET

To: Gary Muehlenhardt Number: \_\_\_\_\_

From: Molly McCammon Date: 3/12/98

Comments: \_\_\_\_\_ Total Pages: 2

Memo Re: Lake Clark Parcel

\_\_\_\_\_

\_\_\_\_\_

**FAX COMPLETE**

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

HARD COPY TO FOLLOW no

Document Sent By: Jami

3/27/96

\*\*\*\*\*  
\*\*\* ACTIVITY REPORT \*\*\*  
\*\*\*\*\*

TRANSMISSION OK

TX/RX NO.	9580
CONNECTION TEL	7863901
CONNECTION ID	G. MUEHLENHARDT
START TIME	03/12 09:40
USAGE TIME	01'35
PAGES	2
RESULT	OK

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## MEMORANDUM

TO: Joe Sullivan / ADFG

FROM: Molly McCammon  
Executive Director

RE: Extension of Due Date: FY 97 Annual Report  
*Project 97131 / Chugach Native Region Clam Restoration*

DATE: March 11, 1998

COPY

This memo is to confirm an extended due date of May 15, 1998 for the annual report on Project 97131/Chugach Native Region Clam Restoration. I understand that the project's PI feels that this additional time is needed to prepare an acceptable report.

cc: Bob Spies, Chief Scientist

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 9, 1998

Cliff & Kathy Heus  
4540 Kenaitze Court  
Kenai, Alaska 99611

Dear Mr. and Mrs. Heus:

The purpose of this letter is to provide you with confirmation that the Trustee Council has received and reviewed your nomination under the Small Parcel Habitat Protection Program and to advise you of the status of your parcel.

As you are perhaps aware, over 300 small parcel nominations have been submitted to the Trustee Council for consideration through the Small Parcel Program. Upon receipt of a parcel nomination and a determination that the nomination meets all threshold criteria, the nominated parcel is evaluated for its specific restoration value. As a result of the review and evaluation of nominated parcels to date, the Trustee Council has identified 60 parcels of especially significant value to the protection and restoration of the biological resources and human services injured by the *Exxon Valdez* oil spill. Current acquisition efforts are focused on these 60 priority parcels.

Although the parcel you have nominated, KEN-1076, has not been identified as a priority parcel at this time, the Trustee Council is maintaining files on all parcels nominated and may give further consideration to these parcels as new or additional information becomes available.

If you have questions about the Small Parcel Program, please contact Eric Myers in the Restoration Office.

Sincerely,

Molly McCammon  
Executive Director

cc: Carolyn & Dennis Ostrander  
Jean Fitzsimmons

MM/ty

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 9, 1998

Meridian Park Associates  
1326 K Street  
Anchorage, Alaska 99501

Dear Sirs:

The purpose of this letter is to provide you with confirmation that the Trustee Council has received and reviewed your nomination under the Small Parcel Habitat Protection Program and to advise you of the status of your parcel.

As you are perhaps aware, over 300 small parcel nominations have been submitted to the Trustee Council for consideration through the Small Parcel Program. Upon receipt of a parcel nomination and a determination that the nomination meets all threshold criteria, the nominated parcel is evaluated for its specific restoration value. As a result of the review and evaluation of nominated parcels to date, the Trustee Council has identified 60 parcels of especially significant value to the protection and restoration of the biological resources and human services injured by the *Exxon Valdez* oil spill. Current acquisition efforts are focused on these 60 priority parcels.

Although the parcel you have nominated, KEN-1075, has not been identified as a priority parcel at this time, the Trustee Council is maintaining files on all parcels nominated and may give further consideration to these parcels as new or additional information becomes available.

If you have questions about the Small Parcel Program, please contact Eric Myers in the Restoration Office.

Sincerely,

Molly McCammon  
Executive Director

MM/ty



# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 9, 1998

Edgar Shangin, President  
Bay View Incorporated  
5531 Rabbit Creek Road  
Anchorage, Alaska 99516

Dear Mr. Shangin:

The purpose of this letter is to provide you with confirmation that the Trustee Council has received and reviewed your nomination under the Small Parcel Habitat Protection Program and to advise you of the status of your parcel.

As you are perhaps aware, over 300 small parcel nominations have been submitted to the Trustee Council for consideration through the Small Parcel Program. Upon receipt of a parcel nomination and a determination that the nomination meets all threshold criteria, the nominated parcel is evaluated for its specific restoration value. As a result of the review and evaluation of nominated parcels to date, the Trustee Council has identified 60 parcels of especially significant value to the protection and restoration of the biological resources and human services injured by the *Exxon Valdez* oil spill. Current acquisition efforts are focused on these 60 priority parcels.

Although the parcel you have nominated, KAP-1082, has not been identified as a priority parcel at this time, the Trustee Council is maintaining files on all parcels nominated and may give further consideration to these parcels as new or additional information becomes available.

If you have questions about the Small Parcel Program, please contact Eric Myers in the Restoration Office.

Sincerely,

Molly McCammon  
Executive Director

MM/ty

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 9, 1998

Charles H. Rhodes  
2219 Lord Baranof  
Anchorage, Alaska 99517

Dear Mr. Rhodes:

The purpose of this letter is to provide you with confirmation that the Trustee Council has received and reviewed your nomination under the Small Parcel Habitat Protection Program and to advise you of the status of your parcel.

As you are perhaps aware, over 300 small parcel nominations have been submitted to the Trustee Council for consideration through the Small Parcel Program. Upon receipt of a parcel nomination and a determination that the nomination meets all threshold criteria, the nominated parcel is evaluated for its specific restoration value. As a result of the review and evaluation of nominated parcels to date, the Trustee Council has identified 60 parcels of especially significant value to the protection and restoration of the biological resources and human services injured by the *Exxon Valdez* oil spill. Current acquisition efforts are focused on these 60 priority parcels.

Although the parcel you have nominated, KEN-1080, has not been identified as a priority parcel at this time, the Trustee Council is maintaining files on all parcels nominated and may give further consideration to these parcels as new or additional information becomes available.

If you have questions about the Small Parcel Program, please contact Eric Myers in the Restoration Office.

Sincerely,

Molly McCammon  
Executive Director

MM/ty

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 9, 1998

Paul M. Simonds  
PO Box 39527  
Ninilchik, Alaska 99639

Dear Mr. Simonds:

The purpose of this letter is to provide you with confirmation that the Trustee Council has received and reviewed your nomination under the Small Parcel Habitat Protection Program and to advise you of the status of your parcel.

As you are perhaps aware, over 300 small parcel nominations have been submitted to the Trustee Council for consideration through the Small Parcel Program. Upon receipt of a parcel nomination and a determination that the nomination meets all threshold criteria, the nominated parcel is evaluated for its specific restoration value. As a result of the review and evaluation of nominated parcels to date, the Trustee Council has identified 60 parcels of especially significant value to the protection and restoration of the biological resources and human services injured by the *Exxon Valdez* oil spill. Current acquisition efforts are focused on these 60 priority parcels.

Although the parcel you have nominated, KEN-1078, has not been identified as a priority parcel at this time, the Trustee Council is maintaining files on all parcels nominated and may give further consideration to these parcels as new or additional information becomes available.

If you have questions about the Small Parcel Program, please contact Eric Myers in the Restoration Office.

Sincerely,

Molly McCammon  
Executive Director

MM/ty

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 9, 1998

John H. Stalling  
PO Box 929  
Valdez, Alaska 99686

Dear Mr. Stalling:

The purpose of this letter is to provide you with confirmation that the Trustee Council has received and reviewed your nomination under the Small Parcel Habitat Protection Program and to advise you of the status of your parcel.

As you are perhaps aware, over 300 small parcel nominations have been submitted to the Trustee Council for consideration through the Small Parcel Program. Upon receipt of a parcel nomination and a determination that the nomination meets all threshold criteria, the nominated parcel is evaluated for its specific restoration value. As a result of the review and evaluation of nominated parcels to date, the Trustee Council has identified 60 parcels of especially significant value to the protection and restoration of the biological resources and human services injured by the *Exxon Valdez* oil spill. Current acquisition efforts are focused on these 60 priority parcels.

Although the parcel you have nominated, KEN-1077, has not been identified as a priority parcel at this time, the Trustee Council is maintaining files on all parcels nominated and may give further consideration to these parcels as new or additional information becomes available.

If you have questions about the Small Parcel Program, please contact Eric Myers in the Restoration Office.

Sincerely,

Molly McCammon  
Executive Director

MMty

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 9, 1998

The Honorable David Eluska, Sr.  
Mayor of Akhiok  
P.O. Box 5050  
Akhiok, Alaska 99615

Dear Mayor Eluska:

The Trustee Council has begun planning for a major symposium to be held on the 10th anniversary of the *Exxon Valdez* oil spill. The symposium will consist of a one-day public session on March 23, 1999 highlighting the spill-affected area 10 years later. This will be followed by four days of scientific presentations on March 24-27, 1999. Both events will be held at the Egan Civic and Convention Center in downtown Anchorage.

I will keep you informed as the program for our symposium is developed. My purpose in writing you now is simply to make you aware of the Trustee Council's plans in case you plan any anniversary events in your community. Also, if you let me know of events planned in your community, I can include them when responding to inquiries the Trustee Council might receive about the 10th anniversary.

You also should know that we expect a great deal of news media attention to be focused on the spill region in the time leading up to the 10th anniversary. Newspaper or TV reporters may be interested in visiting your community or speaking to you or other community leaders. If such requests come through our office, I will forward them to you.

I know that the 10th anniversary of the spill will be an emotional time for many people. We are designing the Trustee Council symposium to be a positive, forward-looking event. The symposium's theme is the legacy of the oil spill -- we intend to focus on lessons learned and the long-term benefits of the restoration program. Feel free to give me a call if you wish to discuss the upcoming anniversary, and please do let me know if events are planned in your community.

Sincerely,

A handwritten signature in cursive script, reading "Molly McCammon". The ink is dark and the signature is fluid.

