

13.08.01 May 97

13.08.01 – Reading File

May 1997

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



MEMORANDUM

To: Rita Miraglia
From: Stan Senner *Stan Senner*
Subject: Request to Destroy Samples
Date: May 31, 1997

On April 21 you submitted a request to destroy a number of subsistence foods samples in storage at a NOAA/NMFS facility in Seattle and in the 10th & M freezer here in Anchorage. I have canvassed the Restoration Work Force and Liaisons to see if any agency has further interest in these samples. No one has expressed interest in retaining or taking possession of the samples.

On this basis, Craig Tillery at the Alaska Department of Law has advised me that there is no objection to destruction of the samples. You may proceed by whatever means are appropriate given the nature of the materials. Please call me if you have any questions.

cc: Craig Tillery
Molly McCammon
Eric Myers
Claudia Slater

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 30, 1997

Eric Schmidt
Dolores Schmidt
P.O. Box 5504
Chiniak, Alaska 99615

Dear Mr. and Mrs. Schmidt:

Thank you for your recent statement in regard to the recent Cape Chiniak parcel nominated by Lesnoi Corporation under the *Exxon Valdez* Oil Spill Trustee Council's habitat protection program.

The Cape Chiniak parcel is currently being evaluated from the perspective of how acquiring these lands could benefit the recovery and restoration of resources and services injured by the oil spill. Part of that evaluation will include determining whether there is a federal or state land management agency that would be able to assume responsibility for these lands. After an initial evaluation of the Chiniak nomination is completed the information will then be made available to the Trustee Council as a whole to assist in deciding how best to proceed.

Please know that the Trustee Council is very interested in public comment on restoration program activities. I will be sure to forward a copy of your statement to the Council members.

Sincerely,

Molly McCammon
Executive Director

We understand that in purchasing Cape Chiniak, the Exxon Valdez Oil Spill Trustee Council will be protecting critical wildlife habitat, protecting against development (ie., logging), and providing for the recreational use by the residents of the Kodiak Island community.

Robert Schmidt 5-26-97
Signature Date

Signature _____ Date _____

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 30, 1997

Robert Russell
Susan Baker
P.O. Box 5575
Kodiak, Alaska 99615-5575

Dear Mr. Russell and Ms. Baker:

Thank you for your recent statement in regard to the recent Cape Chiniak parcel nominated by Lesnoi Corporation under the *Exxon Valdez* Oil Spill Trustee Council's habitat protection program.

The Cape Chiniak parcel is currently being evaluated from the perspective of how acquiring these lands could benefit the recovery and restoration of resources and services injured by the oil spill. Part of that evaluation will include determining whether there is a federal or state land management agency that would be able to assume responsibility for these lands. After an initial evaluation of the Chiniak nomination is completed the information will then be made available to the Trustee Council as a whole to assist in deciding how best to proceed.

Please know that the Trustee Council is very interested in public comment on restoration program activities. I will be sure to forward a copy of your statement to the Council members.

Sincerely,

Molly McCammon
Executive Director

We, the undersigned, do hereby strongly urge the Exxon Valdez Oil Spill Trustee Council to purchase Cape Chiniak for its outstanding wildlife and recreational value from its owners, the Lesnoi Corp.

We understand that in purchasing Cape Chiniak, the Exxon Valdez Oil Spill Trustee Council will be protecting critical wildlife habitat, protecting against development (ie., logging), and providing for the recreational use by the residents of the Kodiak Island community.

Robert D. Russell
Signature

5-24-97
Date

Signature

Date



Robert Russell Susan Baker
P.O. Box 5575
Kodiak, AK 99615-5575



TO:
Exxon Valdez Oil Spill
Trustee Council
ATT: Eric F. Myers
645 G. St. Suite 401
Anchorage, AK 99501-7178



Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 30, 1997

Leslie Phelps
6 Abbott Lane
Ithaca, NY 14850

Dear Ms. Phelps:

Thank you for your recent comments in regard to the Trustee Council's efforts to protect lands within the Kenai Fjords National Park.

With funding from the Trustee Council, the U.S. Department of the Interior has been able to successfully purchase lands with important habitat values from the English Bay Corporation. There is also an on-going effort to negotiate an additional protection agreement with the Port Graham Corporation. For your reference, I have enclosed a copy of a recent newsletter that describes the Trustee Council's habitat protection effort.

Please know that the Trustee Council is very interested in public comment on restoration activities. A copy of your comments will be provided to each of the Trustee Council members.

Sincerely,

Molly McCammon
Executive Director

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 30, 1997

R. Toby Abrich
5 Balsa Place
Santa Fe, NM 87505

Dear Mr. Abrich:

Thank you for your recent comments in regard to the Trustee Council's efforts to protect lands within the Kenai Fjords National Park.

With funding from the Trustee Council, the U.S. Department of the Interior has been able to successfully purchase lands with important habitat values from the English Bay Corporation. There is also an on-going effort to negotiate an additional protection agreement with the Port Graham Corporation. For your reference, I have enclosed a copy of a recent newsletter that describes the Trustee Council's habitat protection effort.

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Sincerely,

Molly McCammon
Executive Director

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 30, 1997

James Conroy
214 Ninth Street
Hicksville, NY 11801-5446

Dear Mr. Conroy:

Thank you for your recent comments in support of the Trustee Council's efforts to protect lands within the Kenai Fjords National Park.

With funding from the Trustee Council, the U.S. Department of the Interior has been able to successfully purchase lands with important habitat values from the English Bay Corporation. There is also an on-going effort to negotiate an additional protection agreement with the Port Graham Corporation. For your reference, I have enclosed a copy of a recent newsletter that describes the Trustee Council's habitat protection effort.

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Sincerely,

Molly McCammon
Executive Director

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 30, 1997

Helen Mattin
201 East 79th Street - Apt 17C
New York, NY 10021-0844

Dear Ms. Mattin:

Thank you for your recent comments in support of the Trustee Council's efforts to protect lands within the Kenai Fjords National Park.

With funding from the Trustee Council, the U.S. Department of the Interior has been able to successfully purchase lands with important habitat values from the English Bay Corporation. There is also an on-going effort to negotiate an additional protection agreement with the Port Graham Corporation. For your reference, I have enclosed a copy of a recent newsletter that describes the Trustee Council's habitat protection effort.

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Sincerely,

Molly McCammon
Executive Director

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 29, 1997

Norma S. Liner
21 Napier Lane
San Francisco CA 94133

Dear Ms. Liner:

Thank you for your recent comments in support of the Trustee Council's efforts to protect lands within the Kenai Fjords National Park.

With funding from the Trustee Council, the U.S. Department of the Interior has been able to successfully purchase lands with important habitat values from the English Bay Corporation. There is also an on-going effort to negotiate an additional protection agreement with the Port Graham Corporation. For your reference, I have enclosed a copy of a recent newsletter that describes the Trustee Council's habitat protection effort.

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Sincerely,

Molly McCammon
Executive Director

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 29, 1997

J. L. Berry
13857 Hwy 87 E #3
Adkins, TX 78101

Dear Mr. Berry:

Thank you for your recent comments in support of the Trustee Council's efforts to protect lands within the Kenai Fjords National Park.

With funding from the Trustee Council, the U.S. Department of the Interior has been able to successfully purchase lands with important habitat values from the English Bay Corporation. There is also an on-going effort to negotiate an additional protection agreement with the Port Graham Corporation. For your reference, I have enclosed a copy of a recent newsletter that describes the Trustee Council's habitat protection effort.

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Sincerely,

Molly McCammon
Executive Director

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 29, 1997

Heather Hough
P.O. Box 18471
Avon, CO 81620

Dear Ms. Hough:

Thank you for your recent comments in support of the Trustee Council's efforts to protect lands within the Kenai Fjords National Park.

With funding from the Trustee Council, the U.S. Department of the Interior has been able to successfully purchase lands with important habitat values from the English Bay Corporation. There is also an on-going effort to negotiate an additional protection agreement with the Port Graham Corporation. For your reference, I have enclosed a copy of a recent newsletter that describes the Trustee Council's habitat protection effort.

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Sincerely,

Molly McCammon
Executive Director

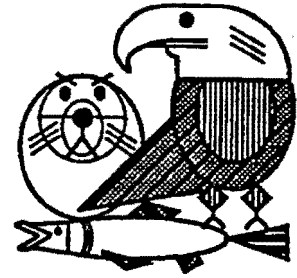
enclosure

Exxon Valdez Oil Spill Trustee Council

Restoration Office

645 "G" Street, Anchorage, AK 99501

Phone: (907) 278-8012 Fax: (907) 276-7178



MEMORANDUM

TO: Trustee Council

THROUGH: Molly McCammon
Executive Director

FROM: *Traci Cramer*
Traci Cramer
Administrative Officer

DATE: May 29, 1997

RE: Quarterly Financial Report for the period ending March 31, 1997

The attached reports consolidate the financial information submitted by the agencies for the quarter ending March 31, 1997.

The first report is a summary of activity by restoration category. This report reflects the total adjusted authorization and the total expended/obligated by Work Plan year and restoration category.

The second report displays the financial information by Work Plan. This report is used to determine what portion of the unexpended/unobligated balance or lapse, is available to off-set future court requests. Included are adjustments to reflect unreported interest and other revenue. As of March 31, 1997, it is estimated that \$5,169,086 is available to off-set future court requests.

The third report is a summary of financial information associated with the 1997 Work Plan.

If you have any questions regarding the information provided, please do not hesitate to contact me at 586-7238.

attachments

cc: Agency Liaisons
Bob Baldauf

Exxon Valdez Oil Spill Trustee Council
Quarterly Financial Report As of March 31, 1997
Category

Category	92' Work Plan			93' Work Plan			94' Work Plan		
	Adjusted Authorization	Expended/Obligated	Percent Obligated	Adjusted Authorization	Expended/Obligated	Percent Obligated	Adjusted Authorization	Expended/Obligated	Percent Obligated
Administration	5,076,100	4,293,933	84.59%	4,158,518	2,659,348	63.95%	4,917,716	4,107,593	83.53%
General Restoration	4,102,929	3,792,301	92.43%	2,716,047	1,842,084	67.82%	5,303,100	3,184,804	60.06%
Habitat Protection	0	0	0.00%	486,200	156,760	32.24%	3,747,292	2,882,173	76.91%
Monitoring							2,972,768	2,668,761	89.77%
Research							8,640,710	8,144,029	94.25%
Monitoring and Research	2,237,929	2,206,601	98.60%	4,628,716	4,012,718	86.69%	725,373	566,270	78.07%
Damage Assessment	7,807,100	6,416,109	82.18%	1,991,342	1,566,957	78.69%			
Total	19,224,058	16,708,944	86.92%	13,980,823	10,237,867	73.23%	26,306,959	21,553,630	81.93%
Category	95' Work Plan			96' Work Plan			97' Work Plan		
	Adjusted Authorization	Expended/Obligated	Percent Obligated	Adjusted Authorization	Expended/Obligated	Percent Obligated	Adjusted Authorization	Expended/Obligated	Percent Obligated
Administration	4,253,526	3,211,384	75.50%	3,418,500	3,015,867	88.22%	2,940,600	1,487,084	50.57%
General Restoration	4,589,180	3,942,092	85.90%	3,554,110	3,228,556	90.84%	3,850,100	2,028,474	52.69%
Habitat Protection	1,716,737	1,550,472	90.32%	3,304,100	1,978,491	59.88%	1,260,600	333,367	26.45%
Monitoring	3,080,926	2,490,063	80.82%	1,571,271	1,517,326	96.57%	1,012,800	578,670	57.14%
Research	11,192,731	10,571,262	94.45%	13,712,919	13,316,607	97.11%	11,362,900	7,372,276	64.88%
Monitoring and Research									
Damage Assessment									
Total	24,833,100	21,765,273	87.65%	25,560,900	23,056,847	90.20%	20,427,000	11,799,871	57.77%
Work Plan Time Periods:									
92' Work Plan- Oil Year 4 or March 1, 1992 through February 28, 1993									
93' Work Plan - Oil Year 5 or March 1, 1993 through September 30, 1993 (Seven Month Transition)									
94' Work Plan - October 1, 1993 through September 30, 1994									
95' Work Plan - October 1, 1994 through September 30, 1995									
96' Work Plan - October 1, 1995 through September 30, 1996									
97' Work Plan - October 1, 1996 through September 30, 1997									

Exxon Valdez Trustee Council
Quarterly Report as of March 31, 1997
Summary

DRAFT

WORK PLAN AND ASSOCIATED PROJECTS										
Fiscal Year	Authorized	Adjustments	Adjusted Authorization	EVOS Expenditures	RSA Expenditures	Obligations	Unobligated Balance	EVOS Lapse	Federal Lapse	State Lapse
1992	19,211,000	13,058	19,224,058	13,988,844	2,720,100	0	5,204,542	5,204,542	1,584,506	3,620,036
1993	13,998,826	-18,003	13,980,823	10,231,853		6,014	3,181,143	3,181,143	1,169,084	2,012,059
1994	26,306,959	0	26,306,959	21,476,966		76,664	3,713,529	3,713,529	1,413,438	2,300,091
1995	24,833,100	0	24,833,100	21,502,997		262,276	3,067,827	3,067,827	385,759	2,682,068
1996	25,560,900	0	25,560,900	20,161,133		2,895,714	2,504,053	2,504,053	1,042,402	1,461,651
1997	20,427,000	0	20,427,000	6,821,212		4,978,659	8,627,129	0	0	0
TOTAL	130,337,785	-4,945	130,332,840	94,183,005	2,720,100	8,219,327	26,298,223	17,671,094	5,595,189	12,075,905
OTHER AUTHORIZATIONS			175,706,200	136,301,259		38,754,916	650,025			
Total Reported Lapse (1992 through 1995)								13,031,745	4,492,747	8,538,998
Unreported Lapse (1992 through 1996)								4,639,349	1,102,442	3,536,907
Unreported Interest								516,717	71,092	445,625
Other Revenue (Posters/Symposium Receipts)								13,020	0	13,020
Total Available to Off-set Future Court Requests								5,169,086	1,173,534	3,995,552
Footnote: The Unobligated Balances have been adjusted to reflect the carry forward of projects. This includes \$30,672 in FY 92', \$561,813 in FY 93' and \$1,039,800 in FY 94'.										

Exxon Valdez Oil Spill

Quarterly Report as of March 31, 1997

1997 Work Plan Summary

Project			97 State + Fed	97 State + Fed	Col. D + E	97 State + Fed	97 State + Fed	Col. G + H	Col. F - I
Number	Category	Description	Authorized	Adjustments	Adjusted Authorization	Expenditures	Obligations	Expended/ Obligated	Unobligated Balance
97001	R	Recovery of Harbor Seals From EVOS: Condition and Health Status	192,000	0	192,000	74,953	110,715	185,668	6,332
97007A	M	Archaeological Index Site Monitoring	145,000	0	145,000	41,385	72,151	113,536	31,464
97007B-CLO	G	Site Specific Archaeological Restoration	19,900	0	19,900	0	19,900	19,900	0
97009D-CLO	R	Survey of Octopuses in Intertidal Habitats	48,000	0	48,000	0	48,000	48,000	0
97012-BAA	M	Comprehensive Killer Whale Investigation in Prince William Sound	157,500	0	157,500	0	0	0	157,500
97025	R	Mechanisms of Impact and Potential Recovery of Nearshore Vertebrate Predators	1,736,300	22,000	1,758,300	817,058	446,094	1,263,152	495,148
97026-CLO	M	Report Writing: Microbial Sediments	15,100	0	15,100	1,933	13,167	15,100	0
97043B-CLO	G	Monitoring of Cutthroat Trout and Dolly Varden Habitat Improvement	24,000	0	24,000	14,917	0	14,917	9,083
97052A	G	Community Involvement	248,400	0	248,400	128,858	52,144	181,002	67,398
97052B	G	Traditional Ecological Knowledge	94,500	0	94,500	9,311	79,556	88,867	5,633
97064	R	Monitoring, Habitat Use, and Trophic Interactions of Harbor Seals in	317,800	0	317,800	91,499	34,440	125,939	191,861
97076	R	Effects of Oiled Incubation Substrate on Straying and Survival of	618,800	0	618,800	174,004	0	174,004	444,796
97090-CLO	G	Mussel Bed Restoration and Monitoring	10,000	0	10,000	1,752	0	1,752	8,248
97100	A	Administration, Public Information and Scientific Management	2,940,600	0	2,940,600	1,005,602	481,482	1,487,084	1,453,516
97126	H	Habitat Protection and Acquisition Support	1,282,600	-22,000	1,260,600	226,202	107,165	333,367	927,233
97127	G	Tatitlek Coho Salmon Release	11,100	0	11,100	268	10,226	10,494	606
97131	G	Chugach Native Region Clam Restoration	365,000	0	365,000	95,841	258,131	353,972	11,028
97139A1	G	Salmon Instream Habitat and Stock Restoration - Little Waterfall Barrier Bypass Improvement	26,400	0	26,400	7,064	347	7,411	18,989
97139A2	G	Port Dick Creek Tributary and Development Project	76,500	0	76,500	15,398	21,505	36,903	39,597
97139C1-CLO	G	Montague Riparian Rehabilitation Monitoring	9,300	0	9,300	1,705	7,595	9,300	0
97142-BAA	R	Status and Ecology of Kittlitz's Murrelets in Prince William Sound	188,500	0	188,500	0	0	0	188,500
97144	M	Common Murre Population Monitoring	73,800	0	73,800	5,393	0	5,393	68,407
97145	M	Cutthroat Trout and Dolly Varden: Relation Among and Within Populations of Anadromous and Resident Forms	229,700	0	229,700	29,446	200,254	229,700	0
97149	M	Archaeological Site Stewardship	66,300	0	66,300	13,157	45,540	58,697	7,603
97159-CLO	M	Surveys to Monitor Marine Bird Abundance in Prince William Sound During Winter and Summer: Report and Publication Writing	60,100	0	60,100	61,194	0	61,194	-1,094
97161	R	Differentiation and Interchange of Harlequin Duck Populations Within the North Pacific	98,800	0	98,800	4,437	0	4,437	94,363
97162	R	Investigations of Disease Factors Affecting Declines of Pacific Herring Populations in Prince William Sound	552,000	0	552,000	124,025	339,071	463,096	88,904
97163A	R	APEX: Forage Fish Assessment	406,500	0	406,500	1,087	0	1,087	405,413
97163B	R	APEX: Seabird Interactions	118,400	0	118,400	48,894	0	48,894	69,506

Prin Valdez Oil Spill

Quarterly Report as of March 31, 1997

1997 Work Plan Summary

Project			97 State + Fed	97 State + Fed	Col. D + E	97 State + Fed	97 State + Fed	Col. G + H	Col. F - I
Number	Category	Description	Authorized	Adjustments	Adjusted Authorization	Expenditures	Obligations	Expended/ Obligated	Unobligated Balance
97163C	R	APEX: Fish Diet Overlap	88,300	0	88,300	0	0	0	88,300
97163E	R	APEX: Kittiwakes	170,000	0	170,000	58,314	0	58,314	111,686
97163F	R	APEX: Guillemots	134,500	0	134,500	46,118	0	46,118	88,382
97163G	R	APEX: Seabird Energetics	171,000	0	171,000	159,800	0	159,800	11,200
97163H	R	APEX: Proximate Composition of Forage Fish	29,300	0	29,300	0	0	0	29,300
97163I	R	APEX: Project Management	139,200	0	139,200	0	0	0	139,200
97163J	R	APEX: Barren Island Murres and Kittiwakes	107,000	0	107,000	43,942	0	43,942	63,058
97163K	R	APEX: Large Fish as Samplers	9,200	0	9,200	194	0	194	9,006
97163L	R	APEX: Barren Is. Survey & Historic Review	91,400	0	91,400	5,197	412	5,609	85,791
97163M	R	APEX: Response of Seabirds to Forage Fish Density	214,000	0	214,000	63,539	0	63,539	150,461
97163N	R	APEX: Black-Legged Kittiwake Controlled Feeding Experiment	30,000	0	30,000	24,139	0	24,139	5,861
97163O	R	APEX: Statistical Review	21,400	0	21,400	20,000	0	20,000	1,400
97163Q	R	APEX: Modeling	69,800	0	69,800	0	0	0	69,800
97165	R	Genetic Discrimination of Prince William Sound Herring Populations	41,600	0	41,600	2,905	390	3,295	38,305
97166	R	Herring Natal Habitats	340,300	0	340,300	50,447	79,423	129,870	210,430
97167-BAA	R	Curation of Seabirds Salvaged from EVOS	32,100	0	32,100	0	0	0	32,100
97169	R	Genetic Study of Murres, Guillemots Murrelets	59,400	0	59,400	56,000	0	56,000	3,400
97170	R	Isotope Ratio Studies of Marine Mammals in Prince William Sound	143,300	0	143,300	27,159	109,536	136,695	6,605
97180	G	Kenai Habitat Restoration & Recreation Enhancement Project	599,400	0	599,400	66,602	9,915	76,517	522,883
97186	G	Coded Wire Tag Recoveries From Pink Salmon in Prince William Sound	273,800	0	273,800	40,028	3,423	43,451	230,349
97188	G	Otolith Thermal Mass Marking of Hatchery Reared Pink Salmon In Prince William Sound	120,100	0	120,100	47,579	1,268	48,847	71,253
97190	R	Construction of a Linkage Map for the Pink Salmon Genome	254,500	0	254,500	37,182	204,859	242,041	12,459
97191A	R	Field Examination of Oil-Related Embryo Mortalities that Persist in Pink Salmon Populations in PWS	208,500	0	208,500	105,563	2,145	107,708	100,792
97194	M	Pink Salmon Spawning Habitat Recovery	138,300	0	138,300	127,483	0	127,483	10,817
97195	R	Pristine Monitoring in Mussels and Predators of Juvenile Pink Salmon and Herring	115,300	0	115,300	56,752	0	56,752	58,548
97196	R	Genetic Structure of Prince William Sound Pink Salmon	195,500	0	195,500	66,306	2,090	68,396	127,104
97210	G	Youth Area Watch	150,000	0	150,000	46,372	97,924	144,296	5,704
97214-CLO	G	Documentary on Subsistence Harbor Seal Hunting in Prince William Sound	12,100	0	12,100	4,453	97	4,550	7,550
97220	G	Eastern PWS Wildstock Salmon Habitat Restoration	115,000	0	115,000	3,420	0	3,420	111,580
97223-BAA	R	Publication of Sea Otter Data	43,000	0	43,000	40,200	0	40,200	2,800
97225	G	Port Graham Pink Salmon Subsistence Project	74,400	0	74,400	0	70,031	70,031	4,369
97230	G	Valdez Duck Flats Restoration	67,800	0	67,800	0	0	0	67,800
97231	R	Marbled Murrelet Productivity	120,000	0	120,000	35,284	0	35,284	84,716
97244	G	Community-based Harbor Seal Management and Biological Sampling	114,900	0	114,900	82,520	18,397	100,917	13,983
97247	G	Kametolook River Coho Salmon	31,400	0	31,400	3,114	27,021	30,135	1,265

Exxon Valdez Oil Spill

Quarterly Report as of March 31, 1997

1997 Work Plan Summary

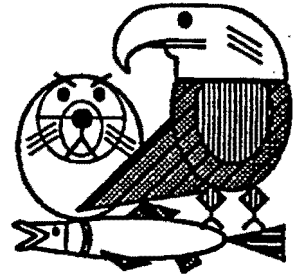
Project			97 State + Fed	97 State + Fed	Col. D + E	97 State + Fed	97 State + Fed	Col. G + H	Col. F - I
Number	Category	Description	Authorized	Adjustments	Adjusted Authorization	Expenditures	Obligations	Expended/Obligated	Unobligated Balance
97250	G	Project Management	641,600	0	641,600	236,506	24,714	261,220	380,380
97251-CLO	R	Akalura Lake Restoration	43,700	0	43,700	0	520	520	43,180
97254	G	Delight and Desire Lakes Restoration	123,100	0	123,100	1,889	1,549	3,438	119,662
97255-CLO	G	Kenai River Sockeye Salmon Restoration	158,300	0	158,300	102,784	1,755	104,539	53,761
97256B	G	Sockeye Salmon Stocking at Solf Lake	50,000	0	50,000	2,715	0	2,715	47,285
97258A-CLO	R	Sockeye Salmon Overescapement Project	214,000	0	214,000	162,629	2,794	165,423	48,577
97259-CLO	G	Restoration of Coghill Lake Sockeye Salmon	46,800	0	46,800	43,798	607	44,405	2,395
97263	G	Port Graham Salmon Stream Enhancement	58,000	0	58,000	14,499	41,062	55,561	2,439
97272-CLO	G	Chenega Chinook Release Program	45,000	0	45,000	0	42,414	42,414	2,586
97286	G	Elders/Youth Conference	15,800	0	15,800	0	0	0	15,800
97290	R	Hydrocarbon Data Analysis, Interpretation, and Database Maintenance	76,300	0	76,300	24,231	0	24,231	52,069
97300	R	Synthesis of Scientific Findings from EVOS Restoration Process	64,900	0	64,900	0	64,900	64,900	0
97302	M	PWS Cutthroat Trout/Dolly Varden Inventory	12,800	0	12,800	0	0	0	12,800
97304	G	Kodiak Waste Management Plan	267,500	0	267,500	3,296	264,204	267,500	0
97306	R	Ecology and Demographics of Pacific Sand Lance	32,800	0	32,800	29,000	0	29,000	3,800
97320E	R	SEA: Salmon and Herring Predation	631,800	0	631,800	193,001	113,242	306,243	325,557
97320G	R	SEA: Phytoplankton and Nutrients	130,000	0	130,000	0	122,421	122,421	7,579
97320H	R	SEA: Zooplankton	136,400	0	136,400	0	128,464	128,464	7,936
97320I	R	SEA: Confirming Food Webs of Fishes with Stable Isotope Tracers	125,400	0	125,400	117,200	0	117,200	8,200
97320J	R	SEA: Information Systems and Model Development	554,500	0	554,500	531,400	0	531,400	23,100
97320K	R	SEA: PWSAC Experimental Fry Release	24,800	0	24,800	0	23,373	23,373	1,427
97320M	R	SEA: Physical Oceanography	353,400	0	353,400	338,200	0	338,200	15,200
97320N	R	SEA: Nekton and Plankton Acoustics	364,400	0	364,400	345,000	0	345,000	19,400
97320R	R	SEA: Trophodynamic Modeling and Validation Through Remote	182,100	0	182,100	0	171,489	171,489	10,611
97320T	R	SEA: Juvenile Herring	946,700	0	946,700	114,865	765,886	880,751	65,949
97320U	R	SEA: Somatic and Spawning Energetics of Herring, Pollock and Pink	154,400	0	154,400	0	145,394	145,394	9,006
97320Z1	R	SEA: Synthesis and Integration	61,300	0	61,300	2,899	55,024	57,923	3,377
97427	M	Harlequin Duck Recovery Monitoring	252,500	0	252,500	60,617	34,433	95,050	157,450
		Unbilled GA (ADF&G Only)	0	0	0	98,551	0	98,551	-98,551
		General Administration Task Order (NOAA Only)	0	0	0	82,137	0	82,137	-82,137
		Total	20,427,000	0	20,427,000	6,821,212	4,978,659	11,799,871	8,627,129

Exxon Valdez Oil Spill Trustee Council

Restoration Office

645 "G" Street, Anchorage, AK 99501

Phone: (907) 278-8012 Fax: (907) 276-7178



MEMORANDUM

TO: Agency Liaisons
FROM: *Traci Cramer*
Traci Cramer
Administrative Officer

DATE: May 29, 1997

RE: Quarterly Financial Report for the period ending March 31, 1997

Based on the information provided by the agencies, you will find attached summary financial reports relating to each of the Work Plans and a report that reflects the financial status of Other Authorizations. Also attached is a copy of your agencies financial report by Work Plan. This report was used to generate the summary reports.

If the information for your agency was not captured correctly, or if the information has changed, please contact me immediately at 586-7238.

attachments

cc: Molly McCammon
Bob Baldauf

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 28, 1997

Matthew Stull
95 Alexander Street
Rochester, NY 14620-1142

Dear Mr. Stull:

Thank you for your recent comments in support of the Trustee Council's efforts to protect lands within the Kenai Fjords National Park.

With funding from the Trustee Council, the U.S. Department of the Interior has been able to successfully purchase lands with important habitat values from the English Bay Corporation. There is also an on-going effort to negotiate an additional protection agreement with the Port Graham Corporation. For your reference, I have enclosed a copy of a recent newsletter that describes the Trustee Council's habitat protection effort.

Please know that the Trustee Council is very interested in public comment on restoration activities. A copy of your comments will be provided to each of the Trustee Council members.

Sincerely,

A handwritten signature in cursive script, reading "Molly McCammon". The signature is written in dark ink and is positioned above the printed name and title.

Molly McCammon
Executive Director

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 28, 1997

Vicki L. Scott
R. Michael Engle
7158 Halibut Drive
Nineveh, IN 46164

Dear Ms. Scott and Mr. Engle:

Thank you for your recent comments in support of the Trustee Council's efforts to protect lands within the Kenai Fjords National Park.

With funding from the Trustee Council, the U.S. Department of the Interior has been able to successfully purchase lands with important habitat values from the English Bay Corporation. There is also an on-going effort to negotiate an additional protection agreement with the Port Graham Corporation. For your reference, I have enclosed a copy of a recent newsletter that describes the Trustee Council's habitat protection effort.

Please know that the Trustee Council is very interested in public comment on restoration activities. A copy of your comments will be provided to each of the Trustee Council members.

Sincerely,

A handwritten signature in cursive script that reads "Molly McCammon".

Molly McCammon
Executive Director

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 28, 1997

Jessica Tapp
3898 Trotter Road
Gainesville, GA 30506

Dear Ms. Tapp:

Thank you for your recent comments in support of the Trustee Council's efforts to protect lands within the Kenai Fjords National Park.

With funding from the Trustee Council, the U.S. Department of the Interior has been able to successfully purchase lands with important habitat values from the English Bay Corporation. There is also an on-going effort to negotiate an additional protection agreement with the Port Graham Corporation. For your reference, I have enclosed a copy of a recent newsletter that describes the Trustee Council's habitat protection effort.

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Sincerely,

Molly McCammon
Executive Director

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 28, 1997

Susan R. Moussa
6443 N.W. 42nd Lane
Gainesville, FL 32606

Dear Ms. Moussa:

Thank you for your recent comments in support of the Trustee Council's efforts to protect lands within the Kenai Fjords National Park.

With funding from the Trustee Council, the U.S. Department of the Interior has been able to successfully purchase lands with important habitat values from the English Bay Corporation. There is also an on-going effort to negotiate an additional protection agreement with the Port Graham Corporation. For your reference, I have enclosed a copy of a recent newsletter that describes the Trustee Council's habitat protection effort.

Please know that the Trustee Council is very interested in public comment on restoration activities. A copy of your comments will be provided to each of the Trustee Council members.

Sincerely,

Molly McCammon
Executive Director

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 28, 1997

Beatrice Bolesworth
1850 Dayton Ave
San Leandro, CA 94579

Dear Ms. Bolesworth:

Thank you for your recent comments in support of the Trustee Council's efforts to protect lands within the Kenai Fjords National Park.

With funding from the Trustee Council, the U.S. Department of the Interior has been able to successfully purchase lands with important habitat values from the English Bay Corporation. There is also an on-going effort to negotiate an additional protection agreement with the Port Graham Corporation. For your reference, I have enclosed a copy of a recent newsletter that describes the Trustee Council's habitat protection effort.

Please know that the Trustee Council is very interested in public comment on restoration activities. A copy of your comments will be provided to each of the Trustee Council members.

Sincerely,

A handwritten signature in cursive script, reading "Molly McCammon". The signature is fluid and appears to be written in ink.

Molly McCammon
Executive Director

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 28, 1997

Frieda Hutchison
598 Stone House Road
Tallahassee, FL 32301

Dear Ms. Hutchison:

Thank you for your recent comments in support of the Trustee Council's efforts to protect lands within the Kenai Fjords National Park.

With funding from the Trustee Council, the U.S. Department of the Interior has been able to successfully purchase lands with important habitat values from the English Bay Corporation. There is also an on-going effort to negotiate an additional protection agreement with the Port Graham Corporation. For your reference, I have enclosed a copy of a recent newsletter that describes the Trustee Council's habitat protection effort.

Please know that the Trustee Council is very interested in public comment on restoration activities. A copy of your comments will be provided to each of the Trustee Council members.

Sincerely,

A handwritten signature in cursive script that reads "Molly McCammon".

Molly McCammon
Executive Director

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 28, 1997

Joel Humble
19 E. Younger Ave.
San Jose, CA 95112

Dear Mr. Humble:

Thank you for your recent comments in support of the Trustee Council's efforts to protect lands within the Kenai Fjords National Park.

With funding from the Trustee Council, the U.S. Department of the Interior has been able to successfully purchase lands with important habitat values from the English Bay Corporation. There is also an on-going effort to negotiate an additional protection agreement with the Port Graham Corporation. For your reference, I have enclosed a copy of a recent newsletter that describes the Trustee Council's habitat protection effort.

Please know that the Trustee Council is very interested in public comment on restoration activities. A copy of your comments will be provided to each of the Trustee Council members.

Sincerely,

A handwritten signature in cursive script that reads "Molly McCammon".

Molly McCammon
Executive Director

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



MEMORANDUM

TO: Ginny Fay/ADEC

FROM: Molly McCammon
Executive Director

RE: Partial Authorization: Project 97291/Chenega-area Shoreline Residual Oiling Reduction

DATE: May 27, 1997

The purpose of this memorandum is to formally authorize work to proceed on the ADEC component of Project 97291/Chenega-area Shoreline Residual Oiling Reduction, as described in the contract documents dated May 27, 1997. Project specifications, as directed by the Trustee Council, include (1) leaving protective booms in place until no active sheening is observed in the nearshore for two days and (2) posting treated beaches to advise that subsistence resources not be harvested for consumption during the year following treatment or until lab analysis confirms that hydrocarbons have returned to background levels and no detectable residues of PES-51 are found.

Funding in the amount of \$1,420,900 is authorized as outlined in the detailed budget and contract documents dated May 27, 1997. These funds are for the period May 27, 1997 through September 30, 1998 and will not lapse until September 30, 1998.

cc: Byron Morris, NOAA

Federal Trustees

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U.S. Department of Agriculture
National Oceanic and Atmospheric Administration

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Alaska Department of Law

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 27, 1997

Jaqueline Hyer
263 Amherst
Kensington, CA 94708

Dear Ms. Hyer:

Thank you for your recent letter in regard to the recent Cape Chiniak parcel nominated by Lesnoi Corporation under the *Exxon Valdez* Oil Spill Trustee Council's habitat protection program.

The Cape Chiniak parcel is currently being evaluated from the perspective of how acquiring these lands could benefit the recovery and restoration of resources and services injured by the oil spill. Part of that evaluation will include determining whether there is a federal or state land management agency that would be able to assume responsibility for these lands. After an initial evaluation of the Chiniak nomination is completed the information will then be made available to the Trustee Council as a whole to assist in deciding how best to proceed.

Please know that the Trustee Council is very interested in public comment on restoration program activities. I will be sure to forward a copy of your letter to the Council members.

Sincerely,

Molly McCammon
Executive Director

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 27, 1997

Byron Morris
NMFS - Auke Bay Laboratory
11305 Glacier Highway
Juneau, Alaska 99801

Dear Byron:

I have read the letters from the Prince William Sound Science Center (PWSSC) requesting no-cost extensions for Projects 96320 M and N. As you know, under the Trustee Council's Operating Procedures authorization to expend funds lapses between fiscal years or beyond performance periods specified in contracts. We are extremely reluctant to even consider exceptions to this policy and such requests are routinely denied.