Molly McCammon  
Executive Director

enclosure  
cgw

# LEGACY OF AN OIL SPILL: 10 YEARS AFTER *EXXON VALDEZ*

## Historical Perspective

On March 24, 1989, the T/V *Exxon Valdez* ran aground on Bligh Reef spilling an estimated 11 million gallons of North Slope crude oil into Prince William Sound, Alaska. This oil spill, the largest marine tanker spill in U.S. history, had immediate and lasting effects. About 140 miles of beach were heavily oiled and about 1,500 miles of shoreline had some oiling. An estimated 250,000 marine birds and thousands of sea otters and other marine mammals were killed. Within hours of the spill, the lives of people living on the northern Gulf of Alaska coast were changed, as were the lives of thousands of workers in government and industry who attempted to contain and then clean up the oil and rescue the wildlife in its path.

Starting in 1989, the state-federal *Exxon Valdez* Oil Spill Trustee Council was formed to coordinate studies of spill effects on fish, wildlife, and the environment and, since 1991, to administer the \$900 million civil settlement paid by Exxon. The Council's mission is to restore Prince William Sound and the northern Gulf of Alaska to a "healthy, productive, world renowned ecosystem." By the year 2002, the Council expects to invest about \$180 million in research, monitoring, and general restoration projects and about \$386 million for habitat protection and land acquisition.

The oil spill's 10th anniversary, March 24, 1999, is an appropriate time to ask:

- ♦ What is the status of resources injured by the spill?
- ♦ Has recovery been achieved? Are there lingering effects?
- ♦ What has been gained in the way of restoring spill injuries and as long-term management benefits through the investments in restoration projects?
- ♦ What are lessons learned and steps taken to prevent future oil spills and improve response to future spills that inevitably will occur?

## Symposium

The first day of the 10th anniversary symposium program will be an overview session aimed at the general public, followed by four days of scientific and technical presentations. Overall, the symposium will emphasize what has been learned and accomplished in the restoration process following the oil spill. Presentations at the one-day public session will be invited. Participation in the scientific sessions is open to physical, biological, and social scientists and others who conducted research related to the *Exxon Valdez* oil spill and restoration program, whether or not their work was sponsored by the Trustee Council. The entire symposium is open to the public.

Symposium sponsors are soliciting abstracts for oral and poster presentations. Appropriate topics include, but are not limited to:

- ♦ Injury and recovery from oil effects, emphasizing multi-year studies with biological, ecological, or socioeconomic data sets.
- ♦ Ecological and other factors that limit or influence recovery, productivity, and long-term population trends.
- ♦ Management applications and restoration benefits of studies and projects.
- ♦ Syntheses and models that integrate data on Prince William Sound-Gulf of Alaska ecosystems.
- ♦ Prevention and response (including cleanup) techniques.

In addition, information on studies of other oil spills may also be appropriate, especially if the results aid in interpreting the *Exxon Valdez* experience or provide important insights for future injury assessment and restoration programs for northern latitude marine spills.

Poster displays will be limited to reports of scientific work. No accommodation will be made for

promotional displays of commercial products and services such as those exhibited at trade shows.

To contribute a paper or poster for the scientific sessions, submit an abstract by e-mail (as part of the message, not encoded, and not as an attachment) no later than **May 15, 1998** to:

**[FNBRB@uaf.edu](mailto:FNBRB@uaf.edu)**

Abstracts must include:

- ♦ Title, in upper/lower case type using as few words as possible.
- ♦ Author(s) names as they should appear for publication, full affiliation and mailing address, and phone, fax, and e-mail address.
- ♦ Text of abstract (300 word maximum).
- ♦ Whether submitted for oral or poster presentation.

If e-mail is not available, submit hard copy and computer disk to:

Brenda Baxter, Coordinator  
Alaska Sea Grant College Program  
University of Alaska Fairbanks  
P.O. Box 755040  
Fairbanks, AK 99775-5040  
voice: 907/474-6701; fax: 907/474-6285

## Location

Both the public session, March 23, and the scientific sessions, March 24-27, will be held at the Egan Civic and Convention Center in downtown Anchorage, Alaska.

## Details

Further information including program, registration, and accommodations will be forwarded in fall 1998.



LAST  
CALL!!

### *Program Committee*

Brenda Baxter, University of Alaska Sea Grant  
College Program  
Mike Castellini, University of Alaska Institute of  
Marine Science  
Dave Gibbons, U.S. Forest Service  
Bill Hauser, Alaska Department of Fish and  
Game  
Joe Hunt, Exxon Valdez Oil Spill Trustee Council  
Lisa Ka'aihue, Prince William Sound  
Regional Citizens' Advisory Council  
Jim King, Exxon Valdez Oil Spill Trustee Council,  
Public Advisory Group  
Stanley Rice, National Marine Fisheries Service,  
Auke Bay Laboratory  
Stan Senner, Exxon Valdez Oil Spill Trustee  
Council  
Robert Spies, Exxon Valdez Oil Spill Trustee  
Council and Applied Marine Sciences  
Joe Sullivan, Alaska Department of Fish and  
Game  
Lisa Thomas, U.S. Geological Service, Biological  
Resources Division  
Bruce Wright, National Marine Fisheries Service,  
Auke Bay Laboratory

### *Symposium Sponsors*

Exxon Valdez Oil Spill Trustee Council  
Alaska Office of the Attorney General  
Alaska Department of Environmental  
Conservation  
Alaska Department of Fish and Game  
U.S. Department of Agriculture  
U.S. Department of Commerce, National  
Oceanic and Atmospheric  
Administration  
U.S. Department of the Interior  
University of Alaska Sea Grant College Program  
Prince William Sound Regional Citizens'  
Advisory Council

EVOS Trustee Council Restoration Office  
645 G Street, Ste. 401  
Anchorage, AK 99501-3451

Bulk Rate  
U.S. Postage  
PAID  
Permit #1013  
Anchorage, AK



Public Overview Symposium  
March 23, 1999

Scientific Symposium  
March 24-27, 1999

Call for Papers

Anchorage, Alaska

The Honorable David Eluska, Sr.  
Mayor of Akhiok  
P.O. Box 5050  
Akhiok, Alaska 99615

Speridon Simeonoff, President  
Akhiok Tribal Council  
P.O. Box 5030  
Akhiok, Alaska 99615

Charles Selanoff, Jr., President  
Native Village of Chenega  
P.O. Box 8079  
Chenega Bay, Alaska 99574

The Honorable Rick Skonberg  
Mayor of Chignik  
Box 110  
Chignik, Alaska 99564

George Tinker, President  
Chignik Bay Village Council  
P.O. Box 48  
Chignik Bay, Alaska 99564

Aaron Anderson, President  
Chignik Lagoon Village Council  
P.O. Box 18  
Chignik Lagoon, Alaska 99565

Johnny Lind, President  
Chignik Lake Village Council  
P.O. Box 33 KCQ  
Chignik Lake, Alaska 99548

Bob Henrichs, President  
Native Village of Eyak Tribal Council  
P.O. Box 1388  
Cordova, Alaska 99574-1000

The Honorable Ed Zeine  
Mayor of Cordova  
602 Railroad Ave  
Cordova, Alaska 99574

The Honorable Jack Cushing  
Mayor of Homer  
491 E Pioneer Ave  
Homer, Alaska 99603-7624

Senafont Shugak, President  
Ivanof Bay Village Council  
P.O. Box KIB  
Ivanof Bay, Alaska 99695

The Honorable Neil McArthur  
Mayor of Kachemak  
P.O. Box 958  
Kachemak via Homer, Alaska 99603

Alicia Reft, President  
Karluk IRA Tribal Council  
P.O. Box 22  
Karluk, Alaska 99608-0022

The Honorable John Williams  
Mayor of Kenai  
210 Fidalgo Ave Ste 200  
Kenai, Alaska 99611-7750

The Honorable Glen Alsworth, Sr.  
Mayor of Lake & Peninsula Borough  
P.O. Box 495  
King Salmon, Alaska 99613-0495

Honorable Carolyn Floyd  
Mayor of Kodiak  
P.O. Box 1397  
Kodiak, Alaska 99615

Margaret Roberts, President  
Kodiak Tribal Council  
P.O. Box 1974  
Kodiak, Alaska 99615

The Honorable Jerome Selby  
Mayor of Kodiak Island Borough  
710 Mill Bay Rd  
Kodiak, Alaska 99615-6340

Virginia Squartsoff, President  
Larsen Bay Tribal Council  
P.O. Box 35  
Larsen Bay, Alaska 99624-0035

The Honorable Randy Christensen  
Mayor of Larsen Bay  
P.O. Box 8  
Larsen Bay, Alaska 99624

Vincent Kvasnikoff, President  
Native Village of Nanwalek  
P.O. Box 8012  
Nanwalek, Alaska 99603

Tony Azhuyak, Sr., President  
Old Harbor Tribal Council  
P.O. Box 62  
Old Harbor, Alaska 99643

The Honorable Rick Berns  
Mayor of Old Harbor  
P.O. Box 109  
Old Harbor, Alaska 99643-0109

Paul Panamarioff, President  
Ouzinkie Tribal Council  
P.O. Box 130  
Ouzinkie, Alaska 99644-0130

The Honorable Zack Chichenoff  
Mayor of Ouzinkie  
P.O. Box 109  
Ouzinkie, Alaska 99644-0109

Marvin Yagie, President  
Perryville Village Council  
General Delivery  
Perryville, Alaska 99648

Harry W. Kosbruk, President  
Native Village of Perryville  
P.O. Box 101  
Perryville, Alaska 99648

Elenore McMullen, Chief  
Graham IRA Council  
Box 5510  
Port Graham, Alaska 99603-5510

The Honorable Susan Boskofsky  
Mayor of Port Lions  
P.O. Box 110  
Port Lions, Alaska 99550-0110

Bobby Nelson, President  
Port Lions Tribal Council  
P.O. Box 69  
Port Lions, Alaska 99550



Fred Elvsaas, President  
Seldovia Village Tribe  
Drawer L  
Seldovia, Alaska 99663

The Honorable Tim Volstad  
Mayor of Seldovia  
P.O. Box B  
Seldovia, Alaska 99663-0149

The Honorable Bob Satin  
Mayor of Seward  
P.O. Box 167  
Seward, Alaska 99664-0167

Kenneth E. Blatchford, Chairman  
Qutekcak Native Tribe  
P.O. Box 1467  
Seward, Alaska 99664

The Honorable Mike Navarre  
Mayor of Kenai Peninsula Borough  
144 N Binkley St  
Soldotna, Alaska 99669-7599

The Honorable Ken Lancaster  
Mayor of Soldotna  
177 N Birch Ln  
Soldotna, Alaska 99669-7578

Gary Kompkoff, President  
Tatitlek Village IRA Council  
P.O. Box 171  
Tatitlek, Alaska 99677-0170

Benna Hughey, President  
Valdez Native Tribe  
P.O. Box 1108  
Valdez, Alaska 99686

The Honorable Dave Cobb  
Mayor of Valdez  
P.O. Box 307  
Valdez, Alaska 99686

The Honorable Bill Coumbe  
Mayor of Whittier  
P.O. Box 608  
Whittier, Alaska 99693-0608

cc. community facilitators (addresses attached)

✓ Aleck - Chignik Lake  
Chignik Lagoon  
Perryville  
Ivanof Bay  
Chignik Bay  
Lake + Peninsula Borough

✓ M. Roberts - Karluk  
Kodiak (city + borough mayor)  
Akhiok (mayor + tribe)  
Larsen Bay (mayor + tribe)  
Old Harbor (mayor + tribe)  
Ouzinkie (mayor + tribe)  
Port Lions (mayor + tribe)

✓ E. Heinrichs - Cordova (mayor)

✓ Kempthorne - Tatitlek (No. 11-County is both facilitator + tribe president)

✓ Pat Kempthorne - Chenequa

✓ C. Hughes - Valdez (mayor + tribe)

✓ W. Megawack - Pt. Graham

✓ H. Yeaton - Nanwalek

✓ E. Blatchford - Seward (mayor + tribe)

✓ L. Elvaco - Seldovia (mayor + tribe)

## **Assessment, Protection and Enhancement of Salmon Streams in Lower Cook Inlet**

Project Number: 98263  
Restoration Category: General Restoration  
Proposer: W. Meganack, Jr./Port Graham Corporation  
Lead Trustee Agency: ADFG  
Cooperating Agencies: None  
Alaska SeaLife Center: No  
New or Continued: Cont'd  
Duration: 2nd yr.  
4 yr. project  
Cost FY 98: \$107.0  
Cost FY 99: \$23.6  
Cost FY 2000: \$23.6  
Cost FY 01: \$0.0  
Cost FY 02: \$0.0  
Geographic Area: Kenai Peninsula  
Injured Resource/Service: Salmon, subsistence

### **ABSTRACT**

This project will replace lost subsistence services resulting from the oil spill by constructing enhancement projects on major salmon streams in the Lower Cook Inlet spill area (the Port Graham River and Windy Creek). Protection and enhancement will be implemented using instream fisheries habitat improvement techniques, primarily creation of spawning channels, removal of natural barriers to spawning, and construction of wall-based rearing structures. Local subsistence users will be employed as technical assistants during field surveys and construction.



# Chugach Regional Resources Commission

Chenega Bay

Eyak

Nanwalek

Port Graham

Qutekcak  
Native Tribe

Tatitlek

Valdez Native  
Tribe

Community Facilitator	Community	Address	Phone number(s)	FAX number
<b>Virginia Aleck</b>	Chignik Lake Village Council	P.O. Box 18 Chignik Lake, AK 99584	home: 845-2233 council: 845-2212	845-2229
<b>Edgar Blatchford</b>	Qutekcak Native Tribe	P.O. Box 1467 Seward, AK 99664	council: 224-3118	224-5874
<b>Lillian Elvsaaas</b>	Seldovia Village Tribe	P.O. Drawer L Seldovia, AK 99663	council: 234-7898	234-7637
<b>Pete Kompkoff, Jr.</b>	Chenega Bay IRA Council	P.O. Box 8034 Chenega Bay, AK 99574	council: 573-5132	573-5120
<b>Bob Henrichs</b>	Native Village of Eyak	P.O. Box 1388 Cordova, AK 99574	council: 424-7738	424-7780
<b>Charles Hughey</b>	Valdez Native Tribe	P.O. Box 1108 Valdez, AK 99686	council: 835-4951	835-5589
<b>Gary Kompkoff</b>	Tatitlek IRA Council	P.O. Box 174 Tatitlek, AK 99677	council: 325-2311	325-2298
<b>Walter Meganack, Jr.</b>	Port Graham Village Council	P.O. Box 5572 Port Graham, AK 99603	council: 284-2227 corp: 284-2212	284-2222
<b>Paul Panamarioff</b>	Ouzinkie Tribal Council	P.O. Box 130 Ouzinkie, AK 99644	council: 680-2259	680-2214
<b>Nancy Yeaton</b>	Nanwalek IRA Council	P.O. Box 8028 Nanwalek, AK 99603	council: 281-2274 direct: 281-2322	281-2252

**Hugh Short - Community Involvement Coordinator**  
Chugach Regional Resources Commission  
645 G St., Ste. 401  
Anchorage, AK 99501  
hughs@oilspill.state.ak.us  
phone: 278-8012  
fax: 276-7178

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 9, 1998

Senator John Torgerson  
Alaska State Legislature  
State Capitol  
Juneau, Alaska 99801-1182

Dear Senator Torgerson:

As I discussed briefly with you when I was last in Juneau, a small 90-acre parcel (KEN 12/Baycrest) of land on the southern Kenai Peninsula has been nominated by its owner for purchase at fair market value with funding from the *Exxon Valdez* Oil Spill Trustee Council.

This parcel has three quarters of a mile of shoreline along Kachemak Bay. The parcel has several key resource and human use attributes that make it valuable for restoration purposes. These include:

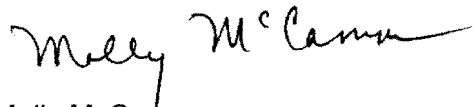
- **Intertidal/subtidal organisms** - This parcel contains an extensive tide pool area with a high diversity of invertebrates and marine algae within the rocky intertidal and tide pool habitats. This tidal pool system is unique to the area and accessible from the road system.
- **Recreation/tourism** - This area is popular with local community groups such as public schools and natural history study groups for field trips and education field trips. Purchase of the property will preserve opportunities for the public to continue to use the area and will help facilitate access to the public lands at Overlook Park.

This is a vacant parcel with a dirt road. Proposed management of the parcel is to maintain the natural, physical and scenic values of this parcel for the benefit of the human services and biological resources that were damaged by the oil spill. Public comment in support of this acquisition includes resolutions of endorsement by the City Council of Homer and the Kachemak Bay State Park Advisory Board.

The appraised fair market value of the parcel is \$500,000. The acquisition would be entirely funded with *Exxon Valdez* oil spill civil settlement funds. An appropriation authorization for purchase of the parcel by the Alaska Department of Natural Resources is included in the Governor's latest amendments to the capital budget.

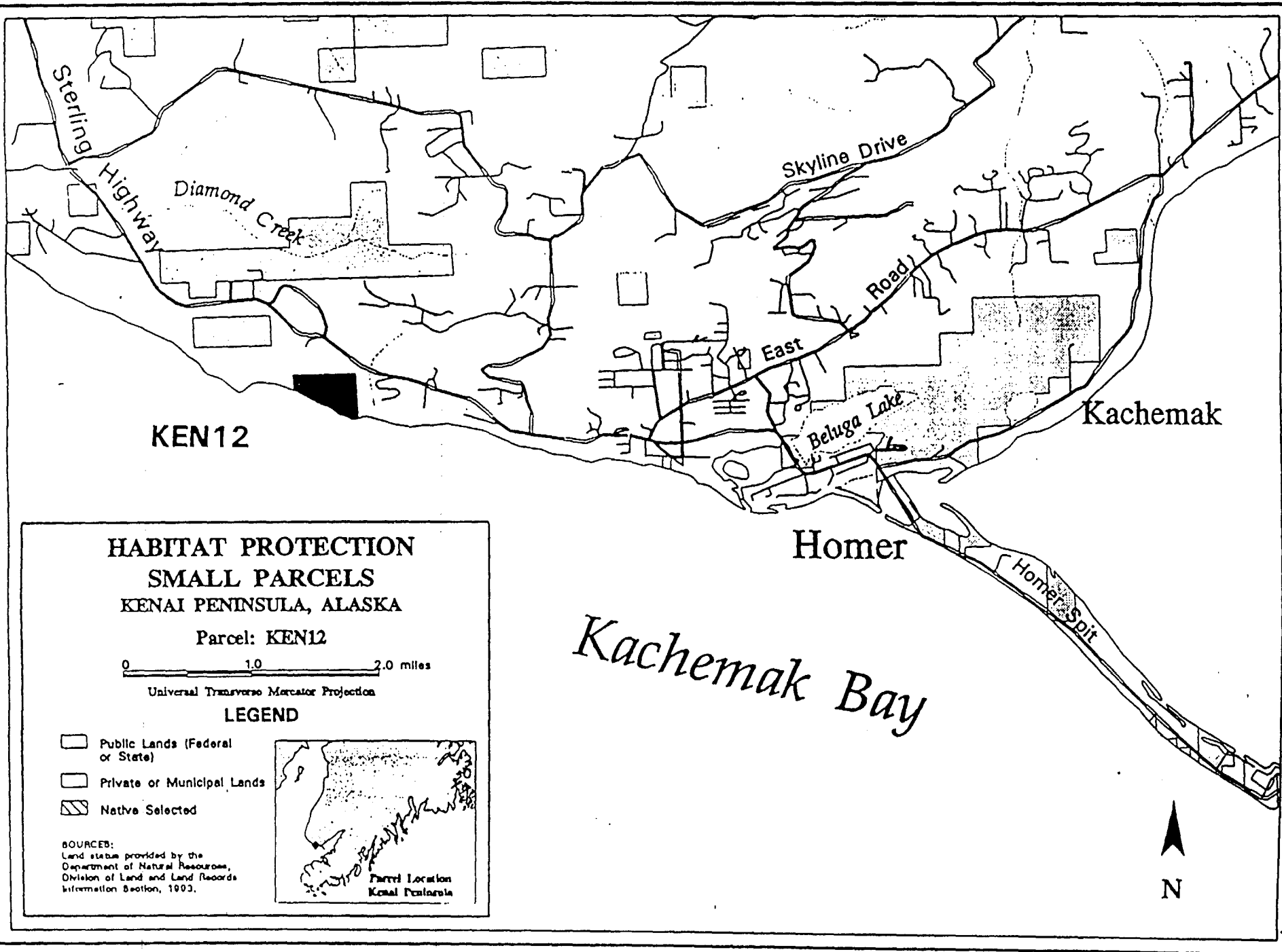
For your reference, a location map and additional information is attached. If you have questions regarding this parcel or the Trustee Council process, please let me know.