The two requests from PWSSC would have been far more compelling if they had been submitted during the performance period specified in the contracts and in advance of submission of annual reports on these projects. It seems that the only appropriate basis for considering an extension is if the submitted reports are so deficient as to be unacceptable as deliverables under the NOAA contracts.

My staff has reviewed the request from Dr. Shari Vaughan (96320M) in some detail. Based on a comparison of the specific tasks described in her letter of 6 May 1997 in relation to those outlined for FY 96 in her Detailed Project Description (DPD), it is evident that completion of these tasks is essential for completion of an acceptable annual report. The one exception is that the manuscript describing large-scale circulation of Prince William Sound is not identified in the FY 96 DPD. In reviewing the proposed budget, it appears that the monthly rates for personnel are higher than the rates in the budget in the FY 96 contract and that the indirect cost comes in at 24.6% rather than the maximum of 20% of total direct cost that is specified in the contract. Based on my analysis, it is appropriate to support Dr. Vaughan's requested extension, minus the costs associated with the manuscript and with the adjustment of personnel and indirect rates consistent with the original budget. Before the contract is extended, however, we need a revised budget reflecting these decreases and a commitment to produce a revised annual report by September 15, 1997.

The need to extend 96320N is less clear, as this appears to be more a matter of the routine processing of hydroacoustic data. While these data are needed by the SEA project, the delay caused by the work visa problem was not long and substantial headway has been made on the

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Alaska Department of Law

Page 2
Morris/NMFS
May 27, 1997

necessary processing. Based on the information provided, and given the Trustee Council Operating Procedures, I cannot support an extension for 96320N. I hope that these comments are helpful to you and to Heide Sickles.

Sincerely,



Molly McCammon
Executive Director

cc: Traci Cramer
Sandra Schubert
Heide Sickles
Dr. Gary Thomas
Dr. Shari Vaughan
Dr. Ted Cooney

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



FAX COVER SHEET

FAXED

To: See list Number: _____
From: Stan Mally Date: 5/27/97
Comments: _____ Total Pages: 3

Buron Morris
Shari Vaughan
Gary Thomas 907-424-5820

HARD COPY TO FOLLOW Yes

Document Sent By: Keri

05/27/97

15:28

907 276 7178

EV Restoration

001

*** MULTI TRANSACTION REPORT ***

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Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



MEMORANDUM

TO: Trustee Council Members

FROM: Molly McCammon
Executive Director

DATE: May 23, 1997

RE: Chenega cleanup project

Enclosed is a packet of material that was delivered to me prior to today's Trustee Council meeting. After you have had the opportunity to review this, I plan to discuss how best to proceed with the Alaska Department of Environmental Conservation, the Alaska Department of Law and the U.S. Forest Service. My initial proposal is to get representatives from the above agencies together with Trustees for Alaska to discuss further the issues raised in their letter. However, this needs some further discussion, especially with state and federal legal counsel. I will be sure to keep you informed of what develops. I would like to note however, that this is the **first** contact I have received in the past two years from any environmental organization or representative concerning this project.

cc: Maria Lisowski
Dave Gibbons
Ginny Fay
Gina Belt
Barry Roth

Federal Trustees

U.S. Department of the Interior
U.S. Department of Agriculture
National Oceanic and Atmospheric Administration

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Alaska Department of Law

TRUSTEES FOR ALASKA

A NonProfit, Public Interest, Environmental Law Firm

725 Christensen Drive, Suite 4 Anchorage, Alaska 99501-2101 (907) 276-4244 (907) 276-7110 Fax

Exxon Valdez Restoration Office
645 G Street
Anchorage, Ak. 99501

May 23, 1997

Re: Chenega-area Shoreline Residual Oil Reduction

Dear Restorers,

Trustees for Alaska, on behalf of itself, Greenpeace, Northern Alaska Environmental Center, The Wilderness Society and the Alaska Center for the Environment, is writing concerning the EVOS Trustee Council's proposal to use the chemical PES-51 in an effort to reduce remaining Exxon Valdez oil on eight beaches near Chenega. While we understand that public comments on the environmental assessment were requested by April 7, 1997, we are compelled to write because of significant new information about the proposal, much of which comes from the scientific experts who have worked on the environmental analyses related to the project and who expressed concern after the release of the finding of no significant impact (FONSI) for the project.

As an initial matter, we strongly support Chenega's desire to have beaches in its area returned to pre-EVOS conditions. The uncertainty associated with the continuing effects of Exxon's horrendous actions leading up to and continuing after the Oil Spill has fallen disproportionately on the residents and subsistence resource users of spill-affected regions. Money from the EVOS settlement is appropriately used to decrease this uncertainty and re-install in local residents the confidence that their environment is a clean one and their food safe to eat.

Indeed, there seems ample opportunity in this case to do the right thing; which is to address these very real concerns and environmental problems through oil recovery technologies that can increase the recovery of EVOS oil without further endangering the environment. Unfortunately, as the scientific experts have repeatedly pointed out, PES-51 is not such a technology.

It appears, however, that many of these same experts agree that hot water injection with a cold water flush would provide a higher chance of recovering more oil while causing less environmental harm. We urge the Trustee Council to reconsider the decision to proceed with PES-51 and evaluate this alternative.

If you decide to proceed with the project as proposed, moreover, we point out that the law requires that certain steps be taken when there is a lack of knowledge about the impacts of a particular course of conduct. In this case, as the scientists quoted below point out, there exists a lack of knowledge as to the toxicity and effectiveness of PES-51. Yet, the legal steps to be taken in such a circumstance have not occurred. This should be remedied before the project proceeds.

Indeed, this lack of information seriously calls into question the finding that PES-51 will not have a significant impact on the human environment and thus suggests that a prudent course of conduct would include the preparation of an environmental impact statement.

National Environmental Policy Act

As you know, the National Environmental Policy Act establishes relevant legal parameters pursuant to which your decisions are made. Because your decision is measured against these parameters, we begin by providing a brief background on NEPA to help put our comments in the proper context.

The National Environmental Policy Act, 42 U.S.C. §§ 4321-4370, is "our basic national charter for protection of the environment." 40 C.F.R. § 1500.1(a). NEPA's purpose is to promote efforts "which will prevent or eliminate damage to the environment." 42 U.S.C. § 4321.

NEPA requires that federal agencies prepare a detailed "environmental impact statement" (EIS) for all major federal actions which may significantly affect the quality of the human environment. 42 U.S.C. § 4332(2)(C). If an action does not normally require a full EIS, but cannot be categorically excluded from all NEPA review due to its minor impacts, then the agency must prepare an environmental assessment. 40 C.F.R. § 1501.4.

An environmental assessment is a concise public document for which a Federal agency is responsible that serves to (1) briefly provide sufficient evidence and analysis for determining whether to prepare an EIS or a finding of no significant impact; (2) aid an agency's compliance with the Act when no EIS is necessary; (3) facilitate preparation of an EIS when one is necessary.

40 C.F.R. § 1508.9(a). While not as comprehensive as an EIS, an environmental assessment must include brief discussions of the need for the proposal, of alternatives, and of the environmental impacts of the proposal and alternatives. *Id.* § 1508.9(b).

Once an environmental assessment is prepared, the agency must decide whether to prepare a full EIS. If it decides not to prepare an EIS, the agency must supply a convincing statement of reasons why potential effects are insignificant. *The Steamboaters v. F.E.R.C.*, 759 F.2d 1382, 1393 (9th Cir. 1985). This statement is called a finding of no significant impact (FONSI).

Finally, in the event that information about a project's effects is incomplete or unavailable, the action agency must disclose that fact and obtain the information if the costs of doing so are not exorbitant. If the costs are exorbitant, the agency must: 1) inform the public that the information is incomplete or unavailable; 2) state the relevance of such information to the project's reasonably foreseeable environmental impacts; 3) summarize available evidence about such impacts; and 4) evaluate such impacts "based upon theoretical approaches or research methods generally accepted in the scientific community." 40 C.F.R. § 1502.22.

The Use Of PES-51 For The Chenega Project

For the Chenega project, the Trustee Council prepared an environmental assessment and considered public and agency comments on the project. Thereafter, the lead federal action agency, the U.S. Department of Agriculture, issued a FONSI for the project, concluding that the project "will not have a significant effect on the human environment." FONSI (April 1997). This FONSI was supported and signed by the three federal Trustees and concurred in by the three State of Alaska Trustees.

As we understand it, the proposed project is aimed at the removal of oil from eight beaches near Chenega during the summer of 1997. The chemical PES-51 will be injected into the subsurface soils where the oil likely is located using an "airknife" injection process. As displaced oil rises to the surface, ambient seawater will be flushed over the treatment area to move the oil to the shoreline and nearshore waters where it will be collected with sorbents and skimmers.

The concerns which have been expressed about the proposal come from the experts in the field of oil spill response and assessment and cut to the heart of the dangers associated with using PES-51. PES-51 is considered more toxic than oil alone and more toxic than other oil spill response and recovery chemicals such as Corexit 9580 and 7664. Michel, Benggio, Testing And Use Of Shoreline Cleaning Agents During The Morris J. Berman Oil Spill, Proceedings of 1995 Oil Spill Conference at 197-202 (1995).

Significant uncertainty exists about the toxicity of PES-51, however. Not only has it not been adequately tested so that its effects can be analyzed and understood, the makeup of PES-51 is considered proprietary information. Thus, the solvents and surfactants within PES-51 are not known, thereby limiting the ability of the public to evaluate the toxicity of this chemical.¹

The United States and Canada have expressed concerns and cautions about the use of PES-51 in general. The National Oceanic and Atmospheric Administration Hazmat Report 94-2, entitled Chemical and Environmental Effects of the Shoreline Cleaner PES-51, states that PES-51 failed to meet the minimum standards for effectiveness as a shore line cleaner. Furthermore, Environment Canada has reviewed PES-51 as a biosurfactant and concluded that the product may not be used in Canada.

We repeat here a sampling of the concerns raised about using this toxic chemical on the beaches of Prince William Sound. Jacqueline Michel, Ph.D., Vice President for Science & Technology of the Research Planning Institute, was invited as an expert to the Residual Oil Workshop during which the need for cleanup of the Chenega-area beaches was discussed. Writing to the EVOS Trustee Council to "set the record straight" she noted that there was never an endorsement of PES-51 made by the Workshop participants. Letter from Jacqueline Michel, Ph.D. to EVOS Trustees Council (5 May 1997) (Attachment 1).² Rather, the experts acknowledged "the great desire of the Chenega Bay residents for oil removal efforts at selected areas . . . and [that] several options should be evaluated." *Id.* As Dr. Michel noted, what is missing in all of the documents on this project . . . is that step whereby all possible removal options were identified, evaluated as to effectiveness and effects, and the best option selected for in-field testing and implementation. Instead, PES-51 was the only option considered. This was not the intention of the experts at the workshop.

Id.

¹ Apparently, the makers of PES-51 have now crafted an apparent update to PES 51, labeled PES-61. While we are again hampered by a lack of information about this chemical and its contents, some suggestion has been made that PES-51 was redesigned into PES-61 to reduce its toxicity.

² To ensure full consideration of our comments, we have attached most of the scientific comments to which we cite.

Dr. Michel also reaffirms the view that more environmental damage will result from the use of PES-51, as she states that, "even under ideal conditions," there will be "re-oiling of the shoreline in all of the project areas. *Id.* This testament was repeated by Merv Fingus, Canada's leading expert on oil spill response, who stated that "cleaning the oil will cause more environmental damage than leaving it." Letter from Merv Fingus, Environment Canada, to EVOS Trustee Council (3 May 1997) (Att. 2).

These points were echoed by Edward Owens, Ph.D., another of the conference participants. Letter from Edward Owens, Ph.D. to EVOS Trustee Council (4 May 1997) (Att. 3). Dr. Owens noted that "PES-51 was not the first choice of any of panel members; individuals who had been invited because of their knowledge and experience on the matters under discussion." *Id.* Indeed, Dr. Owens went so far as to state that the "whole process has the appearance of trying to force through one method, and in particular, one commercial product, to the exclusion of all other products." *Id.*

Concerns and cautions about PES-51 were repeated by the expert state and federal administrative agencies which commented on the environmental assessment for the specific application of PES-51 through the proposed Chenega project. For example, the Alaska Department of Fish and Game recommended that the Trustees Council delay action pending further testing of PES-51. Letter from ADF&G to EVOS Trustee Council (7 April 1997) (Att. 4). ADF&G refuted some of the conclusions presented in the environmental assessment and based its recommendation on several considerations, including the considerations that the effectiveness of PES-51 "is inconclusive, field toxicity data are completely lacking, and the environmental fate of limonene [an ingredient in PES-51] and its aquatic degradation products is poorly understood." *Id.*

ADF&G went on to advocate for a reduction in the scope of the project to that of a pilot project with an expanded monitoring and sampling program to collect scientifically valid field data. *Id.* If the results of such a project were satisfactory, ADF&G then stated that the Council could "proceed with larger-scale remediation." *Id.*

The United States Fish and Wildlife Service also expressed grave concerns about the proposed project, stating that
[a]lthough we can understand the desires of the Chenega Bay residents to have an "oil-free" environment, we do not feel that at this time there is enough information regarding the potential toxicity of the compound PES-51 to intertidal organisms or the effectiveness of the product to recommend a full-scale cleanup effort.
Letter from David Allen, Regional Director, USFWS to EVOS Trustee Council (8 April 1997) (Att. 5).

The United States Geological Survey, Biological Resources Division concurred in ADF&G and USFWS' recommendation, stating that "not enough is known regarding the toxicity or potential environmental impacts of PES-51." Letter from William Seltz, Acting Director, Alaska Science Center, USGS, to EVOS Trustees Council (8 April 1997) (Att. 6). USGS also expressed specific concern about the impact of the chemical on subsistence resources. *Id.*

The National Oceanic and Atmospheric Administration also raised alarm at the lack of knowledge about the toxicity of PES-51 and expressed skepticism at many assumptions made in the environmental assessment, including those made about the effectiveness of PES-51 and the

proposed project to remove oil. Letter from Rebecca Hoff, NOAA Hazmat, to EVOS Trustees Council (7 April 1997) (Att. 7).

Finally, the Alaska Department of Natural Resource's oil spill experts relayed grave concern about the proposed project. Letter from Mike Bennett, Natural Resource Manager, Oil Spill and Contingency Planning Section, DNR, to EVOS Restoration Office (3 April 1997) (Att. 8). In a strongly worded comment letter on the environmental assessment, DNR states that the assessment "overstates the effectiveness of PES-51 and understates its potential environmental effects." *Id.*³

Given these startling statements, it appears imprudent at best to proceed with this project. That said, some experts have suggested that, at least from one perspective, if the project were to proceed as a pilot project to study the effectiveness of PES-51 in recovering spilled oil, it may at least provide some benefit. As an initial matter, and in our view, this reasoning does not appear to justify proceeding in the name of restoration with an action which likely will have more significant environmental and public health costs than it does benefits.

Nevertheless, to be useful, an effective pilot project would have to follow rigorous scientific protocols, which, as the experts again reveal, is not the case. For example, Merv Fingus from Environment Canada raises the point that "given heavy patchiness in the oil concentrations, the mathematical analysis proposed will not be capable of determining the true effectiveness of cleanup." Att. 2. Dr. Michel also raised her concern that the protocols for monitoring do "not sound feasible." Att. 1. See also Att. 3 (Letter from Dr. Owens expressing concern that proposed project as designed will not provide "benefits and knowledge gains" for the future); Att. 6 (Letter from USGS stating that a "pilot project . . . must include a rigorous biological sampling component and it must undergo a full scientific peer review."); Att. 5 (Letter from USFWS expressing same concern); Att. 7 (Letter from NOAA Hazmat expressing same concern); Att. 8 (Letter from DNR recommending alternative 7 as it provides test opportunity "without unnecessarily jeopardizing marine and subsistence resources over a large geographic area.").

Perhaps the DNR oil spill expert put the issue in its most proper context: [DNR] understands the need of the Chenega residents and their desire to have the beaches restored to pre-spill conditions, but we are particularly concerned about the impact of the chemical to these local residents and to the environment of Prince William Sound. Any additional testing that could be performed on toxicity may confirm that the chemical is safe and not harm the environment. Testing should not be viewed as redundant and expensive when the environment of Prince William Sound is in question.

³ Unfortunately, one expert entity specifically created to pool expertise on oil recovery technologies did not review the proposed PES-51 project at issue here. The Regional Response Team was established by Congress under the Oil Pollution Act of 1990 to plan for spills and to evaluate and approve technology for oil recovery. In this case, however, as the EVOS response action is deemed finished, the RRT was determined not to have jurisdiction over this "restoration" project. The RRT, however, encompasses many experts on the issues in this debate and, regardless of formal jurisdictional limitations which may or may not be real, their perspective would have helped shed further light on the prudence of using PES-51 to recover the oil.

Att. 8.

It appears that the Trustee Council was sensitive to some of the concerns expressed about the lack of strict scientific protocols in the project, as evidenced by the inclusion in the FONSI of modifications to the project to "enhance" the "overall monitoring program." FONSI (April 1997). That said, the FONSI is short on details and the experts were concerned enough to take the unusual step of further communicating their concerns to the Trustee Council after the FONSI was signed. This indicates that the modifications do not alleviate the deficiencies with the project.

In any event, NEPA requires that the Department of Agriculture evaluate the reasonably foreseeable effects of PES-51 before approving this project. As the experts repeatedly note, information about such effects does not exist. Thus, the law requires that, unless the costs of doing so are exorbitant, the Department of Agriculture obtain such information. 40 C.F.R. § 1502.22.

To the extent it cannot afford to do so, the Department of Agriculture must: 1) inform the public that the information is incomplete or unavailable; 2) state the relevance of such information to the project's reasonably foreseeable environmental impacts; 3) summarize available evidence about such impacts; and 4) evaluate such impacts "based upon theoretical approaches or research methods generally accepted in the scientific community." 40 C.F.R. § 1502.22. This it did not do. See EA.

Therefore, the decision to proceed with the PES-51 project is not supported by the law.

Alternatives To PES-51

There is some support in the scientific community, coming from a purely environment-driven perspective, for leaving the beaches alone. That said, the issue becomes one of policy when considering the desire of the local residents to regain confidence in the health of their environment and the safety of their subsistence resources.

We support their concern and suggest that it can be addressed most effectively through the use of an alternative restoration project to the use of PES-51; hot water injection. More specifically, this alternative involves the injection of moderately hot water by a low pressure wand applicator into the subsurface soils. Like PES-51, the anticipated effect of this application would be to bring oil to the surface where, similar to the PES-51 project, it would be flushed to the nearshore waters using an ambient seawater deluge.

Because it is applied in a low pressure format with only moderately hot water, this method likely will not kill living organisms in the beaches, as has happened with other types of hot water cleaning processes in the past. That said, in the event it does so, it would only have this deleterious effect while the water is hot. Once it cools, there would be absolutely no lasting effect on the environment. Contrast this with PES-51, where the chemical will persist in the environment for an unknown length of time, causing as yet unknown effects.

Further, this alternative would not be significantly different in expense than the PES-51 project, as roughly the same number of people would be required to conduct the project and the actual project tasks are similar in scope and time to the PES-51 project. Indeed, as water is significantly cheaper than PES-51 to procure and utilize, such a project likely would be more cost-effective than the approved project.

Contract Concerns

Dr. Michel and others are also concerned about the actual cleanup operation and how it will be conducted. As Dr. Michel states:

Since there was no competitive bid process, I question how the contractor was selected and [I question] the qualifications of the cleanup management team. Based on NOAA HAZMAT observations of the 1993 test, there were numerous logistical and operational problems in the actual conduct of the test.

Att. 1.

We agree with these concerns and note that the sole-source nature of this contract raises serious questions about the integrity of the approval process for this project.

Establishing A Precedent For The Use Of PES-51

Finally, we have serious reservations about the possibility that this project be pointed to in the future as justification for the application of PES-51 in other circumstances. As DNR stated, despite the expressed desire of the Trustees Council that this project not become a precedent for future actions, "[t]he wholesale use of the chemical PES-51 on approximately two miles of coastline, for the proposed restoration project, will establish a precedent for the use of the chemical in future oil spills in our area." Att. 8.

While we understand that the Trustee Council does not desire that this project be "construed as [] a precedent for any potential future action," FONSI (April 1997), the Trustee Council has absolutely no control over this. The fact of the matter is, if the proposed project proceeds as planned, flawed methodology and all, and barring truly disastrous impacts, it will be pointed to in the future as justification for the use of PES-51 in other situations, just as the Trustee Council now points to previous PES-51 projects, flaws and all, as justification for this one.

In fact, this scenario is already coming true, as just last week the Regional Response Team was requested to approve the application of PES-51 to a fuel spill near Ketchikan. Contrast this with the fact that, in the past ten years, the Regional Response Team apparently had not received even one request to use this chemical in a spill response effort.

Indeed, this point underscores the need to fully comply with all NEPA review requirements. If the Council had acknowledged the lack of information about the toxicity and effectiveness of PES-51, and conducted the analyses which go along with such an acknowledgement, it would be far less likely that this project could be pointed to as justification for the future use of PES-51.

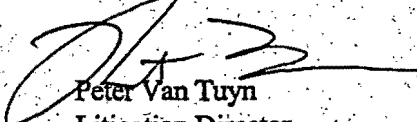
* * *

It is the concerns as expressed by those with the most scientific knowledge about the project which counsel us to request that the Trustee Council reconsider the decision to proceed with the application of PES-51 to the Chenega-area beaches. Hot water injection would serve the same goal as well and likely better than the proposed project, with similar monetary costs and far fewer environmental risks.

At a minimum, and in any event, these concerns contradict the FONSI conclusion that the project "will not have a significant impact on the human environment." The fact of the matter is that the environmental assessment for the project is deficient in that it neither recognizes nor reacts to the uncertainty and lack of knowledge concerning the use of PES-51. For these reasons, if the Trustee Council proceeds with the project as proposed, it should prepare an EIS before conducting any on-the-ground activities.

Thank you for your consideration of our comments. We urge you to take the time to make a truly informed decision before you proceed any further with this project.

Sincerely,



Peter Van Tuyn
Litigation Director

cc (w/ att.)

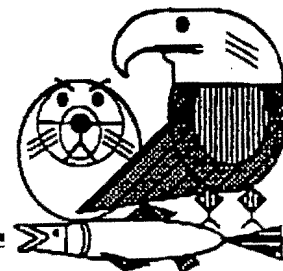
Deborah Williams
Phil Janik
Steven Pennoyer
Bruce Botelho (c/o Craig Tillery)
Frank Rue
Michele Brown
Charles Totemoff

Exxon Valdez Oil Spill Trustee Council

Restoration Office

645 G Street, Suite 401, Anchorage, Alaska 99501-3451

Phone: (907) 278-8012 Fax: (907) 276-7178

TRAVEL AUTHORIZATION

This form provides authorization for travel by TRACI CRAMER as described below.

FROM/TO:

Tuneau/Anchorage

DATE(S):

4/6/97

PURPOSE:

Meet w/ the Dept. of Revenue
regarding investment options

SIGNED:

Nally McCann

DATE:

5/27/97

Trustee Agencies

State of Alaska: Departments of Fish & Game, Law, and Environmental Conservation
United States: National Oceanic and Atmospheric Administration, Departments of Agriculture and Interior

05/27/97

08:13

907 5867589

EV DIRECTOR JNU →→→ EVOS Anchorage

001/002

Exxon Valdez Oil Spill Trustee Council

Executive Director's Office

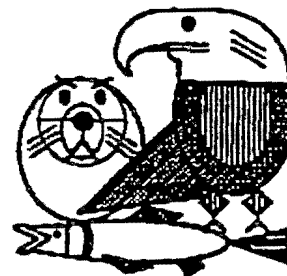
709 West 9th Street, Room 859A

P.O. Box 20122

Juneau, AK 99802-0122

Phone: (907) 586-7238

Fax: (907) 586-7589

FAX COVER SHEET

Please deliver the following pages to:

TO: <u>Molly</u>	FAX NUMBER:
OFFICE:	DATE:
PHONE #:	TIME SENT:

From: _____

COMMENTS:

Please sign and Fax back.Thanks

Total Number of Pages (including this cover sheet):

4 5 2Fax sent by: IPAC

If you do not receive all pages, please call 586-7238.

Trustee Agencies

State of Alaska: Departments of Fish & Game, Law, and Environmental Conservation

United States: National Oceanic & Atmospheric Administration, Departments of Agriculture and Interior

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 23, 1997

Ben Millstein
523 Leta Street
Kodiak, Alaska 99615

Dear Mr. Millstein:

Thank you for your recent letter in regard to the recent Cape Chiniak parcel nominated by Lesnoi Corporation under the *Exxon Valdez* Oil Spill Trustee Council's habitat protection program.

The Cape Chiniak parcel is currently being evaluated from the perspective of how acquiring these lands could benefit the recovery and restoration of resources and services injured by the oil spill. Part of that evaluation will include determining whether there is a federal or state land management agency that would be able to assume responsibility for these lands. After an initial evaluation of the Chiniak nomination is completed the information will then be made available to the Trustee Council as a whole to assist in deciding how best to proceed.

Please know that the Trustee Council is very interested in public comment on restoration program activities. I will be sure to forward a copy of your letter to the Council members.

Sincerely,

Molly McCammon
Executive Director

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 23, 1997

Even R. Evanson
P. O. Box BSW
Cordova, AK 99574

Dear Even:

Thank you for the nice letter describing your learning experiences with the Youth Area Watch project.

I feel that the Youth Area Watch has been a successful means of involving local communities in the restoration process, as well as providing unique opportunities for students such as yourself to see firsthand the scientific process and scientists at work. I am recommending that the Trustee Council fund the project again in 1998. The Council's vote on which projects to fund for 1998 is scheduled for August 6, and I am quite confident that they will accept my recommendation and vote to continue the Youth Area Watch project.

By the way, I really enjoyed the presentations you and the other Youth Area Watch students made at our Annual Restoration Workshop!

Sincerely,

A handwritten signature in black ink, appearing to read 'Molly McCammon', with a long horizontal flourish extending to the right.

Molly McCammon
Executive Director

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 23, 1997

The Honorable Mark Hodgins
Alaska State House of Representatives
145 Main Street Loop
Kenai, Alaska 99611

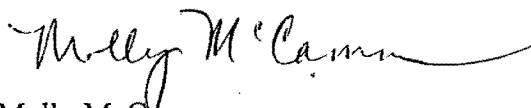
Dear Representative Hodgins:

Congratulations on your recent appointment as an ex-officio member of the Public Advisory Group. Enclosed is a notebook containing several documents published over the last couple of years. It is intended to help bring you up to date on the activities of the past Public Advisory Group and Trustee Council actions. Please take some time to review the notebook. If you were on the Trustee Council mailing list, you will recognize many of the items. If you were not on the mailing list, your name has been added and you will receive all future publications from the Exxon Valdez Oil Spill Trustee Council Restoration Office. The notebook will serve as an excellent resource to give you an overview of the restoration process.

The first Public Advisory Group meeting was held on March 4-5, 1997. A summary of the meeting is enclosed. The second meeting is scheduled for May 28, 1997. An agenda and other information pertaining to that meeting are also enclosed for your review.

Please call me at 1-907-278-8012 or toll-free 1-800-478-7745 if you have any questions or if you would like a more detailed briefing.

Sincerely,


Molly McCammon
Executive Director

Enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 23, 1997

Representative Alan Austerman
P.O. Box 2368
Kodiak, Alaska 99615

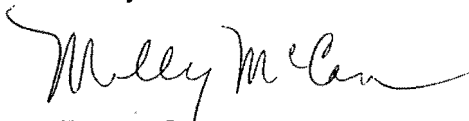

Dear Representative Austerman:

Thank you for your additional letter regarding the Long Island nomination by Lesnoi Corporation under the Trustee Council's small parcel program. I agree that there is strong support for protection of Long Island as demonstrated by the substantial number of individuals who have signed the petition in support of this nomination.

As you know, the Trustee Council's attention has been focused on Lesnoi Corporation's nomination of Termination Point. In fact, the Council has not yet authorized use of settlement funds for a Long Island appraisal. As with any nomination, however, the landowner is free to submit their own appraisal for review and approval by the government if it meets appropriate appraisal standards.

The Department of Natural Resources has indicated to me that they are interested in both Termination Point and Long Island and that there will be further discussions about both parcels. I know that the Trustee Council members would be very interested in your comments about the relative importance of Long Island to your constituents, as well as your perspective that Termination Point is an area needed to support the long-term growth of Kodiak's population. Please know that I will provide a copy of your letter to each of the Council members.

Sincerely,



Molly McCammon
Executive Director

P.S. I'm sorry to learn that you have stepped down from your position on the Public Advisory Group. I hope we can still count on you to help with our

efforts with the Legislature, as you did so successfully with the Shuyak Island State Park bill.



REPRESENTATIVE ALAN AUSTERMAN Alaska State Legislature

P.O. Box 2368, Kodiak, Alaska 99615 (907) 486-5930 • Session: State Capitol, Juneau, Alaska 99801 465-2487

May 5, 1997

Ms. Molly McCammon
Executive Director
Exxon Valdez Oil Spill Trustee Council
645 "G" Street, Suite 401
Anchorage, Alaska 99501-3451

RECEIVED
MAY 9 1997

EXXON VALDEZ OIL SPILL
TRUSTEE COUNCIL

Dear Ms. McCammon:

Thank you for your response to my letter of support for the Long Island nomination for the Small Parcel purchase program. The petition from Kodiak residents to raise the ranking from "moderate" to "high" in the comprehensive habitat protection process speaks to the widespread support of this particular parcel. It is my understanding that the Trustee Council authorized the department to conduct an appraisal of the Long Island parcel, is this true? The community support for this purchase, and my own feeling as a longstanding member of the community, is that the Long Island parcel is more appropriate for acquisition than the Termination Point parcel currently ranked as "high." It is also my opinion that the Termination Point parcel is a piece of land that the private sector needs to purchase for development for the long term growth of Kodiak's population.

Long Island has been a favorite recreational spot for Kodiak residents, and it is a valuable wildlife habitat. Purchase by the Exxon Valdez Oil Spill Trustee Council will ensure the protection of this area from logging and other commercial uses and allow for continued recreational uses by the residents of the community.

Thank you for your consideration and attention to this clarification of my strong support for a purchase priority, if EVOS can reprioritize, of the Long Island Small Parcel property.

Sincerely,

A handwritten signature in cursive script, appearing to read "Alan".

Alan Austerman
Representative District 6

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 23, 1997

Terri Miller
P.O. Box 8609
Kodiak, Alaska 99615

Dear Ms. Miller:

Thank you for your recent letter in regard to the recent Cape Chiniak parcel nominated by Lesnoi Corporation under the *Exxon Valdez* Oil Spill Trustee Council's habitat protection program.

The Cape Chiniak parcel is currently being evaluated from the perspective of how acquiring these lands could benefit the recovery and restoration of resources and services injured by the oil spill. Part of that evaluation will include determining whether there is a federal or state land management agency that would be able to assume responsibility for these lands. After an initial evaluation of the Chiniak nomination is completed the information will then be made available to the Trustee Council as a whole to assist in deciding how best to proceed.

Please know that the Trustee Council is very interested in public comment on restoration program activities. I will be sure to forward a copy of your letter to the Council members.

Sincerely,

Molly McCammon
Executive Director

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



MEMORANDUM

TO: Trustee Council Members

FROM: Sandra Schubert
Project Coordinator

THROUGH: Molly McCammon
Executive Director

DATE: May 21, 1997

RE: Quarterly Project Status Summary -- March 31, 1997

This memorandum summarizes the status of reports for the quarter ending March 31, 1997, for all projects funded by the Trustee Council during 1992, 1993, 1994, 1995, and 1996. The memorandum also includes progress updates for FY 97 projects.

Attachment A summarizes the status of project reports by agency.

Attachment B lists the reports that are significantly behind schedule. Reports are considered significantly behind schedule if (1) they have not yet been submitted to the Chief Scientist or were reviewed by the Chief Scientist, returned to the PI for revision longer ago than six months, and have not been revised and resubmitted to the Chief Scientist and (2) an extended due date has not been approved by the Restoration Office.

Attachment C summarizes activities conducted during the January-March quarter for all projects underway in FY 97.

As of March 31, 1997, a total of 155 project reports had been peer reviewed and accepted by the Chief Scientist. Once accepted by the Chief Scientist, reports are submitted to the Oil Spill Public Information Center (OSPIC). As of March 31, 139 reports were available to the public through OSPIC and other libraries around the state. (A list of the reports currently available is available from the Restoration Office or OSPIC).

Status of 1992 Project Reports as of March 31, 1997

A total of 84 reports are being produced on projects funded in the 1992 Work Plan. These reports are considered "final" reports and are subject to peer review and approval by the Chief

Scientist. (NOTE: Reports "in progress" are in peer review, are under revision by the PI in response to peer reviewer comments, or have been revised and are undergoing a second review by the Chief Scientist.)

<u>Reports Available to Public at OSPIC</u>	<u>Reports Accepted by Chief Scientist</u>	<u>Reports in Progress</u>	<u>No Report Yet Submitted</u>
60	65	17	1

Status of 1993 Project Reports as of March 31, 1997

A total of 28 final reports are being produced on projects funded in the 1993 Work Plan.

<u>Reports Available to Public at OSPIC</u>	<u>Reports Accepted by Chief Scientist</u>	<u>Reports in Progress</u>	<u>No Report Yet Submitted</u>
19	22	4	2

Status of 1994 Project Reports as of March 31, 1997

A total of 37 final reports are being produced on projects funded in the FY 94 Work Plan.

<u>Reports Available to Public at OSPIC</u>	<u>Reports Accepted by Chief Scientist</u>	<u>Reports in Progress</u>	<u>No Report Yet Submitted</u>
28	35	2	0

Status of 1995 Project Reports as of March 31, 1997

A total of 51 reports are being produced on projects funded in the FY 95 Work Plan. Beginning with the FY 95 project year, "annual" reports are required for continuing projects. Annual reports, although peer reviewed, need not be rewritten in response to peer review comments. Rather, the peer review comments are to be used to guide future work on the project.

<u>Reports Available to Public at OSPIC</u>	<u>Reports Accepted by Chief Scientist</u>	<u>Reports in Progress*</u>	<u>No Report Yet Submitted</u>
22	29	18	3

Status of 1996 Projects as of March 31, 1997

A total of 53 reports are being produced on projects funded in the FY 96 Work Plan. These reports were due April 15, 1997. Many arrived on schedule but some received extensions ranging from two to twelve weeks. As in previous years, my recommendation to you on FY 98 project funding will be that no funds be authorized for any PI who has an overdue report.

<u>Reports Available to Public at OSPIC</u>	<u>Reports Accepted by Chief Scientist</u>	<u>Reports in Progress</u>	<u>No Report Yet Submitted</u>
0	4	26	23

Status of 1997 Projects as of March 31, 1997

January-to-March 1997 activities for most projects consisted primarily of preparation (data analysis, synthesis, writing) for the Annual Restoration Workshop, annual reports on the FY 96 field season, and Detailed Project Descriptions for FY 98. Preparation for the upcoming field season also was a major activity.

A project-by-project summary of activities conducted during the January-March quarter is presented in **Attachment C**. Of interest: the Anchorage premier and general release of a video entitled "Alutiiq Pride: A Story of Subsistence" which depicts traditional knowledge about harbor seals (Project 97214); completion of the Environmental Assessment for construction of a fish pass at the Alaska SeaLife Center (Project 97196); and technical program reviews, conducted by the Chief Scientist, of the three ecosystem projects (SEA/97320, APEX/97163, and NVP/97025). In addition, OSPIC received 309 visitors, 745 requests for information, and 12,413 "hits" on its Web home page.

Status of NRDA Reports

As directed by the Trustee Council, staff is in the process of developing a recommendation

Trustee Council
May 21, 1997
Page 4

(and budget) for finalizing certain NRDA reports. This recommendation will be presented for your consideration in the near future.

Conclusion

In brief, steady progress continues to be made toward completion and public availability of project reports. Currently, 139 reports on studies funded by the Trustee Council are now available to the public through OSPIC and many more are in progress.

ATTACHMENT A**Summary of Project Report Status as of March 31, 1997****1992 WORK PLAN**

AGENCY	NUMBER OF REPORTS	Not Yet Submitted to Chief Sci.	In Progress	Peer Rev'd/ Accepted by Chief Scientist	Available to Public at OSPIC
ADEC	2	0	0	2	2
ADFG	35	1	13	21	21
ADNR	1	0	0	1	1
DOI	33	0	4	29	26
NOAA	11	0	0	10	10
USFS	2	0	0	2	0
TOTAL	84	1	17	65	60

1993 WORK PLAN

AGENCY	NUMBER OF REPORTS	Not Yet Submitted to Chief Sci.	In Progress	Peer Rev'd/ Accepted by Chief Scientist	Available to Public at OSPIC
ADEC	2	0	1	1	1
ADFG	12	1	2	9	8
ADNR	0	0	0	0	0
DOI	9	1	1	7	6
NOAA	3	0	0	3	3
USFS	2	0	0	2	1
TOTAL	28	2	4	22	19

1994 WORK PLAN

AGENCY	NUMBER OF REPORTS	Not Yet Submitted to Chief Sci.	In Progress	Peer Rev'd/ Accepted by Chief Scientist	Available to Public at OSPIC
ADEC	1	0	0	1	0
ADFG	19	0	2	17	16
ADNR	2	0	0	2	2
DOI	6	0	0	6	3
NOAA	5	0	0	5	5
USFS	4	0	0	4	2
TOTAL	37	0	2	35	28

ATTACHMENT A

Summary of Project Report Status as of March 31, 1997

1995 WORK PLAN

AGENCY	NUMBER OF REPORTS	Not Yet Submitted to Chief Sci.	In Progress	Peer Rev'd/ Accepted by Chief Scientist	Available to Public at OSPIC
ADEC	4	1	1	2	1
ADFG	25	0	8	16	11
ADNR	1	0	0	1	1
DOI	7	0	4	3	3
NOAA	8	2	3	3	4
USFS	6	0	2	4	2
TOTAL	51	3	18	29	22

1996 WORK PLAN

AGENCY	NUMBER OF REPORTS	Not Yet Submitted to Chief Sci.	In Progress	Peer Rev'd/ Accepted by Chief Scientist	Available to Public at OSPIC
ADEC	0	0	0	0	0
ADFG	31	13	16	2	0
ADNR	3	2	1	0	0
DOI	5	2	2	1	0
NOAA	8	4	3	1	0
USFS	6	2	4	0	0
TOTAL	53	23	26	4	0

ATTACHMENT B Overdue Reports

Agency	Project Number	PI	Final or Annual	Project Title	Status of Report
DOI	93006	Birkedahl	Final	Site specific archaeology	Never submitted
DOI	95029	Schempf	Final	Bald eagles	Peer reviewed; returned to PI for revision 4/8/96; redraft not received
ADFG	B11	Rothe	Final	Harlequin duck damage assessment	Peer reviewed; returned to PI for revision 2/13/96; redraft not received
ADFG	FS01	Fried, Bue	Final	Spawning area injury	Never submitted; PIs now say will submit by June 1, 1997
ADFG	93033-1	Rothe	Final	Harlequin duck - Afognak habitat assessment/PWS production	Peer reviewed; returned to PI for revision 11/14/95; redraft not received
ADFG	93033-2	Rothe	Final	Harlequin duck restoration	Never submitted; waiting for contractor's (Fry) analysis
ADFG	95166	Willette	Annual	Herring natal habitats	Peer reviewed; returned to PI for revision 6/10/96; redraft not received
ADFG	95320D	Seeb, J & L	Annual	Pink salmon genetics (PWS)	Peer reviewed; returned to PI for revision 7/1/96 (Spies asked for further statistical testing before accepting annual report); redraft not received
ADFG	96052A-2	Vlasoff	Annual	Community involvement	Never submitted; was due 4/15/97
DEC	93038	DEC	Final	Shoreline assessment	Peer reviewed; returned to PI for revision 1/26/96; redraft not received

ATTACHMENT B Overdue Reports

NOAA	95090	Was Babcock; now who?	Final	Mussel bed monitoring	Never submitted; was due 9/30/96; not received
NOAA	95121	Worthy	Annual	Fatty acid signatures of forage fish	Report submitted was incomplete so returned to PI (2/97); now waiting for submittal of complete draft
NOAA	96048	Ruggerone	Annual	Sockeye historical analysis	Never submitted; was due 4/15/97
NOAA	96076	Wertheimer	Annual	Effects of oil on straying	Never submitted, was due 4/15/97
NOAA	96163	Duffy, et al	Annual	APEX	Never submitted, was due 4/15/97

Exxon Valdez Oil Spill Project Status Summary

ATTACHMENT C

1997 Work Plan Quarter Ending March 31, 1997

<u>Proj.No.</u>	<u>Project Title</u>	<u>Proposer</u>	<u>Lead Agency</u>	<u>Project Tasks to be Completed this Quarter</u>
97001	Recovery of Harbor Seals From EVOS: Condition and Health Status	M. Castellini/UAF	ADFG	<p><u>Oct - Dec:</u> UNDERWAY-Analysis and statistical study of all blood samples. DONE-Collection of archived blubber samples. UNDERWAY-Analysis of blubber water content.</p> <p><u>Jan - March:</u> DONE-Preparation of blubber samples for bomb calorimetry. DONE-Modeling of body morphometrics. DONE-Samples outside of PWS.</p> <p><u>April - June:</u> -Analysis and statistical study of blood samples. -Collection of field samples outside of PWS. -Collection of field samples inside PWS. -Analysis of all blood samples.</p> <p><u>July - Sept:</u> -Modeling of body morphometrics and blubber data. -Modeling of body condition indices.</p> <p><u>Also:</u> - PI and PhD student present papers at FASEB Conference - Manuscript on plasma haptoglobin levels in threatened Alsakan pinniped populations submitted to <i>Journal of Wildlife Diseases</i> in January 1996; funds provided under 97001 for publication</p>
97007A	Archaeological Index Site Monitoring	D. Reger/ADNR	ADNR	<p><u>April - June:</u> -Finalize arrangements for fieldwork. -Submit charcoal and sediment samples for analysis.</p>

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97007B-CLO	Site Specific Archaeological Restoration	L. Yarborough/USFS	USFS	<u>Oct - Dec:</u> UNDERWAY -Prepare manuscript for peer-review professional journals. <u>Jan - March:</u> UNDERWAY -Prepare presentations for Oil Spill communities. UNDERWAY -Presentations/discussions in Oil Spill communities. UNDERWAY - Submit for publication: Regional and theoretical archaeology questions using EVOS data (<i>American Antiquity, Archaeology</i>) <u>April - June:</u> DELAYED - Present paper at Society for American Archaeology annual meeting (scheduled for 4/6/97)
97009D-CLO	Survey of Octopuses in Intertidal Habitats	D. Scheel/Prince William Sound Science Center	USFS	<u>Sept - Dec:</u> DONE -Analyses from summer field work. <u>Jan - Mar:</u> UNDERWAY -Preparation of final report. UNDERWAY -Draft manuscripts for submission to professional journals. <u>April 15:</u> Submit draft final report. Submit manuscripts: (1) Remains of the prey: recognizing midden piles of octopus in PWS and Port Graham (<i>Veliger</i>) (2) Variation in midden composition of octopus by habitat, depth, and available prey (<i>Marine Ecology or Bulletin of Marine Science</i>) (3) Use of intertidal habitats by octopus (<i>Marine Ecology or Bulletin of Marine Science</i>) Distribute plain language summary to Tatitlek, Chenega Bay, and Port Graham. <u>Also:</u> Funds were provided to attend an unspecified conference

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97012-BAA	Comprehensive Killer Whale Investigation in Prince William Sound	C. Matkin/North Gulf Oceanic Society	NOAA	<p><u>Sept - Dec:</u> UNDERWAY -Data analysis.</p> <p><u>Jan - March:</u> UNDERWAY -Convert prey data to geographic information system format. UNDERWAY - Begin draft of manuscript on area use.</p> <p><u>April - June:</u> -Killer whale biopsy emphasis fieldwork. -Analyze correlations with prey. -Analyze winter recordings from remote hydrophone.</p> <p><u>July - Sept:</u> -Arrange for Restoration and Personal Use licenses from Chenega Corporation. -Analyze previous year's recordings. -Replace hydrophone. -Begin draft of manuscript on geographic distributions of foraging behaviors. -Killer whale monitoring emphasis field work. -Killer whale biopsy emphasis field work. -Presentations and interviews with elders at Chenega, Cordova, and Tatitlek. -Set up receiving stations in Chenega and Port San Juan. -Train volunteers and technicians who will maintain batteries.</p>

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97025	Mechanisms of Impact and Potential Recovery of Nearshore Vertebrate Predators (NVP)	L. Holland-Bartels, et al/NBS-DOI	DOI	<p><u>Sept - Dec:</u> DONE -Sea otter: Aerial survey of western Prince William Sound. DONE -Harlequin: Continue survival monitoring, skiff surveys, and collections of Barrow's goldeneyes. DONE -Project meeting to discuss field season outcomes and develop/revise proposed approach.</p> <p><u>Jan - March:</u> DONE -Invertebrate predator: Complete sampling of all study sites. UNDERWAY -Harlequin: Continue survival monitoring, skiff surveys, and collections of Barrow's goldeneyes.</p> <p><u>April - June:</u> -Pigeon guillemot: Active nest surveys, blood sampling, prey sampling, and nest monitoring. -Sea otter: Prey selection and foraging success. -River otter: Live trapping for morphometrics and tissue sampling. -Sea otter: Beach-cast carcass survey. -Avian co-predators: Boat surveys, collections, and behavioral observations.</p> <p><u>July - Sept:</u> -Pigeon guillemot: Active nest surveys, blood sampling, prey sampling, and nest monitoring. -Sea otter: Aerial survey of Prince William Sound, capture for morphometrics and tissue collection. Prey selection and foraging success. -Mussel/clam/urchin/fish/duck food and invertebrate predators: Vessel charter to sample study areas. -Avian co-predators: Boat surveys and behavioral observations.</p>

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97026-CLO	Report Writing: Integration of Microbial and Chemical Sediment Data	J. Braddock/UAF	ADEC	<u>Oct - Dec:</u> -Funding approved 12/6/96. <u>Jan - March:</u> UNDERWAY - Prepare final report. -Prepare manuscript for publication. <u>May 31, 1997:</u> Final report due to Chief Scientist.
97043B	Monitoring of Cutthroat Trout and Dolly Varden Habitat Improvement Structures	D. Gillikin/USFS	USFS	<u>August:</u> -Inspect and measure effects of installed structures. -Conduct population estimates of primary units.

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97052A	Community Involvement	P. Brown/Chugach Regional Resources Commission	ADFG	<u>Oct - Dec: (Spill Area-Wide Coordinator)</u> DONE -Prepare subcontracts with communities DONE -Conduct training/orientation for facilitators DELAYED -Send activity report to facilitators twice each month SOME -Receive report from each facilitator at end of each month UNDERWAY -Receive resource inventory from each facilitator UNDERWAY -Compile/distribute resource inventories to PIs DELAYED -Contact PIs who have community involvement component in FY 97 projects to assist in implementation DONE -Attend Trustee Council and RWF meetings <u>Oct - Dec: (ADF&G/Subsistence Division)</u> DONE -Renew cooperative agreement with CRRC <u>Jan - Mar: (Spill Area-Wide Coordinator)</u> DONE - Assist/coordinate assistance in preparing project proposals DELAYED - Send activity report to facilitators twice each month SOME - Receive report from each facilitator at end of each month DONE - Attend Trustee Council and RWF meeting <u>Jan - Mar: (ADF&G/Subsistence Division)</u> DONE - Assist communities in preparing project proposals <u>April - June: (Spill Area-Wide Coordinator)</u> Coordinate facilitators' review of FY 98 proposals Recommendations to Exec. Dir. regarding TEK and community involvement in FY 98 proposals FIRST REPORT SENT APRIL - Send activity report to facilitators twice each month Receive report from each facilitator at end of each month Attend Trustee Council and RWF meetings <u>July - Sept: (Spill Area-Wide Coordinator)</u> Send activity report to facilitators twice each month Receive report from each facilitator at end of each month

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97052B	Traditional Ecological Knowledge	P. Brown-Schwalenberg/CRRC	ADFG	<u>Oct - Dec: (ADF&G/Subsistence Division)</u> DONE - Renew cooperative agreement with CRRC <u>Oct - Dec: (CRRC)</u> DONE - Establish TEK Advisory Group DONE (HIRED 2) - Hire TEK Specialist DONE IN JANUARY - TEK Specialist contact PIs who have TEK components in their FY 97 projects regarding implementation <u>Jan - March: (ADF&G/Subsistence Division)</u> DELAYED-Complete preparation of reference guide to existing TEK <u>Jan - March: (CRRC)</u> TEK Specialist contact PIs regarding including TEK in FY 98 proposals <u>April - June: (CRRC)</u> TEK Specialist make recommendations to Executive Director regarding FY 98 proposals

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97064	Monitoring, Habitat Use, and Trophic Interactions of Harbor Seals in PWS	K. Frost/ADFG	ADFG	<p><u>Oct - Dec:</u> ONGOING -Analysis of fatty acid samples by Dalhousie. UNDERWAY -Analysis of aerial survey data. ONGOING -Analysis of genetic samples by SWFSC. DONE -Analysis of other data, modeling. UNDERWAY Analyze SLTDR data from previous year DONE -Meet with hunters about study results, distribute newsletter. -Meet with SWFSC regarding genetics analyses.</p> <p><u>Jan - March:</u> DONE-Order SLTDRs for field season. DONE-Coordination meeting with other ADF&G harbor seal projects. -Arrange logistics (boats, airplanes, equipment, contracts, supplies). DONE-Reserve ARGOS satellite channels. DONE - Analyze 1996 aerial survey done UNDERWAY - Analyze satellite SDR data</p> <p><u>April - June:</u> -Catch seals, collect samples; attach SLTDRS as decided.</p> <p><u>July - Sept:</u> UNDERWAY-Analysis of fatty acid samples by Dalhousie. -Conduct aerial surveys during molting. -Attach 6 - 12 SLTDRs, sampling.</p>

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97076	Effects of Oiled Incubation Substrate on Straying and Survival of Wild Pink Salmon	A. Wertheimer/NOAA	NOAA	<u>Oct - March:</u> UNDERWAY -Complete contractual arrangements for labor, vessel support, fishery, and weir sampling. - Present paper on long-term effects of oil on pink salmon incubated in oiled gravel: Society for Environmental Toxicology and Chemistry <u>April - June:</u> -Plumb, configure incubation matrix for breeding experiment progeny. <u>July - Sept:</u> -Set up weir, adult holding facility at LPW. -Evaluate survival in incubators to fry emigration. -Adult recovery operations at weired and unweired streams. -Collect and spawn pink salmon from P-1-and F-1 returns to LPW.
97090-CLO	Mussel Bed Restoration and Monitoring	M. Babcock/NOAA	NOAA	<u>Oct - Dec:</u> DELAYED; WRITING UNDERWAY -Submission of histopathology paper to journal. DONE -Presentation of Mussel Bed Restoration at the International Conference on Shellfish Restoration. DELAYED; WRITING UNDERWAY -Submission of survey paper to journal. DELAYED -Submission of restoration paper to journal.
97100	Administration, Science Management, and Public Information	All Trustee Council Agencies	ALL	ONGOING
97100(supp1)	Supplement: Administration, Science Management, and Public Information (Archaeology Planning)	All Trustee Council Agencies	ALL	
97100(supp2)	Supplement: Administration, Science Management, and Public Information (Video Production)	All Trustee Council Agencies	ALL	

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97115	Implementation of the Sound Waste Management Plan: Environmental Operations and Used Oil Management System	J. Winchester/Prince William Sound Economic Development Council	ADEC	<u>Oct - Dec:</u> DONE -Select designer for EVOS stations. UNDERWAY -Complete EVOS station designs. <u>Jan - March:</u> UNDERWAY - Develop bid documents for construction and acquisition of used oil management equipment. Solicit bids. <u>April - June:</u> Bid opening and contract award. <u>July - Sept:</u> Construction of EVOS stations and purchase of used oil equipment.
97126	Habitat Protection and Acquisition Support	C. Fries/ADNR, D. Gibbons/USFS	ADNR	<u>Oct - Dec:</u> Work proceeding on Chenega, Tatitlek, Eyak, and numerous small parcels.
97127	Tatitlek Coho Salmon Release	G. Kompkoff/Tatitlek IRA Council	ADFG	<u>April - June:</u> -Smolt transported to Boulder Bay and placed in net pens. -Smolt released into Boulder Bay <u>July - Sept:</u> -Egg take.
97131	Chugach Native Region Clam Restoration	D. Daisy/Chugach Regional Resources Commission	ADFG	<u>Sept - Dec:</u> DONE -Continue to collect broodstock. DONE -Transport to hatchery. PLUS research underway to explain why clam larvae die prior to setting. <u>Jan - Mar:</u> DELAYED DUE TO PROBLEMS WITH LARVAL SURVIVAL-Transfer 5 mm seed to hatchery nursery and FLUPSY. <u>Also:</u> - Hatchery staff present paper on hatchery and nursery culture techniques: Pacific Northwest Shellfish Conference

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97139A1	Salmon Instream Habitat and Stock Restoration - Little Waterfall Barrier Bypass Improvement	S. Honnold/ADFG	ADFG	<u>Oct - Dec:</u> TERMINATED DUE TO HIGH WATER - Coho spawner abundance and distribution surveys DONE -Data summary. <u>Jan - March:</u> DONE -Egg-to-fry survival sampling. <u>July - Sept:</u> -Juvenile coho abundance sampling. -Spawner abundance and distribution surveys. Plus... modifications to entrance of bypass
97139A2	Port Dick Creek Tributary and Development	N. Dudiak/ADFG	ADFG	<u>Oct - Dec:</u> DONE -Monitor and measure the extent of colonization by pink and chum salmon, hydrologic parameters (water level, water temperature, stream velocity, and salinity) and proposed sedimentologic stability parameters (bedload transport, accumulated sediments, and gravel/cobble transport rates). <u>April - June:</u> UNDERWAY -Prepare field equipment and arrange logistics. UNDERWAY -Enumerate pink and chum salmon fry emergence. <u>July - Sept:</u> -Monitor pink and chum salmon return and colonization. DETERMINED NOT TO BE NEEDED -Supplement colonization if natural colonization is not adequate.
97139C1-CLO	Montague Riparian Rehabilitation Monitoring	D. Schmid/USFS	USFS	<u>April - June:</u> UNDERWAY -Arrange logistics, hire personnel. UNDERWAY -Examine structures. UNDERWAY -Measure channel changes. UNDERWAY -Collect growth data. <u>July - Sept:</u> -Analyze data. -Write final report.

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97142-BAA	Status and Ecology of Kittlitz's Murrelets in Prince William Sound	R. Day/ABR, Inc.	NOAA	<u>Jan - March:</u> UNDERWAY -Arrange logistics (boats, equipment, etc.). <u>April - June:</u> -Conduct early-summer cruise. <u>July - Sept:</u> -Conduct late-summer cruise. -Analyze isotope ratios and stomach contents. -Keypunch data and OA/OC. -Digitize, measure, and QA/QC geographic data.
97144	Common Murre Population Monitoring	D. Roseneau/DOI-FWS	DOI	<u>Oct - Dec:</u> DONE -Analyze data. DELAYED UNTIL MID-FEBRUARY-Arrange for vessel contract. DONE -Begin coordinating logistics with APEX project 96163J. <u>Jan - March:</u> -Arrange for hiring of seasonal employee. -Check/repair equipment and other gear. <u>April - June:</u> -Finalize vessel contract. -Check and update census plot booklets for the colonies. -Purchase supplies. <u>July - Sept:</u> -Collect data in Barren Islands. -Enter data.

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97145	Cutthroat Trout and Dolly Varden: Relation Among and Within Populations of Anadromous and Resident Forms	G. Reeves/USFS, Pacific Northwest Research Station	USFS	<p><u>Oct - Dec:</u> DONE -Renew cooperative agreement with OSU. DONE -Evaluate FY96 collections and make appropriate changes in collection sites. DONE -Conduct genetic and meristic analysis of Dolly Varden. DONE -Begin otolith microchemistry analysis.</p> <p><u>Jan - March:</u> UNDERWAY -Complete genetic screening. UNDERWAY -Assemble required field gear.</p> <p><u>April - June:</u> -Collect samples of anadromous cutthroat trout. -Genetic, meristic, and otolith microchemistry analysis.</p> <p><u>July - Sept:</u> -Collect samples of resident cutthroat trout and Dolly Varden. -Collect samples of anadromous Dolly Varden at field sites. -Continue genetic and meristic analysis.</p>
97149	Archaeological Site Stewardship	D. Reger/ADNR	ADNR	<p><u>Jan - March:</u> UNDERWAY; WAITING FOR SOME STEWARD REPORTS- Compile steward reports, process film.</p> <p><u>April - June:</u> -Complete review of site selection from FY96. -New site selection. -Review and training of stewards. -Complete site visits.</p> <p><u>July - Sept:</u> -Complete steward monitoring of sites for season.</p>

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97159-CLO	Surveys to Monitor Marine Bird Abundance in Prince William Sound During Winter and Summer: Report and Publication Writing	B. Agler/DOI-FWS	DOI	<p><u>Sept - Dec:</u> UNDERWAY - Work on papers</p> <p><u>Jan - March:</u> SUBMITTED APRIL 7 - On January 15, submit draft of final report to Chief Scientist (5 mo. personnel time) CANCELED DUE TO ILLNESS -Attend Pacific Seabird Group Meeting to present paper on marine bird population trends DONE - Attend Annual Restoration Workshop SUBMITTED TO CONSERVATION BIOLOGY -Submit paper on long-term population trends (1972-96) to a journal (.5 mo. EVOS, .5 mo. USFWS)</p> <p><u>April - June:</u> Complete (that is, revise per peer review) final report (1 mo.) D. Irons submit paper on populations of marine birds in PWS before and after EVOS</p> <p><u>July - Sept:</u> CANCELED DUE TO PI ILLNESS; IRONS WILL INCORPORATE SOME OF THIS DATA INTO HIS REPORT -In July, submit paper on marine bird population trends since the oil spill (1.5 mo.)</p> <p>Additional papers to be prepared using USFWS funds: SUBMITTED TO CONDOR - Murrelet abundance and distribution (.5 mo.) UNDERWAY - Sea otter abundance and distribution (.5 mo.) CANCELED DUE TO PI ILLNESS - Comparison of marine bird populations among three areas (1.5 mo.)</p> <p>If time allows, the following papers will also be prepared: SUBMITTED TO CONDOR AND REJECTED; SUBMITTED TO JFO - Kittlitz's murrelet distribution in PWS (by S. Kendall) CANCELED; TECHNIQUES WILL BE DESCRIBED IN</p>

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97161	Differentiation and Interchange of Harlequin Duck Populations Within the North Pacific	B. Goatcher/Katmai National Park	DOI	<u>Oct - Dec:</u> UNDERWAY -Laboratory analysis/report. DONE -Band re-sightings and recoveries at Kodiak National Wildlife Refuge and Katmai National Park <u>April - June:</u> -Procure equipment and supplies. -Refine GIS database. -Rebuild capture pens. <u>July - Sept:</u> -Harlequin duck capture. -Genetic sample collection and banding.

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97162	Investigations of Disease Factors Affecting Declines of Pacific Herring Populations in Prince William Sound	G. Marty/UC Davis; R. Kocan/Univ. Wash., C. Kennedy & A. Farrell, Simon Fraser Univ.	ADFG	<p><u>Oct - Dec:</u> DONE IN PWS ONLY; UNABLE TO LOCATE FISH IN SITKA SOUND - Collect fish samples. DONE-Scale analysis (age). -Evaluate fitness criteria in herring under varying densities without stressors. DONE - Stress studies on 0-year and 2-year herring DONE - Data analysis for disease challenge of oil-exposed juveniles with <i>Vibrio anguillarum</i>; measurement and data analysis of immunological parameters DONE - Differential white blood cell counts UNDERWAY - Plasma chemistries for fall field samples</p> <p><u>Jan - March:</u> DONE; ALL SAMPLES WERE NEGATIVE FOR VIRUS AND SIGNIFICANT BACTERIA -Virology and bacteriology. UNDERWAY-IgM assay. UNDERWAY-Histopathology and identification of <i>Ortholinea orientalis</i>. DONE - VEN analysis and leukocyte differential counts.</p> <p><u>April - June:</u> -Statistical analysis. -Collect spring samples. -Scale analysis (age). -Plasma chemistries. -Virology and bacteriology. -VEN analysis, leukocyte differential counts, and CPK isozyme analysis. -IgM assay. -Histopathology and identification of <i>Ortholinea orientalis</i>. -Begin reproductive tests. -Analysis of single stressor data. -Stress infected SPF herring with increased densities.</p> <p><u>July - Sept:</u> Evaluate temperature modulation of fitness criteria.</p>

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97162(supp)	Supplement: Investigations of Disease Factors Affecting Declines of Pacific Herring Populations in PWS	G. Marty/UC Davis R. Kocan/Univ. Washington	ADFG	<u>Jan-Mar</u> DONE - Purchase supplies and equipment for sampling

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97163	APEX: Alaska Predator Ecosystem Experiment in Prince William Sound and the Gulf of Alaska	D. Duffy, et al/UAA	NOAA	<p><u>Oct - May:</u> UNDERWAY - Data analysis.</p> <p><u>Jan - Mar:</u> DONE - Prepare for Restoration Workshop and APEX review</p> <p><u>April - June:</u> - Arrange for summer vessels</p> <p><u>July - Sept:</u> -Acoustic sampling in PWS and Lower Cook Inlet. - Other field activities.</p> <p>Publications listed in DPD for FY 97:</p> <p>/163E (Irons): Changes in marine bird demographics (<i>Auk</i>) Changes in black-legged kittiwak productivity (<i>Condor</i>) Kittiwakes in PWS before and after EVOS (<i>Condor</i>) Kittiwakes as indicators of food availability (<i>Condor</i>) Foraging trip length as indicator of food availability (<i>Jnl. Field Ornith</i>) Changes in colony attendance (<i>Jnl. Field Ornith.</i>)</p> <p>/163F (Hayes): Changes in pigeon guillemot diets in PWS, 1979-1995 (<i>Condor</i>) Changes in pigeon guillemot demographics (<i>Condor</i>) Relationship between diet specialists and prey availability in pigeon guillemots (<i>Condor</i>)</p> <p>/163G (Roby): Lipid content and energy density of forage fish used by breeding seabirds in northern GOA (<i>Comp. Biochem. Physiol.</i>)</p> <p>Professional conferences listed in DPD for FY 97: /163E (Irons): Pacific Seabird Group, Jan. 1997 /163F (Hayes): Pacific Seabird Group, Jan. 1997 /163G (Roby): Int'l. Forage Fish Symposium, Anchorage</p>

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97165	Genetic Discrimination of Prince William Sound Herring Populations	J. Seeb/ADFG	ADFG	<p><u>Oct - Dec:</u> DONE -Evaluate 95165 contract results. DONE -Award contract for FY96 samples. DONE -Tissue sampling and archiving.</p> <p><u>Jan - March:</u> DELAYED; mtDNA DTA FROM UW NOT COMPLETE-Evaluate final FY95 lab results. NO SAMPLING WILL OCCUR-Plan for 1997 sampling if needed. DELAYED-Initiate technology transfer.</p> <p><u>April - June:</u> -Collection of samples if needed. -Complete technology transfer. - Present paper on nuclear DNA and evolutionary genetics of fishes, amphibians, and reptiles: American Society of Ichthyologists and Herpetologists</p> <p><u>July - Sept:</u> -Conclude laboratory analysis of remaining FY96 and FY97 samples.</p>

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97166	Herring Natal Habitats	M. Willette/ADFG	ADFG	<u>Jan - March:</u> DONE - 1996 biomass estimates - Dept. Forecast and Stock Assessment Reports. <u>April - June:</u> -BEFORE ONSET OF SPAWNING: DONE---Conduct acoustic survey (20 d). UNDERWAY---Collect AWL, fecundity, disease, genetic stock ID, and bioenergetics samples. -AFTER ONSET OF SPAWNING: ---Initiate dive surveys. ---Complete dive surveys. ---Begin lab processing of diver calibration and fecundity samples. ---Complete calibration sample processing samples. <u>July - Sept:</u> -Finalize estimate of spawning biomass. <u>Also:</u> \$1,000 was provided for publication costs -- no title or journal specified
97167-BAA	Preparation and Curation of Seabirds Salvaged from the Exxon Valdez Spill	S. Rohwer/University of Washington Burke Museum	NOAA	<u>Oct - Dec:</u> UNDERWAY -Complete all specimen preparation. UNDERWAY - Catalog all specimens and install them in the collection. <u>Also:</u> Attend SPINCH conference

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97169	A Genetic Study to Aid in Restoration of Murres, Guillemots, and Murrelets to the Gulf of Alaska	V. Friesen/Queen's University, J. Piatt/DOI-FWS	DOI	<p><u>Oct - Dec:</u> UNDERWAY -Develop amplification primers and protocols for first three new loci. UNDERWAY -Screen available samples from murres and guillemots for five loci previously developed in VLF's lab.</p> <p><u>Jan - March:</u> UNDERWAY -Develop protocols for three new genes. UNDERWAY -Screen available samples from murres and guillemots for five more loci.</p> <p><u>April - June:</u> -Develop protocols for three new genes. -Screen available samples from murres and guillemots for five more loci. -Blood, feather and tissue samples collected from sites in Alaska.</p> <p><u>July - Sept:</u> -Attend conferences. -Develop protocols for final four new genes. -Screen available samples from murres and guillemots for five more loci.</p>

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<u>Proj.No.</u>	<u>Project Title</u>	<u>Proposer</u>	<u>Lead Agency</u>	<u>Project Tasks to be Completed this Quarter</u>
97170	Isotope Ratio Studies of Marine Mammals in Prince William Sound	D. Schell/UAF Institute of Marine Science	ADFG	<u>Oct - Dec:</u> DONE -Prepare and analyze isotope ratio samples collected in 1994-1996. FIRST EXPERIMENTS COMPLETED; NEW SET UNDERWAY -Collect vibrissae from isotopically labeled seals and sea lions. <u>Jan - March:</u> DONE-Synthesis and coordination for sampling in 1997. - PI and PhD student present project results: American Society of Limnology and Oceanography (Santa Fe, NM) <u>April - June:</u> -Field work and sampling. UNDERWAY AT MYSTIC AQUARIUM-Captive animal experiments. <u>July - Sept:</u> -Analysis of samples. -Data synthesis, identification of gaps. -Manuscript preparation.

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<u>Proj.No.</u>	<u>Project Title</u>	<u>Proposer</u>	<u>Lead Agency</u>	<u>Project Tasks to be Completed this Quarter</u>
97180	Kenai Habitat Restoration & Recreation Enhancement	M. Rutherford/ADNR, M. Kuwada/ADFG	ADNR	<p><u>Oct - Dec:</u> DONE -Solicit nominations for second round of projects.</p> <p><u>Jan - March:</u> DONE -Review nominations and site assessments. DONE -Conduct evaluations with the IDT for second round nominations and EVOS parcels. UNDERWAY -Agency coordination on cooperative agreements. DONE; NOTICE POSTED -Prepare environmental compliance documents. UNDERWAY -Conduct public review process. UNDERWAY -Review detailed design plans. UNDERWAY -Design and produce educational materials and signs. WILL OCCUR AFTER PUBLIC COMMENT PERIOD - Establish cooperative agreements with public landowners for second round of EVOS projects.</p> <p><u>April - June:</u> -Management and oversight of project construction. -Put up signs and information displays. -Establish monitoring plots.</p> <p><u>July - Sept:</u> -Inspect all project sites to check for compliance with design parameters. -Monitor revegetation sites. -Monitor public use of completed project and proposed sites for next year.</p>

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97186	Coded Wire Tag Recoveries From Pink Salmon in Prince William Sound	T. Joyce/ADFG	ADFG	<u>Oct - June:</u> UNDERWAY-Hire personnel and order supplies UNDERWAY- Create and test computer programs and spreadsheets DONE - Data analysis UNDERWAY - Report writing <u>June:</u> DECIDED NOT TO APPLY-Apply tags to pink salmon fry at hatcheries <u>July - Sept:</u> -Scan catches -Recover tagged fish in harvests and brood stocks -Recover/decode tags -Provide in-season catch composition estimates by time and area
97188	Otolith Thermal Mass Marking of Hatchery Reared Pink Salmon In Prince William Sound	T. Joyce/ADFG	ADFG	<u>Oct - Dec:</u> DONE -Apply thermal marks to FY96 embryos at four pink salmon hatcheries <u>Jan - March:</u> VOUCHER SAMPLES COLLECTED; SOME HAVE NOT YET BEEN SHIPPED TO JUNEAU OTOLITH LAB -Collect samples from incubators to evaluate thermal mark quality <u>April - June:</u> -Process and evaluate otoliths <u>July - Sept:</u> -Collect otoliths, process otoliths, analyze data, make recommendations

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97190	Construction of a Linkage Map for the Pink Salmon Genome	F. Allendorf/Univ. Montana	ADFG	<u>Oct - Dec:</u> DONE -Screening of DNA polymorphisms in 1996 brood-year parents and progeny to confirm haploid families. <u>Jan - Sept:</u> UNDERWAY-Screen DNA polymorphisms to test for Mendelian inheritance and joint segregation in 1996 brood-year progeny. <u>Also:</u> Funds provided to attend two professional conferences -- DPD doesn't specify.
97191A	Field Examination of Oil-Related Embryo Mortalities that Persist in Pink Salmon Populations in PWS	M. Willette/ADFG J. Seeb/ADFG	ADFG	<u>Oct - Dec:</u> DONE -Embryo deposition sampling. DONE -Analysis of brood year 1995 embryo data. DONE - Produce haploid and diploid families for the gene-mapping experiments to be conducted at Univ. Montana <u>Jan - Sept:</u> Prepare final report for this project <u>Also:</u> - Attend Pink and Chum Workshop - Submit for publication: (1) Straying component of 94191 (2) Flow cytometry component of 94191
97194	Pink Salmon Spawning Habitat Recovery	M. Murphy/NOAA	NOAA	<u>Oct - Dec:</u> DONE -Prioritize samples for fast screening and GCMS analysis. <u>Jan - March:</u> UNDERWAY -Analyze samples for hydrocarbons. <u>April - June:</u> UNDERWAY - Data entry and statistical analysis. <u>July - Sept:</u> -Write final report on hydrocarbon concentrations.