Sincerely,

A handwritten signature in black ink that reads "Molly McCammon". The signature is fluid and cursive, with the first name "Molly" and last name "McCammon" clearly legible.

Molly McCammon  
Executive Director

enclosures



CITY OF HOMER  
HOMER, ALASKA

Cushing

RESOLUTION 95-24

A RESOLUTION OF THE CITY COUNCIL OF HOMER,  
ALASKA SUPPORTING THE ACQUISITION AND  
PROTECTION OF OVERLOOK PARK AND BAYCREST  
WHICH ARE IMPORTANT TO ALASKA AND TO HOMER.

WHEREAS, the 97 acre Overlook Park situated below the Sterling Highway scenic overlook west of Homer is a bench of open meadows, bogs, freshwater pounds and home to a variety of birds and mammals including moose, bear and eagles and is a pristine and fragile habitat unsuitable for commercial/residential development; and

WHEREAS, strong community support in the form of signed petitions in the past has indicated its ideal use as a park; and

WHEREAS, Overlook Park (parcel ID KEN 55) is currently under consideration for purchase by the Exxon Valdez Oil Spill Trustee Council for habitat protection and restoration; and

WHEREAS, Neil Johannsen, Director of Alaska State Parks, has stated that this parcel has habitat, scenic, and recreation value and that Alaska State Parks would willing act as the principle managing agent "since the parcel is in view of and in close proximity to our existing Homer ranger station and would not create an undue burden on our ability to operate and maintain other state parks in the area"; and

WHEREAS, in addition, parcel Baycrest (ID KEN 12) adjacent to Overlook Park is a logical addition, its natural systems being contiguous with the latter; acquisition of this parcel could facilitate access to Overlook Park and to the intertidal areas zones of both parcels; and

NOW, THEREFORE, BE IT RESOLVED that the City Council of Homer, Alaska supports the acquisition and protection of Overlook Park and Baycrest which are important to Alaska and to Homer; and

BE IT FURTHER RESOLVED that the City Council of Homer, Alaska requests purchase of these properties by the Exxon Valdez Oil spill Trustee Council, noting that if a choice must be made between the two that Overlook Park is the higher priority.

PASSED AND ADOPTED BY THE CITY COUNCIL OF HOMER, ALASKA this 3rd day of April, 1995.

CITY OF HOMER

  
HARRY E. GREGOIRE, MAYOR

ATTEST:

  
MARY L. CALHOUN, CITY CLERK



**KACHEMAK BAY STATE PARK  
CITIZEN'S ADVISORY BOARD**

P.O. Box 3248  
Homer, Alaska 99603

**DAVE STUTZER, CHAIRMAN**

**Resolution 95-2**

Resolution in support of small parcel acquisition of Overlook Park (KEN 55 and Baycrest (KEN 12)

Whereas, the Kachemak Bay State Park Citizen's Advisory Board whose membership includes citizens appointed by the Director of Alaska State Parks to advise the Division of Parks and Outdoor Recreation regarding management issues and make recommendations, and

Whereas, this board has a long standing history of support for the management of properties important for the health and welfare of the people, and

Whereas, this board has the same long history of support for the inclusion of properties important for habitat and resource protection into the State Park system, and

Whereas, the Overlook Park and Baycrest properties meet all criteria for small parcel acquisition, are a logical inclusion into the State Park system and have a wide public support in the Homer area for such inclusion,

We resolve, by unanimous vote, that the acquisition and protection of these parcels is important to the people of Alaska and for the management of the habitat and resources therein.

Resolution approved:



Dave Stutzer, Chairman, KBSP Citizens' Advisory Board

Approved March 8, 1995

**RECEIVED**  
MAR 20 1995

EXXON VALDEZ OIL SPILL  
TRUSTEE COUNCIL

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 9, 1998

Speaker of the House  
Representative Gail Phillips  
Alaska State Legislature  
State Capitol  
Juneau, Alaska 99801-1182

Dear Speaker Phillips:

As I discussed briefly with your aide Pat Springer when I was last in Juneau, a small 90-acre parcel (KEN 12/Baycrest) of land on the southern Kenai Peninsula has been nominated by its owner for purchase at fair market value with funding from the *Exxon Valdez* Oil Spill Trustee Council.

This parcel has three quarters of a mile of shoreline along Kachemak Bay. The parcel has several key resource and human use attributes that make it valuable for restoration purposes. These include:

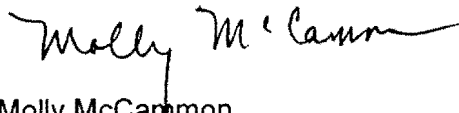
- **Intertidal/subtidal organisms** - This parcel contains an extensive tide pool area with a high diversity of invertebrates and marine algae within the rocky intertidal and tide pool habitats. This tidal pool system is unique to the area and accessible from the road system.
- **Recreation/tourism** - This area is popular with local community groups such as public schools and natural history study groups for field trips and education field trips. Purchase of the property will preserve opportunities for the public to continue to use the area and will help facilitate access to the public lands at Overlook Park.

This is a vacant parcel with a dirt road. Proposed management of the parcel is to maintain the natural, physical and scenic values of this parcel for the benefit of the human services and biological resources that were damaged by the oil spill. Public comment in support of this acquisition includes resolutions of endorsement by the City Council of Homer and the Kachemak Bay State Park Advisory Board.

The appraised fair market value of the parcel is \$500,000. The acquisition would be entirely funded with *Exxon Valdez* oil spill civil settlement funds. An appropriation authorization for purchase of the parcel by the Alaska Department of Natural Resources is included in the Governor's latest amendments to the capital budget.

For your reference, a location map and additional information is attached. If you have questions regarding this parcel or the Trustee Council process, please let me know.

Sincerely,

A handwritten signature in black ink that reads "Molly McCammon". The signature is fluid and cursive, with a long horizontal flourish extending from the end of the name.

Molly McCammon  
Executive Director

enclosures

KEN12




**HABITAT PROTECTION  
SMALL PARCELS  
KENAI PENINSULA, ALASKA**

Parcel: KEN12

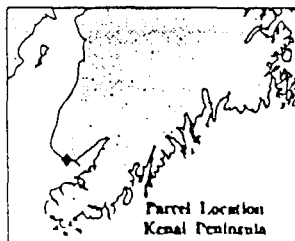
0 1.0 2.0 miles

Universal Transverse Mercator Projection

**LEGEND**

-  Public Lands (Federal or State)
-  Private or Municipal Lands
-  Native Selected

SOURCES:  
Land status provided by the  
Department of Natural Resources,  
Division of Land and Land Records  
Information Section, 1993.



*Kachemak Bay*



RESOLUTION 95-24

A RESOLUTION OF THE CITY COUNCIL OF HOMER,  
ALASKA SUPPORTING THE ACQUISITION AND  
PROTECTION OF OVERLOOK PARK AND BAYCREST  
WHICH ARE IMPORTANT TO ALASKA AND TO HOMER.

WHEREAS, the 97 acre Overlook Park situated below the Sterling Highway scenic overlook west of Homer is a bench of open meadows, bogs, freshwater pounds and home to a variety of birds and mammals including moose, bear and eagles and is a pristine and fragile habitat unsuitable for commercial/residential development; and

WHEREAS, strong community support in the form of signed petitions in the past has indicated its ideal use as a park; and

WHEREAS, Overlook Park (parcel ID KEN 55) is currently under consideration for purchase by the Exxon Valdez Oil Spill Trustee Council for habitat protection and restoration; and

WHEREAS, Neil Johannsen, Director of Alaska State Parks, has stated that this parcel has habitat, scenic, and recreation value and that Alaska State Parks would willing act as the principle managing agent "since the parcel is in view of and in close proximity to our existing Homer ranger station and would not create an undue burden on our ability to operate and maintain other state parks in the area"; and

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NOW, THEREFORE, BE IT RESOLVED that the City Council of Homer, Alaska supports the acquisition and protection of Overlook Park and Baycrest which are important to Alaska and to Homer; and

BE IT FURTHER RESOLVED that the City Council of Homer, Alaska requests purchase of these properties by the Exxon Valdez Oil spill Trustee Council, noting that if a choice must be made between the two that Overlook Park is the higher priority.

PASSED AND ADOPTED BY THE CITY COUNCIL OF HOMER, ALASKA this 3rd day of April, 1995.

CITY OF HOMER

  
HARRY E. GRESSIRE, MAYOR

ATTEST:

  
MARY L. CALHOUN, CITY CLERK

**KACHEMAK BAY STATE PARK  
CITIZEN'S ADVISORY BOARD**

P.O. Box 3248  
Homer, Alaska 99603

**DAVE STUTZER, CHAIRMAN**

**Resolution 95-2**

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Whereas, this board has the same long history of support for the inclusion of properties important for habitat and resource protection into the State Park system, and

Whereas, the Overlook Park and Baycrest properties meet all criteria for small parcel acquisition, are a logical inclusion into the State Park system and have a wide public support in the Homer area for such inclusion,

We resolve, by unanimous vote, that the acquisition and protection of these parcels is important to the people of Alaska and for the management of the habitat and resources therein.

Resolution approved: \_\_\_\_\_



\_\_\_\_\_  
Dave Stutzer, Chairman, KBSP Citizens' Advisory Board

Approved March 8, 1995

**RECEIVED**  
MAR 20 1995

EXXON VALDEZ OIL SPILL  
TRUSTEE COUNCIL

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## MEMORANDUM

**TO:** Agency Liaisons  
**FROM:** Molly McCammon  
Executive Director  
**DATE:** March 9, 1998  
**RE:** 1997 Audit

---

Each of you should have received a copy of the 1997 external audit. As the Liaison for your agency, it is requested that you take responsibility for ensuring that all the appropriate individuals within your organization also receive a copy.