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97195	Pristane Monitoring in Mussels	J. Short/NOAA	NOAA	<u>Oct - Dec:</u> UNDERWAY -Analyze 1996 hydrocarbon data. UNDERWAY -Revise brochure. <u>Jan - March:</u> DONE -Plan logistics for FY97 field season. UNDERWAY -Prepare report for public and high schools (94, 95 & 96 data). <u>April - June:</u> UNDERWAY -Collect mussel samples. <u>July - Sept:</u> -Analyze samples for pristane and collect mussel samples.
97196	Genetic Structure of Prince William Sound Pink Salmon	J. Seeb/ADFG	ADFG	<u>Oct - Dec:</u> DONE -Acquire data from WDFW on 1995 collections. DONE -Finish mtDNA analysis of 1995 collections. <u>Jan - March:</u> DONE -Allozyme lab analyze 1995 collections. DONE -Statistically analyze 1995 mtDNA collections. <u>April - June:</u> -mtDNA analysis of 1995 collections. -Final report of FY96 results. UNDERWAY -Allozyme lab analyze experimental matings. -Statistically analyze 1996 collections and 1995 matings. -Field collections of 1997 samples. <u>July - Sept:</u> Attend American Fisheries Society national meeting <u>Also:</u> Submit for publication: (1) Allozymes and mtDNA describe population structure of even-year pink salmon affected by EVOS (2) Variation in the mitochondrial ND5/6 region of even- and odd-year pink salmon

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97197	Alaska SeaLife Center Fish Pass	J. Seeb/ADFG	ADFG	<u>Oct - Dec:</u> DONE -Write amendment to the existing cooperative agreement with the City of Seward. DONE -Apply for appropriate permits. DONE - NEPA compliance. <u>Jan - March:</u> DONE -Review conceptual design of fish pass and research pool and DONE-produce construction drawings. <u>April - June:</u> UNDERWAY-Construct fish pass and research pool. <u>July - Sept:</u> -Write final report on construction and installation.
97210	Youth Area Watch	R. Sampson/Chugach School District	ADFG	<u>Oct - Dec:</u> DONE -Students selected for participation. DONE -Site teachers receive project training. DONE -Students receive protocol training. DONE -Sites selected for research and monitoring. <u>Jan - March:</u> -Students send information to PIs. <u>April - June:</u> -Students analyze data from projects. -Students conduct escapement counts. -Students visit Alaska SeaLife Center. -Students complete research reports for FY97. <u>July - Sept:</u> -Submission of Youth Area Watch to peer-review journal.

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97214-CLO	Documentary on Subsistence Harbor Seal Hunting in PWS	B. Simeone/ADFG	ADFG	<u>Oct - Dec:</u> DONE-Complete editing of draft documentary. DONE-Community review of video (in Tatitlek). DONE-Complete final editing. <u>Jan - March:</u> DONE-Public screening of documentary in Tatitlek (first) and Anchorage. DONE-Completion and distribution of documents. <u>April - June:</u> UNDERWAY -Submission of project final report.
97220	Eastern PWS Wildstock Salmon Habitat Restoration	D. Schmid/USFS	USFS	<u>Oct - March:</u> DONE -Compile and review existing information. UNDERWAY (1 HIRED) -Recruit student interns. <u>April - June:</u> -Arrange logistics. -Install restoration log structures on Eyak Native lands. <u>July - Sept:</u> -Analysis of field data.

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97223-BAA	Analysis, Integration and Publication of Pre- and Post-Spill Data on Sea Otter Reproduction, Survival, Development, and Health	L. Rotterman and C. Monnett/Enhydra Research	NOAA	<p><u>November 15:</u> DELAYED BECAUSE CONTRACT NOT PREPARED UNTIL DECEMBER -Submit for publication: Health, development, and survival of sea otter pups and weanlings in Prince William Sound after the T/V <i>Exxon Valdez</i> oil spill.</p> <p><u>January 15:</u> DELAYED BECAUSE CONTRACT NOT PREPARED UNTIL DECEMBER -Submit for publication: Length-mass relationships in sea otters in Prince William Sound after the T/V <i>Exxon Valdez</i> oil spill.</p> <p><u>March 15:</u> -Submit survival and reproduction of female sea otters in Prince William Sound, AK after the T/V <i>Exxon Valdez</i> oil spill.</p> <p><u>May 15:</u> -Submit age-specific reproduction of female sea otters in Prince William Sound, AK.</p> <p>No reports received as of March 31, 1997. All must be submitted by January 1998. Payments to contractors contingent on report submittal.</p>

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97225	Port Graham Pink Salmon Subsistence Project	E. Anahonak, Port Graham IRA Council	ADFG	<p><u>Oct. - Dec.:</u> DONE (1.65 MILLION EGGS TO EYED STAGE; 1.42 MILLION EGGS INCUBATED WITH 86% SURVIVAL RATE) - 1.5 million eggs incubated UNDERWAY (OXYGEN PRODUCTION SYSTEM UPGRADED; WILL INSTALL SALTWATER PUMP IN SPRING) - Maintenance and upgrade at hatchery</p> <p><u>April - June:</u> UNDERWAY-250,000 pink salmon fry from the Port Graham hatchery placed in net pens and reared to an average weight of 8 grams. UNDERWAY-2 million fry will be reared to an average weight of one gram.</p> <p><u>July - Sept:</u> -Monitor pink salmon escapement into Port Graham. -Capture hatchery broodstock. -Egg take.</p>
97230	Valdez Duck Flats Restoration Project	J. Winchester/PWS Economic Development Council	ADNR	<p><u>Oct - Dec:</u> UNDERWAY - Prepare contract between ADNR and PWSEDC.</p> <p><u>Jan - April:</u> ALL DELAYED TO MAY - SEPT.: -Acquire and review relevant environmental data. -Meet with Committee to assess community needs. -Develop alternatives for assessing Duck Flat. -Hold preliminary meeting with regulatory agencies to identify concerns. -Develop a conceptual plan that evaluates alternatives. -Identify a recommended plan and present to Valdez City council and community. -Refine alternatives as necessary and complete final draft of conceptual plan.</p>

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97231	Marbled Murrelet Productivity Relative to Forage Fish Availability and Environmental Parameters	K. Kuletz/FWS	DOI	<p><u>Oct - Dec:</u> SUBMITTED TO JNL. WILDLIFE MGT. - Manuscript on productivity index for marbled murrelets DONE - Prepare technical papers (marbled murrelet and Kittlitz's murrelet) for inclusion in PSG Tech. Pub. No. 1) DONE -Present paper at International Symposium on Forage Fish (Anchorage) DONE - Presentations at Murrelet-at-Sea workshop (Portland, OR)</p> <p><u>Jan - March:</u> SUBMITTED TO CONDOR - Manuscript on marbled murrelet nesting habitat UNDERWAY - Manuscript on changes in breeding population of pigeon guillemots per decreased sand lance in chick diet UNDERWAY - Manuscript on foraging patterns and distances of marbled murrelets UNDERWAY - Manuscript on Kittlitz's murrelets DONE - Present paper: Pacific Seabird Group meeting (Portland, OR)</p> <p><u>April - June:</u> -Conduct baseline surveys at study sites.</p> <p><u>July - Sept:</u> -Enter data, prepare for late-summer surveys, APEX work. -Juvenile surveys. -Analysis of field data.</p>

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97244	Community-Based Harbor Seal Management and Biological Sampling	M. Reidel/Alaska Native Harbor Seal Commission	ADFG	<u>Oct - Dec:</u> DONE -Update contracts with the Alaska Native Harbor Seal commission and the Unviversity of Alaska. DONE -Hire technicians. DONE -Hold regional training session for biological sampling in Kodiak. DONE -Train new community technician in Valdez. DONE -Begin biological sample collection. <u>Jan - March:</u> DONE-Produce and distribute first proceedings report. DONE-Two-day Workshop (Alaska Native Harbor Seal Commission): DONE-Demonstrate Traditional Knowledge Database. <u>April - June:</u> -Finalize harvest location site data base maps. <u>July - Sept:</u> -Evaluate second year of program.

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97247	Kametolook River Coho Salmon Subsistence Project	J. McCullough & L. Scarborough/ADFG	ADFG	<u>Monthly:</u> -Record temperatures. -Photograph area. <u>Oct - Dec:</u> DONE - Habitat survey DONE - Trap juvenile cohos DONE - Collect adult coho for tissue samples DONE - Talk with highschool students; involve them in field efforts <u>Jan - March:</u> DONE-Meet with village council to discuss the project. UNDERWAY-Revise Fish Transport Permit to allow for release of fry into the landlocked lakes or adjacent rivers. - DONE-Review meeting in Anchorage with assessment team to evaluate project. OUT FOR PUBLIC COMMENT-Write EA. <u>April - June:</u> -Release fry from aquarium into landlocked lakes. -Release fry from stream side incubation box into stocking site. -Install large capacity incubation boxes. -Sample river and lake habitats for salmon and trout abundance, age and growth. <u>July - Sept:</u> -Perryville assistants work in Kodiak for two weeks with Pillar Creek Hatchery.
97250	Project Management	All Trustee Council Agencies	ALL	ONGOING

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97251-CLO	Akalura Lake Sockeye Salmon Restoration	C. Swanton/ADFG	ADFG	<u>Oct- Dec:</u> DONE: Plan for FY 97 field studies. <u>April - June:</u> UNDERWAY-Monitor sockeye smolt outmigration. <u>July - Sept:</u> -Monitor adult sockeye salmon escapement.
97254	Delight and Desire Lakes Restoration	N. Dudiak/ADFG	ADFG	<u>April-June</u> Prepare field camps Arrange logistics Install field camps
97255-CLO	Kenai River Sockeye Salmon Restoration	L. Seeb, J. Seeb, K. Tarbox/ADFG	ADFG	<u>Oct - Dec:</u> Submit publications: (1) Genetic diversity of sockeye populations (<i>Canadian Jnl. Fisheries and Aquatic Sciences</i>) (2) Genetic variation in sockeye salmon injured by EVOS as revealed by mtDNA (<i>Transactions of AFS</i>) (3) Concordance of genetic divergence among sockeye for allozyme, nuclear DNA, and mtDNA markers (<i>Molecular Ecology</i>) DONE -Complete laboratory analyses of allozyme and DNA samples from 1996. <u>Jan - March:</u> DONE-Statistical analyses of mixtures. DONE-Refinement of technique. UNDERWAY-Archiving of tissues and data. <u>April - June:</u> -Submit draft final report for FY96 (April 15) <u>July - Sept:</u> - Attend American Fisheries Society national meeting - Submit for publication: Microsatellite markers reveal high heterogeneity among sockeye affected by EVOS (<i>Canadian Jnl. Fisheries and Aquatic Sciences</i>)

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97256B	Sockeye Salmon Stocking at Solf Lake	D. Gillikin/USFS	USFS	<u>Oct - Dec:</u> UNDERWAY -Determine appropriate brood stock and potential stocking levels. UNDERWAY -Coordinate with PWSAC and the PWSRPT for production planning. DONE -Complete laboratory analysis of water chemistry and plankton data. <u>Jan - March:</u> UNDERWAY -Prepare for field season. DONE -Complete necessary NEPA. <u>April - June:</u> -Install irrigation-type control structure at fishway outlet. -Survey old fishway stream channel and new dam site at other outlet. -Obtain eggs for hatchery incubation.
97258A-CLO	Sockeye Salmon Overescapement Project	D. Schmidt/ADFG	ADFG	<u>February 1:</u> DELAYED-Submit peer manuscript. <u>April 15:</u> DELAYED; EXTENSION TO JULY 15-Complete draft final report for Kodiak Island. <u>July 15:</u> -Complete draft final report Kenai Peninsula.
97259-CLO	Restoration of Coghill Lake Sockeye Salmon	G. Kyle/ADFG	ADFG	<u>Oct - Jan:</u> DONE -Process and analyze limnological (water and zooplankton) and smolt samples. <u>April 15:</u> DONE-Complete and submit final report.

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97263	Assessment, Protection and Enhancement of Salmon Streams on Port Graham Corporation Lands	W. Meganack, Jr./Port Graham Corporation	ADFG	<p>PROJECT DELAYED UNTIL CONTRACT NEGOTIATIONS, CURRENTLY UNDERWAY BETWEEN ADF&G, PORT GRAHAM CORPORATION, AND KENAI E.D.D., ARE COMPLETE.</p> <p><u>Oct - Dec:</u> UNDERWAY-Assemble information, maps and photo data. UNDERWAY-Coordinate project with ADF&G. UNDERWAY-Coordinate with fisheries scientist.</p> <p><u>Jan - March:</u> UNDERWAY-Develop final survey plan. UNDERWAY-Hire personnel. UNDERWAY-Develop maps, photos and data. UNDERWAY-Consult with users. DONE-Contracts between KPBEDD, ADFG, and PGC.</p> <p><u>April - June:</u> -Train field crews.</p> <p><u>July - Sept:</u> -Conduct habitat surveys in Port Graham, Rocky and Windy Bay.</p>
97272-CLO	Chenega Chinook Release Program	J. Milton/Prince William Sound Aquaculture Corporation	ADFG	<p><u>Oct - March:</u> DONE -Smolt rearing (brood year 95). DONE - Incubate eggs.</p> <p><u>April - June:</u> DONE-Outmigration of brood year 96 fry. UNDERWAY-Install netpen at Crab Bay. -Feed and imprint smolts. -Dismantle and remove netpen.</p> <p><u>July - Sept:</u> -Take chinook eggs for incubation. -Final reporting.</p>

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97286	Elders/Youth Conference on Subsistence and the Oil Spill	B. Henrichs/Native Village of Eyak	DOI	NO STATUS REPORT RECEIVED.... <u>Oct - Dec:</u> -Develop PL-638 cooperative agreement. <u>Jan - Sept:</u> -Conference planning.
97290	Hydrocarbon Data Analysis, Interpretation, and Database Maintenance	B. Nelson/NOAA	NOAA	<u>Ongoing:</u> -Store samples. -Analyze data. - Incorporate additional EVOS hydrocarbon data (subsistence data). <u>Also:</u> - Attend National Institute for Standards and Technology conference in Washington, D.C.
97300	Synthesis of the Scientific Findings from the Exxon Valdez Oil Spill Restoration Program	R. Spies/Applied Marine Sciences	ADNR	<u>Oct - Dec:</u> DONE - Provide moderate-length synthesis outlines to the Executive Director. DONE -Outlines distributed to Principal Investigators. UNDERWAY -Written accounts due from Principal Investigators. <u>Jan - March:</u> UNDERWAY -Scientific editing complete on content of written accounts; distribute to Principal Investigators. DONE -Modeling workshop to be held in Anchorage. UNDERWAY -Principal Investigators to provide any further comments on edited contributions. UNDERWAY -Outline of modeling effort for FY98 provided to Executive Director.

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97302	Prince William Sound Cutthroat Trout, Dolly Varden Char Inventory	K. Hodges/USFS	USFS	<u>Oct - Dec:</u> DONE -Contact ADF&G, Native groups, anglers for information on cutthroat trout and Dolly Varden char locations. DONE -Use aerial photographs, maps, channel-type information to predict which streams may have documented populations. <u>Jan - March:</u> DONE -Arrange logistics, hire crews. <u>April - June:</u> -Begin surveys. <u>July - Sept:</u> -Complete surveys. -Compile results and write report.
97304	Kodiak Island Borough Master Waste Management Plan	J. Selby/Kodiak Island Borough	ADEC	<u>Oct - Dec:</u> DONE -Establish Waste Management Committee DONE -Write RFP. DONE -Award contract. <u>Jan - March:</u> DONE First Committee meeting. <u>July - Sept:</u> -Identify and prioritize the major sources of marine pollution and solid waste. -Establish a public participation program. -Develop waste management recycling and disposal alternatives.
97306	Ecology and Demographics of Pacific Sand Lance in Lower Cook Inlet	J. Piatt/DOI-NBS	DOI	<u>Oct - March:</u> DONE -Consolidate all information collected in 1995 and 1996 into electronic format. UNDERWAY -Establish areas where information on sandlance distribution and abundance is weak. UNDERWAY - Coordinate with USFS to combine similar bibliographies.

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97320	Sound Ecosystem Assessment (SEA)	T. Cooney, et al.	ADFG	<p><u>Oct - Dec:</u> OCEAN STATE, NPZ, AND NEKTON MODELS ALL UPDATED WITH FY 96 DATA-Continue ongoing modeling and data analysis. HERRING FIELD WORK INITIATED FOR OVERWINTERING OBSERVATION-Continue herring program field work. INITIAL PLANS MADE FOR HERRING AND OCEANOGRAPHIC CRUISES IN THE SPRING -Refine remaining FY97 field plans.</p> <p><u>March - Sept:</u> -Continue salmon and oceanographic field work. -Continue ongoing modeling and data analysis.</p> <p>Publications listed in DPD for FY 97:</p> <p>/320E (Willette): Relationships between daily foraging time of juvenile pink salmon in nearshore nursery habitats and predation risk Effects of size- and condition-dependent predation on mortality of wild and enhanced pink salmon</p> <p>/320G (McRoy): Seasonal cycle of phytoplankton in PWS (<i>Fisheries Oceanography</i>)</p> <p>/320I (Kline): Trophic relationships and carbon sources of PWS pelagic community Evidence for flow of zooplankton into PWS</p> <p>/320M (Vaughn): Seasonal changes in hydrography of embayments and fjords of PWS Interregional variability of the water mass structure of PWS</p> <p>/320R (Eslinger): Biophysical modeling of interannual variability in phytoplankton and zooplankton in PWS (<i>Jnl. of Plankton Research</i>)</p> <p>Professional conferences listed in DPD for FY 97: /320G (McRoy): American Society of Limnology and Oceanography</p>

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97320T(supp)	SEA-Juvenile Herring: Documentation of Herring and Other Forage Fish Natural History through Local and Traditional Ecological Knowledge	J. Seitz and B. Norcross/UAF	ADFG	
97424	Restoration Reserve	All Trustee Council Agencies	ALL	
97427	Harlequin Duck Recovery Monitoring	D. Rosenberg/ADFG	ADFG	<u>Oct - Dec:</u> UNDERWAY - Data entry and analysis UNDERWAY - TEK investigation <u>Jan - March:</u> DONE-Arrange for permits. DONE-Plan logistics for winter surveys. DONE-Contract for fuel transport. Conduct winter surveys in PWS. - Attend North American Duck Symposium and Workshop (Baton Rouge) <u>April - June:</u> -Hire technicians. -Arrange field logistics for field camps. -Prepare field equipment. -Begin spring surveys. <u>July - Sept:</u> -End fall surveys. - Attend Society for Conservation Biology meeting (Victoria, B.C.)

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 23, 1997

J. C. Rigney
139 East Shore Lake Owassa
Newton, New Jersey 07860

Dear Mr. Rigney:

Thank you for your recent comments in support of the Trustee Council's efforts to protect lands within the Kenai Fjords National Park.

With funding from the Trustee Council, the U.S. Department of the Interior has been able to successfully purchase lands with important habitat values from the English Bay Corporation. There is also an on-going effort to negotiate an additional protection agreement with the Port Graham Corporation. For your reference, I have enclosed a copy of a recent newsletter that describes the Trustee Council's habitat protection effort.

Please know that the Trustee Council is very interested in public comment on restoration activities. A copy of your comments will be provided to each of the Trustee Council members.

Sincerely,

Molly McCammon
Executive Director

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 23, 1997

Gerald T. Findlan
Elizabeth A. Findlan
142 South Cedar Avenue
Oberlin, OH 44074

Dear Mr. and Mrs. Findlan:

Thank you for your recent comments in support of the Trustee Council's efforts to protect lands within the Kenai Fjords National Park.

With funding from the Trustee Council, the U.S. Department of the Interior has been able to successfully purchase lands with important habitat values from the English Bay Corporation. There is also an on-going effort to negotiate an additional protection agreement with the Port Graham Corporation. For your reference, I have enclosed a copy of a recent newsletter that describes the Trustee Council's habitat protection effort.

Please know that the Trustee Council is very interested in public comment on restoration activities. A copy of your comments will be provided to each of the Trustee Council members.

Sincerely,

Molly McCammon
Executive Director

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



MEMORANDUM

TO: Dave Gibbons/USFS

FROM: Molly McCammon
Executive Director

RE: Authorization: Project 97220/Eastern PWS Wildstock Salmon Habitat Restoration

DATE: May 23, 1997

With recent receipt by my office of the categorical exclusion for Plateau Creek habitat enhancement (Project 97220/Eastern PWS Wildstock Salmon Habitat Restoration), you are now authorized to proceed with project implementation. All work must be performed consistent with the revised Detailed Project Description.

cc: Ken Holbrook, USFS

reading file

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 21, 1997

Kimberly Benton
Communications Essentials
6460 Norm Drive
Anchorage, AK 99507

Dear Kim:

Thank you for the time and effort you have dedicated to your position on the *Exxon Valdez* Oil Spill Trustee Council Public Advisory Group. Through your representation, the Trustees were given valuable insight into what was important to the public sector and your specific interest group.

Enclosed is a Certificate of Appreciation for your participation in the *Exxon Valdez* Oil Spill Trustee Council Public Advisory Group which was signed by the members of the Trustee Council. On their behalf, I extend our deep appreciation and gratitude for your participation in this process.

Sincerely,

A handwritten signature in cursive script, reading "Molly McCammon". The signature is fluid and elegant, with a long horizontal stroke at the end.

Molly McCammon
Executive Director

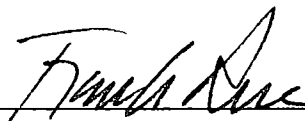
Enclosure: Certificate of Appreciation

CERTIFICATE OF APPRECIATION

The *Exxon Valdez* Oil Spill Trustee Council members extend our deep appreciation to

Kimberly Benton

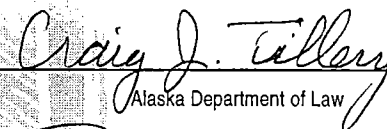
for your contribution to restoration of the resources and services injured by the *Exxon Valdez* oil spill as a member of the Public Advisory Group, October 1994 – October 1996.



Alaska Department of Fish and Game



Alaska Department of Environmental Conservation



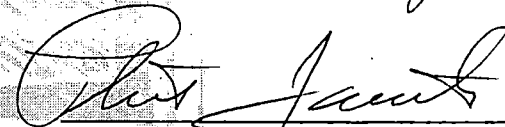
Alaska Department of Law



National Oceanic and Atmospheric Administration



U.S. Department of the Interior



U.S. Department of Agriculture

Erly Benton
Norm Drive
Anchorage, AK 99507

Gordon Zerbetz
7311 Augustine Dr
Anchorage, AK 99504

Nicole Whittington Evans
c/o AK Ctr for the Environment
519 W 8th Ave Ste 201
Anchorage, AK 99501-3549

~~Michele Zerbetz
The Arcturus Group
Box 244904
Anchorage, AK 99524~~

David Dengel
c/o City of Valdez, Com Dev Dept
POB 307
Valdez, AK 99686

James Diehl
Knik Canoers & Kayakers
POB 868
Girdwood, AK 99587-0868

Dr. John S. French
UAF Dept of Chemistry & Biochemistry
POB 56160
Fairbanks, AK 99775

Sharon Gagnon
7001 Tree Top Circle
Anchorage, AK 99516-6828

~~R. James & Nancy Lethcoe~~
POB 1313
Valdez, AK 99686-1313

R. Russell Redick
1401 Shore Dr
Anchorage, AK 99515-3206

Thea Thomas
POB 1566
Cordova, AK 99574

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 21, 1997

Marc Moniz
2319 32nd Street
San Diego, CA 92104

Dear Mr. Moniz:

Thank you for your recent letter of support regarding the Trustee Council's habitat protection program and the efforts to protect lands within the Kenai Fjords National Park.

With funding from the Trustee Council, the U.S. Department of the Interior has been able to successfully purchase lands with important habitat values from the English Bay Corporation. There is also an on-going effort to negotiate an additional protection agreement with the Port Graham Corporation. For your reference, I have enclosed a copy of a recent newsletter that describes the Trustee Council's habitat protection effort.

Please know that the Trustee Council is very interested in public comment on restoration activities. A copy of your comments will be provided to each of the Trustee Council members.

Sincerely,

Molly McCammon
Executive Director

enclosure

Federal Trustees

U.S. Department of Interior
U.S. Department of Agriculture
National Oceanic and Atmospheric Administration

State Trustees

Alaska Department of Fish and Game
Alaska Department of Environmental Conservation
Alaska Department of Law

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 21, 1997

Carl and Dolores Alsobrooks
7668 Charlton Road
Johanesburg, MI 49751-9616

Dear Mr. and Mrs. Alsobrooks:

Thank you for your recent comment in support of the Trustee Council's efforts to protect lands within the Kenai Fjords National Park.

With funding from the Trustee Council, the U.S. Department of the Interior has been able to successfully purchase lands with important habitat values from the English Bay Corporation. There is also an on-going effort to negotiate an additional protection agreement with the Port Graham Corporation. For your reference, I have enclosed a copy of a recent newsletter that describes the Trustee Council's habitat protection effort.

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Sincerely,

Molly McCammon
Executive Director

enclosure

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Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 21, 1997

John Nevelus
14839 Preston Park Drive
Houston, TX 77095

Dear Mr. Nevelus:

Thank you for your recent comment in support of the Trustee Council's efforts to protect lands within the Kenai Fjords National Park.

With funding from the Trustee Council, the U.S. Department of the Interior has been able to successfully purchase lands with important habitat values from the English Bay Corporation. There is also an on-going effort to negotiate an additional protection agreement with the Port Graham Corporation. For your reference, I have enclosed a copy of a recent newsletter that describes the Trustee Council's habitat protection effort.

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Sincerely,

Molly McCammon
Executive Director

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 21, 1997

James Horan
8 E Street #A
Charleston, SC 29403

Dear Mr. Horan:

Thank you for your recent comment in support of the Trustee Council's efforts to protect lands within the Kenai Fjords National Park.

With funding from the Trustee Council, the U.S. Department of the Interior has been able to successfully purchase lands with important habitat values from the English Bay Corporation. There is also an on-going effort to negotiate an additional protection agreement with the Port Graham Corporation. For your reference, I have enclosed a copy of a recent newsletter that describes the Trustee Council's habitat protection effort.

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Sincerely,

Molly McCammon
Executive Director

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 21, 1997

Ms. Stacy Wesala
5131 Neckel Street
Dearborn, MI 48126

Dear Ms. Wesala:

Thank you for your recent comment in support of the Trustee Council's efforts to protect lands within the Kenai Fjords National Park.

With funding from the Trustee Council, the U.S. Department of the Interior has been able to successfully purchase lands with important habitat values from the English Bay Corporation. There is also an on-going effort to negotiate an additional protection agreement with the Port Graham Corporation. For your reference, I have enclosed a copy of a recent newsletter that describes the Trustee Council's habitat protection effort.

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Sincerely,

Molly McCammon
Executive Director

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 21, 1997

Mrs. Donna White
1120 Huffman Road, #362
Anchorage, Alaska 99515

Dear Mrs. White:

Thank you for your recent comment in support of the *Exxon Valdez* Oil Spill Trustee Council's efforts to protect important habitat on Afognak Island.

At the most recent Trustee Council meeting on May 9, the Council formally proposed an offer to purchase lands on northern Afognak Island and allocated \$70 million for this purpose. If accepted by the land owner, this would make the Afognak Island acquisition the largest single commitment of funds for a land purchase by the Trustee Council.

As you may be aware, the lands on northern Afognak have exceptionally high timber values and the landowner is actively involved in timber harvest. In an effort to maximize the amount of land to be protected, the Council developed an offer that consists of two components. The first element of the offer provides for outright purchase of 20,000 acres in the Laura and Paul's Lake area which includes some of the highest ranked habitat evaluated in the entire oil spill area. The second element includes a provision to acquire an additional 27,000 acres that would be subject to a negotiated, limited timber harvest plan. The State of Alaska would take title to the land following the timber harvest.

While outright purchase of all these lands would be the preferred option, the extremely high timber values required that the Council try and develop a proposal that would protect the maximum acreage possible. This offer is now pending before the landowner and we hope that it will be accepted. Thank you again for your comment.

Sincerely,

Molly McCammon
Executive Director

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



FAX MEMORANDUM

7 pages

TO: Restoration Work Force
Scientific Coordinating Committee
PAG Representatives

FROM: Molly McCarron
Executive Director

RE: FY 98 Work Plan: Preliminary Draft of Executive Director's
Recommendation

DATE: May 19, 1997

The attached spreadsheet contains my **preliminary draft recommendation** on project funding for the FY 98 Work Plan. For each project, the recommendation is either FUND, FUND CONTINGENT [on specified revisions], DEFER DECISION, LOWER PRIORITY [for funding], or DO NOT FUND.

The Trustee Council's work plan target for FY 98 is \$14 million. My preliminary draft recommendation is \$13,949,400. This figure includes project management costs (Project 98250). It does not include Alaska SeaLife Center bench fees for those projects that plan to use the Center, as these fees are still being negotiated. As in previous years, funding for habitat acquisition support (Project 98126) and the administrative costs of the program (Project 98100) will be outside of the \$14 million target.

A more detailed spreadsheet, containing the text of both my preliminary draft recommendation and the Chief Scientist's recommendation, will be **available for pickup at the Restoration Office at noon today**. Those of you in Juneau and Fairbanks will be receiving it by Goldstreak mid-afternoon today.

The two spreadsheets will be the basis for our day-long discussion on Wednesday. The meeting will start at 9:00 a.m. in the 4th floor conference room of the Restoration Office. See you there!

					Executive Director's Recommendation						
Proj. No.	Title	Lead Agency	Proposer	New or Cont'd	FY98 Expected	FY98 Request	FY98	FY99	FY00	FY01-02	Sum FY98-02
Pink Salmon					\$966.3	\$1,484.8	\$1,259.1	\$322.2	\$234.0	\$0.0	\$1,815.3
98076	Effects of Oil on Straying and Survival	NOAA	A. Wertheimer/NOAA	Cont'd	\$234.6	\$272.2	Fund contingent	\$257.2	\$0.0	\$0.0	\$257.2
98139A1	Little Waterfall Barrier Bypass Improvement	ADFG	S. Honnold/ADFG	Cont'd		\$27.1	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
98139A2	Port Dick Spawning Channel	ADFG	W. Bucher/ADFG	Cont'd	\$49.7	\$89.0	Fund contingent	\$76.5	\$76.5	\$47.0	\$200.0
98139C1-CL	Montague Rehabilitation Monitoring	USFS	D. Schmid/USFS	Cont'd		\$2.3	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
98186-CLO	Coded Wire Tag Recoveries	ADFG	T. Joyce/ADFG	Cont'd	\$279.4	\$126.6	Fund contingent	\$119.6	\$0.0	\$0.0	\$119.6
98188	Otolith Thermal Mass Marking	ADFG	T. Joyce/ADFG	Cont'd	\$108.4	\$141.1	Fund contingent	\$108.4		\$0.0	\$108.4
98190	Linkage Map for the Pink Salmon Genome	ADFG	F. Allendorf/Univ. Montana	Cont'd		\$211.6	Fund	\$211.6	\$187.0	\$187.0	\$585.6
98191A	Oil-Related Embryo Mortalities	ADFG	M. Willette/ADFG	Cont'd	\$164.2	\$164.2	Fund contingent	\$155.0	\$58.7	\$0.0	\$213.7
98194-CLO	Spawning Habitat Recovery	NOAA	M. Murphy, S. Rice/NOAA	Cont'd		\$53.2	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
98196	Genetic Structure	ADFG	C. Habicht/ADFG	Cont'd	\$130.0	\$130.2	Defer decision	\$130.2		\$0.0	\$130.2
98252	Genetic Investigations of Species in EVOS Area	ADFG	J. Seeb, L. Seeb, S. Merkouris/ADFG	New		\$241.7	Fund contingent	\$175.0			\$175.0
98329	Synthesis of Toxicological Impacts	NOAA	S. Rice/NOAA	New		\$25.6	Fund contingent	\$25.6		\$0.0	\$25.6
Pacific Herring					\$493.6	\$1,070.8	\$730.3	\$72.4	\$0.0	\$0.0	\$802.7
98162	Disease Factors Affecting Declines	ADFG	G. Marty/UC Davis; R. Kocan/Univ. Wash., C. Kennedy & A. Farrell, Simon	Cont'd	\$437.6	\$517.4	Fund contingent	\$450.0	\$50.0	\$0.0	\$500.0
98165-CLO	Genetic Discrimination	ADFG	J. Seeb, L. Seeb, S. Merkouris/ADFG	Cont'd	\$56.0	\$56.0	Fund contingent	\$56.0	\$0.0	\$0.0	\$56.0
98166	Herring Natal Habitats	ADFG	M. Willette/ADFG	Cont'd		\$189.7	Fund contingent	\$75.0	\$22.4	\$0.0	\$97.4
98310	Distribution/Turnover in Juvenile Populations	ADFG	E. Brown, B. Norcross/UAF	New		\$151.8	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
98311	Productivity Dependencies: Stable Isotopes	ADFG	T. Kline/PWSSC	New		\$119.3	Defer decision	\$119.3		\$0.0	\$119.3
98328	Synthesis of Toxicological Impacts	NOAA	M. Carls/NOAA	New		\$36.6	Fund contingent	\$30.0		\$0.0	\$30.0
SEA and Related Projects					\$2,062.2	\$3,607.3	\$2,592.6	\$755.2	\$0.0	\$0.0	\$3,347.8
98195	Pristane Monitoring in Mussels	NOAA	J. Short, P. Harris/NOAA	Cont'd	\$115.0	\$114.9	Fund	\$114.9			\$114.9
98292-BAA	Salmon Carcasses and Forest Productivity	NOAA	T. Vincent, T. Kline/PWSSC	New		\$168.3	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0

					Executive Director's Recommendation							
Proj. No.	Title	Lead Agency	Proposer	New or Cont'd	FY98 Expected	FY98 Request		FY98	FY99	FY00	FY01-02	Sum FY98-02
98297-BAA	Oceanography of PWS Bays and Fjords	NOAA	S. Vaughan/PWSSC	New		\$94.2	Fund contingent	\$94.2	\$0.0	\$0.0	\$0.0	\$94.2
98308-BAA	Model Validation	NOAA	T. Kline/PWSSC	New		\$368.9	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
98312-BAA	Food Web Shifts: Time Series Approach	NOAA	T. Kline/PWSSC	New		\$124.8	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
98320	Sound Ecosystem Assessment (SEA)	ADFG	T. Cooney, et al/UAF	Cont'd	\$1,947.2	\$2,436.0	Fund/Defer TEK	\$2,383.5	\$755.2	\$0.0	\$0.0	\$3,138.7
98342-BAA	Pilot Monitoring for PWS	NOAA	G. Thomas, V. Patrick, K. Osgood/PWSSC	New		\$300.2	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Sockeye Salmon						\$533.3		\$11.7	\$0.0	\$0.0	\$0.0	\$11.7
98239	Salmon Carcasses and Production	ADFG	D. Schmidt/ADFG	New		\$166.6	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
98254-CLO	Delight and Desire Lakes Restoration	ADFG	G. Kyle/ADFG	Cont'd		\$11.7	Fund	\$11.7	\$0.0	\$0.0	\$0.0	\$11.7
98270	Akalura Lake	ADFG	S. Honnold, C. Swanton/ADFG	New		\$355.0	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Cutthroat Trout, Dolly Varden and Rockfish					\$108.0	\$725.9		\$250.8	\$8.0	\$0.0	\$0.0	\$258.8
98043B	Habitat Improvement Monitoring	USFS	D. Gillikin/USFS	Cont'd	\$8.0	\$24.0	Fund contingent	\$24.0	\$8.0	\$0.0	\$0.0	\$32.0
98145-CLO	Cutthroat/Dolly Varden: Anadromous/Resident Form	USFS	G. Reeves/USFS, Pacific Northwest Research Station	Cont'd	\$100.0	\$222.7	Fund/Part lower	\$222.7	\$0.0	\$0.0	\$0.0	\$222.7
98269-BAA	Rockfish Recovery	NOAA	T. Kline/PWSSC	New		\$475.1	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
98302-CLO	Cutthroat/Dolly Varden Inventory	USFS	M. Schelske/USFS	Cont'd		\$4.1	Fund	\$4.1	\$0.0	\$0.0	\$0.0	\$4.1
Marine Mammals					\$308.1	\$987.2		\$754.4	\$175.1	\$132.8	\$91.4	\$1,153.7
98001-CLO	Harbor Seal Condition and Health Status	ADFG	M. Castellini/UAF	Cont'd	\$48.1	\$51.1	Fund	\$51.1	\$0.0	\$0.0	\$0.0	\$51.1
98012A-BAA	Killer Whale Investigation	NOAA	C. Matkin/North Gulf Oceanic Society	Cont'd		\$166.8	Fund contingent	\$154.9				\$154.9
98064	Harbor Seal Monitoring, Habitat, Trophics	ADFG	K. Frost/ADFG	Cont'd	\$150.0	\$307.5	Fund cont/Defer	\$307.5	\$50.0	\$0.0	\$0.0	\$357.5
98170-CLO	Isotope Ratio Studies of Marine Mammals	ADFG	D. Schell/UAF	Cont'd	\$110.0	\$110.2	Fund contingent	\$108.8	\$0.0	\$0.0	\$0.0	\$108.8
98294-BAA	Pinniped Response to Diet	NOAA	D. Duffy/UAA	New			Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
98341	Harbor Seals: Health and Diet	ADFG	M. Castellini/UAF	New		\$132.8	Fund contingent	\$132.1	\$125.1	\$132.8	\$91.4	\$481.4
98351	Harbor Seals: Fate of Pups	ADFG	M. Castellini/UAF	New		\$128.5	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
98370	Harbor Seal Metabolism: Stable Isotopes	ADFG	D. Schell/UAF	New		\$90.3	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0

					Executive Director's Recommendation							
Proj. No.	Title	Lead Agency	Proposer	New or Cont'd	FY98 Expected	FY98 Request		FY98	FY99	FY00	FY01-02	Sum FY98-02
Nearshore Ecosystem					\$1,753.7	\$3,320.8		\$2,149.7	\$450.0	\$0.0	\$0.0	\$2,599.7
98025	Nearshore Vertebrate Predators (NVP)	DOI	L. Holland-Bartels, et al/DOI-BRD	Cont'd	\$1,669.4	\$1,689.2	Fund contingent	\$1,679.3	\$450.0	\$0.0	\$0.0	\$2,129.3
98161-CLO	Differentiation/Interchange of Harlequins	DOI	B. Goatcher/DOI	Cont'd	\$9.5	\$36.1	Fund contingent	\$16.5	\$0.0	\$0.0	\$0.0	\$16.5
98223-BAA	Publication of Sea Otter Data	NOAA	L. Rotterman/Enhydra Research	New		\$71.4	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
98288-BAA	Sea Otter Monitoring: Winter-killed Carcasses	NOAA	Garshelis & Johnson/ABR, Inc.	New		\$131.7	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
98289-BAA	Status of Black Oystercatchers	NOAA	S. Murphy/ABR, Inc.	New		\$134.9	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
98290	Hydrocarbon Database	NOAA	J. Short/NOAA	Cont'd	\$74.8	\$75.7	Fund	\$75.7				\$75.7
98319	Biology of Isopod and Lithodid Crab	NOAA	B. Stevens/NOAA	New		\$47.9	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
98325-BAA	Intertidal/Subtidal Manuscript Preparation	NOAA	T. Dean/Coastal Resources Associates, Inc.	New		\$111.4	Fund contingent	\$100.0		\$0.0	\$0.0	\$100.0
98348	Response of River Otters to Oil Contamination	ADFG	M. Ben-David, T. Bowyer, L. Duffy/UAF	New		\$236.3	Fund contingent	\$200.0		\$0.0	\$0.0	\$200.0
98349	Archiving of Intertidal Specimens	ADFG	N. Foster/UA Museum	New		\$159.2	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
98355	Clam Habitat Association Model/Field Investigation	DOI	P. Armato/DOI	New		\$28.5	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
98359	Investigation of Black Oystercatchers	DOI	R. Lanctot/BRD-DOI	New		\$94.8	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
98390	Monitoring of Oiled Mussel Beds	NOAA	P. Harris, C. Brodersen/NOAA	New		\$160.4	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
98426	Harlequin Duck Population Dynamics	ADFG	D. Rosenberg/ADFG, D. Esler/DOI	New		\$257.0	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
98427-CLO	Harlequin Duck Monitoring	ADFG	D. Rosenberg/ADFG	Cont'd		\$86.3	Fund contingent	\$78.2	\$0.0	\$0.0	\$0.0	\$78.2
Seabird/Forage Fish and Related Projects					\$1,958.1	\$3,856.8		\$2,928.9	\$2,349.2	\$1,473.2	\$465.0	\$7,216.3
98142-BAA	Status and Ecology of Kittlitz's Murrelets	NOAA	B. Day/ABR, Inc.	Cont'd		\$331.7	Fund contingent	\$269.0	\$0.0	\$0.0	\$0.0	\$269.0
98144A	Common Murre Population Monitoring	DOI	D. Roseneau/DOI	Cont'd	\$50.0	\$50.5	Fund contingent	\$57.4	\$23.0	\$0.0	\$0.0	\$80.4
98144B	Common Murre Manuscripts	DOI	D. Roseneau/DOI	New		\$12.2	Combine /144A	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
98159	Marine Bird Surveys	DOI	S. Kendall and D. Irons/DOI	Cont'd		\$237.0	Fund	\$237.0	\$35.0	\$230.0	\$265.0	\$767.0
98163	Alaska Predator Ecosystem Experiment-APEX	NOAA	D. Duffy/UAA	Cont'd	\$1,800.0	\$2,024.4	Fund contingent	\$1,900.0	\$1,900.0	\$900.0	\$200.0	\$4,900.0
98169-BAA	Genetics of Murres, Guillemots, Murrelets	DOI	V. Friesen/Queen's University, J. Piatt/DOI-BRD	Cont'd	\$78.1	\$88.3	Fund	\$88.3	\$86.2	\$13.8	\$0.0	\$188.3

PRELIMINARY DRAFT OF EXECUTIVE DIRECTOR'S RECOMMENDATION / FY 98 WORK PLAN

5/18/97 DRAFT/PAGE 4

					Executive Director's Recommendation							
Proj. No.	Title	Lead Agency	Proposer	New or Cont'd	FY98 Expected	FY98 Request		FY98	FY99	FY00	FY01-02	Sum FY98-02
98287-BAA	Seabird/Oceanographic Relationships	NOAA	B. Day/ABR, Inc.	New		\$143.2	Lower priority	\$143.2	\$151.0	\$264.4	\$0.0	\$558.6
98306	Ecology and Demographics of Sand Lance	DOI	J. Piatt/DOI - BRD	Cont'd	\$30.0	\$32.8	Fund	\$32.8	\$30.0	\$20.0	\$0.0	\$82.8
98327	Pigeon Guillemot Research	DOI	D. Roby/Oregon State Univ.	New		\$119.7	Fund contingent	\$119.7			\$0.0	\$119.7
98337	Archaeological Forage Fish	USFS	L. Yarborough/USFS	New		\$143.1	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
98338	Adult Murre/Kittiwake Survival	DOI	J. Piatt/DOI-BRD	New		\$76.1	Defer decision	\$76.1	\$124.0	\$45.0	\$0.0	\$245.1
98343-BAA	Descriptive Oceanography of Glacial Fjords	NOAA	S. Gay, K. Osgood/PWSSC	New		\$165.2	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
98346	Sand Lance Publication	USFS	R. Armstrong/UAA, M. Willson/USFS, M. Robards/DOI	New		\$5.4	Fund	\$5.4	\$0.0	\$0.0	\$0.0	\$5.4
98347	Fatty Acid Profile/Lipid Class Analysis	NOAA	R. Heintz/NOAA	New		\$110.7	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
98357-BAA	Ancient Salmonid Fish Bone/Bivalve Shells	NOAA	D. Love/U of S. Dakota	New		\$78.1	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
98358	Tree Rings	ADFG	G. Juday, V. Barber/UAF, G. Jacoby, R. D'Arrigo/Columbia University	New		\$148.3	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
98364	Effects of Food Stress	DOI	J. Piatt/DOI-BRD	New		\$90.1	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Archaeological Resources					\$201.3	\$636.1		\$206.9	\$161.5	\$0.0	\$0.0	\$368.4
98007A	Archaeological Index Site Monitoring	ADNR	D. Reger/ADNR	Cont'd	\$135.0	\$145.3	Fund contingent	\$140.0	\$151.5			\$291.5
98007B	Site Specific Archaeological Restoration	USFS	L. Yarborough/USFS	Cont'd		\$10.3	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
98007C	New Habitat Areas	ADNR	D. Reger/ADNR	New		\$80.0	Combine /007A	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
98149	Archaeological Site Stewardship	ADNR	D. Reger/ADNR	Cont'd	\$66.3	\$66.9	Fund contingent	\$66.9	\$10.0	\$0.0	\$0.0	\$76.9
98296	Exhibit-quality Catalog	DOI	B. Knight/DOI-NPS	New		\$107.0	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
98298-BAA	Public Brochure: SeaLife Center	DOI	M. Yarborough	New		\$6.6	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
98323-BAA	Monitoring Differential Impacts of Oil	NOAA	M. Cassell/IMA Consulting, Inc.	New		\$220.0	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Subsistence					\$1,332.4	\$4,569.5		\$1,452.5	\$112.5	\$90.1	\$31.1	\$1,686.2
98052A	Community Involvement	ADFG	P. Brown/CRRC	Cont'd	\$250.0	\$255.3	Defer decision	\$175.0				\$175.0
98052B	Traditional Knowledge	ADFG	P. Brown-Schwalenberg/CRRC	Cont'd		\$98.8	Defer decision	\$50.0				\$50.0
98127	Tatitlek Coho Salmon Release	ADFG	Tatitlek IRA Council	Cont'd	\$12.0	\$10.5	Fund	\$10.5	\$10.7	\$0.0	\$0.0	\$21.2

							Executive Director's Recommendation						
Proj. No.	Title	Lead Agency	Proposer	New or Cont'd	FY98 Expected	FY98 Request					Sum		
							FY98	FY99	FY00	FY01-02	FY98-02		
98131	Clam Restoration	ADFG	P. Brown-Schwalenberg/CRRC	Cont'd	\$365.0	\$365.1	Defer decision	\$280.0					\$280.0
98210	Youth Area Watch	ADFG	R. Sampson/Chugach School District	Cont'd	\$150.0	\$150.2	Fund	\$150.2					\$150.2
98220-CLO	Eastern PWS Salmon Habitat Restoration	USFS	D. Schmid/USFS	Cont'd	\$12.0	\$11.9	Fund contingent	\$11.9	\$0.0	\$0.0	\$0.0		\$11.9
98225	Port Graham Pink Salmon Project	ADFG	E. Anahonak, Port Graham IRA Council	Cont'd	\$75.0	\$76.5	Fund contingent	\$73.5	\$75.0	\$75.0	\$0.0		\$223.5
98236	SeaLife Center Exhibit	ADFG	M. Reidel/Alaska Native Harbor Seal Commission	New		\$84.6	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0
98244	Community Harbor Seal Sampling/Mgt.	ADFG	M. Reidel/Alaska Native Harbor Seal Commission	Cont'd	\$85.0	\$87.2	Fund contingent	\$85.0	\$0.0	\$0.0	\$0.0		\$85.0
98247	Kametolook River Coho Salmon	ADFG	Perryville Village Council	Cont'd	\$13.8	\$14.9	Fund contingent	\$14.9	\$14.8	\$15.1	\$31.1		\$75.9
98256B	Solf Lake Sockeye Salmon Stocking	USFS	D. Gillikin/USFS, P. Shields/ADFG	Cont'd	\$143.5	\$95.5	Fund contingent	\$95.5					\$95.5
98263	Port Graham Salmon Stream Enhancement	ADFG	W. Meganack, Jr./Port Graham Corporation	Cont'd	\$115.0	\$153.1	Defer decision	\$135.4	\$12.0	\$0.0	\$0.0		\$147.4
98273	Surf Scoter Life History and Ecology	ADFG	D. Rosenberg/ADFG	New		\$179.4	Fund contingent	\$170.0			\$0.0		\$170.0
98274	Herring/Nearshore Documentary	ADFG	Tatitlek Village Council	New		\$116.1	Fund contingent	\$89.5	\$0.0	\$0.0	\$0.0		\$89.5
98286	Elders/Youth Conference	DOI	B. Henrichs/Native Village of Eyak	Cont'd	\$111.1	\$111.1	Defer decision	\$111.1	\$0.0	\$0.0	\$0.0		\$111.1
98291	Monitoring of Chenega Beach Cleanup	NOAA	C. Brodersen/NOAA	Cont'd		\$56.7	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0
98293-BAA	Bidarki and Gumboot Chitons	NOAA	D. Scheel, T. Vincent/PWSSC	New		\$196.8	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0
98315	Shellfish Conference: Qutekcak Tribe	ADFG	E. Blatchford/Qutekcak	New		\$267.5	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0
98324-BAA	Community-Based Harbor Seal Research	NOAA	M. Reidel/Alaska Native Harbor Seal Commission	New		\$300.1	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0
98331	Copper River Intertribal Fisheries Commission	DOI	B. Henrichs/Native Village of Eyak	New		\$432.1	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0
98332	Eyak Subsistence Recovery Camp	DOI	B. Henrichs/Native Village of Eyak	New		\$43.7	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0
98333	Sea Otter Population Monitoring	DOI	B. Henrichs/Native Village of Eyak	New		\$287.5	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0
98334	Restoration of Pink Salmon through Test Fishery	DOI	B. Henrichs/Native Village of Eyak	New		\$511.8	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0
98335	Nanwalek Hatchery	ADFG	V. Kvasnikoff, Nanwalek IRA Council	New		\$86.7	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0
98336	Restoration through Community Participation	ADFG	M. Roberts/Kodiak Tribal Council	New		\$107.3	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0
98353	Public Access and Education Program	ADFG	H. Tomingas/Ocean Explorers	New		\$250.0	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0
98356	Sockeye Stocking at Chuck's Lake	USFS	D. Gillikin, P. Shields/USFS	New		\$41.0	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0

					Executive Director's Recommendation						
Proj. No.	Title	Lead Agency	Proposer	New or Cont'd	FY98 Expected	FY98 Request	FY98	FY99	FY00	FY01-02	Sum FY98-02
98363	Ecosystem Analysis of Port Graham Corp. Lands	ADFG	W. Meganack/Port Graham Corp.	New		\$178.1	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
Habitat Improvement					\$834.0	\$1,456.3		\$702.1	\$50.0	\$0.0	\$0.0
98180	Kenai Habitat Restoration	ADNR	M. Kuwada/ADFG, A. Weiner/ADNR	Cont'd	\$834.0	\$864.4	Defer decision	\$500.0	\$0.0	\$0.0	\$0.0
98314	Homer Marine Park	ADNR	E. Bechtol/City of Homer	New		\$102.1	Fund	\$102.1	\$0.0	\$0.0	\$0.0
98339	Human Use and Wildlife Disturbance Model	USFS	K. Murphy, L. Suring/USFS	New		\$144.2	Fund contingent	\$100.0	\$50.0	\$0.0	\$0.0
98344	Blowdown Effects on Salmon Habitat	NOAA	M. Murphy/NOAA	New		\$203.3	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
98380	Kenai River Restoration: Effects on Salmon Habitat	DOI	J. Dorova/USGS	New		\$142.3	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
Habitat Protection					\$770.0	\$938.7					
98126	Habitat Protection/Acquisition Support	ADNR	C. Fries/ADNR, D. Gibbons/USFS, G. Elison/DOI	Cont'd	\$770.0	\$938.7	Outside WP				
Ecosystem Synthesis						\$664.6		\$350.4	\$80.0	\$0.0	\$0.0
98278	Kachemak Bay: Long-Term Monitoring	ADFG	G. Seaman/ADFG	New		\$144.9	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
98300	Synthesis of Scientific Findings	ADNR	R. Spies/Applied Marine Sciences	Cont'd		\$85.0	Fund	\$85.0	\$80.0		\$165.0
98307	Computer System	NOAA	R. Nuti	New			Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
98309	Model Validation: Stable Isotope Tracers	ADFG	T. Kline/PWSSC	New		\$122.2	Do not fund	\$0.0	\$0.0	\$0.0	\$0.0
98330-BAA	Mass-Balance Model of Trophic Fluxes	NOAA	D. Pauly/UBC, S. Pimm/U. Tenn	New		\$227.1	Fund contingent	\$180.0		\$0.0	\$0.0
98340	Long-Term Oceanographic Monitoring	ADFG	T. Weingartner/UAF	New		\$85.4	Defer decision	\$85.4			\$85.4
Administration, Science Management, and Public Information					\$2,800.0						
98100	Admin./Sci. Mgt./Public Info.	ALL	All Trustee Council Agencies	Cont'd	\$2,800.0		Outside WP				
Project Management					\$560.0			\$560.0	\$480.0		\$1,040.0
98250	Project Management	ALL	All Trustee Council Agencies	Cont'd	\$560.0		Fund contingent	\$560.0	\$480.0		\$1,040.0
Total:					\$14,147.7	\$23,852.1		\$13,949.4	\$5,016.1	\$1,930.1	\$587.5
											\$21,483.1

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



FAX COVER SHEET

FAXED

To: Restoration Work Force

From: Sandra Date: May 19, 1997

Comments: Total Pages: 8

Please distribute to those
identified below

RESTORATION WORK FORCE MEMBERS INCLUDE:

~~Belt, Gina~~
Berg, Catherine
Fries, Carol
Gibbons, Dave
C. Slater/B. Hauser/~~J. Sullivan~~
~~Bartels, Leslie~~/Lisa Thomas
Miraglia, Rita

Morris, Byron
Fay, Ginny
Rice, Bud
~~Spies, Bob~~
Holbrook, Ken
Wright, Bruce

JUDY BITTNER
KATHY FROST
JIM BOBKIN
ALEX WERTHEIMER
DAVE IRONS

SHERRI BURETTA
ELANOR HUFFINES

HARD COPY TO FOLLOW NO

FAX SENT BY: Cheri

1/10/97

*** MULTI TRANSACTION REPORT ***

TX/RX NO.

4221

INCOMPLETE TX/RX	[15]	2698918	CAROL FRIES
	[16]	2672450	RITA MIRAGLIA
	[17]	2713992	KEN HOLBROOK
	[18]	2672464	SULLIVAN-SLATER
	[20]	7863350	C. BERG
	[21]	2572517	B. RICE
	[22]	7863636	L. THOMAS
	[31]	19074655070	BROWN-FAY
	[60]	5632891	SHERI BURETTA
	[62]	19077456069	ELEANOR HUFFINES
TRANSACTION OK	[10]	19075867555	WOLFE-GIBBONS
ERROR	[13]	19077896608	MORRIS-WRIGHT

*** MULTI TRANSACTION REPORT ***

TX/RX NO.

4223

INCOMPLETE TX/RX

TRANSACTION OK

7863636

19074526410

2698908

7863641

ERROR

 *** ACTIVITY REPORT ***

ACTY#	MODE	CONNECTION TEL	CONNECTION ID	START TIME	USAGE T.	PAGES	RESULT
*4209	B' CAST	G3	2787022	ALEX-CRAIG	05/16 12:06	01'17	2 OK
*4210	B' CAST	G3	2672464	SULLIVAN-SLATER	05/16 12:07	01'05	2 OK
*4204	B' CAST	G3	15036366335		05/16 12:09	01'18	2 OK
*4205	B' CAST	G3	19074243430		05/16 12:11	01'17	2 OK
*4206	B' CAST	G3	19077896094	NMFS AUKE BAY	05/16 12:13	01'05	2 OK
*4209	B' CAST	G3	2714102	D.WILLIAMS	05/16 12:15	00'54	2 OK
*4210	B' CAST	G3	7863636	L.BARTELS	05/16 12:16	00'58	2 OK
*4204	B' CAST	G3	12065266615	NMML SEATTLE	05/16 12:18	01'02	2 OK
*4205	B' CAST	G3	19074863673		05/16 12:20	01'17	2 OK
*4206	B' CAST	G3	19073252298		05/16 12:22	01'24	2 OK
*4210	B' CAST	G3	7863350	C.BERG	05/16 12:24	00'57	2 OK
*4204	B' CAST	G3	12068603335	ECD NWC NMFS	05/16 12:26	01'08	2 OK
*4205	B' CAST	G3	19072251096		05/16 12:28	01'17	2 OK
*4206	B' CAST	G3	19075735135		05/16 12:30	01'15	2 OK
*4210	B' CAST	G3	2572517	B.RICE	05/16 12:32	01'05	2 OK
*4204	B' CAST	G3	13102071628		05/16 12:33	01'18	2 OK
*4210	B' CAST	G3	2697652	DIANNE MUNSON	05/16 12:35	01'15	2 OK
*4204	B' CAST	G3	2582157		05/16 12:37	00'59	2 OK
*4210	B' CAST	G3	19074655070	BROWN-FAY	05/16 12:39	01'20	2 OK
*4210	B' CAST	G3	15103737834	B.SPIES	05/16 12:41	01'19	2 OK
*4210	B' CAST	G3	2715827	G.BELT	05/16 12:43	00'56	2 OK
*4210	B' CAST	G3	2672450	RITA MIRAGLIA	05/16 12:44	01'21	2 OK
*4212	AUTO RX	G3	1 907 562 7677		05/16 14:17	03'06	3 OK
*4213	AUTO RX	G3	206 623 7521		05/16 15:41	02'12	5 OK
*4214	TX	G3	2787022	ALEX-CRAIG	05/16 15:48	01'21	2 OK
*4215	TX	G3	5624939		05/16 16:17	03'07	4 OK
*4216	AUTO RX	G3	907 276 4228	KINKOS N LIGHTS	05/17 10:36	00'48	2 OK
*4217	AUTO RX	G3	4065860396		05/17 13:03	07'07	20 OK
4219	AUTO RX	G3	703 306 0367	DEB	05/19 04:56	12'22	15 OK
4221	B' CAST	G3	19075867555	WOLFE-GIBBONS	05/19 07:45	04'46	7 OK
4221	B' CAST	G3	19077896608	MORRIS-WRIGHT	05/19 07:50	00'00	0 NG
4222	B' CAST	G3	19077896608	MORRIS-WRIGHT	05/19 07:57	05'46	8 OK
4222	B' CAST	G3	2698918	CAROL FRIES	05/19 08:04	05'56	8 OK
4222	B' CAST	G3	2672450	RITA MIRAGLIA	05/19 08:10	06'23	8 OK
4223	B' CAST	G3	7863636	AK SCIENCE CTR	05/19 08:17	05'05	8 OK
4224	TX	G3	2698918	CAROL FRIES	05/19 08:23	01'55	3 OK
4223	B' CAST	G3	19074526410		05/19 08:27	05'21	8 OK
4222	B' CAST	G3	2672464	SULLIVAN-SLATER	05/19 08:33	05'21	8 OK
4223	B' CAST	G3	2698908		05/19 08:38	06'18	8 OK
4222	B' CAST	G3	7863350	C.BERG	05/19 08:45	05'05	8 OK

0 STOP

*** MULTI TRANSACTION REPORT ***

TX/RX NO.

4222

INCOMPLETE TX/RX

TRANSACTION OK

[13] 19077896608

MORRIS-WRIGHT

[15] 2698918

CAROL FRIES

[16] 2672450

RITA MIRAGLIA

[17] 2713992

KEN HOLBROOK

[18] 2672464

SULLIVAN-SLATER

[20] 7863350

C.BERG

[21] 2572517

B.RICE

[22] 7863636

L.THOMAS

[60] 5632891

SHERI BURETTA

[62] 19077456069

ELEANOR HUFFINES


ERROR

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



MEMORANDUM

TO: Roy Jones
FROM: Eric F. Myers 
DATE: 5/19/97
SUBJ: Alaska SeaLife Center Information

Please find attached some additional information pertaining to the Alaska SeaLife Center (ASC).

It is also my understanding that ASC is presently in the process of developing an additional packet of information for prospective researchers to describe in greater detail the kinds of specific facilities and support functions that will be available at the Center when it becomes fully operational.

I hope this is of some assistance. You may wish to contact the Center directly to obtain more information.

enclosures

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 16, 1997

Jeremy Arling
3803 Taylor Street
Chevy Chase, MD 20815

Dear Mr. Arling:

Thank you for your recent statement of support regarding the Trustee Council's habitat protection program and the efforts to protect lands within the Kenai Fjords National Park.

As you are aware, with funding from the Trustee Council, the U.S. Department of the Interior has been able to successfully purchase lands with important habitat values from the English Bay Corporation. Your expression of support for the Council's efforts is appreciated. For your reference, I have enclosed a copy of our most recent newsletter that describes the Trustee Council's habitat protection effort.

Please know that the Trustee Council is very interested in public comment on restoration activities. A copy of your comments will be provided to each of the Trustee Council members at their next meeting.

Sincerely,

Molly McCammon
Executive Director

enclosure

Jeremy Arling
3803 Taylor Street
Chevy Chase, MD 20815

Christof Putsel
4938 Quebec Street, N.W.
Washington, DC 20016

Dean Regis
14800 Flintstone Lane
Silver Springs, MD 20905

Jamie Poist
2938 Bellevue Terrace, N.W.
Washington, DC 20016

Loren Bale
11504 Big Piney Way
Potomac, MD 20854

Keira Cohen
3544 Brandywine Street, N.W.
Washington, DC 20008

Cassie Metzger
3502 Runnymede Place, N.W.
Washington, DC 20015

Erica Walker
8715 First Avenue, #232C
Silver Springs, MD 20910

Jen Metzger
7 Warrenton Drive
Silver Springs, MD 20904

James Peyster
2846 28th, N.W.
Washington, DC 2008

Carolyn D'Alessio
3519 Quesada Street, N.W.
Washington, DC 20015

Lowell Fox
4719 30th Street, N.W.
Washington, DC 20008

Gabriel Gunnerson
2400 41st Street, N.W., Apt. 3B
Washington, DC 20007

Claire Peterson
5327 Nevada Avenue
Washington, DC 20015

Izetta Autumn Mobley
6030 Sligo Mill Road, N.E.
Washington, DC 20011

Suzanne Kass
1916 Biltmore Street, N.W.
Washington, DC 20009

Andrew T. Dickinson
2209 Hall Place, N.W.
Washington, DC 20007

Nana Friedman
6807 Bradley Boulevard
Bethesda, MD 20817

Tucker Neil
3307 Northampton Street, N.W.
Washington, DC 20015

Marisa Baumgartner
3057 Albemarle Street, N.W.
Washington, DC 20008

Maggie Moore
4111 Ingomar Street, N.W.
Washington, DC 20015

Melissa Khemani
4720 47th Street, N.W.
Washington, DC 20016

Will Hemsley
4913 Macarthur Boulevard, N.W.
Washington, DC 20008

Myron Macauley
2518 17th Street
Washington, DC 20009

Jonah Hamilton
7530 13th Street, N.W.
Washington, DC 20012

Sam Brown
3032 Cambridge Place
Washington, DC 20007

Michael Whit
4000 Massachusetts Avenue, #1219
Washington, DC 20016

Olmstead
8000 Ring Lane
Bethesda, MD 20817

Rachel Kline
4400 Ridge Street
Chevy Chase, MD 20815

Kathleen Martuza
111 Newlands Street
Chevy Chase, MD 20815

Tim Carey
2230 California Street, N.W.
Washington, DC 20008

Justin Hall
5228 Central Avenue, S.E.
Washington, DC 20019

Alex Caine
3009 Cathedral Avenue, N.W.
Washington, DC 20008

Mia Gejdeuson
110 Third Street, N.E.
Washington, DC 20002

Jenny McCuskey
2775 Unicorn Lane, N.W.
Washington, DC 20015

Justin Schaver
2744 32nd Street, N.W.
Washington, DC 20008

Sean Wolridge
110718 Castleton Way
Kettering, MD 20074

Michael Morris
3847 Macomb Street, N.W.
Washington, DC 20016

Annie Peterson
5215 Kings Park Drive
Springfield, VA 22151

Trevor Hugh Davis
4484 Upton Street, N.W.
Washington, DC 20016

Bob Shultin
6498 Windermere Circle
Rockville, MD 20852

Nathan Berger
7729 Brookville Road
Chevy Chase, MD 20815

Meredith Kirshner
5305 Duvall Drive
Bethesda, MD 20816

Isabelle Uberman
1339 30th Street, N.W.
Washington, DC 20007

Faith Ann Young
2900 45th Street, N.W.
Washington, DC 20016

Emily Plumb
1300 Providence Terrace
McLean VA 22101

Lara Pukatch
7004 Bradley Boulevard
Bethesda, MD 20817

Julia Pergold
7629 Carroll Avenue
Takoma Park, MD 20912

Jacob Freedman
9619 Flower Avenue
Silver Springs, MD 20901

Gobla Rumbza
1443 Lawrence Street, N.E.
Washington, DC 20017

Julie Taft
3245 Cleveland Avenue, N.W.
Washington, DC 20008

Hannah Thompson
3904 Ingomar Street, N.W.
Washington, DC 20015

Donna White
1120 Huffman Road #362
Anchorage Ak 99515
(Sent 5/21)

Dear Trustees,

We wish to congratulate and thank you on your recent purchase of 30,200 acres of land from the English Bay corporation. The Kenai Fjords tracts offer extraordinary opportunities for the restoration of pink salmon, marbled murrelets, sea otters and other species, in addition to cultural and archeological resources damaged in the Exxon Valdez oil spill. We ask, however, that you pursue land acquisition agreements with other Native corporations such as Port Graham as well. These inholdings within national parks in the spill zone provide more of an opportunity to study, restore and protect the local ecosystems. Thank you for your time and consideration.

Name	Street	City	State	Zip Code
1) Jeremy Arling	3803 Taylor St.	Chesapeake	MD	20815
2) Christa Putzel	4938 Quebec St.	N.W.	Washington DC	20016
3) Dean Regis	14301 Elmwood Ln	Silver Spring	MD	20905
4) Jamie Post	2438 Bellevue Ter.	N.W.	Washington D.C.	20016
5) Loren Bale	11504 Big Piney Way	Cotuit	MD	20834
6) Keira Cohen	3544 Brandywine St.	NW	Washington, DC	20008
7) Cassie Metzger	3502 Runnymede Pl	NW	Wash DC	20015
8) Jen Metzger	7 Warrinton Dr.	Silver Spring	MD	20904
9) Erica Walker	8715 1st Ave #232C	Silver Spring	MD	20910
10) JAMES PEYSTER	2846 28th St	NW	Washington, DC	20008
11) Carolyn D'Allesio	3519 Overland St.	NW	Wash DC	20015
12) Lowell Fox	4719 30th St	N.W.	Wash DC	20008
13) Gabriel Gamm	2400 4th St NW Apt 513	Wash DC		20007
14) Claire Peterson	5327 Nevada Ave		Wash DC	20015
15) Jzetta Autumn Mabley	6030 Sligo Mill Rd.	NE	Wash. DC	20011
16) Suzanne Karr	1916 Billmore St.	NW	Washington DC	20007
17) Andrew T. Dickson	2209 Hall Pl	NW	Washington DC	20007
18) NANA FRIEDMAN	6807 BRADLEY BLVD.	BETHESDA	MD	20817
19) Tucker Ford	3307 Northampton St.	N.W.	Wash. D.C.	20015
20) Marisa Baumgartner	3051 Albemarle St	NW	WDC	20008
21) Madeline Moore	4111 Ingomar St	NW	20015	DW
22) Misha Khemani	4720 47th St.	NW	Wash D.C.	20016
23) Will Hensley	4913 Macarthur Blvd.	N.W.	Wash D.C.	20008

Name	Street	City	State	Zip Code
24) Myron Macaulay	2518 17th St.	Wash.	DC	20009
25) Jonah Hamilton	7530 13th St NW	Wash.	D.C.	20012
26) Sam Bower	3032 Cambridge Pl	Wash	DC	20007
27) Michael White	4000 Massachusetts Ave NE #1219	Washington	DC	20016
28) Sarah Olmstead	8 Bolling Lane	Bethesda	MD	20817
29) Rachel Kline	4400 Ridge St.	Chevy Chase	MD	20815
30) Kathleen Martora	111 Newlands St.	Chevy Chase	MD	20815
31) Tim Carey	2230 California St.	NW, Wash.	DC	20008
32) Justin Hall	5728 Central Ave S.E.	Wash. D.C.		20019
33) Alex Caine	3009 Cathedral Ave	N.W. Wash.	D.C.	20008
34) Mia Gjedewson	116 3rd St NE	Wash.	D.C.	20002
35) Kenny Muskay	2775 Unicorn Ln	NW D.C.		20015
36) Justin Schuer	2744 32nd St.	NW Washington	D.C.	20008
37) Sean Wolodko	10718 Castleton Way	Hittinger	MD	20774
38) Mimi Mimi	3847 Macomb St.	NW, Washington	DC	20016
39) Annie Peterson	5215 Kings Park Drive	Springfield	VA	22151
40) Trevor Hugh Davis	4484 Lipton St	NW Washington	D.C.	20016
41) Rob Hill	6448 Windermere Cir	Rockville	MD	20852
42) Nathan Berger	7729 Brookville RD	Chevy Chase	MD	20815
43) Meredith Kirschner	5305 Duxell Dr.	Bethesda	MD	20816
44) Isabelle Liberman	1339 30th St.	N.W. Washington	DC	20007
45) Faith Ann Young	2900 45th Street	NW Washington	DC	20016
46) Emily Plumb	1300 Providence Ter.	McLean	VA	22101
47) Lara Platch	7004 Bradley Blvd.	Bethesda	MD	20817
48) Julia Pergola	7629 Carroll Ave	Takoma Park	MD	20912
49) Jacob Friedman	9610 Flower Ave	Silver Spring	MD	20901
50) EOWA RUSZA	1114 BLAUNCE ST	NE DC		
51) Julie Taylor	3245 Cleveland Ave.	NW Washington	DC	
52) Hannah Thompson	3904 Ingomar St	NW DC		20015

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 16, 1997

Suzanne Konopka
75 Reed Road
Asheville, NC 28805

Dear Ms. Konopka:

Thank you for your recent letter of support regarding the Trustee Council's habitat protection program and the efforts to protect lands within the Kenai Fjords National Park.

As you are aware, with funding from the Trustee Council, the U.S. Department of the Interior has been able to successfully purchase lands with important habitat values from the English Bay Corporation. Your expression of support for the Council's efforts is appreciated. For your reference, I have enclosed a copy of our most recent newsletter that describes the Trustee Council's habitat protection effort.

Please know that the Trustee Council is very interested in public comment on restoration activities. A copy of your comments will be provided to each of the Trustee Council members at their next meeting.

Sincerely,

Molly McCammon
Executive Director

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 16, 1997

Susan K. Lefler
8701 Bear Creek Dr.
Austin, TX 78737

Dear Ms. Lefler:

Thank you for your recent letter of support regarding the Trustee Council's habitat protection program and the efforts to protect lands within the Kenai Fjords National Park.

As you are aware, with funding from the Trustee Council, the U.S. Department of the Interior has been able to successfully purchase lands with important habitat values from the English Bay Corporation. Your expression of support for the Council's efforts is appreciated. For your reference, I have enclosed a copy of our most recent newsletter that describes the Trustee Council's habitat protection effort.

Please know that the Trustee Council is very interested in public comment on restoration activities. A copy of your comments will be provided to each of the Trustee Council members at their next meeting.