For additional copies, please call the Restoration Office at (907) 278-8012.

---

#### Federal Trustees

U.S. Department of the Interior  
U.S. Department of Agriculture  
National Oceanic and Atmospheric Administration

#### State Trustees

Alaska Department of Fish and Game  
Alaska Department of Environmental Conservation  
Alaska Department of Law

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



FAX COVER SHEET

FAX COMPLETE

To: Agency Liaisons

From: Molly McCammon Date: 3/9/98

Comments: \_\_\_\_\_ Total Pages: 2

Re: 1997 External Audit

## AGENCY LIAISON MEMBERS INCLUDE:

Berg, Catherine

Gibbons, Dave

Christman, Veronica

Morris, Byron

Spies, Bob

Fay, Ginny

Slater, Claudia

Fries, Carol

Rice, Bud

HARD COPY TO FOLLOW no

Document Sent By: Keri Dine

### Federal Trustees

U.S. Department of the Interior  
U.S. Department of Agriculture  
National Oceanic and Atmospheric Administration

### State Trustees

Alaska Department of Fish and Game  
Alaska Department of Environmental Conservation  
Alaska Department of Law



\*\*\*\*\*  
\*\*\* MULTI TRANSACTION REPORT \*\*\*  
\*\*\*\*\*

TX/RX NO. 9510

## INCOMPLETE TX/RX

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	[ 10] 19075867555	WOLFE-GIBBONS
	[ 13] 19077896608	MORRIS-WRIGHT
	[ 15] 2698918	CAROL FRIES
	[ 18] 2672464	SULLIVAN-SLATER
	[ 20] 7863350	C.BERG
	[ 21] 2572517	B.RICE
	[ 31] 19074655070	BROWN-FAY
	[ 35] 15103737834	B.SPIES

ERROR

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## MEMORANDUM

**TO:** Bob Baldauf  
U.S. Department of the Interior

**FROM:** Molly McCammon  
Executive Director

**DATE:** March 9, 1998

**RE:** 1997 Audit

---

Attached is your copy of the 1997 external audit. Consistent with the previous two years, the audit included a review of the internal control structures used to administer the Trust Funds and a review of the financial statements.

The document titled *EXXON VALDEZ OIL SPILL TRUSTEE COUNCIL, Internal Control and Operation Comments, January 29, 1998*, is often referred to as the management letter. The management letter summarizes the auditor's comments and suggestions regarding opportunities to strengthen internal controls and operate more efficiently. Incorporated in the document are responses from the affected agencies.

The document titled *EXXON VALDEZ OIL SPILL TRUSTEE COUNCIL TRUST FUNDS FINANCIAL STATEMENTS and SUPPLEMENTARY RESTORATION PROJECTS INFORMATION, Fiscal Year Ended September 30, 1997, TOGETHER WITH INDEPENDENT AUDITORS' REPORT*, is often referred to as the financial statements. This document is organized into three sections. The first section is a presentation of the cash balance associated with the individual Trust Funds. The second section is organized by agency and includes the Schedule of Expenditures and Obligations (by project) – Budget to Actual, for the Fiscal Year ending September 30, 1997. The third section includes the Independent Auditors' Report on Compliance and Internal Control.

If you have any questions regarding the external audit, please do not hesitate to give me a call.

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 6, 1998

Elgee, Rehfeld and Funk  
9309 Glacier Highway, Suite B 200  
Juneau, Alaska 99801

In connection with your audit of the financial statements of *Exxon Valdez* Oil Spill Trustee Council (Council) Trust Funds as of and for the year ended September 30, 1997, for the purpose of expressing an opinion as to whether the financial statements present fairly, in all material respects, the cash balances of the Joint Trust Account and Natural Resource Damage Assessment & Restoration (NRDA&R) and the financial position of the Settlement Trust as of and for the year ended September 30, 1997, and the results of their operations for the year then ended on the basis of accounting described in Note 2 for the Joint Trust Account and NRDA&R, in the conformity with generally accepted accounting principles for the Settlement Trust, we confirm, to the best of our knowledge and belief, the following representations made to you during your audit.

1. We are responsible for the fair presentation in the financial statements of financial position and results of operations of the Trust Funds in conformity with generally accepted accounting principles.
2. We have made available to you all –
  - a. Financial records and related data.
  - b. Resolutions made at meetings of the Council or summaries of actions of recent meetings for which minutes have not yet been prepared.
3. There have been no –
  - a. Instances of fraud involving management or employees who have significant roles in the internal control structure.
  - b. Instances of fraud involving other employees that could have a material effect on the financial statements.
  - c. Communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statements.
4. We have no plans or intentions that may materially affect the carrying value or classification of assets, liabilities, or fund balances.
5. The following have been properly recorded or disclosed in the financial statements –
  - a. Related party transactions and related accounts receivable or payable, including revenues, expenditures, and commitments.

6. There are no –
- a. Violations or possible violations of laws or regulations (including those pertaining to adopting and amending budgets) whose effects should be considered for disclosure in the financial statements or as a basis for recording a loss contingency.
  - b. Other material liabilities or gain or loss contingencies that are required to be accrued or disclosed by Statement of Financial Accounting Standards No. 5.
  - c. Reservations or designations of fund equity that were not properly authorized and approved.
7. There are no unasserted claims or assessments that our lawyers have advised us are probable of assertion and must be disclosed in accordance with Statement of Financial Accounting Standards No. 5.
8. There are no material transactions that have not been properly recorded in the accounting records underlying the financial statements.
9. We are responsible for the Council's compliance with laws and regulations applicable to it; and we have identified, and disclosed to you, all laws and regulations that have a direct and material effect on the determination of financial statement amounts. We have complied with all aspects of laws, regulations, and contractual agreements that would have a material effect on the financial statements in the event of noncompliance.
10. We have identified all accounting estimates that could be material to the financial statements, including the key factors and significant assumptions underlying those estimates, and we believe the estimates are reasonable in the circumstances.
11. No events have occurred subsequent to the balance sheet date that would require adjustments to, or disclosure in, the financial statements.
12. We understand that you plan to disclaim your supplementary opinion with respect to the Alaska Department of Natural Resources; the U.S. Department of Agriculture, U.S. Forest Service; and the Department of the Interior, National Park Service as agreed to in the contract for audit services, amendment number four dated September 11, 1997.

Signed:

Molly McCann

Title: Executive Director

Date: March 6, 1998

Signed:

Shari L. Cramer

Title: Director of Administration

Date: March 6, 1998

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 5, 1998

Bob Storer  
Chief Investment Officer  
Treasury Division  
Alaska Department of Revenue  
POB 110400  
Juneau, Alaska 99811

Dear Mr. ~~Storer~~ <sup>Bob</sup>:

At your request, I have reviewed the draft opinion request dated February 25, 1998. These comments also include those of the Alaska Department of Law Trustee, Craig Tillery. Before outlining my comments I would like to reiterate that the purpose of my original request was to assure the *Exxon Valdez* Oil Spill Trustee Council that appropriate earnings have been allocated to the Exxon Settlement Fund held by the State of Alaska.

Your opinion request appears to address three issues. The first is whether or not the General Fund and Other Non-Segregated Investments Fund (GeFONSI) retained earnings that should have been credited to the Exxon Settlement Fund. Secondly, the Department of Revenue is requesting guidance regarding how to calculate such credit if one is required. Finally, you are asking the Department of Law to review all the other funds contained within the GeFONSI to determine whether other credits are appropriate. The only issues relevant to the Trustee Council are the first two.

For ease of reading, my comments have been organized by page. I have included technical revisions and points of clarification.

## Page One

**Heading:** Technically speaking, it is my understanding that all Attorney General Opinion Requests should go through Jim Ayers, Chief of Staff.

**Paragraph 2.** Regarding portions of the *Exxon Valdez* Oil Spill Trust being invested in the commingled pool, it is important to note that only the joint funds distributed to the State of Alaska are invested in this pool. At this time, the State of Alaska does not manage any other joint funds for the Trustee Council.

**Paragraph 2.** The Trustee Council's request is to be credited with the actual earnings of the Exxon Settlement Fund. The \$590,000 figure was developed by the Department of Revenue.

## Pages Two and Three

While I have no suggested language change, I would point out that the discussion regarding the GeFONSI, the Legal General Fund, and the Operating General Fund is extremely confusing and recommend a rewrite. Perhaps an organization chart with explanatory footnotes might be useful in allowing the reviewer at the Department of Law to understand how funds relate to each other and thus how decisions for one fund might affect others.

## Page Four

**Paragraph 1.** For the period ending December 31, 1997, the funds kept by the Court Registry Investment System (CRIS) were as follows:

Liquidity Account Balance	\$54,930,666
Restoration Reserve	\$52,375,454

**Paragraph 1.** The actual fee charged by CRIS is based on a sliding scale. For the first five years CRIS charges 10 percent of earnings. For each five-year interval, the fee is then reduced by 2.5 percent. As of December 13, 1996, the joint funds have been charged a fee of 7.5% of earnings.

**Paragraph 3.** Since the CRIS balances are reported earlier in this document through December 1997, I thought it would be helpful to update the disbursements for that same period. For the period ending December 31, 1997, a total of \$333,395,650 was disbursed from CRIS. Of that amount \$172,791,328 went through the State fund that is the subject of this opinion. The balance of \$160,604,322 went to the United States government.

## Page Six

**Last full paragraph.** Add to end: "Upon learning of this change, then Trustee Council Executive Director Jim Ayers met with then Commissioner Rexwinkle. At that meeting, the Executive Director expressed concerns about the change in methodology, but was told that the Trustee Council's views would not be considered by the Department of Revenue."

## Page Seven

**Paragraph 1.** The Trustee Council does believe that the use of anything but actual earnings to accurately calculate income for distribution may be in conflict with the federal court Consent Decree. The Alaska Department of Law trustee who sits on the Trustee Council was not consulted when these procedures were changed. We are unaware if anyone else in the Department of Law was consulted.

**Paragraph 2.** The last sentence specifies that earnings exclude unrealized capital appreciation and depreciation. In later paragraphs the term "unrealized capital gains and losses" is used. By definition, I believe that these terms are the same. If so, you may want

to use consistent terminology. If not, then we misunderstand what is meant and would appreciate an explanation.

#### Page Nine

**Table.** Please note that the four-year total does not sum to the figures reflected above by month. It appears that August 1996 is hidden and as a result is not printing.

**Table.** Based on the information contained on page 13, it appears that the various income approaches were calculated differently. In the 180-day rate and the mark-to-market scenarios, the calculations are based on the daily balance. In the case of the GAAP scenario, the numbers are based on the month ending balance. I question if the comparison is accurate given that two scenarios take into account daily fluctuation and one scenario doesn't.

**Table.** Given the change in methodology, it is unclear if an adjustment was required to the GeFONSI portfolio and if so, when the adjustment occurred.

**Table.** Given that the GeFONSI has been invested in fixed income instruments and GAAP excludes capital gains and losses, it is not clear why the GAAP scenario experienced a negative income in July 1994.

#### Page Eleven

**Subsection b.** The last sentence appears to contain a typo. "Find" should read "fund."

**Subsection c.** It appears that funds invested with the GeFONSI for the period cited only got a good deal if one accepts the mark-to-market methodology. As reflected below, the 180-day index out-earned the mark-to-market, but did not out-earn the GAAP.

180-day index	\$270,237.56
Mark to Market	\$246,206.21
GAAP	\$278,112.22

**Subsection c.** It is true that the Exxon Settlement Fund benefits from the pooling of funds. It is also true, that other state funds benefit by having the Exxon Settlement Fund as part of this pooled account. Clearly the pooling of these funds achieves a significant savings in management and administrative costs. When the cost associated with management and administration is low, Treasury can increase the return on all the funds. Everyone benefits.

**Paragraph 2, Subsection c.** We do not understand the relevance of your reference to federally invested money. Although the Trustee Council may question federal investment restrictions and management fees, we clearly are credited with all income on these investments.

Page Thirteen

**Table.** The footnotes used in this table need to be reviewed. They do not always appear to make sense, and perhaps are in the wrong order.


Page Fourteen

After speaking with individuals involved in the drafting of the Memorandum of Agreement and Consent Decree (Consent Decree) between the United States and the State of Alaska, it was clearly the intent of the MOA that all earnings attributable to the joint fund be retained for restoration. While the specific language reads, "Terms also include all interest accrued on any such recoveries," the intent of the MOA was to include all accrued income, including any capital gains. This is the way this term has been construed in the past. Note for example, that last year in reference to the *Exxon Valdez* Oil Spill Restoration (criminal restitution) Fund, the legislature appropriated "income earned" (1977 SLA ch. 100, Sec. 48), even though the Plea Agreement specifically referenced only "interest."

**Paragraph 3.** "Counts" should read "courts".

I appreciate the opportunity to comment on the draft and hope that my comments have been helpful. If you have any questions or would like me to review subsequent drafts, please do not hesitate to give me a call.

Sincerely,



Molly McCammon  
Executive Director

cc: Craig Tillery  
Traci Cramer

mm/rauw



# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## FAX COVER SHEET

To: Bob Storer Number: 1.907.465.4397

From: Molly McCommon Date: 3/5/98

Comments: Total Pages: 5

Please forward to Mr. Storer.

Thank you

**FAX COMPLETE**

CC: Traci Cramer

Craig Tillery

HARD COPY TO FOLLOW Yes

Document Sent By: Rebecca

3/27/96

\*\*\*\*\*  
\*\*\* MULTI TRANSACTION REPORT \*\*\*  
\*\*\*\*\*

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9417

INCOMPLETE TX/RX

TRANSACTION OK

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JUNEAU OFFICE

[ 36] 2787022

ALEX-CRAIG

19074654397

ERROR

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## MEMORANDUM

**To:** Accounting Department  
Alaska Department of Fish & Game

**From:** Tami Yockey *dyg*  
Administrative Assistant II

**Date:** March 5, 1998

**Subject:** Reimbursement for the *Exxon Valdez* Trustee Council Petty Cash Fund

---

Attached you will find the log and receipts for petty cash disbursements from the *Exxon Valdez* Trustee Council petty cash fund (PCF97173). This is for the period of December 8, 1997, through March 5, 1998.

I am requesting a warrant in the amount of \$47.75 to replenish the petty cash fund to its original total of \$50.00.

If you have any questions or if I have neglected to attach any required backup paperwork, please give me a call.

Thank you.

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## MEMORANDUM

TO: Marcia Blaszak E. Lee Gorsuch  
Claudia Slater David B. Allen  
Tom Allen John Goll  
Gordon Nelson

FROM: Molly McCammon, Executive Director

DATE: March 3, 1998

SUBJ: Designation of Alternate

---

The purpose of this memorandum is to designate Eric F. Myers, Director of Operations for the *Exxon Valdez* Oil Spill Trustee Council, as my alternate for purposes of representation on the Founders Board.

---

#### **Federal Trustees**

U.S. Department of the Interior  
U.S. Department of Agriculture  
National Oceanic and Atmospheric Administration

#### **State Trustees**

Alaska Department of Fish and Game  
Alaska Department of Environmental Conservation  
Alaska Department of Law

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 2, 1998

Senator Jerry Mackie  
Alaska State Legislature  
State Capitol  
Juneau, Alaska 99801-1182

Dear  Senator Mackie:

The purpose of this letter is to provide you with information concerning two small parcels of land on Kodiak Island proposed for purchase by the Alaska Department of Fish and Game (ADF&G) with funding from the *Exxon Valdez* Oil Spill Trustee Council. Because these lands are located on Kodiak Island and are important to the continuing health and management of valuable sockeye, chinook, coho and pink salmon fisheries, I wanted to draw your attention to these pending acquisitions.

Appropriation authorizations for use of *Exxon Valdez* oil spill civil settlement funds for each of the two parcels are included in the Governor's latest amendments to the capital budget.

**Mouth of Ayakulik River (KAP 220):** The 5.4 acre KAP 220 parcel is located at the mouth of the Ayakulik River which is second only to the Karluk River for sockeye and chinook salmon production potential. ADF&G maintains a fish weir about a quarter mile upstream from the mouth of the river and acquisition of this property will ensure a long-term site for the weir facilities in the event relocation is required. Maintaining a fish weir on the river provides essential escapement data necessary to protect the river's fishery resources. The parcel will also provide public access to the spit for recreational campers and anglers.

The purpose of this acquisition is to conserve the natural and physical values of the property for the benefit of fish and wildlife resources and human uses that were injured as a result of the oil spill. Key attributes of the parcel that make it valuable for restoration include:

- Commercial fishing - the Ayakulik is a major chinook and sockeye river;
- Subsistence - subsistence fisheries are supported by Ayakulik fish stocks;
- Recreation/tourism - the Ayakulik is an exceptional sportfishing river supporting hundreds of anglers each summer; and
- Cultural resources - a historic gold mining operation took place on the parcel.

Support for this acquisition has been expressed by the Kodiak Island Borough Assembly and the Kodiak Regional Aquaculture Association.

---

#### Federal Trustees

U.S. Department of the Interior  
U.S. Department of Agriculture  
National Oceanic and Atmospheric Administration

#### State Trustees

Alaska Department of Fish and Game  
Alaska Department of Environmental Conservation  
Alaska Department of Law

The appraised fair market value for the KAP 220 parcel is \$80,000. The acquisition would be entirely funded with civil settlement funds.

**Karluk River Lagoon (KAP 226):** The 16.3 acre KAP 226 parcel is located on the Karluk River, just upstream from the head of Karluk Lagoon. ADF&G maintains a fish weir on the river, which provides escapement data necessary to protect the river's fishery resources. This weir is considered to be the most important fisheries management weir for the Kodiak area. Acquisition of this property will ensure a long-term weir site in the event relocation is required.

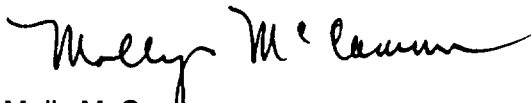
The purpose of this acquisition is to conserve the natural and physical values of the property for the benefit of fish and wildlife resources and human uses that were injured as a result of the oil spill. Important attributes of the parcel that make it valuable for restoration include:

- Commercial fishing - information from the wier is used to manage the commercial harvest of millions of sockeye, pink and coho salmon;
- Subsistence - subsistence fisheries are supported by Karluk fish stocks;
- Archeological resources - there is evidence of a remnant house pit on the parcel;
- Recreation/tourism - the parcel would provide important public access to recreational users as a camping spot and as an air taxi pick-up point.

The appraised value of the KAP 226 parcel is \$240,000. The acquisition would be entirely funded with civil settlement funds. Support for this acquisition has been expressed by the Kodiak Island Borough Assembly.

For your reference, I have attached location maps and additional information for each of the parcels. If you have questions concerning these parcels or the Trustee Council process, please let me know.