Sincerely,

Molly McCammon
Executive Director

enclosure

Federal Trustees

U.S. Department of Interior
U.S. Department of Agriculture
National Oceanic and Atmospheric Administration

State Trustees

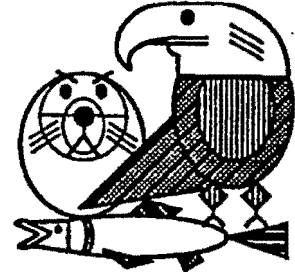
Alaska Department of Fish and Game
Alaska Department of Environmental Conservation
Alaska Department of Law

Exxon Valdez Oil Spill Trustee Council

Restoration Office

645 "G" Street, Anchorage, AK 99501

Phone: (907) 278-8012 Fax: (907) 276-7178



MEMORANDUM

TO: Trustee Council

THROUGH: Molly McCammon
Executive Director

FROM: *Traci Cramer*
Traci Cramer
Administrative Officer

DATE: May 15, 1997

RE: Financial Report as of April 30, 1997

Attached is the Statement of Revenue, Disbursements and Fees, and accompanying notes for the *Exxon Valdez* Joint Trust Fund for the period ending April 30, 1997. The following is a summary of the information incorporated in the notes and contained on the statement.

Liquidity Account Balance	\$47,042,203	
Less: Current Year Commitments (Note 5)	\$17,795,600	
Plus: Adjustments (Note 6)	<u>\$5,001,315</u>	
Uncommitted Fund Balance		\$34,247,918
Plus: Future Exxon Payments (Note 1)	\$350,000,000	
Less: Remaining Reimbursements (Note 3)	20,000,000	
Less: Remaining Commitments (Note 7)	<u>\$48,805,734</u>	
Total Estimated Funds Available		\$315,442,184
Restoration Reserve		\$35,996,170

If you have any questions regarding the information provided please give me a call at 586-7238.

attachments

cc: Agency Liaisons
Bob Baldauf

Trustee Agencies

State of Alaska: Departments of Fish & Game, Law, and Environmental Conservation
United States: National Oceanic & Atmospheric Administration, Departments of Agriculture and Interior

NOTES TO THE STATEMENT OF REVENUE, DISBURSEMENTS AND FEES
FOR THE *EXXON VALDEZ* JOINT TRUST FUND
As of April 30, 1997

1. Contributions - Pursuant to the agreement Exxon is to pay a total of \$900,000,000.

Received to Date	\$550,000,000
Future Payments	\$350,000,000

2. Interest Income - In accordance with the MOA, the funds are deposited in the United States District Court, Court Registry Investment System (CRIS). All deposits with CRIS are maintained in United States government treasury securities with maturities of 100 days or less. Total earned since the last report is \$210,117.
3. Reimbursement of Past Costs - Under the terms of the agreement, the United States and the State are reimbursed for expenses associated with the spill. The remaining reimbursements represents that amount due the State of Alaska.
4. Fees - CRIS charges a fee of 7.5% for cash management services. Total paid since the last report is \$15,759.
5. Current Year Commitments - Includes \$1,745,600 for the Chenega-Area Shoreline Residual Oiling Project, \$50,000 for KEN 1005 and the following land payments.

<u>Seller</u>	<u>Amount</u>	<u>Due</u>
Akhiok-Kaguyak	\$7,500,000	September 1997
Koniag, Incorporated	\$4,500,000	September 1997
Shuyak	\$4,000,000	October 1997

6. Adjustments - Under terms of the Agreement, both interest earned on previous disbursements and prior years unobligated funding or lapse are deducted from future court requests. Unreported interest and lapse is summarized below.

	<u>Interest</u>	<u>Lapse</u>
United States	\$71,092	\$1,056,801
State of Alaska	\$567,736	\$3,305,686

7. Remaining Commitments - Includes the following land payments.

<u>Seller</u>	<u>Amount</u>	<u>Due</u>
Shuyak	\$16,000,000	October 1998 through 2001
Shuyak	\$11,805,734	October 2002
Koniag, Incorporated	\$4,500,000	September 1998
Koniag, Incorporated	\$16,500,000	September 2002

C:\WPWIN60\WPDOCS\MONTHLY\FR497.WPD

Trustee Agencies

State of Alaska: Departments of Fish & Game, Law, and Environmental Conservation
United States: National Oceanic & Atmospheric Administration, Departments of Agriculture and Interior

STATEMENT OF REVENUE, DISBURSEMENT, AND FEES
EXXON VALDEZ OIL SPILL JOINT TRUST FUND
As of April 30, 1997

	1994	1995	1996	To Date 1997	Cumulative Total
REVENUE:					
Contributions: (Note 1)					
Contributions from Exxon Corporation	70,000,000	70,000,000	70,000,000	0	550,000,000
Less: Credit to Exxon Corporation for clean-up costs incurred					(39,913,688)
Total Contributions	70,000,000	70,000,000	70,000,000	0	510,086,312
Interest Income: (Note 2)					
Exxon Corporation escrow account					831,233
Joint Trust Fund Account	3,736,000	5,706,667	3,963,073	2,048,353	17,428,092
Total Interest	3,736,000	5,706,667	3,963,073	2,048,353	18,259,325
Total Revenue	73,736,000	75,706,667	73,963,073	2,048,353	528,345,637
DISBURSEMENTS:					
Reimbursement of Past Costs: (Note 3)					
State of Alaska	25,000,000		3,291,446		86,559,288
United States	6,271,600	2,697,000	0		69,812,045
Total Reimbursements	31,271,600	2,697,000	3,291,446	0	156,371,333
Disbursements from Liquidity Account:					
State of Alaska	44,546,266	41,969,669	43,340,950	4,048,458	158,993,656
United States	6,008,387	48,019,928	31,047,824	27,729,859	128,232,379
Transfer to the Restoration Reserve			35,996,231		35,996,231
Total Disbursements	50,554,653	89,989,597	110,385,004	31,778,317	323,222,265
FEES:					
U.S. Court Fees (Note 4)	364,000	586,857	396,307	185,671	1,709,835
Total Disbursements and Fees	82,190,253	93,273,454	114,072,758	31,963,988	481,303,434
Increase (decrease) in Liquidity Account	(8,454,253)	(17,566,788)	(40,109,685)	(29,915,635)	47,042,203
Liquidity Account Balance, beginning balance	143,088,564	134,634,311	117,067,523	76,957,839	
Liquidity Account Balance, end of period	134,634,311	117,067,523	76,957,839	47,042,203	
Current Year Commitments: (Note 5)					(17,795,600)
Adjustments: (Note 6)					5,001,315
Uncommitted Liquidity Account Balance					34,247,918
Remaining Reimbursements (Note 3)					(20,000,000)
Remaining Commitments: (Note 7)					(48,805,734)
Total Estimated Funds Available					315,442,184
Restoration Reserve					35,996,170

Statement 1

Statement of *Exxon Valdez* Settlement Funds
As of April 30, 1997

Beginning Balance of Settlement	900,000,000
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Receipts:

Interest Earned on Exxon Escrow Account	337,111
Net Interest Earned on Joint Trust Fund (Note 1)	15,718,257
Interest Earned on United States and State of Alaska Accounts	4,712,250

Total Interest	<u>20,767,617</u>
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Disbursements:

Reimbursements to United States and State of Alaska	156,371,333
Exxon clean up cost deduction	39,913,688
Joint Trust Fund deposits	354,546,212

Total Disbursements	<u>550,831,233</u>
---------------------	--------------------

Funds Available:

Exxon future payments	350,000,000
Balance in Liquidity Account	47,042,203
Future acquisition payments (Note 2)	(64,805,734)
Alaska Sealife Center	0
Remaining Reimbursements	(20,000,000)
Other (Note 3)	5,001,315

Total Estimated Funds Available	<u>317,237,784</u>
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Restoration Reserve	35,996,170
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Note 1: Gross interest earned less District Court registry fees.

Note 2: Includes both current year and future year payments

Note 3: Adjustment for unreported interest earned and lapse

Footnote:

Included in the Total Estimated Funds Available is the sum of \$1,745,600 for the FY1997
Chenega-Area Shoreline Residual Oiling Project and \$50,000 for KEN 1005.

Statement 2

Cash Flow Statement Exxon Valdez Liquidity Account As of April 30, 1997

Receipts:

Exxon payments

December 1991	36,837,111	
December 1992	56,586,312	
September 1993	68,382,835	
September 1994	58,728,400	
September 1995	67,303,000	
September 1996	66,708,554	

Total Deposits	354,546,212	354,546,212
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Interest Earned	17,428,092	
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Total Interest	17,428,092	17,428,092
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Total Receipts		371,974,304
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Disbursements:

Court Requests

Fiscal Year 1992	12,879,700
Fiscal Year 1993	27,634,994
Fiscal Year 1994	50,554,653
Fiscal Year 1995	89,989,597
Fiscal Year 1996	74,388,774
Fiscal Year 1997	31,778,317

Total Requests	287,226,035	287,226,035
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District Court Fees	1,709,835	1,709,835
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Transfer to the Restoration Reserve		35,996,231
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Total Disbursements		324,932,101
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Balance in Joint Trust Fund		47,042,203
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Footnote:

The Restoration Reserve was established on February 15, 1996. A total of \$35,996,230.78 was disbursed from the Liquidity Account. Of the total, \$35,996,170.78 was used to purchase laddered securities. The remaining \$60 represented FRB expenses.

**Schedule of Payments from Exxon
As of April 30, 1997**

Disbursements:	December 91	December 92	September 93	September 94	September 95	September 96	Total
Reimbursements:							
United States							
FFY92	24,726,280	0	0				24,726,280
FFY93	0	24,500,000	11,617,165				36,117,165
FFY94	0	0	0	6,271,600			6,271,600
FFY95	0	0	0		2,697,000		2,697,000
Total United States	24,726,280	24,500,000	11,617,165	6,271,600	2,697,000	0	69,812,045
State of Alaska							
General Fund:							
FFY92	25,313,756	0	0				25,313,756
FFY93	0	16,685,133	0				16,685,133
FFY94	0	0	14,762,703				14,762,703
FFY95	0	0	0	0			0
Mitigation Account:							
FFY92	3,954,086	0	0				3,954,086
FFY93	0	12,314,867	0				12,314,867
FFY94	0	0	5,237,297	5,000,000			10,237,297
FFY95 (Prevention Account)	0	0	0		0		0
FFY96 (Prevention Account)						3,291,446	3,291,446
Total State of Alaska	29,267,842	29,000,000	20,000,000	5,000,000	0	3,291,446	86,559,288
Total Reimbursements	53,994,122	53,500,000	31,617,165	11,271,600	2,697,000	3,291,446	156,371,333
Deposits to Joint Trust Fund							
FFY92	36,837,111	0	0				36,837,111
FFY93	0	56,586,312	68,382,835				124,969,147
FFY94	0	0	0				0
FFY95	0	0	0	58,728,400	67,303,000		126,031,400
FFY96						66,708,554	66,708,554
Total Deposits to Joint Trust Fund	36,837,111	56,586,312	68,382,835	58,728,400	67,303,000	66,708,554	354,546,212
Exxon clean up cost deduction	0	39,913,688	0	0	0	0	39,913,688
Total Payments	90,831,233	150,000,000	100,000,000	70,000,000	70,000,000	70,000,000	550,831,233
Remaining Exxon payments to be made:							
September 1994	0						
September 1995	0						
September 1996	0						
September 1997	70,000,000						
September 1998	70,000,000						
September 1999	70,000,000						
September 2000	70,000,000						
September 2001	70,000,000						
	350,000,000						

The December 1991 payment includes interest accrued on the escrow account. The actual disbursements without interest was \$24.5 million to the United States, \$29 million to the State of Alaska and \$36.5 million to the Joint Trust Fund. The total interest earned on the escrow account was \$831,233 which was disbursed proportionately. This included \$226,280 to the United States, \$267,842 to the State of Alaska and \$337,111 to the Joint Trust Fund.

The September 1994 reimbursement to the United States included an over-payment of \$80,700 to NOAA. This over-payment is a direct result of final costs for damage assessment activities being lower than what was previously estimated. The funds were returned to the Joint Account by reducing the amount transferred to the United States in Court Request number 15.

Schedule of Disbursements
Exxon Valdez Liquidity Account
As of April 30, 1997

	United States	State of Alaska	Court Request Total	Court Fees	Disbursements Total
Court Request 1	6,320,500	6,559,200	12,879,700		
Total Fiscal Year 1992	6,320,500	6,559,200	12,879,700	23,000	12,902,700
Court Request 2	3,074,029	3,493,225	6,567,254		
Court Request 3	6,031,852	15,035,888	21,067,740		
Total Fiscal Year 1993	9,105,881	18,529,113	27,634,994	154,000	27,788,994
Court Request 4		29,950,000	29,950,000		
Court Request 5	2,516,069	2,227,856	4,743,925		
Court Request 6	1,407,818	12,211,164	13,618,982		
Court Request 7	2,084,500	157,246	2,241,746		
Total Fiscal Year 1994	6,008,387	44,546,266	50,554,653	364,000	50,918,653
Court Request 8	3,576,179	7,088,077	10,664,256		
Court Request 9	3,226,182	3,111,204	6,337,386		
Court Request 10		9,234,909	9,234,909		
Court Request 11	1,450,000		1,450,000		
Court Request 12	17,200,000		17,200,000		
Court Request 13	1,480,251	171,763	1,652,014		
Court Request 14	15,250,000		15,250,000		
Court Request 15	5,837,316	9,863,716	15,701,032		
Court Request 16		12,500,000	12,500,000		
Total Fiscal Year 1995	48,019,928	41,969,669	89,989,597	586,857	90,576,454
Court Request 17		3,294,667	3,294,667		
Court Request 18	8,000,000		8,000,000		
Court Request 19	3,222,224	1,968,898	5,191,122		
Restoration Reserve Transfer			35,996,231		
Court Request 20		8,000,000	8,000,000		
Court Request 21	1,007,000	5,520,500	6,527,500		
Court Request 22	18,818,600	24,556,885	43,375,485		
Total Fiscal Year 1996	31,047,824	43,340,950	110,385,004	396,307	110,781,312
Court Request 23	2,613,500	0	2,613,500		
Court Request 24	176,500	3,075,625	3,252,125		
Court Request 25	785,859	442,833	1,228,692		
Court Request 26	24,154,000	530,000	24,684,000		
Court Request 27	Pending	Pending	0		
Total Fiscal Year 1997	27,729,859	4,048,458	31,778,317	185,671	31,963,988
Total	128,232,379	158,993,656	323,222,265	1,709,835	324,932,101

Exxon Valdez Liquidity Account
Interest Earned/District Court Registry Fees
As of April 30, 1997

	FFY 1992	FFY 1993	FFY 1994	FFY 1995	FFY 1996	FFY 1997	Total
Earnings Deposits	17,683	31,124	33,476	55,809			138,092
Earnings Allocated:							
1991	28,704						28,704
1992	526,613	553,697					1,080,309
1993		639,180	1,461,736				2,100,915
1994			1,876,788	1,402,938			3,279,726
1995				3,661,063	1,202,209		4,863,272
1996					2,364,556	810,894	3,175,451
1997						1,051,788	1,051,788
Total	555,317	1,192,876	3,338,524	5,064,001	3,566,766	1,862,682	15,580,165
Total Earnings	573,000	1,224,000	3,372,000	5,119,809	3,566,766	1,862,682	15,718,257
Registry Fees:							
1991	3,189						3,189
1992	19,811	100,223					120,034
1993		53,777	179,658				233,435
1994			184,342	180,072			364,414
1995				406,785	133,579		540,364
1996					262,729	90,099	352,828
1997						95,571	95,571
Total	23,000	154,000	364,000	586,857	396,307	185,671	1,709,835
Gross Earnings	596,000	1,378,000	3,736,000	5,706,667	3,963,073	2,048,353	17,428,092

Schedule of Interest Earned on United States and State of Alaska Accounts				
As of April 30, 1997				
	State of Alaska	United States		
	EVOSS Account	NRDA& R		Total
June 1992	22,675			22,675
June 1993	7,713			7,713
July 1993	38,502			38,502
August 1993	31,719			31,719
September 1993	21,069			21,069
October 1993	19,030			19,030
November 1993	28,561			28,561
December 1993	16,817			16,817
January 1994	22,398			22,398
February 1994	19,086	117,178		136,264
March 1994	20,754			20,754
April 1994	18,714			18,714
May 1994	15,878			15,878
June 1994	17,707	24,823		42,530
July 1994	52,823			52,823
August 1994	43,845			43,845
September 1994	40,408	43,567		83,975
October 1994	44,291			44,291
November 1994	63,286			63,286
December 1994	67,496	3,849		71,346
January 1995	89,341			89,341
February 1995	100,714			100,714
March 1995	104,570	17,033		121,603
April 1995	95,432			95,432
May 1995	92,595			92,595
June 1995	80,613	50,042		130,655
July 1995	76,424			76,424
August 1995	68,771			68,771
September 1995	59,945	44,826		104,771
October 1995	133,486			133,486
November 1995	154,119			154,119
December 1995	143,917	39,567		183,484
January 1996	134,300			134,300
February 1996	122,348			122,348
March 1996	132,469	64,381		196,850
April 1996	126,550			126,550
May 1996	136,732			136,732
June 1996	145,501	73,267		218,768
July 1996	128,195			128,195
August 1996	106,079			106,079
September 1996	110,890	29,042		139,933
October 1996	181,598			181,598
November 1996	162,806			162,806
December 1996	153,991	71,093		225,084
January 1997	147,934			147,934
February 1997	125,137			125,137
March 1997	131,457			131,457
April 1997	122,111			122,111
Total	4,133,581	578,668		4,712,250

NOTE: The \$117,178 NRDA&R interest figure is cumulative.

Interest was earned for the period July 1992 through May 1993, but the specific amounts have been hidden to allow the spreadsheet to print on one page.

Schedule of Interest Adjustments to the Court Requests
As of April 30, 1997

	June 1992	December 1992	June 1993	December 1993	June 1994	October 1994	November 1994	December 1994	March 1995	August 1995	January 1996	May 1996	July 1996	August 1996	December 1996	March 1997	Total	Unallocated Interest
Disbursements:																		
Court Requests																		
United States																		2 Baldauf 12/6/96
FFY92	0																	43,519
FFY93		39,871	3,648															73,658
FFY94				51,231	22,427													139,314
FFY95						34,621		37,618	3,849	63,226								222,042
FFY96											48,676	37,100	26,600	109,666				29,041
FFY97															29,041			29,041
Total United States	0	39,871	3,648	51,231	22,427	34,621	0	37,618	3,849	63,226	48,676	37,100	26,600	109,666	29,041		507,576	71,092
State of Alaska																		0
FFY92	0																	115,787
FFY93		80,775	35,012															304,034
FFY94				64,944	239,090													985,423
FFY95						52,823	117,838	44,291	320,837	449,634								1,486,335
FFY96											262,202	300	289,400	934,433				674,267
FFY97															398,567	275,700		3,565,846
Total State of Alaska	0	80,775	35,012	64,944	239,090	52,823	117,838	44,291	320,837	449,634	262,202	300	289,400	934,433	398,567	275,700	3,565,846	567,736
Total Adjustment	0	120,646	38,660	116,175	261,517	87,444	117,838	81,909	324,686	512,860	310,878	37,400	316,000	1,044,099	427,608		4,073,422	638,828

Footnotes:

The unallocated interest is tied to the INT Acct. sheet.

**Schedule of Lapse Adjustments to the Court Requests
As of April 30, 1997**

	December 1993	June 1994	August 1995	August 1996	Total
Disbursements:					
Court Requests					
United States					
FFY92					0
FFY93					0
FFY94		3,106,555			3,106,555
FFY95					0
FFY96			220,858		220,858
FFY97				1,165,334	1,165,334
Total United States	0	3,106,555	220,858	1,165,334	4,492,747
State of Alaska					
FFY92					0
FFY93					0
FFY94	3,661,600				3,661,600
FFY95					0
FFY96			2,376,950		2,376,950
FFY97				2,500,448	2,500,448
Total State of Alaska	3,661,600	0	2,376,950	2,500,448	8,538,998
Total Adjustment	3,661,600	3,106,555	2,597,808	3,665,782	13,031,745

Schedule of Work Plan Authorizations and Other Authorizations

	FFY 92	FFY 93	FFY 94	FFY 95	FFY 96	FFY 97	Total
Work Plan Authorizations							
United States:							
June 15, 1992	6,320,500	0	0				
January 25, 1993	0	3,113,900	0				
January 25, 1993	0	6,035,500	0				
November 10, 1993	0	0	0				
November 30, 1993	0	0	2,567,300				
June 1994			4,536,800				
June 1994			84,500				
July 1994			1,500,000				
August 1994				2,110,800			
November 1994				2,514,200			
December 1994				749,600			
March 1995				1,484,100			
August 1995				(36,700)	6,238,800		
December 1995					3,270,900		
January 1996					150,000		
April 1996					478,000		
May 1996					37,100		
June 1996					23,000		
August 1996						7,923,700	
December 1996						310,900	
February 1997						0	
Total	6,320,500	9,149,400	8,688,600	6,822,000	10,197,800	8,234,600	49,412,900

Schedule of Work Plan Authorizations and Other Authorizations

	FFY 92	FFY 93	FFY 94	FFY 95	FFY 96	FFY 97	Total
Work Plan Authorizations							
State of Alaska							
June 15, 1992	6,559,200	0	0				
January 25, 1993	0	3,574,000	0				
January 25, 1993	0	7,570,900	0				
November 30, 1993	0	1,500,000	4,454,300				
June 1994			12,391,700				
June 1994			215,800				
July 1994			0				
August 1994				7,140,900			
November 1994				9,098,700			
December 1994				180,500			
March 1995				492,600			
August 1995				36,700	12,653,600		
December 1995					2,231,100		
April 1996					500,000		
May 1996					300		
June 1996							
August 1996						12,151,900	
December 1996						310,400	
February 1997						275,700	
Total	6,559,200	12,644,900	17,061,800	16,949,400	15,385,000	12,738,000	81,338,300

Schedule of Work Plan Authorizations and Other Authorizations

	FFY 92	FFY 93	FFY 94	FFY 95	FFY 96	FFY 97	Total
Other Authorizations							
United States:							
Orca Narrows (6/94, Eyak)		2,000,000	1,650,000				3,650,000
Kodiak National Wildlife Refuge (3/95, 9/95 AKI)			21,000,000	7,500,000			28,500,000
Kodiak National Wildlife Refuge (3/95, 9/95 Old Harbor)			11,250,000				11,250,000
Koniag				12,500,000			12,500,000
Small Parcels				534,200	3,448,000		3,982,200
Chenega Land Acquisition					24,000,000		24,000,000
Chenega-Area Oiling Reduction				3,600	339,400		343,000
Total		2,000,000	33,900,000	20,537,800	27,787,400		84,225,200
State of Alaska:							
Kachemak Bay State Park (1/95)		7,500,000					7,500,000
Seal Bay (11/93,11/94,11/95,11/96)		29,950,000	3,229,042	3,294,667	3,075,625		39,549,334
Shuyak (3/96, 10/96 - 10/02)				8,000,000	2,194,266		10,194,266
Small Parcels				5,020,500	581,000		5,601,500
Alaska SeaLife Center			12,500,000	12,456,000			24,956,000
Chenega-Area Oiling Reduction				0	1,732,000		1,732,000
Alaska SeaLife Center Fish Pass					545,600		545,600
Sound Waste Management Plan					1,167,900		1,167,900
Total		7,500,000	29,950,000	15,729,042	28,771,167	9,296,391	91,246,600
Total Other Authorizations	0	7,500,000	31,950,000	49,629,042	49,308,967	37,083,791	175,471,800
Total Work Plan Authorizations	12,879,700	21,794,300	25,750,400	23,771,400	25,582,800	20,972,600	130,751,200
Restoration Reserve			12,000,000	12,000,000	12,000,000		36,000,000
Total Authorized	12,879,700	29,294,300	69,700,400	85,400,442	86,891,767	58,056,391	342,223,000

Footnotes:

Work Plan Authorization and Land/Capital Acquisitions only. Will not balance to the Schedule of Disbursements from the Joint Trust Fund or the court requests due to the reauthorization of projects (carry-forward) and deductions for interest and lapse.

This schedule does tie to the quarterly reports with the exception of 93' and 92'. In FY93 the Work Plan represented the transition to the Federal Fiscal Year from the Oil Year or a seven month period. This schedule presents authorization on the Federal Fiscal Year and as such FFY92 and FFY93 does not balance.

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 15, 1997

Judy Lucas
Friends of Cape Chiniak Park
P.O. Box 5630
Chiniak, Alaska 99615

Dear Ms. Lucas:

Thank you for your letter in regard to the Cape Chiniak parcel nominated by Lesnoi Corporation under the *Exxon Valdez* Oil Spill Trustee Council's habitat protection program.

The next step in the process is to have the Cape Chiniak parcel evaluated from the perspective of how acquiring these lands could benefit the recovery and restoration of resources and services injured by the oil spill. Part of that evaluation will include determining whether there is a federal or state land management agency that would be able to assume responsibility for these lands. An initial evaluation is under way and will then be made available to the Trustee Council as a whole to assist in deciding how best to proceed.

Please know that the Trustee Council is very interested in public comment on restoration program activities. I will be sure to forward a copy of your letter to the Council members.

Sincerely,

Molly McCammon
Executive Director

Federal Trustees

U.S. Department of Interior
U.S. Department of Agriculture
National Oceanic and Atmospheric Administration

State Trustees

Alaska Department of Fish and Game
Alaska Department of Environmental Conservation
Alaska Department of Law

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 15, 1997

Larry Amox
727 Thorsheim
Kodiak, Alaska 99615

Dear Mr. Amox:

Thank you for your letter in regard to the Cape Chiniak parcel nominated by Lesnoi Corporation under the *Exxon Valdez* Oil Spill Trustee Council's habitat protection program.

The next step in the process is to have the Cape Chiniak parcel evaluated from the perspective of how acquiring these lands could benefit the recovery and restoration of resources and services injured by the oil spill. Part of that evaluation will include determining whether there is a federal or state land management agency that would be able to assume responsibility for these lands. An initial evaluation is under way and will then be made available to the Trustee Council as a whole to assist in deciding how best to proceed.

Please know that the Trustee Council is very interested in public comment on restoration program activities. I will be sure to forward a copy of your letter to the Council members.

Sincerely,

Molly McCammon
Executive Director

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 15, 1997

Ms. Laura Hood
Defenders of Wildlife
1101 Fourteenth Street, NW
Suite 1400
Washington, D.C. 20005-5605

Dear Ms. Hood:

Thank you for your comments in regard to efforts to protect lands on the Homer Spit and in the Beluga Slough area through the *Exxon Valdez* Oil Spill Trustee Council habitat protection program.

As you may be aware, more than 300 small parcels have been nominated for the Council's consideration since the program was created in 1994. As part of the program process, each parcel is evaluated from the perspective of how acquiring these lands could benefit the recovery and restoration of the resources and services injured by the oil spill. This evaluation is then made available to the Trustee Council as a whole to assist in deciding how best to proceed.

The Restoration Office has received a considerable amount of public comment in regard to these parcels and the Council will be receiving a special briefing regarding the nominations at their next meeting. Please know that the Trustee Council members are very interested in receiving public comment on restoration activities and I will be sure that each Council member receives a copy of your letter at their next meeting.

Sincerely,

Molly McCammon
Executive Director

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 14, 1997

Kelly Peiffer
217 West Main
Myerstown, PA 17067

Dear Ms. Peiffer:

Thank you for your recent correspondence in regard to the Trustee Council's habitat protection program and the efforts to protect lands within the Kenai Fjords National Park. Your expression of interest in the Council's efforts is appreciated. Please know that a copy of your comments will be provided to each of the Trustee Council members at their next meeting.

For your reference, I have enclosed a copy of our most recent newsletter that describes the habitat protection effort.

Sincerely,

Eric F. Myers
Director of Operations

enclosure

Federal Trustees

U.S. Department of Interior
U.S. Department of Agriculture
National Oceanic and Atmospheric Administration

State Trustees

Alaska Department of Fish and Game
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Alaska Department of Law

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



MEMORANDUM

TO: Restoration Work Force
FROM: Molly McCammon, Executive Director
DATE: May 14, 1997
SUBJ: May 21, 1997 - FY 98 Work Plan RWF Meeting

Please note that the Restoration Work Force will meet:

9:00 am - Wednesday, May 21, 1997

Anchorage: Restoration Office
645 G Street
4th floor conference room

NOTE: There are no plans to have a teleconferenced site in Juneau. All participants in the meeting are expected to be in Anchorage.

A draft agenda is provided below:

AGENDA

RESTORATION WORK FORCE
9:00 am — Wednesday, May 21, 1997

1. Development of Recommendation on Draft FY 98 Work Plan

I expect that this will be an all day meeting. If there are other any additional agenda items that you wish added, please let me know as soon as possible.

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



FAX COVER SHEET

FAXED

To: Restoration Work Force

From: Nolly McCammon Date: May 14, 1997

Comments:

Total Pages: 2

RWF meeting notes/agenda

RESTORATION WORK FORCE MEMBERS INCLUDE:

Belt, Gina
Berg, Catherine
Fries, Carol
Gibbons, Dave
C. Slater/B. Hauser/J. Sullivan
Bartels, Leslie/Lisa Thomas
Miraglia, Rita

Morris, Byron
Fay, Ginny
Rice, Bud
Spies, Bob
Holbrook, Ken
Wright, Bruce

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FAX SENT BY: Keri

1/10/97

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CAROL FRIES

[16] 2672450

RITA MIRAGLIA

[17] 2713992

KEN HOLBROOK

[18] 2672464

SULLIVAN-SLATER

[19] 7863636

L. BARTELS

[20] 7863350

C. BERG

[21] 2572517

B. RICE

[24] 2697652

DIANNE MUNSON

[31] 19074655070

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[35] 15103737834

B. SPIES

[38] 2715827

G. BELT

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645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



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To: Science Coordinat- Number: _____
ing Committee
From: M. McCammon Date: May 14, 1997
Comments: _____ Total Pages: 2

Science Coordinating Committee Members:
Judy Bittner / DNR 269-8908
Jim Balkin / DOI 786-3636
Kathy Frost / ADFG 907-452-6410
David Orons / USFWS 786-3641
Alex Wertheimer 907-786-6608

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CONNECTION ID SHERI BURETTA
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Fax #		Fax #			

Post-it® Fax Note	7671	Date	5/14	# of pages	1
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Fax #		Fax #			

*** ACTIVITY REPORT ***

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PAGES	1
RESULT	OK

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



MEMORANDUM

TO: Trustee Council members

FROM: Molly McCammon, Executive Director

DATE: May 14, 1997

SUBJ: Trip to Seward on May 29, 1997

In order to make travel arrangements for the Trustee Council trip to Seward on May 29, 1997 I need your feedback as soon as possible regarding the options outlined below. Fundamentally, the question to be addressed by the Council members concerns whether you would like:

- 1) the meeting to be a *half-day* event (i.e., facility tour and early evening public meeting); or
- 2) a *full-day* event (i.e., facility tour, early evening public meeting, plus a morning boat tour).

Also, there is a question concerning the mode of travel. We could get to and from Seward via chartered bus (2.5 hrs one way, capacity 21), chartered plane (30 minutes one way, capacity 19), or on the Alaska Railroad (4.5 hours one way).

Option 1 (Half Day)

Depart Anchorage to Seward at 1:30 pm via chartered plane to arrive for tour of Alaska SeaLife Center (ASC) starting at 2:15 pm.

- Tour would include the ASC facility, the Railroad Depot, and the mariculture facility, ending at ~ 5:00 pm.
- Tour followed by the Community Meeting starting at 5:15 pm ("after work" to allow for maximum public participation) at the Rae Center, estimated to last for approximately 2.5 hrs (depending on turn out and questions/answers from the public).
- Depart Seward at ~ 8:00 pm and return to Anchorage (via plane or bus).

Option 2 (Full Day with NPS Boat Tour)

Depart Anchorage to Seward in the morning (via plane or bus) to arrive in time for ~ 10:30 am boat tour of Resurrection Bay (weather permitting) aboard the National Park Service (NPS) M/V *Serac* (capacity 15).

- Boat trip followed by tour of Alaska SeaLife Center (ASC) starting at 2:15 pm including the ASC facility, the Railroad Depot, and the mariculture facility, ending at ~ 5:00 pm.
- Tour followed by the Community Meeting starting at 5:15 pm ("after work" to allow for maximum public participation) at the Rae Center, estimated to last for approximately 2.5 hrs (depending on turn out and questions/answers from the public).
- Depart Seward at ~ 8:00 pm and return to Anchorage (via plane or bus).

Option 3 (Full Day via Alaska Railroad)

Depart Anchorage to Seward at 6:45 am on the Alaska Railroad to arrive in Seward ~ 11:15 am for short boat tour of Resurrection Bay (weather permitting) aboard the NPS M/V *Serac* (capacity 15) or possible visit to the USFS Grouse Lake small parcel acquisition.

- Followed by tour of Alaska SeaLife Center (ASC) starting at 2:15 pm including the ASC facility, the Railroad Depot, and the mariculture facility, ending at ~ 5:00 pm.
- Tour followed by the Community Meeting starting at 5:15 pm ("after work" to allow for maximum public participation) at the Rae Center, estimated to last for approximately 2.5 hrs (depending on turn out and questions/answers from the public).
- Depart Seward at ~ 8:00 pm and return to Anchorage (via plane or bus).

A draft agenda for the evening Community Meeting is attached for your reference. The essential idea is to start the meeting with a brief overview of the restoration program to date; have a short presentation by Dr. Robert Spies regarding the future needs of the restoration research and monitoring program; then have an opportunity for comments/questions from the public; and conclude with a showing of "Alutiiq Pride: A Story of Subsistence" (Project 97214), the recently produced documentary on the subsistence hunting of harbor seals.

Rebecca Williams will be contacting your office to see what your preferences are so that necessary arrangements can be made.

attachment

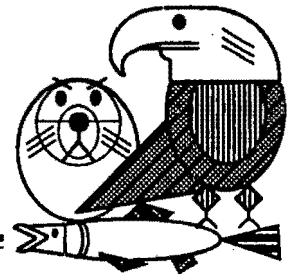
cc: Agency Liaisons

Exxon Valdez Oil Spill Trustee Council

Restoration Office

645 G Street, Suite 401, Anchorage, Alaska 99501-3451

Phone: (907) 278-8012 Fax: (907) 276-7178



AGENDA

EXXON VALDEZ OIL SPILL TRUSTEE COUNCIL MEETING

MAY 29, 1997 @ 5:15 P.M.

RAE BUILDING, SEWARD

5/15/97

8:32 am

DRAFT

Trustee Council Members:

BRUCE BOTELHO/CRAIG TILLERY
Attorney General/Trustee
State of Alaska/Representative

MICHELE BROWN
Commissioner
Alaska Department of Environmental
Conservation

DEBORAH WILLIAMS
Trustee Representative for Fish &
Wildlife & Parks
U.S. Department of the Interior

PHIL JANIK
Regional Forester - Alaska Region
U.S. Department of Agriculture
Forest Service

STEVE PENNOYER
Director, Alaska Region
National Marine Fisheries Service

FRANK RUE
Commissioner
Alaska Department of Fish & Game

1. Call to Order 5:15 p.m.
2. Update on Restoration Program - Molly McCammon, Executive Director
3. Discussion of Long-Term Restoration Research Needs - Dr. Robert Spies, Chief Scientist
4. Public Comment
5. Film "Alutiiq Pride: A Story of Subsistence"

Adjourn - 7:45 p.m.

raw

Trustee Agencies

State of Alaska: Departments of Fish & Game, Law, and Environmental Conservation
United States: National Oceanic and Atmospheric Administration, Departments of Agriculture and Interior

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



FAX COVER SHEET

TO: TRUSTEE COUNCIL MEMBERS AND ALTERNATES:

✓ Botelho, Bruce	✓ Pennoyer, Steve
✓ Brown, Michele	✓ Rue, Frank
Bosworth, Rob	✓ Tillery, Craig
Collinsworth, Don	✓ Williams, Deborah
✓ Janik, Phil	Wolfe, Jim

FAXED

FROM: Molly Mc Cammon

DATE: 5/15/97 TOTAL PAGES: 4

Please forward to those indicated
above.