Sincerely,



Molly McCammon  
Executive Director

enclosures



# Kodiak National Wildlife Refuge

Ayakulik River

KAP220




## HABITAT PROTECTION SMALL PARCELS KODIAK ISLAND, ALASKA

Parcel: KAP220

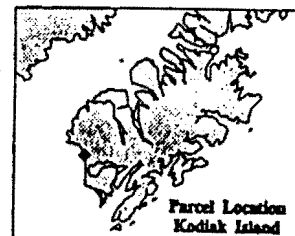
0 1.0 2.0 miles

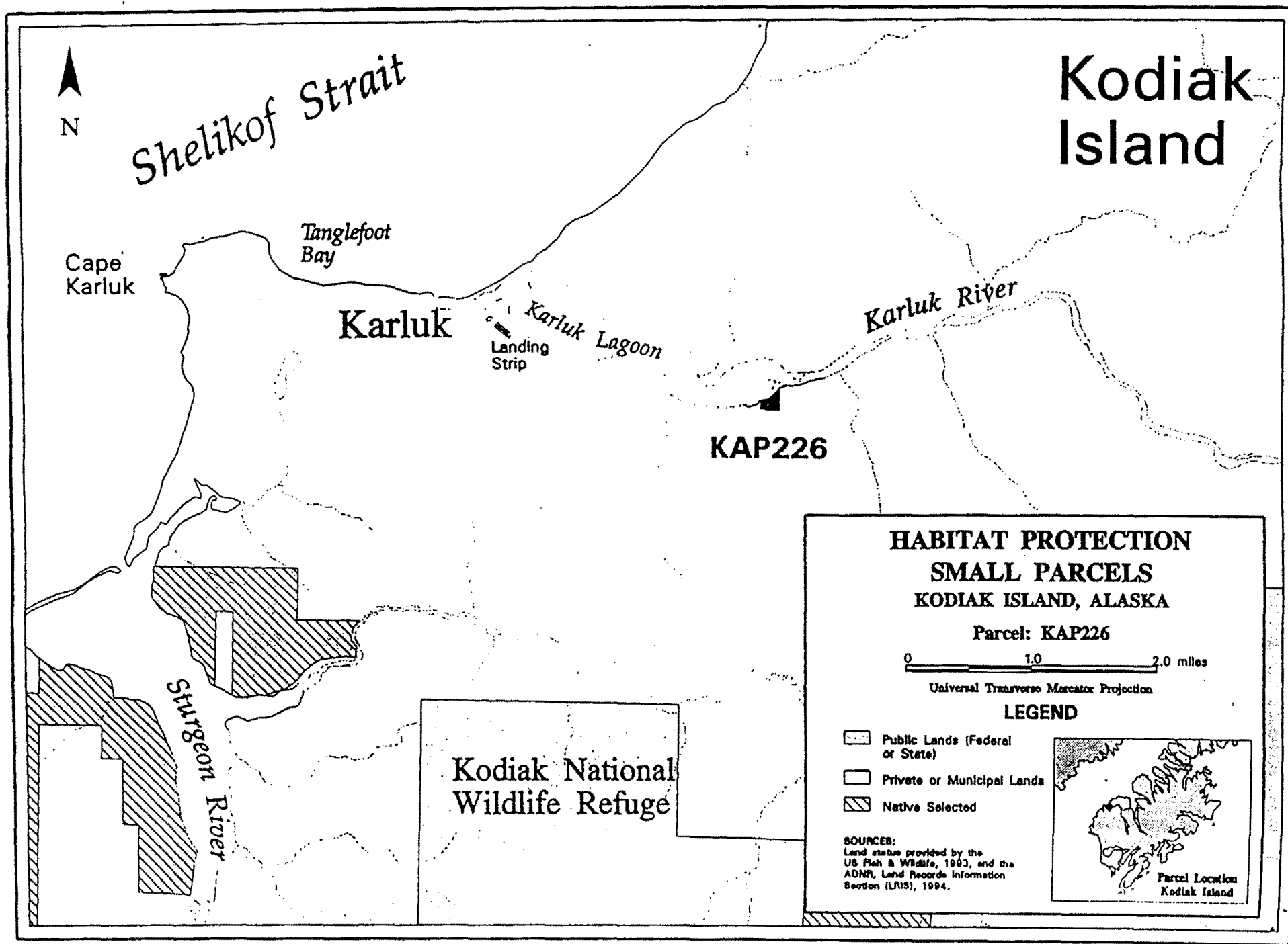
Universal Transverse Mercator Projection

### LEGEND

-  Public Lands (Federal or State)
-  Private or Municipal Lands
-  Native Selected

SOURCES:  
Land status provided by the  
US Fish & Wildlife, 1983, and the  
ADNR, Land Records Information  
Section (LUS), 1994.







KAP 220



# Kodiak Island Borough

710 MILL BAY ROAD  
KODIAK, ALASKA 99615-6398

May 8, 1995

RECEIVED  
MAY 11 1995

Molly McCammon, Executive Director  
Exxon Valdez Oil Spill Trustee Council  
645 G Street, Suite 401  
Anchorage, AK 99501

EXXON VALDEZ OIL SPILL  
TRUSTEE COUNCIL

Dear Molly;

Per our recent discussion, enclosed is the Kodiak Island Borough Resolution No. 95-23 prioritizing small parcel acquisitions in the Kodiak region. As indicated in the resolution, this priority is the result of input from all of the local staff people of the state and federal and private resource agencies on Kodiak Island as well as public interest, especially in Termination Point.

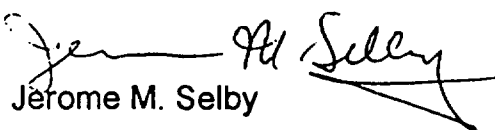
As is obvious from our list, all parties were disappointed that the importance of commercial fisheries apparently had little value in the EVOS staff rating system since the weir sites did not rate very high. It also appeared that proximity or access to large parcel acquisition was not considered in the evaluation process. Many of these parcels are critical to the large parcels that are being acquired. The highest priority parcels on our list tend to have multiple special merit values for resources and services injured by the Exxon Valdez oil spill. We are not sure the multiple factors were given enough consideration. We hope this can be corrected now.

If there are any questions, or if additional information is needed on any of the parcels, please let me know and we will obtain the information for you as quickly as possible.

I look forward to working with you and the Council on the acquisition of these parcels.

Sincerely,

OFFICE OF THE MAYOR

  
Jerome M. Selby

Enclosure

Introduced by:	Mayor Selby
Requested by:	Mayor Selby
Drafted:	Mayor Selby
Introduced:	05/04/95
Adopted:	05/04/95

**KODIAK ISLAND BOROUGH  
RESOLUTION NO. 95-23**

**A RESOLUTION URGING THE EXXON VALDEZ OIL SPILL TRUSTEE COUNCIL  
TO ACQUIRE CERTAIN SMALL PARCELS  
WITHIN THE KODIAK ISLAND BOROUGH  
AS PART OF THE SMALL PARCEL ACQUISITION PROGRAM**

**WHEREAS,** the Exxon Valdez Oil Spill Trustee Council has determined that acquisition of certain high value and special merit small parcels of land should be acquired as part of the overall restoration process resulting from the Exxon Valdez oil spill; and

**WHEREAS,** many more parcels have been nominated and identified for consideration than can possibly be bought with the available funds by the Trustee Council; and

**WHEREAS,** the Kodiak Island Borough has worked with the area's federal, state and local agencies that have an interest in restoration of the fish, marine mammal, bird, and wildlife species that were impacted by the oil spill, and in that process has been able to define and identify critical habitat areas of property which have special merit value for the injured resources or services; and

**WHEREAS,** many of the parcels that have been identified in this process of the Kodiak Island Borough working with the various agencies include outstanding wilderness areas, outstanding subsistence and recreational value areas, necessity for commercial fisheries habitat or management, outstanding critical habitat areas for the various species of birds and animals, and outstanding estuary areas for species protection for the future health of the ecosystem; and

**WHEREAS,** many of these outstanding parcels have the multiple feature of being critical access areas for the larger parcels which have been acquired by the Exxon Valdez Oil Spill Trustee Council through the large parcel acquisition process; and

**WHEREAS,** it is extremely difficult to identify the most important parcels meriting acquisition without having first hand knowledge of these areas, having lived in the Kodiak Island Borough area, and understanding the inter-relationships of the parcels and the importance of their multiple features which are deserving of special merit for consideration of purchase; and

**WHEREAS,** the Kodiak Island Borough has completed a very careful and thorough process with the U.S. Fish and Wildlife Service, the Alaska Department of Fish and Game, the Kodiak Regional Aquaculture Association, the Alaska State Parks system, and other agencies to identify the parcels which have multiple special merit value for inclusion in the restoration program.

**NOW, THEREFORE, BE IT RESOLVED BY THE ASSEMBLY OF THE KODIAK ISLAND BOROUGH** that the Exxon Valdez Oil Spill Trustee Council is urged to give careful and thoughtful consideration to the list of parcels which have been selected as a result of a great deal of research by the multiple agencies and are recommended for acquisition to the Trustee Council by the Kodiak Island Borough on the basis of the multiple special merit value for resources and services injured by the Exxon Valdez oil spill.

**NOW, THEREFORE, BE IT FURTHER RESOLVED BY THE ASSEMBLY OF THE KODIAK ISLAND BOROUGH** that the outstanding wilderness, subsistence, commercial fisheries resource, critical habitat, recreational value, and access to larger parcel acquisitions concerns have been included in this recommendation and should be carefully considered by the Trustee Council in making a decision to acquire these parcels.

**NOW, THEREFORE, BE IT FURTHER RESOLVED BY THE ASSEMBLY OF THE KODIAK ISLAND BOROUGH** that the parcels which should be acquired in the Kodiak Island Borough in the following order of priority are:

PARCEL	LOCATION
KAP 145	Termination Point
KAP 150	Karluk Weir Site
KAP 130	Uyak Bay
KAP 226	Karluk Lagoon
KAP 220	Ayakulik River
KAP 151	Ayakulik Weir Site
5 Acres (parcel# unknown)	Pauls Bay Weir Site
5 Acres (parcel# unknown)	Litnik (Afognak River) Weir Site
5 Acres (parcel# unknown)	Perenosa Weir Site
5 Acres (parcel# unknown)	Malina Weir Site
5 Acres (parcel# unknown)	Upper Station Weir Site

5 Acres (parcel# unknown)	Akalura Weir Site
15 Acres (parcel# unknown)	Dog Salmon Flats Weir Site
5 Acres (parcel# unknown)	Red River Weir Site
5 Acres (parcel# unknown)	Waterfall Weir Site
36 Acres (parcel# unknown)	Kitot Bay Hatchery Weir Site
5 Acres (parcel# unknown)	Thorsheim Weir Site
5 Acres (parcel# unknown)	Horse Marine Weir Site
5 Acres (parcel# unknown)	Karluk Lake Weir Site
KAP 116	Sulua Bay
KAP 140	Uganik Bay
KAP 109	Sulua Bay
KAP 262	Halibut Bay
KAP 106	Brown's Lagoon
KAP 139	Uganik Bay
KAP 245	Gurney Bay
KAP 246	Bumble Bay
KAP 247	Halibut Bay
KAP 252	Deadman Bay
KAP 96	Sitkalidak Strait
KAP 101	Sitkalidak Strait
KAP 104	Kiliuda Bay
KAP 131	Kiliuda Bay
KAP 132	Sitkalidak Strait
KAP 133	Kiliuda Bay
KAP 137	Kiliuda Bay
KAP 105	Three Saints Bay
KAP 100	Kiliuda Bay