Thank you

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FRANK RUE

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D. WILLIAMS

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Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 13, 1997

David and Mary Jo Wagner
P.O. Box 759
Kodiak, AK 99615

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address database
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R

Dear Mr. and Mrs. Wagner:

Thank you for your recent comment in support of the *Exxon Valdez* Oil Spill Trustee Council's efforts to protect important habitat on Afognak Island.

At the most recent Trustee Council meeting on May 9, the Council formally proposed an offer to purchase lands on northern Afognak Island and allocated \$70 million for this purpose. If accepted by the land owner, this would make the Afognak Island acquisition the largest single commitment of funds for a land purchase by the Trustee Council.

As you may be aware, the lands on northern Afognak have exceptionally high timber values and the landowner is actively involved in timber harvest. In an effort to maximize the amount of land to be protected, the Council developed an offer that consists of two components. The first element of the offer provides for outright purchase of 20,000 acres in the Laura and Paul's Lake area which includes some of the highest ranked habitat evaluated in the entire oil spill area. The second element includes a provision to acquire an additional oil spill area. The second element includes a provision to acquire an additional 27,000 acres that would be subject to a negotiated, limited timber harvest plan. The State of Alaska would take title to the land following the timber harvest.

While outright purchase of all these lands would be the preferred option, the extremely high timber values required that the Council try and develop a proposal that would protect the maximum acreage possible. This offer is now pending before the landowner and we hope that it will be accepted. Thank you again for your comment.

Sincerely,

Molly McCammon
Executive Director

Federal Trustees	State Trustees
U.S. Department of Interior	Alaska Department of Fish and Game
U.S. Department of Agriculture	Alaska Department of Environmental Conservation
National Oceanic and Atmospheric Administration	Alaska Department of Law

Rick Schoenberger
POB 3424
Kodiak, AK 99615

David Schuckman
POB KWP
Kodiak, AK 99697-0170

David Seaton
1315 Ismaitov
Kodiak, AK 99615

Fred Sorensen
POB 8267
Kodiak, AK 99615

Donna Severson
POB 8521
Kodiak, AK 99615

Ryan Sharratt
POB 673
Kodiak, AK 99615

Suzanne Shinder
POB 597
Nome, AK 99762

David Simmerman
822 A Lake Louise Court
Kodiak, AK 99615

Mike Sirogchuck
POB 970
Kodiak, AK 99615

Ryan Skaw
POB 342
Kodiak, AK 99615

Doug Smedley
1718 Simeonof
Kodiak, AK 99615

R. Smeriglio
HC 64 Box 565
Seward, AK 99664

Frank Smith
POB 1199
Barrow, AK 99723-1199

Jean Smith
2452 Brandy Lane
Juneau, AK 99801

Wes Snipes
POB 4101
Kodiak, AK 99615

Tom Springer
POB 3532
Kodiak, AK 99615

Mark St. Denny
POB 3975
Kodiak, AK 99615

Sulua Stager
POB 8243
Kodiak, AK 99615

Kathi Stanfill
6407 Arctic Spur Road
Anchorage, AK 99518

Steve Stersic
POB 1782
Soldotna, AK 99669

Tom Stewart
763 A Barometer
Kodiak, AK 99615

Everett Stone, Jr.
POB 2168
Kodiak, AK 99615

Robert Stroh
POB 8864
Kodiak, AK 99615

Richard Stuteville
721 E Alyeska
Kodiak, AK 99615

Mike Sweeney
POB 8891
Kodiak, AK 99615

Allen Thielen
POB 329
Kodiak, AK 99615

Mark Thissen
POB 4265
Kodiak, AK 99615

Mike Toohey
11916 Wilderness Drive
Anchorage, AK 99516

Charles and Pamela Tripp
1820 Larch Street #C-8
Kodiak, AK 99615

Philip Tschersich
1423 Baranof
Kodiak, AK 99615

Shane Uhl
506 A Sentinal Island
Kodiak, AK 99615

Richard Unruh
914 Thorshiem
Kodiak, AK 99615

Dan Urban
POB 859
Kodiak, AK 99615

Alan Van Horne
2505 Watergate Way
Kenai, AK 99611

Doug Van Order
1817 Urdahl Loop
Kodiak, AK 99615

Mark Vossler
POB 190415
Kodiak, AK 99615

Hannah Wade
POB 395
Kodiak, AK 99615

David and Mary Jo Wagner
POB 759
Kodiak, AK 99615

Robert Wagner
318 Cope Street
Kodiak, AK 99615

Kelly Wakefield
POB 2706
Kodiak, AK 99615

Jack Walsh
POB 8603
Kodiak, AK 99615

Robert Walton
POB 9057
Kodiak, AK 99615

Janet Warnecke
POB 313
Kodiak, AK 99615

Jocene Warnecke
POB 313
Kodiak, AK 99615

Ken Warner
1720 Mill Bay Road
Kodiak, AK 99615

Doug Waterbury
POB 2851
Kodiak, AK 99615

Leslie Watson
POB 2473
Kodiak, AK 99615

John and Laurie Whiddon
1116 Baronof
Kodiak, AK 99615

Seth White
POB 1559
Kodiak, AK 99615

David Williams
4034 Cliffside Road, Apt. A
Kodiak, AK 99615

Dixie Williams
POB 4403
Kodiak, AK 99615

Dorothy Wilworth
POB 11088
Anchorage, AK 99511

Carrie Worton
POB 1614
Kodiak, AK 99615

Kate Wynne
POB 3686
Kodiak, AK 99615

Tim Yorgue
1657 Three Sisters
Kodiak, AK 99615

Richard Yorke
POB 8282
Kodiak, AK 99615

R.W. Abiles
1 Parks Circle
Kodiak, AK 99615

Riley Crittenden
POB 8601
Kodiak, AK 99615

Mark and Juanita Crocker
740 F Alyeska Drive
Kodiak, AK 99615

George and Ann Cusick
POB 2771
Kodiak, AK 99615

David and Linda Dahl
POB 8852
Kodiak, AK 99615

Michael Davey
General Delivery
Kodiak, AK 99615

Charles Davidson
POB 2097
Kodiak, AK 99615

Lorraine DeAngelis
21 Albatross Avenue
Kodiak, AK 99615

Whitney Denyes
105 C Fishermens Bend
Kodiak, AK 99615

Connee DeWolfe
POB 3257
Kodiak, AK 99615

Laura DeWolfe
POB 3257
Kodiak, AK 99615

Dmitry Tokansky
POB 19045
Kodiak, AK 99615

Gary Dobos
POB 2631
Kodiak, AK 99615

Harry Dodge
11754 South Russian Creek Road
Kodiak, AK 99615

Joe Allen
POB 2714
Kodiak, AK 99615

Barry Allenhof
POB 1373
Kodiak, AK 99615

Steve and Marcie Amos
POB 3944
Kodiak, AK 99615

David Anderson
8621 Augusta
Anchorage, AK 99504

John Anthony
210 Hillcrest
Kodiak, AK 99615

Claire Armistead
POB 929
Kodiak, AK 99615

Janet Axell
POB 3895
Kodiak, AK 99615

Sherry Ball
POB 3361
Kodiak, AK 99615

Alice Barton
817 Lower Mill Bay Road
Kodiak, AK 99615

Martin Barton
POB 8576
Kodiak, AK 99615

James Basinger
746 B North Alyeska
Kodiak, AK 99615

Jerry Beasley
POB 968
Kodiak, AK 99615

Christi Bell
6711 Baby Bear Drive
Anchorage, AK 99507

Joe Bereskin
746 B North Alyeska
Kodiak, AK 99615

C.M. Berns
771 C Lake Louise
Kodiak, AK 99615

Shirley Berns
POB 4192
Kodiak, AK 99615

Jim Blackburn
1814 Simeonoff
Kodiak, AK 99615

Roger Blackett
POB 593
Kodiak, AK 99615

Timothy Blott
POB 2355
Kodiak, AK 99615

Steven and Rubina Boles
827 B Lake Louise
Kodiak, AK 99615

Randall Borgeman
12825 Middle Bay Drive
Kodiak, AK 99615

Chris Brewton
100 A Fisherman Bend
Kodiak, AK 99615

Olivia Brito
POB 231
Kodiak, AK 99615

Gerald Brookman
715 Muir Avenue
Kenai, AK 99611

Jon Broome
737 A South Alyeska
Kodiak, AK 99615

James and Tena Brune
2543 Monashka
Kodiak, AK 99615

Lee Buckhorn
POB 256
Kodiak, AK 99615

Suzanne Burke
POB 3864
Kodiak, AK 99615

Ian Bushill
POB 8626
Kodiak, AK 99615

Gary and Susan Byers
1615 Simeonof
Kodiak, AK 99615

David Carlsen
POB 357
Kodiak, AK 99615

Dan Carlson
POB 3030
Kodiak, AK 99615

James and Randy Carter
3505 Woodland Park Drive
Anchorage, AK 99517

Robert Carter
POB 4411
Kodiak, AK 99615

Carl and Corrine Cearley
815 A Lake Louise
Kodiak, AK 99615

Delores Chiaravalle
POB 86
Kodiak, AK 99615

Andrew Christesch
1811 Simeonoff Drive
Kodiak, AK 99615

Mark Clark
763 Barometer #D
Kodiak, AK 99615

Pam Clark
49 Albatross Avenue
Kodiak, AK 99615

Gerald Clark II
POB 3562
Kodiak, AK 99615

W.G. Clay
POB 441
Kodiak, AK 99615

Richard and Patricia Collins
POB 2780
Kodiak, AK 99615

John and Valerie Comeaux
829 B Lake Louise
Kodiak, AK 99615

Roger Corriere
305 Cope Street
Kodiak, AK 99615

Suzanne Cowley
323 Carolyn Street
Kodiak, AK 99615

Fred Coyle
POB 2071
Kodiak, AK 99615
Robert Coyle
POB 2764
Kodiak, AK 99615

Bridget Cramer
11680 South Russian
Kodiak, AK 99615

Roland and Frances Dorman
775 D Point Retreat Way
Kodiak, AK 99615

Lara Downing
1310 Madsen
Kodiak, AK 99615

Shari Doyle
10843 Chiniak Drive
Kodiak, AK 99615

David and Pam Duenas
806 A Point Sherman
Kodiak, AK 99615

John and Beth Dunlop
414 Mission Road
Kodiak, AK 99615

Don Dunn
POB 1723
Kodiak, AK 99615

R. Eisenhower
POB 1705
Kodiak, AK 99615

Rick Ellingson
POB 633
Kodiak, AK 99615

Valerie Elliott
831 B Temple Circle
Anchorage, AK 99515

Gary Enner
POB 4022
Kodiak, AK 99615

Corrine Estelle-Ferre
POB 3321
Kodiak, AK 99615

Michael and Catherine Fagan
300 B Polaris Avenue
Kodiak, AK 99615

Todd Fearne
1011 Larch Street
Kodiak, AK 99615

Phil Ferris, Sr.
POB 331
Kodiak, AK 99615

Shawn Finn
1617 Simeonoff
Kodiak, AK 99615

Michael Finsley
POB 3114
Kodiak, AK 99615

Michael and Mary Fiorentino
POB 1224
Kodiak, AK 99615

Mary Forbes
418 Mill Bay Road
Kodiak, AK 99615

Cliff Ford
1250 Beaver Way
Kodiak, AK 99615

Frank Forman
POB 723
Kodiak, AK 99615

Mat Freeman
POB 3426
Kodiak, AK 99615

Peter Freier
POB 84045
Fairbanks, AK 99708

Bob Gage
3601 Raspberry Road #2-C
Anchorage, AK 99502

Jerald Garriott
739 South Alyeska Avenue
Kodiak, AK 99615

Randy Gilbert
POB 9053
Kodiak, AK 99615

C.A. and Darcy Glagolich
POB 2826
Kodiak, AK 99615

Bob Good
POB 190471
Kodiak, AK 99615

Thomas Good
9410 Arlene Street
Anchorage, AK 99515

Harvey Goodell
POB 3108
Kodiak, AK 99615

Gale Gray
POB 2750
Kodiak, AK 99615

Robert Gray III
POB 3484
Kodiak, AK 99615

Michael Guillong
730 E South Alyeska
Kodiak, AK 99615

Daray Guyant
209 B Lighthouse
Kodiak, AK 99615

Jan Haaga
POB 4469
Kodiak, AK 99615

Dan Hamblin
1518 Rezenoff
Kodiak, AK 99615

Crystalle Hansen
POB 2673
Kodiak, AK 99615

Ken and Debbie Hansen
3430 Antone
Kodiak, AK 99615

George Hansen
POB 1141
Kodiak, AK 99615

Peter Harris
1011 Mill Bay Road
Kodiak, AK 99615

Herman Hartman
412 Sargent
Kodiak, AK 99615

Mary Ann Harvey
POB 3062
Kodiak, AK 99615

Karl Hellbern
POB 190092
Kodiak, AK 99615

Don Hentis
General Delivery
Kodiak, AK 99615

Mike Herter
POB 3629
Kodiak, AK 99615

Scott Heverly
309 B Sentinal Island
Kodiak, AK 99615

Karl and Romona Holden
POB 8921
Kodiak, AK 99615

Paul Holland
751 Alyeska Drive
Kodiak, AK 99615

Walter Horne
POB 190655
Kodiak, AK 99615

Doug and Rhonda Hosier
1419 Kouskov Street
Kodiak, AK 99615

Meri Holden
POB 2225
Kodiak, AK 99615

Ivy Howard
POB 8334
Kodiak, AK 99615

Tim Hurley
POB 864
Kodiak, AK 99615

Tanya Inga
POB 9653
Kodiak, AK 99615

Dawn Jackson
8483 Thunder Mountain
Juneau, AK 99801

C. Jensen
167 East Bark Avenue
Wasilla, AK 99654

Marjorie Jewitt
8607 A Jade
Anchorage, AK 99502

James Johnson
POB 945
Kodiak, AK 99615

Thomas Johnson
POB 2885
Kodiak, AK 99615

James Jones
321 Maple
Kodiak, AK 99615

Richard Jurgensen
POB 587
Kasilof, AK 99610

Pixieann Kalcic
POB 2085
Kodiak, AK 99615

Suzanne Karavel-King
POB 1877
Kodiak, AK 99615

Darvis Kasprazak
3709 Arctic Blvd. #2018
Anchorage, AK 99503

Frank and J. Allison Keisor
POB 54
Kodiak, AK 99615

Fran Kelso
POB 4
Ouzinkie, AK 99644

Ronell Kimball
POB 1429
Kodiak, AK 99615

Charlie King
POB 1573
Kodiak, AK 99615

Travis Kipley
POB 748
Kodiak, AK 99615

Cathy Klinkert
POB 1374
Kodiak, AK 99615

Amy Knoke
1940 Marmot Drive
Kodiak, AK 99615

Susan Korpela
POB 3610
Kodiak, AK 99615

P. Kross
1623 Mill Bay Road
Kodiak, AK 99615

Kristi Langenbacher
POB 195697
Kodiak, AK 99615

Nathan Lantzy
POB 190655
Kodiak, AK 99615

Donnie Lawhead
POB 436
Kodiak, AK 99615

Larry LeDoux
POB 1042
Kodiak, AK 99615

N.E. Lekanoff
POB 94
Unalaska, AK 99685

Douglas Letch
POB 3905
Kodiak, AK 99615

Jennifer Lincoln
3628 West 40th Avenue
Anchorage, AK 99517

David Little
POB KWP
Kodiak, AK 99615

Hal Long
POB 2065
Kodiak, AK 99615

Mary Jane Longrich
1620 Mission Road
Kodiak, AK 99615

Mike Longrich
1620 Mission Road
Kodiak, AK 99615

Pete Longrich
1620 Mission Road
Kodiak, AK 99615

Willie Lopez
POB 132
Kodiak, AK 99615

Charlie Love
3183 Moraslaka Bay
Kodiak, AK 99615

John and Judy Lucas
POB 5630
Kodiak, AK 99615

Cheryl Madden
POB 84
King Salmon, AK 99613

Patricia Mahoney
1717 Mission Road
Kodiak, AK 99615

Helen Malutin
General Delivery
Kodiak, AK 99615

Randy and Trenia Marietta
104 A Fishermens Bend
Kodiak, AK 99615

Rob Markle
1119 Madsen
Kodiak, AK 99615

DonAnn Martin
720 South Alyeska Avenue #C
Kodiak, AK 99615

CaSandra Mathers
POB 2916
Kodiak, AK 99615

Linda Mattox
202 Center Street #315-244
Kodiak, AK 99615

Ian McCaleb
POB 190825
Kodiak, AK 99615

Catherine McCarthy
POB 1879
Kodiak, AK 99615

Kevin McCarthy
48 Albatross
Kodiak, AK 99615

Linda McCullough
POB 1381
Kodiak, AK 99615

Steven and Donna McDyer
501 A Polaris Avenue
Kodiak, AK 99615

Roy and Penny McPeak
POB 8554
Kodiak, AK 99615

Jon and Pamela Melin
POB 3952
Kodiak, AK 99615

Mike Miller
167 Nimitz
Kodiak, AK 99615

Pamela Miller
POB 101802
Anchorage, AK 99510

Randy Miller
732 A South Alyeska
Kodiak, AK 99615

Mike Milligan
S.R. 9121
Kodiak, AK 99615

James Monroe
POB 22
Larsen Bay, AK 99615

Addae Morgan
POB 190831
Kodiak, AK 99615

Jenny Neely
POB 441
Kodiak, AK 99615

Charlie Newbill
POB 337
Kodiak, AK 99615

Robin Nickel
POB 2935
Kodiak, AK 99615

William Nickel
2716 Hillary Lane
Kodiak, AK 99615

Don Norton
POB 3282
Kodiak, AK 99615

Kathy Nugent
POB 1937
Kodiak, AK 99615

Kevin Odom
POB 190824
Kodiak, AK 99615

Lisa Olineira
POB 584
Kodiak, AK 99615

Andi Olsen
10809 Chiniak Drive
Kodiak, AK 99615

Hilda Olsen
POB 1743
Kodiak, AK 99615

Ole and Judith Olsen
POB 3455
Kodiak, AK 99615

Lynn Olson
POB 4436
Kodiak, AK 99615

Rexene Olson
POB 1448
Kodiak, AK 99615

Marita Ortaleza
307 Cope Street
Kodiak, AK 99615

Marty Owen
403 Marine Way
Kodiak, AK 99615

Dean Patton
822 B Lake Louise
Kodiak, AK 99615

Susan Payne
POB 1903
Kodiak, AK 99615

Ken Pearce
741 Alyeska Avenue #E
Kodiak, AK 99615

Thomas Pearson
POB 284
Kodiak, AK 99615

Douglas Pengilly
POB 8347
Kodiak, AK 99615

Gregory and Michelle Pennington
739 C South Alyeska
Kodiak, AK 99615

David Perham
POB 959
Kodiak, AK 99615

Barbara Peterson
1219 Madsen
Kodiak, AK 99615

Michael Peterson
3538 B Harlequin Court
Kodiak, AK 99615

Bob Pfutzenreuter
POB 1740
Kodiak, AK 99615

Wayne Phillips
720 South Alyeska #F
Kodiak, AK 99615

Sheri Piersol
762 B Barometer
Kodiak, AK 99615

Scott Pillans
POB 3132
Kodiak, AK 99615

Chuck Pinkerton
125 East Pioneer
Homer, AK 99603

Brigid Platter
POB 8464
Kodiak, AK 99615

A. Poirier
POB 4366
Kodiak, AK 99615

George Pollard
POB 40
Kasilof, AK 99615

Jeffry Pougltz
POB 2922
Kodiak, AK 99615

Danny Powell
POB 8397
Kodiak, AK 99615

Wilson Puyal
POB 4222
Kodiak, AK 99615

Elinor Ramos
POB 3089
Kodiak, AK 99615

Crystal Reha
POB 1164
Unalaska, AK 99685

Darwin Rennewarz
POB 1852
Kodiak, AK 99615

Donna Richardson
POB 8378
Kodiak, AK 99615

Gina Richart
POB 2701
Kodiak, AK 99615

Roy and Ann Riemer
POB 711
Kodiak, AK 99615

Elizabeth Roberts
POB 3075
Kodiak, AK 99615

Fred Roberts
POB 8530
Kodiak, AK 99615

Sue Rocco
110 B Tree Pt. Alley
Kodiak, AK 99615

Frederick Ruberto
POB 1223
Kodiak, AK 99615

Antonio Sanchez
POB 8588
Kodiak, AK 99615

James Sandin
POB 1223
Kodiak, AK 99615

Bruce Schactler
POB 3354
Kodiak, AK 99615

Shawn-Ann Schafler
1390 Buskin River Road
Kodioak, AK 99615

Jorg Schmeisser
POB 285
Kodiak, AK 99615

Eric Schmidt
POB 5504
Chiniak, AK 99615

Bill Schneider
8450 Swanson Circle
Anchorage, AK 99516

Helen Rose
POB 248
Kodiak, AK 99615

Daniel R. Thorne
3201 Spruce Cape Road
Kodiak, AK 99615

Shannon Russell
210 Willow Circle
Kodiak, AK 99615

Todd Kimball
POB 1429
Kodiak, AK 99615

Michael Green
3527 Woodland Drive
Kodiak, AK 99615

Martha Williams
414 Mission Road
Kodiak, AK 99615

Priscilla Branson
1310 Rezanoff Drive
Kodiak, AK 99615

Steve Schrof
POB 1614
Kodiak, AK 99615

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 13, 1997

David G. Pingree
P.O. Box 5552
Chiniak, Alaska 99615

Dear Mr. Pingree:

Thank you for your recent letter in regard to the recent Cape Chiniak parcel nominated by Lesnoi Corporation under the *Exxon Valdez* Oil Spill Trustee Council's habitat protection program.

The Cape Chiniak parcel is currently being evaluated from the perspective of how acquiring these lands could benefit the recovery and restoration of resources and services injured by the oil spill. Part of that evaluation will include determining whether there is a federal or state land management agency that would be able to assume responsibility for these lands. Your comments regarding the possibility of hazardous waste on the land have been noted and a copy will be included in the Cape Chiniak nomination file. After an initial evaluation of the Chiniak nomination is completed the information will then be made available to the Trustee Council as a whole to assist in deciding how best to proceed.

Please know that the Trustee Council is very interested in public comment on restoration program activities. I will be sure to forward a copy of your letter to the Council members.

Sincerely,

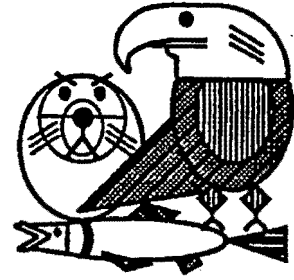
Molly McCammon
Executive Director

Exxon Valdez Oil Spill Trustee Council

Restoration Office

645 "G" Street, Anchorage, AK 99501

Phone: (907) 278-8012 Fax: (907) 276-7178



MEMORANDUM

TO: Molly McCammon
FROM: *Traci Cramer*
Traci Cramer
Administrative Officer

DATE: May 13, 1997

RE: Cash Flow Explanation

This explanation has been developed for the cash flow statement and supporting schedules dated May 13, 1997. Changes incorporated include the following.

1. A total of \$41.5 has been allocated for the Eyak Corporation lands as follows:
 - Down Payment \$7.0 million (9/97)
 - First Payment \$7.0 million (9/98)
 - Second Payment \$11.0 million (9/99)
 - Third Payment \$11.0 million (9/00)
 - Final Payment \$5.5 million (9/01)
2. A total of \$70.0 has been allocated for the AJV lands as follows:
 - Down Payment \$14.0 million (9/97)
 - First Payment \$14.0 million (9/98)
 - Second Payment \$20.5 million (9/99)
 - Final Payment \$21.5 million (9/01)

Land Acquisition Down Payments

Down payments reflected in FFY 1997 include the following.

Kenai (English Bay)	\$14,525.0	July
Tatitlek Corporation	\$3,000.0	Sept.
Afognak Joint Ventures	\$14,000.0	Sept.
Eyak Corporation	\$7,000.0	Sept.

Trustee Agencies

State of Alaska: Departments of Fish & Game, Law, and Environmental Conservation

United States: National Oceanic & Atmospheric Administration, Departments of Agriculture and Interior

* Reflects signed agreements or pending court requests.

Land Acquisition Payments

The FFY 1997 land payments include the following.

KEN 148 River Ranch	\$1,650.0	May
KEN 1005 Ninilchik	\$50.0	May
KEN 1038 Roberts	\$698.0	May
KEN 1005 Overlook Park	\$279.0	June
KAP 1055 Abston	\$281.3	July
KEN 1002 - 1004 Kenai Native Assoc.	\$4,000.0	July
Kodiak Island Borough Tax Parcels	\$500.0	Sept.
Miscellaneous Small Parcels	\$3,000.0	Sept.
Akhiok-Kaguyak, Incorporated *	\$7,500.0	Sept.
Koniag, Incorporated *	\$4,500.0	Sept.
Kodiak Island Borough * (Shuyak)	\$4,000.0	Sept.
Tatitlek Corporation	\$11,005.4	Sept.

The FFY 1998 land payments include the following.

Kodiak Island Borough Tax Parcels	\$500.0	Oct.
Koniag, Incorporated *	\$4,500.0	Sept.
Kodiak Island Borough * (Shuyak)	\$4,000.0	Sept.
Eyak Corporation	\$7,000.0	Sept.
Tatitlek Corporation	\$11,005.4	Sept.
Afognak Joint Ventures	\$14,000.0	Sept.

The FFY 1999 land payments include the following.

Kodiak Island Borough * (Shuyak)	\$4,000.0	Sept.
Eyak Corporation	\$11,000.0	Sept.
Afognak Joint Ventures	\$20,500.0	Sept.

The FFY 2000 land payments include the following.

Kodiak Island Borough * (Shuyak)	\$4,000.0	Sept.
Eyak Corporation	\$11,000.0	Sept.
Afognak Joint Ventures	\$21,500.0	Sept.

The FFY 2001 land payments include the following.

Koniag, Incorporated *	\$16,500.0	Sept.
Kodiak Island Borough * (Shuyak)	\$4,000.0	Sept.
Eyak Corporation	\$5,500.0	Sept.
Afognak Joint Ventures	\$0.0	Sept.

The FFY 2002 land payments include the following.

Kodiak Island Borough * (Shuyak)	\$11,805.7	Sept.
Afognak Joint Ventures	\$0.0	Sept.
Eyak Corporation	\$0.0	Sept.

attachments

EVOS Financial Plan
Stated in Thousands

	FFY 1997	FFY 1998	FFY 1999	FFY 2000	FFY 2001	FFY 2002	FFY 2003
Joint Trust Fund, Beginning Balance	76,957.8 [1]	8,664.2	415.4	6,167.0	13,470.3	38,657.2	16,441.9
Exxon Payment	70,000.0	70,000.0	70,000.0	70,000.0	70,000.0		
Reimbursements	-5,000.0 [2]	-5,000.0	-5,000.0	-5,000.0			
Interest Earned (estimate)	2,471.5	196.3	45.0	344.1	229.2	1,313.9	68.5
Estimated Revenue	144,429.3	73,860.5	65,460.4	71,511.1	83,699.4	39,971.1	16,510.4
Administration, Scientific Mgt. & Public Info.	2,812.1 [3]	2,500.0	1,700.0	1,500.0	1,500.0	0.0	
FY General Restoration-Monitor & Research	14,181.6 [4]	12,000.0	10,000.0	8,000.0	6,000.0	0.0	
Habitat Protection:							
Acquisition Down Payments	62,525.0	0.0	0.0	0.0	0.0	0.0	
Large Acquisition Payments	30,081.0	40,505.4	35,500.0	36,500.0	26,000.0	11,805.7	0.0
Small Parcel Payments	14,967.3	500.0	0.0	0.0	0.0	0.0	
Associated Costs	770.0 [5]	565.0	215.0	0.0	0.0	0.0	
Special Projects	1,745.6	5,600.0	0.0	0.0	0.0	0.0	
Alaska Sealife Center	800.0	0.0	0.0	0.0	0.0	0.0	
CRIS Management Fees (estimate)	217.4	14.7	3.4	25.8	17.2	98.5	6.9
Restoration Reserve Contribution	12,450.0	12,600.0	12,600.0	12,600.0	12,000.0	12,000.0	
Estimated Expenses	140,550.0	74,285.1	60,018.4	58,625.8	45,517.2	23,904.2	6.9
Lapse/Interest Adjustment (estimate)	4,784.9 [6]	840.0	725.0	585.0	475.0	375.0	
Adjusted Joint Trust Fund, Ending Balance	8,664.2	415.4	6,167.0	13,470.3	38,657.2	16,441.9	16,503.5

Footnotes:

1. Balance as of September 30, 1996
2. Represents Reimbursements due the State of Alaska.
3. An estimate of \$2,800.0 has been included for the FFY 1998 Work Plan (occurring in September of 1997). The additional \$12.1 (FY97) approved 12/6/96 has been included.
4. An estimate of \$14,000.0 has been included for the FFY 1998 Work Plan (occurring in September of 1997). The additional \$609.2 (FY97, less interest) approved 12/6/96 has been included.
5. An estimated of \$770.0 has been included for the FFY 1998 Work Plan (occurring in September of 1997).
6. The adjustment in 97* represents the unobligated/unexpended balance of prior years Work Plans and the unobligated/unexpended balance of the 96 Work Plan (as of 9/30/96). The estimates for future years are based on an adjustment of 5% of each prior year Work Plan.

FT
EVOS Monthly Cash Flow Estimate
Stated in Thousands

FFY 1997													
Beginning Balance	76,957.8	77,226.0	71,628.2	71,903.1	71,017.1	71,279.9	46,847.8	47,028.3	43,050.0	30,437.9	11,676.4	11,721.4	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.				12.1								2,800.0	2,812.1
FY General Restoration-Monitor & Research				181.6								14,000.0	14,181.6
Habitat Protection Down Payments						24,000.0				14,525.0		24,000.0	62,525.0
Large Parcel Payments		3,075.6										27,005.4	30,081.0
Small Parcel Acquisitions		2,790.0		1,035.0		684.0		2,398.0	279.0	4,281.3		3,500.0	14,967.3
Habitat Protection Associated Costs												770.0	770.0
Alaska Sealife Center												800.0	800.0
Special Projects								1,745.6					1,745.6
Restoration Reserve Contribution									12,450.0				12,450.0
CRIS Management Fees	29.8	29.8	30.6	38.1	21.3	20.4	14.6	13.4	9.5	3.6	3.6	2.7	217.4
Exxon Payment after Reimbursements												65,000.0	65,000.0
Gross Interest (estimate)	298.0	297.5	305.5	380.8	284.1	272.3	195.2	178.7	126.3	48.5	48.7	36.0	2,471.5
Interest/Lapse (estimate)												4,784.9	
Ending Balance	77,226.0	71,628.2	71,903.1	71,017.1	71,279.9	46,847.8	47,028.3	43,050.0	30,437.9	11,676.4	11,721.4	8,664.2	
FFY 1998													
Beginning Balance	8,664.2	4,180.2	4,196.4	4,212.5	4,228.8	4,245.1	4,261.4	4,277.8	4,294.3	4,310.9	4,327.5	4,344.2	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.												2,500.0	2,500.0
FY General Restoration-Monitor & Research												12,000.0	12,000.0
Habitat Protection Down Payments													0.0
Large Parcel Payments												40,505.4	40,505.4
Small Parcel Acquisitions	500.0												500.0
Habitat Protection Associated Costs												565.0	565.0
Special Projects	4,000.0											1,600.0	5,600.0
Restoration Reserve Contribution												12,600.0	12,600.0
CRIS Management Fees	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.4	0.1	14.7
Exxon Payment after Reimbursements												65,000.0	65,000.0
Gross Interest (estimate)	17.4	17.4	17.5	17.6	17.6	17.7	17.8	17.8	17.9	18.0	18.0	1.7	196.3
Interest/Lapse (estimate)												840.0	
Ending Balance	4,180.2	4,196.4	4,212.5	4,228.8	4,245.1	4,261.4	4,277.8	4,294.3	4,310.9	4,327.5	4,344.2	415.4	

FT
EVOS Monthly Cash Flow Estimate
Stated in Thousands

FFY 1999													
Beginning Balance	415.4	417.0	418.6	420.2	421.8	423.4	425.1	426.7	428.4	430.0	431.7	433.3	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.												1,700.0	1,700.0
FY General Restoration-Monitor & Research												10,000.0	10,000.0
Habitat Protection Down Payments													0.0
Large Parcel Payments												35,500.0	35,500.0
Small Parcel Acquisitions													0.0
Habitat Protection Associated Costs												215.0	215.0
Special Projects													0.0
Restoration Reserve Contribution												12,600.0	12,600.0
CRIS Management Fees	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1.9	3.4
Exxon Payment after Reimbursements												65,000.0	65,000.0
Gross Interest (estimate)	1.7	1.7	1.7	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	25.6	45.0
Interest/Lapse (estimate)												725.0	
Ending Balance	417.0	418.6	420.2	421.8	423.4	425.1	426.7	428.4	430.0	431.7	433.3	6,167.0	
FFY 2000													
Beginning Balance	6,167.0	6,190.8	6,214.6	6,238.6	6,262.6	6,286.8	6,311.0	6,335.3	6,359.7	6,384.3	6,408.9	6,433.6	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.												1,500.0	1,500.0
FY General Restoration-Monitor & Research												8,000.0	8,000.0
Habitat Protection Down Payments													0.0
Large Parcel Payments												36,500.0	36,500.0
Small Parcel Acquisitions													0.0
Habitat Protection Associated Costs													0.0
Special Projects													0.0
Restoration Reserve Contribution												12,600.0	12,600.0
CRIS Management Fees	1.9	1.9	1.9	1.9	2.0	2.0	2.0	2.0	2.0	2.0	2.0	4.2	25.8
Exxon Payment after Reimbursements												65,000.0	65,000.0
Gross Interest (estimate)	25.7	25.8	25.9	26.0	26.1	26.2	26.3	26.4	26.5	26.6	26.7	55.9	344.1
Interest/Lapse (estimate)												585.0	
Ending Balance	6,190.8	6,214.6	6,238.6	6,262.6	6,286.8	6,311.0	6,335.3	6,359.7	6,384.3	6,408.9	6,433.6	13,470.3	

AFT
EVOS Monthly Cash Flow Estimate
Stated in Thousands

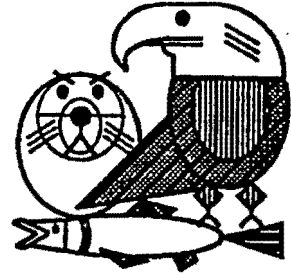
FFY 2001													
Beginning Balance	13,470.3	1,475.9	1,481.6	1,487.3	1,493.1	1,498.8	1,504.6	1,510.4	1,516.2	1,522.1	1,527.9	1,533.8	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.												1,500.0	1,500.0
FY General Restoration-Monitor & Research												6,000.0	6,000.0
Habitat Protection Down Payments													0.0
Large Parcel Payments												26,000.0	26,000.0
Small Parcel Acquisitions													0.0
Habitat Protection Associated Costs													0.0
Special Projects													0.0
Restoration Reserve Contribution	12,000.0												12,000.0
CRIS Management Fees	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	12.0	17.2
Exxon Payment after Reimbursements												70,000.0	70,000.0
Gross Interest (estimate)	6.1	6.1	6.2	6.2	6.2	6.2	6.3	6.3	6.3	6.3	6.4	160.5	229.2
Interest/Lapse (estimate)												475.0	
Ending Balance	1,475.9	1,481.6	1,487.3	1,493.1	1,498.8	1,504.6	1,510.4	1,516.2	1,522.1	1,527.9	1,533.8	38,657.2	
FFY 2002													
Beginning Balance	38,657.2	26,760.0	26,863.1	26,966.7	27,070.6	27,174.9	27,279.7	27,384.8	27,490.3	27,596.3	27,702.7	27,809.4	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.													0.0
FY General Restoration-Monitor & Research													0.0
Habitat Protection Down Payments													0.0
Large Parcel Payments												11,805.7	11,805.7
Small Parcel Acquisitions													0.0
Habitat Protection Associated Costs													0.0
Special Projects													0.0
Restoration Reserve Contribution	12,000.0												12,000.0
CRIS Management Fees	8.3	8.4	8.4	8.4	8.5	8.5	8.5	8.6	8.6	8.6	8.7	5.1	98.5
Exxon Payment													0.0
Gross Interest (estimate)	111.1	111.5	111.9	112.4	112.8	113.2	113.7	114.1	114.5	115.0	115.4	68.2	1,313.9
Interest/Lapse (estimate)												375.0	
Ending Balance	26,760.0	26,863.1	26,966.7	27,070.6	27,174.9	27,279.7	27,384.8	27,490.3	27,596.3	27,702.7	27,809.4	16,441.9	

Exxon Valdez Oil Spill Trustee Council

Restoration Office

645 "G" Street, Anchorage, AK 99501

Phone: (907) 278-8012 Fax: (907) 276-7178



MEMORANDUM

TO: Molly McCammon
FROM: *Traci Cramer*
Traci Cramer
Administrative Officer

DATE: May 12, 1997

RE: Cash Flow Explanation

This explanation has been developed for the cash flow statement and supporting schedules dated May 12, 1997. Changes incorporated include the following.