KAP 107	Shelikof Strait
KAP 125	Shelikof Strait
KAP 138	Kiliuda Bay
KAP 142	Three Saints Bay
KAP 143	Kiliuda Bay
KAP 115	Uyak Bay
KAP 98	Shelikof Strait
KAP 99	Kiliuda Bay
KAP 102	Sitkalidak Strait
KAP 103	Sitkalidak Strait
KAP 108	Uyak Bay
KAP 110	Kaiugnak Bay
KAP 114	Uyak Bay
KAP 123	Kaiugnak Bay
KAP 126	Three Saints Bay
KAP 134	Three Saints Bay
KAP 135	Kiliuda Bay
KAP 136	Kiliuda Bay
KAP 144	Three Saints Bay
KAP 91	Sitkalidak Strait
KAP 93	Sitkalidak Strait
KAP 127	Sitkalidak Strait
KAP 270	Three Saints Bay
KAP 271	Three Saints Bay
KAP 272	Three Saints Bay
KAP 244	Halibut Cove
KAP 263	Kiavak Bay

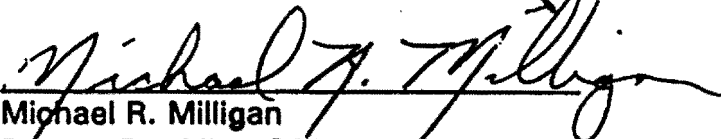
KAP 128

Kaguyak Bay

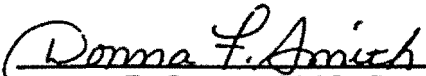
ADOPTED BY THE ASSEMBLY OF THE KODIAK ISLAND BOROUGH  
THIS FOURTH DAY OF MAY, 1995.

KODIAK ISLAND BOROUGH

  
Jerome M. Selby, Borough Mayor

  
Michael R. Milligan  
Deputy Presiding Officer  
for Mary A. Monroe, Presiding Officer

ATTEST:

  
Donna F. Smith, CMC, Borough Clerk

# KODIAK REGIONAL AQUACULTURE ASSOCIATION

3407 KODIAK, ALASKA 99615

(907) 486-6555



May 26, 1995

Exxon Valdez Oil Spill Trustee Council  
Restoration Office  
645 "G" Street  
Anchorage, AK 99501

Dear Council Members:

Kodiak Regional Aquaculture Association offers the following comments on Fiscal Year 1996 EVOS Restoration Proposals.

Our Association, representing 611 Kodiak commercial salmon fishermen, strongly recommends that the EVOS Trustee Council seriously weigh the importance of protecting several small parcels of habitat in the Kodiak Archipelago. These parcels would represent key acquisitions for long term protection of vital fishery resources in the Archipelago. Most significant of these parcels are:

- 1) Parcel KAP 150, Karluk, Five (5) Acres
- 2) Parcel KAP 220, Ayakulik River Mouth, Fifty-six (56) Acres

Parcel KAP 150 would insure that the Karluk fish weir, the State's oldest active fish weir dating back 73 years to 1922, would be protected for perpetuity and thus the stock status database of Kodiak's most important salmon system would remain intact. While Karluk has not been specifically identified as having been injured in 1989, it was over-escaped with sockeye that year and its dominate even-year pink run has been significantly depressed since 1990. This system's fishery resources are the primary source of subsistence fish for the villages of Karluk and Larsen Bay and provide significant levels of subsistence fish for the villages of Port Lions and Ouzinkie as Karluk-bound salmon migrate past those villages. This system's contribution to Kodiak's commercial sockeye fishery annually approaches 35-40% of the area's total sockeye harvest. Management of its large pink, sockeye and coho stocks directly impact more geography and more commercial fishermen than any other system on

Page 2 - Exxon Valdez Oil Spill Trustee Council

May 26, 1995


Kodiak. Its rapidly developing commercial and recreational sport fishery ranks this system as Kodiak's number one system for these user groups. The acquisition of parcel KAP 150 will yield continued monitoring and research on Karluk's fish stocks, which include all five salmon species and major steelhead and char runs.

Parcel KAP 220 is critical to continued operation of the Ayakulik weir, which is almost as old as Karluk's weir, dating back to 1929. Its importance for monitoring and research on Kodiak's second most important salmon system is second only to Karluk. Also, Ayakulik's system includes the Red Lake drainage whose sockeye stock was identified as being injured from severe over escapement in 1989. Although, Red Lake's sockeye are currently identified by the Trustee Council as a recovering resource, ADF&G's 1995 pre-season harvest projection for Red Lake sockeye is at a record low level. The acquisition of this parcel would insure that the status of this injured resource is adequately monitored. Our Association is not in agreement with the Trustee's evaluation that the Red Lake stock is recovering. The EVOS funded study on Red Lake's sockeye juvenile bio-mass status needs to be continued, not curtailed as is currently being proposed. This system was definitely impacted by the 1989 oil spill and was so identified early in the recovery process and from our perspective should be categorized as "not recovering".

Acquisition of these two parcels, and the continued monitoring of the Red Lake juvenile sockeye bio-mass are items of greatest priority to our Association's members. While there are other small parcels associated with fish weir sites we feel as strongly about, we feel compelled to request that the parcels KAP 150 and KAP 220 be given the highest of consideration for acquisition.

Thank you for the opportunity to offer our comments.

Cordially,



Lawrence M. Malloy,  
Executive Director



# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



March 2, 1998

Representative Alan Austerman  
Alaska State Legislature  
State Capitol  
Juneau, Alaska 99801-1182

  
Dear Representative Austerman:

The purpose of this letter is to provide you with information concerning two small parcels of land on Kodiak Island proposed for purchase by the Alaska Department of Fish and Game (ADF&G) with funding from the *Exxon Valdez* Oil Spill Trustee Council. Because these lands are located on Kodiak Island and are important to the continuing health and management of valuable sockeye, chinook, coho and pink salmon fisheries, I wanted to draw your attention to these pending acquisitions.

Appropriation authorizations for use of *Exxon Valdez* oil spill civil settlement funds for each of the two parcels are included in the Governor's latest amendments to the capital budget.

**Mouth of Ayakulik River (KAP 220):** The 5.4 acre KAP 220 parcel is located at the mouth of the Ayakulik River which is second only to the Karluk River for sockeye and chinook salmon production potential. ADF&G maintains a fish weir about a quarter mile upstream from the mouth of the river and acquisition of this property will ensure a long-term site for the weir facilities in the event relocation is required. Maintaining a fish weir on the river provides essential escapement data necessary to protect the river's fishery resources. The parcel will also provide public access to the spit for recreational campers and anglers.

The purpose of this acquisition is to conserve the natural and physical values of the property for the benefit of fish and wildlife resources and human uses that were injured as a result of the oil spill. Key attributes of the parcel that make it valuable for restoration include:

- Commercial fishing - the Ayakulik is a major chinook and sockeye river;
- Subsistence - subsistence fisheries are supported by Ayakulik fish stocks;
- Recreation/tourism - the Ayakulik is an exceptional sportfishing river supporting hundreds of anglers each summer; and
- Cultural resources - a historic gold mining operation took place on the parcel.

Support for this acquisition has been expressed by the Kodiak Island Borough Assembly and the Kodiak Regional Aquaculture Association.

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## Restoration Office Tentative Meeting Schedule

### March 1998

- 2-5 Food-web Modeling Workshop
- 4 ARLIS Founders Meeting (2 p.m.)

### April 1998

### May 1998

- 2 Alaska SeaLife Center Grand Opening (Seward)
- 9 Ceremony at Kachemak Bay Shorebird Festival to celebrate acquisition of Homer Spit parcels
- 12\* Public Advisory Group, Restoration Reserve (teleconference)
- 28\* Restoration Work Force Meeting, Draft FY99 Work Plan (9 a.m.)

### June 1998

- 2\* Public Advisory Group Meeting, FY99 Work Plan

### July 1998

- 21\* Public Meeting, Draft FY99 Work Plan (7 p.m.)
- 22\* Public Advisory Group Meeting, Draft FY99 Work Plan (Anchorage teleconference)
- 23\* Restoration Work Force Meeting, Draft FY99 Work Plan (9 a.m.)

### August 1998

- 6\* Trustee Council Meeting, FY99 Work Plan

### September 1998

- ? Youth-Elders Conference on Subsistence (Cordova)

### October 1998

\* tentative meeting dates

For more information on any of the above meetings, please contact the Anchorage Restoration Office.

Update: 2/27/98 rwf

#### Federal Trustees

U.S. Department of the Interior  
U.S. Department of Agriculture  
National Oceanic and Atmospheric Administration

#### State Trustees

Alaska Department of Fish and Game  
Alaska Department of Environmental Conservation  
Alaska Department of Law

# Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



## FAX COVER SHEET

**FAX COMPLETE**

To: **Restoration Work Force**

From: Keri Mite Date: 2/27/98

Comments: Total Pages: 2

Restoration office tentative  
meeting schedule  
Updated 2/27/98

### RESTORATION WORK FORCE MEMBERS INCLUDE:

Belt, Gina  
Berg, Catherine  
Fries, Carol  
Gibbons, Dave  
C. Slater/B. Hauser  
Bartels, Leslie/Lisa Thomas  
Miraglia, Rita

Fay, Ginny  
Rice, Bud  
Spies, Bob  
Holbrook, Ken  
Wright, Bruce

Cathy Kane

HARD COPY TO FOLLOW no

FAX SENT BY: Keri

1/10/97

\*\*\*\*\*  
\*\*\* MULTI TRANSACTION REPORT \*\*\*  
\*\*\*\*\*

TX/RX NO.

9307

## INCOMPLETE TX/RX

TRANSACTION OK

[ 09] 19075867589

JUNEAU OFFICE

[ 10] 19075867555

WOLFE-GIBBONS

[ 13] 19077896608

MORRIS-WRIGHT

[ 15] 2698918

CAROL FRIES

[ 16] 2672450

RITA MIRAGLIA

[ 17] 2713992

KEN HOLBROOK

[ 18] 2672464

SULLIVAN-SLATER

[ 19] 7863636

L. BARTELS

[ 20] 7863350

C. BERG

[ 21] 2572517

B. RICE

[ 31] 19074655070

BROWN-FAY

[ 35] 15103737834

B. SPIES

[ 38] 2715827

G. BELT

ERROR