1. The Eyak down payment was increased to \$7.0 million in September 1997, with the first payment occurring September 1998 for \$7.0 million, the second payment in September 1999 for \$10.3 million, the third payment in September 2000 for \$10.3 million and the final payment in September 2001 for \$6.9 million.
2. The outyear payments for the Afognak Joint Ventures land has been updated to include the sum of \$18.5 million in September 1999 and \$23.5 million in September 2000.
3. Due to cash flow considerations, the Restoration Reserve transfer was moved to the end of FY2000.

Land Acquisition Down Payments

Down payments reflected in FFY 1997 include the following.

Kenai (English Bay)	\$14,525.0	July
Tatitlek Corporation	\$3,000.0	Sept.
Afognak Joint Ventures	\$14,000.0	Sept.
Eyak Corporation	\$7,000.0	Sept.

Trustee Agencies

State of Alaska: Departments of Fish & Game, Law, and Environmental Conservation

United States: National Oceanic & Atmospheric Administration, Departments of Agriculture and Interior

* Reflects signed agreements or pending court requests.

Land Acquisition Payments

The FFY 1997 land payments include the following.

KEN 148 River Ranch	\$1,650.0	May
KEN 1005 Ninilchik	\$50.0	May
KEN 1038 Roberts	\$698.0	May
KEN 1005 Overlook Park	\$279.0	June
KAP 1055 Abston	\$281.3	July
KEN 1002 - 1004 Kenai Native Assoc.	\$4,000.0	July
Kodiak Island Borough Tax Parcels	\$500.0	Sept.
Miscellaneous Small Parcels	\$3,000.0	Sept.
Akhiok-Kaguyak, Incorporated *	\$7,500.0	Sept.
Koniag, Incorporated *	\$4,500.0	Sept.
Kodiak Island Borough * (Shuyak)	\$4,000.0	Sept.
Tatitlek Corporation	\$11,005.4	Sept.

The FFY 1998 land payments include the following.

Kodiak Island Borough Tax Parcels	\$500.0	Oct.
Koniag, Incorporated *	\$4,500.0	Sept.
Kodiak Island Borough * (Shuyak)	\$4,000.0	Sept.
Eyak Corporation	\$7,000.0	Sept.
Tatitlek Corporation	\$11,005.4	Sept.
Afognak Joint Ventures	\$14,000.0	Sept.

The FFY 1999 land payments include the following.

Kodiak Island Borough * (Shuyak)	\$4,000.0	Sept.
Eyak Corporation	\$10,300.0	Sept.
Afognak Joint Ventures	\$18,500.0	Sept.

The FFY 2000 land payments include the following.

Kodiak Island Borough * (Shuyak)	\$4,000.0	Sept.
Eyak Corporation	\$10,300.0	Sept.
Afognak Joint Ventures	\$23,500.0	Sept.

The FFY 2001 land payments include the following.

Koniag, Incorporated *	\$16,500.0	Sept.
Kodiak Island Borough * (Shuyak)	\$4,000.0	Sept.
Eyak Corporation	\$6,900.0	Sept.
Afognak Joint Ventures	\$0.0	Sept.

The FFY 2002 land payments include the following.

Kodiak Island Borough * (Shuyak)	\$11,805.7	Sept.
Afognak Joint Ventures	\$0.0	Sept.
Eyak Corporation	\$0.0	Sept.

attachments

FT
EVOS Monthly Cash Flow Estimate
Stated in Thousands

FFY 1997													
Beginning Balance	76,957.8	77,226.0	71,628.2	71,903.1	71,017.1	71,279.9	46,847.8	47,028.3	43,050.0	30,437.9	11,676.4	11,721.4	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.				12.1								2,800.0	2,812.1
FY General Restoration-Monitor & Research				181.6								14,000.0	14,181.6
Habitat Protection Down Payments						24,000.0				14,525.0		24,000.0	62,525.0
Large Parcel Payments		3,075.6										27,005.4	30,081.0
Small Parcel Acquisitions		2,790.0		1,035.0		684.0		2,398.0	279.0	4,281.3		3,500.0	14,967.3
Habitat Protection Associated Costs												770.0	770.0
Alaska Sealife Center												800.0	800.0
Special Projects								1,745.6					1,745.6
Restoration Reserve Contribution									12,450.0				12,450.0
CRIS Management Fees	29.8	29.8	30.6	38.1	21.3	20.4	14.6	13.4	9.5	3.6	3.6	2.7	217.4
Exxon Payment after Reimbursements												65,000.0	65,000.0
Gross Interest (estimate)	298.0	297.5	305.5	380.8	284.1	272.3	195.2	178.7	126.3	48.5	48.7	36.0	2,471.5
Interest/Lapse (estimate)												4,784.9	
Ending Balance	77,226.0	71,628.2	71,903.1	71,017.1	71,279.9	46,847.8	47,028.3	43,050.0	30,437.9	11,676.4	11,721.4	8,664.2	
FFY 1998													
Beginning Balance	8,664.2	4,180.2	4,196.4	4,212.5	4,228.8	4,245.1	4,261.4	4,277.8	4,294.3	4,310.9	4,327.5	4,344.2	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.												2,500.0	2,500.0
FY General Restoration-Monitor & Research												12,000.0	12,000.0
Habitat Protection Down Payments													0.0
Large Parcel Payments												40,505.4	40,505.4
Small Parcel Acquisitions	500.0												500.0
Habitat Protection Associated Costs												565.0	565.0
Special Projects	4,000.0											1,600.0	5,600.0
Restoration Reserve Contribution												12,600.0	12,600.0
CRIS Management Fees	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.4	0.1	14.7
Exxon Payment after Reimbursements												65,000.0	65,000.0
Gross Interest (estimate)	17.4	17.4	17.5	17.6	17.6	17.7	17.8	17.8	17.9	18.0	18.0	1.7	196.3
Interest/Lapse (estimate)												840.0	
Ending Balance	4,180.2	4,196.4	4,212.5	4,228.8	4,245.1	4,261.4	4,277.8	4,294.3	4,310.9	4,327.5	4,344.2	415.4	

AFT
EVOS Monthly Cash Flow Estimate
Stated in Thousands

FFY 1999													
Beginning Balance	415.4	417.0	418.6	420.2	421.8	423.4	425.1	426.7	428.4	430.0	431.7	433.3	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.												1,700.0	1,700.0
FY General Restoration-Monitor & Research												10,000.0	10,000.0
Habitat Protection Down Payments													0.0
Large Parcel Payments												32,800.0	32,800.0
Small Parcel Acquisitions													0.0
Habitat Protection Associated Costs												215.0	215.0
Special Projects													0.0
Restoration Reserve Contribution												12,600.0	12,600.0
CRIS Management Fees	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	2.8	4.2
Exxon Payment after Reimbursements												65,000.0	65,000.0
Gross Interest (estimate)	1.7	1.7	1.7	1.8	1.8	1.8	1.8	1.8	1.8	1.8	1.8	36.8	56.3
Interest/Lapse (estimate)												725.0	
Ending Balance	417.0	418.6	420.2	421.8	423.4	425.1	426.7	428.4	430.0	431.7	433.3	8,877.4	
FFY 2000													
Beginning Balance	8,877.4	8,911.6	8,946.0	8,980.5	9,015.1	9,049.8	9,084.7	9,119.7	9,154.9	9,190.1	9,225.6	9,261.1	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.												1,500.0	1,500.0
FY General Restoration-Monitor & Research												8,000.0	8,000.0
Habitat Protection Down Payments													0.0
Large Parcel Payments												37,800.0	37,800.0
Small Parcel Acquisitions													0.0
Habitat Protection Associated Costs													0.0
Special Projects													0.0
Restoration Reserve Contribution												12,600.0	12,600.0
CRIS Management Fees	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.9	2.9	2.9	4.7	35.8
Exxon Payment after Reimbursements												65,000.0	65,000.0
Gross Interest (estimate)	37.0	37.1	37.3	37.4	37.6	37.7	37.9	38.0	38.1	38.3	38.4	62.3	477.1
Interest/Lapse (estimate)												585.0	
Ending Balance	8,911.6	8,946.0	8,980.5	9,015.1	9,049.8	9,084.7	9,119.7	9,154.9	9,190.1	9,225.6	9,261.1	15,003.7	

AFT
EVOS Monthly Cash Flow Estimate
Stated in Thousands

FFY 2001													
Beginning Balance	15,003.7	3,015.3	3,026.9	3,038.6	3,050.3	3,062.1	3,073.9	3,085.7	3,097.6	3,109.5	3,121.5	3,133.5	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.												1,500.0	1,500.0
FY General Restoration-Monitor & Research												6,000.0	6,000.0
Habitat Protection Down Payments													0.0
Large Parcel Payments												27,400.0	27,400.0
Small Parcel Acquisitions													0.0
Habitat Protection Associated Costs													0.0
Special Projects													0.0
Restoration Reserve Contribution	12,000.0												12,000.0
CRIS Management Fees	0.9	0.9	0.9	0.9	1.0	1.0	1.0	1.0	1.0	1.0	1.0	12.1	22.6
Exxon Payment after Reimbursements												70,000.0	70,000.0
Gross Interest (estimate)	12.5	12.6	12.6	12.7	12.7	12.8	12.8	12.9	12.9	13.0	13.0	161.3	301.6
Interest/Lapse (estimate)												475.0	
Ending Balance	3,015.3	3,026.9	3,038.6	3,050.3	3,062.1	3,073.9	3,085.7	3,097.6	3,109.5	3,121.5	3,133.5	38,857.7	
FFY 2002													
Beginning Balance	38,857.7	26,961.3	27,065.2	27,169.5	27,274.2	27,379.3	27,484.8	27,590.8	27,697.1	27,803.9	27,911.0	28,018.6	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.													0.0
FY General Restoration-Monitor & Research													0.0
Habitat Protection Down Payments													0.0
Large Parcel Payments												11,805.7	11,805.7
Small Parcel Acquisitions													0.0
Habitat Protection Associated Costs													0.0
Special Projects													0.0
Restoration Reserve Contribution	12,000.0												12,000.0
CRIS Management Fees	8.4	8.4	8.5	8.5	8.5	8.6	8.6	8.6	8.7	8.7	8.7	5.2	99.3
Exxon Payment													0.0
Gross Interest (estimate)	111.9	112.3	112.8	113.2	113.6	114.1	114.5	115.0	115.4	115.8	116.3	69.1	1,324.1
Interest/Lapse (estimate)												375.0	
Ending Balance	26,961.3	27,065.2	27,169.5	27,274.2	27,379.3	27,484.8	27,590.8	27,697.1	27,803.9	27,911.0	28,018.6	16,651.8	

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 12, 1997

Gladys A. Baldwin
P.O. Box 122
Mitchell, SD 57301

Dear Ms. Baldwin:

Thank you for your recent correspondence in regard to the Trustee Council's habitat protection program. Your expression of interest in the Council's efforts is appreciated. Please know that a copy of your comments will be provided to each of the Trustee Council members at their next meeting.

For your reference, I have enclosed a copy of our most recent newsletter that describes the Kenai Fjords National Park habitat protection effort.

Sincerely,

Eric F. Myers
Director of Operations

enclosure

Federal Trustees

U.S. Department of Interior
U.S. Department of Agriculture
National Oceanic and Atmospheric Administration

State Trustees

Alaska Department of Fish and Game
Alaska Department of Environmental Conservation
Alaska Department of Law

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 8, 1997

Rick Frederick
2810 B Westwood Avenue
Nashville, Tennessee 37212

Dear Mr. Frederick:

Thank you for your recent correspondence in regard to the Trustee Council's habitat protection program. Your expression of support for the Council's efforts is appreciated. Please know that a copy of your comments will be provided directly to each of the Council members at their next meeting.

For your reference, I have enclosed a copy of our most recent newsletter that describes the Kenai Fjords National Park habitat protection effort.

Sincerely,

Eric F. Myers
Director of Operations

enclosure

Federal Trustees

U.S. Department of Interior
U.S. Department of Agriculture
National Oceanic and Atmospheric Administration

State Trustees

Alaska Department of Fish and Game
Alaska Department of Environmental Conservation
Alaska Department of Law

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 8, 1997

Richard Davis
P.O. Box 23
Oliver Springs, Tennessee 37840

Dear Mr. Davis:

Thank you for your recent correspondence in regard to the Trustee Council's habitat protection program. Your expression of support for the Council's efforts is appreciated. Please know that a copy of your comments will be provided directly to each of the Council members at their next meeting.

For your reference, I have enclosed a copy of our most recent newsletter that describes the Kenai Fjords National Park habitat protection effort.

Sincerely,

A handwritten signature in black ink, appearing to read 'Eric F. Myers'. The signature is fluid and stylized, with a long horizontal stroke extending to the right.

Eric F. Myers
Director of Operations

enclosure

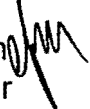
Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



MEMORANDUM

TO: Byron Morris/NOAA

FROM: Molly McCammon 
Executive Director

RE: Partial Authorization: Project 97291/Chenega-area Shoreline Residual Oiling Reduction

DATE: May 8, 1997

The purpose of this memorandum is to formally authorize work to proceed on the NOAA component of Project 97291/Chenega-area Shoreline Residual Oiling Reduction, as described in the chemical and biological monitoring plan prepared April 30, 1997 and consistent with the review of the Chief Scientist. The Chief Scientist has requested revisions to the plan, and I ask that you supply a revised version of the plan at your earliest convenience.

Funding in the amount of \$324,700 is authorized as outlined in the detailed budget dated May 1, 1997. These funds are for the period April 8, 1997 through September 30, 1998 and will not lapse until September 30, 1998.

cc: Ginny Fay, ADEC

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



MEMORANDUM

TO: Deborah Williams
FROM: Eric F. Myers *[Signature]*
DATE: 5/6/97
SUBJ: Russian River Angler Trail Project

Please find attached a letter that Molly McCammon sent to Mr. and Mrs. Cornett in response to their recent correspondence expressing concerns regarding the Russian River Angler Trail Project.

As noted in the letter to Mr. and Mrs. Cornett, settlement funds are being used to support a portion (approximately one-third) of the project under Project 97180. According to Mark Kuwada/ADF&G, the total project is estimated to cost about \$900,000 and settlement funds in the amount of \$273,000 are proposed for the project. Mark Kuwada also indicated that the USFS had completed an EA for the project.

Molly suggested Jim Wolfe as a good source of information on the project and I tried to reach him earlier today. He is out of the office at a meeting that is expected to last through Thursday, but I left a message for him to call you about the project. I hope this helps.

Finally, after you and I spoke this morning, Mr. Dean Cornett called the Restoration Office and asked that his comments on the project be provided to each of the Council members. He also expressed interest in having the Trustee Council consider this project at their next meeting.

attachments

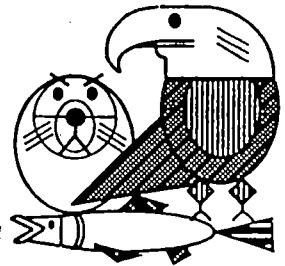
cc: Jim Wolfe

Exxon Valdez Oil Spill Trustee Council

Restoration Office

645 G Street, Suite 401, Anchorage, Alaska 99501-3451

Phone: (907) 278-8012 Fax: (907) 276-7178



May 2, 1997

Mr. and Mrs. Curtis D. Cornett
1113 W. Fireweed #702
Anchorage, Alaska 99503

Dear Mr. and Mrs. Cornett:

Thank you for your April 15 letter regarding the U.S. Forest Service's Russian River Angler Trail Project. You may not be aware that the *Exxon Valdez* Oil Spill Trustee Council is only providing a portion of the funds the Forest Service anticipates using for this project. Our authority is only over that portion of the project using Trustee money. Other portions of the project are being funded by the Forest Service using other sources of funds. If you have questions regarding those aspects of the project, you should direct them to Mr. Duane Harp, the Forest Service District Ranger in Seward. He can be reached at (907) 224-3374.

The Trustee Council proposed to fund three phases of the Russian River Angler Trail construction. Phase I which is scheduled to be completed this summer, includes the installation of 265 feet of elevated, light penetrating boardwalk, access stairs and a bank fishing platform. This is intended to assist in natural restoration of the trampled banks and promote bank stabilization. Phase I has been reviewed by the Alaska Department of Fish and Game and the Alaska Department of Natural Resources as part of the Trustee Council-funded Kenai River Habitat Restoration and Recreation Enhancement Project. It's my understanding that the final design has not yet been completed.

Phases II and III of the project will be constructed in 1998. Project features to be funded by the Trustee Council include additional boardwalking, trail rerouting and fencing.

If you have any additional questions, please don't hesitate to contact me.

Sincerely,

Molly McCammon

cc: Claudia Slater, ADF&G
Carol Fries, ADNR
Dave Gibbons, USFS

mm/raw

Trustee Agencies

State of Alaska: Departments of Fish & Game, Law, and Environmental Conservation
United States: National Oceanic and Atmospheric Administration, Departments of Agriculture and Interior

RECEIVED
APR 16 1997

EXXON VALDEZ OIL SPILL
TRUSTEE COUNCIL

1113 W. Fireweed #702
Anchorage, Alaska 99503
907-272-2981
15 April 1997

Exxon Valdez Oil Spill Trustee Council
645 G Street, Suite 400
Anchorage, AK 99501

We understand from the U.S. Forest Service that you are providing funds for the Russian River Angler Trail Project.

We are extremely concerned about that project and the negative effects it will have on the Russian River ecosystem. We do not object to erosion control and to repairing effects of overuse where they are needed, but large parts of this project have nothing to do with that. The electric tram, toilet, trail widening and much of the boardwalk will do nothing to control erosion and will actually exacerbate the overuse problem.

We are inclosing a one-page summary of those and other problems with this project, backed up with a more detailed description for reference. We ask that you reconsider your funding of the project. If you proceed at all, we request any funds be limited to essential erosion control repairs.

Sincerely,

Curtis D. Cornett

Keri Cornett

Mr. and Mrs Curtis D. Cornett

P.S. We will be gone for two weeks. We plan to return to ANCHORAGE 28 MAY. If you HAVE questions, you CAN REACH US THEN.

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



FAX COVER SHEET

FAXED

To: Deborah Williams Number: _____

From: Eric Myers Date: 5/6/97

Comments: _____ Total Pages: 4 (with cover)

Deborah - Some additional information
on the Ruckliff River Angler Trail Project.
Also, I've left word with Tim Wolfe to
call you directly.

HARD COPY TO FOLLOW NO

Document Sent By: [Signature]

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



FAX COVER SHEET

To: Jim Wolfe Number: _____
From: Eric Myers Date: 5-6-97
Comments: _____ Total Pages: (4) w/ cover

Please see attached

HARD COPY TO FOLLOW NO

Document Sent By: efm

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 6, 1997

Nita H. Henick
2110 33rd Road Apt 14D
Long Island City, NY 11106

Dear Ms. Henick:

Thank you for your recent correspondence in regard to the Trustee Council's habitat protection program. Your expression of support for the Council's efforts is appreciated. Please know that a copy of your comments will be provided directly to each of the Council members at their next meeting.

For your reference, I have enclosed a copy of our most recent newsletter that describes the Kenai Fjords National Park habitat protection effort.

Sincerely,

A handwritten signature in dark ink, appearing to read 'E. Myers' with a long, sweeping horizontal line extending to the right.

Eric F. Myers
Director of Operations

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



MEMORANDUM

TO: Trustee Council members

FROM: Eric F. Myers, *efm* Director of Operations

DATE: May 6, 1997

SUBJ: Comments on the Russian River Angler Trail Project

Dean and Nina Cornett have asked that a copy of their comments on the Russian River Angler Trail Project be provided to each of the Trustee Council members.

A copy of those comments, together with recent correspondence to Mr. Cornett is attached for your reference. Also enclosed is a copy of a letter of endorsement from the Alaska Center for the Environment, in support of the comments by Mr. and Mrs. Cornett.

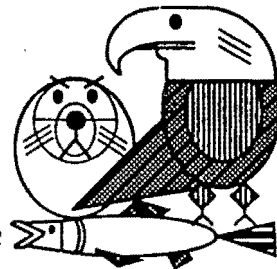
attachments

Exxon Valdez Oil Spill Trustee Council

Restoration Office

645 G Street, Suite 401, Anchorage, Alaska 99501-3451

Phone: (907) 278-8012 Fax: (907) 276-7178



May 2, 1997

Mr. and Mrs. Curtis D. Cornett
1113 W. Fireweed #702
Anchorage, Alaska 99503

Dear Mr. and Mrs. Cornett:

Thank you for your April 15 letter regarding the U.S. Forest Service's Russian River Angler Trail Project. You may not be aware that the Exxon Valdez Oil Spill Trustee Council is only providing a portion of the funds the Forest Service anticipates using for this project. Our authority is only over that portion of the project using Trustee money. Other portions of the project are being funded by the Forest Service using other sources of funds. If you have questions regarding those aspects of the project, you should direct them to Mr. Duane Harp, the Forest Service District Ranger in Seward. He can be reached at (907) 224-3374.

The Trustee Council proposed to fund three phases of the Russian River Angler Trail construction. Phase I which is scheduled to be completed this summer, includes the installation of 265 feet of elevated, light penetrating boardwalk, access stairs and a bank fishing platform. This is intended to assist in natural restoration of the trampled banks and promote bank stabilization. Phase I has been reviewed by the Alaska Department of Fish and Game and the Alaska Department of Natural Resources as part of the Trustee Council-funded Kenai River Habitat Restoration and Recreation Enhancement Project. It's my understanding that the final design has not yet been completed.

Phases II and III of the project will be constructed in 1998. Project features to be funded by the Trustee Council include additional boardwalking, trail rerouting and fencing.

If you have any additional questions, please don't hesitate to contact me.

Sincerely,

Molly McCammon

cc: Claudia Slater, ADF&G
Carol Fries, ADNR
Dave Gibbons, USFS

mml/aw

Trustee Agencies

State of Alaska: Departments of Fish & Game, Law, and Environmental Conservation
United States: National Oceanic and Atmospheric Administration, Departments of Agriculture and Interior

RECEIVED
APR 16 1997

EXXON VALDEZ OIL SPILL
TRUSTEE COUNCIL

1113 W. Fireweed #702
Anchorage, Alaska 99503
907-272-2981
15 April 1997

Exxon Valdez Oil Spill Trustee Council
645 G Street, Suite 400
Anchorage, AK 99501

We understand from the U.S. Forest Service that you are providing funds for the Russian River Angler Trail Project.

We are extremely concerned about that project and the negative effects it will have on the Russian River ecosystem. We do not object to erosion control and to repairing effects of overuse where they are needed, but large parts of this project have nothing to do with that. The electric tram, toilet, trail widening and much of the boardwalk will do nothing to control erosion and will actually exacerbate the overuse problem.

We are inclosing a one-page summary of those and other problems with this project, backed up with a more detailed description for reference. We ask that you reconsider your funding of the project. If you proceed at all, we request any funds be limited to essential erosion control repairs.

Sincerely,

Curtis D. Cornett
Keri Cornett
Mr. and Mrs Curtis D. Cornett

P.S. We will be gone for two weeks. We plan to return to ANCHORAGE 28 MAY. If you HAVE questions, you can reach us THEN.

1113 W. Fireweed #702
Anchorage, Alaska 99503
907-272-2981
6 April 1997

Comments on the Russian River Angler Trail Project

These comments are presented in two parts, a brief summary and a detailed explanation.

We object to the U.S. Forest Service Russian River Angler Trail Project and think its installation would cause irreversible deterioration to the whole Russian River ecosystem. The proposal is for 3935 feet of boardwalk, upgraded "tread" (changing the natural trail to a uniform, four-feet wide hardened road), an electric tramway from Grayling Parking to the river, a toilet on the river floodplain, and other obtrusive features.

The justification for the project is overstated (see the accompanying detail of concerns).

The following is a brief summary of dangers:

- a. The obtrusive nature and size of this installation would destroy the wilderness quality of the river. It violates the Forest Services's own scenic objectives for the river.
- b. The boardwalk would block game trails, drive animals away, and likely cause injuries to and drowning of moose calves.
- c. Limited entry points and concentration of fishermen would jeopardize salmon and trout spawning.
- d. Construction of a hardened road/"trail" from Red Salmon campground to the boardwalk/"trail" on the river would provide entry and an easy trail for snow machines and all-terrain vehicles.
- e. Increased ease of access and travel would cause a tremendous increase in the fishing population and would funnel large numbers of fishermen upstream to undisturbed areas.
- f. The installation would cost \$50,000 a year to maintain. This money is not funded or promised. The current state of funding at federal, state, and local levels is very tight and will probably get tighter, leading to the possibility of a huge, unmaintained eyesore.
- g. The proposed toilet would have been underwater and a source of bacterial contamination had it been there during the 1995 flood.
- h. USFS says on page 1 of the Environmental Assessment that one of the reasons for the damage they perceive was the building of the road and river bluff parking in 1969. They propose to correct it with more of the same. More of the same remedy leads to more of the same result.

**CONCERNS
about the
RUSSIAN RIVER ANGLER TRAIL PROJECT**

The Russian River Angler Trail Project, initiated by the Seward District of the U.S. Forest Service (USFS) and approved by the District Ranger on 5 September 1996, proposes major construction for more than a mile along the Russian River. It includes:

- an electric tram from the top of the bluff to the river
- a toilet on the river which will need emptying daily
- more than 3900 feet of five-foot-wide, railed boardwalk along the river
- widened, hardened "trails" along the river
- fencing of the river bank except at a limited number of river entry points

Taking these features one at a time:

a. Electric Tram: The inclusion of the electric tram is justified by the Americans With Disabilities Act, and will be used to haul toilet waste up the bluff and construction project materials down the bluff. However, the Americans With Disabilities Act specifically does not require a "Cadillac" solution (as the courts expressed it) for access for disabled. Disabled people have access currently via the ferry approximately half a mile downriver, and the project proposes another handicapped accessible trail about half a mile above the proposed tram, so handicapped access is well provided for without the tram.

b. Toilet on River: The toilet is justified by concern for levels of coliform bacteria in the river, but the USFS themselves state (USFS Environmental Assessment and 30 October 1996 letter) that the fecal coliform levels are admittedly low, and "are well within acceptable values for State Water Quality Standards for secondary water recreation and should not be considered a health risk." The toilet is intended to serve people who fish near the Kenai/Russian confluence, but the U.S. Fish and Wildlife Service already have pit toilets in the confluence area, and there are also toilets at the top of the bluff along the river. USFS says that they have found human waste in the woods in the area where they plan to install the toilet, but in light of the lack of coliform bacteria problems, some human waste is greatly preferable to construction of a river-flood-plain toilet and a tram to serve it. Toilets on the river flood plain would have been under water in the 1995 fall flood.

c. Railed boardwalk: The precise construction type for the boardwalk is something of a moving target, but the latest information we've elicited from USFS is that it will be five feet wide, will have a 32-inch railing on the river side, and will probably be floored with some sort of transparent grid material. The boardwalk will block several game trails along the river, may funnel moose and bears along the boardwalks in competition with humans, and will be very difficult for moose and moose calves to cross. We have been told that first-year moose calf mortality is 30 percent in normal conditions. Considerable danger exists that moose calves,

especially, may break necks or legs in attempting a boardwalk crossing. They may become sufficiently exhausted in trying to get across the boardwalks that when they give up and try to recross the river, they may be too tired to make it, especially early in the season when the river is higher and rougher. Furthermore, grids are used all over the west to pen cattle. Animals may not even attempt boardwalk crossings. They may simply leave the area.

d. Hardened "trails". These trails were first described to us by USFS as being surfaced with gravel, somewhat like the new trail to the Russian River Falls area. The new Falls "trail" is a six- or eight-foot wide road capable of accommodating motorized vehicles, which were used to haul construction material in its building. USFS now says they are not sure what surfacing material they will use for the riverside trails, but it seems clear that they will be using motorized vehicles in building them, which will mean they will be wide enough to accommodate all-terrain vehicles and snow machines. The handicapped trail they propose from the Red Salmon Campground down to the river trail will provide access from the top of the bluff for such vehicles. This trail/boardwalk combination is particularly worrying. Wherever motorized access exists, people will use it. Making the Russian valley accessible to snow machines and ATVs inevitably will lead to their use on the river, with attendant noise and pollution, and will be a further factor in driving away the wildlife. Roads, and "trails" that can serve as roads, are one of the most damaging additions to a wilderness area.

e. Fences and limited entry points: No one has studied the effects of funneling a large number of people into the river. Will human traffic on spawning gravels destroy the salmon and rainbow eggs? Or harm the fry and smolt? Certainly funneling fishermen and wildlife alike through a limited number of entry points into the river (or a limited number of escape routes from the river for fishermen when a bear appears on the far bank) will increase human/wildlife encounters, with immediate risk to the humans, and the inevitable longer term destruction of the moose and bears. The number of bears killed in defense of life and property is already growing alarmingly, and this can only worsen it.

Besides these specific concerns about individual features of the project, there are significant general concerns about the project and its justification. They include:

a. Impact on a wilderness area: The Forest Services' own Scenic Condition Objective for the Russian River area is "...Retention', meaning that changes in the characteristic landscape should not be noticed by the average visitor." (See April 1996 USFS Environmental Assessment, p. 43) The huge metal and wood stairways down the bluff which a few years ago replaced the log and dirt paths already violate this objective. The addition of a tram, toilet, boardwalks, trails, and fences will add to, and extend, intrusive construction along a large portion of the river's length.

b. Increase in human traffic: The kind of thoroughfares the USFS intends along the river will inevitably funnel more human traffic onto the river, because of increased ease of traversing the river. It will also likely spread the kind of congestion evident near the mouth on up the stream, intensifying and spreading the damage human traffic brings.

c. The "more of the same" syndrome. The Forest Service recognizes on page one of their environmental assessment that their building a road into and campgrounds along the Russian Bluff (along with the building of the Sterling Highway) has greatly increased human traffic to the Russian. (Our observation, from having frequented the Russian since 1962, is that the bluff road, parking lots, and campgrounds have had a much heavier impact than the existence of the Sterling Highway.) They propose to fix the problems they perceive traffic has caused by doing more construction and making access even easier. More of the same remedy usually leads to more of the same result, and is not an advisable way to solve a problem.

d. Overstatement/overkill danger: The environmental assessment overstates problems and proposes overkill solutions. The coliform bacteria "problem/toilet solution" is one. The erosion danger to the Russian banks from fishermen is another. Natural occurrences, like the 1995 fall flood, cause more change and erosion (a natural process) than decades of fishermen. Furthermore, unlike the Kenai, which has soft banks for most of its length, the Russian has bouldered banks and a boulder/gravel bottom for most of its length. The Forest Service itself says on page 36 of the environmental assessment that "The river bank is made up primarily of large rocks and boulders dropped by the receding glaciers. This material, combined with extensive vegetation root systems along the banks, and the current moderate flow levels on the Russian River make for a remarkably stable natural bank." Although in some areas Forest-Service-installed gabions have increased current flow and created problems, soft banks are a significant problem only on the lower part of the river, and fisherman damage only exists at very popular fishing spots. Yet the boardwalks and "hardened trails" will extend 6300 feet up the river. The tram and toilet are not related to the issue of human-caused erosion at all, so it is unclear why they should even be included in an erosion-reduction project.

e. Impetus for Project: This appears to be a project initiated wholly within the Forest Service, with no outside impetus. Insofar as we have been able to determine, no one has requested the project, and the District Ranger, Duane Harp, described present reactions by U.S. Fish and Wildlife that could only be characterized as lukewarm indifference. In fact, in appealing a previous project along the river, the appellant quoted a U.S. Fish and Wildlife Service letter of 22 May 1990 as saying "The problem of stream bank erosion is over stated and misleading to the public." The letter also said "Sanitary facilities should not be attempted if a service road is necessary," and "Localized foot wear should be treated by manipulating vegetation and controlling access rather than by constructing facilities."

f. Environmental Impact Statement: In light of the impact this project is likely to have on the character of the river, the amount of human traffic, fish spawning, game trails, and the long-term animal population, it appears that an environmental impact statement should have been done. Furthermore, the environmental assessment which was done is based more on supposition ("may have", "could") than on hard data, and inadequately supports the decision to proceed..

g. Speed of Process: The environmental assessment is dated April 1966, and the decision was made around the beginning of September. The comment period was closed before many people, including us, even knew of the proposal.

h. Progressive increase in boardwalk length: The environmental assessment on which the public had an opportunity to comment proposed 2560 feet of boardwalk, which included 525 feet of existing boardwalk. The decision notice announced that 3035 feet of *new* boardwalk would be built, an increase of 1000 feet. Current maps and documentation show that 3935 feet of boardwalk are now included in the project, an increase of more than 50 % from the alternative the public believed would be implemented. The Forest Service Project Manager states that part of the increase was driven by a request from Alaska Fish and Game that the proposed Forest Service trail be moved so that it would be 25 feet from the river bank. USFS elected to build more boardwalk rather than to move the trail as Fish and Game requested. The public had no opportunity to comment on the increase.

i. Maintenance: The project will cost \$50,000 to maintain. With the current funding crunch at federal, state, and local levels, it is extremely unlikely that the Forest Service will be able to obtain that money, which will result in a huge deteriorating eyesore along the Russian.

j. Cost: The project is expensive. The environmental assessment priced the original alternative 12 at \$848,177 (the most expensive alternative was \$866,081 and the least expensive was \$1000). Addition of another 1400 feet of boardwalk has increased the cost to \$996,000, making the adopted alternative the most expensive of the twelve proposed. The result, where not actually harmful, will not justify such an expense. Furthermore, CIRI, a private corporation, has filed a claim to the Russian River area. Undertaking a large tax-payer-funded project for land which may soon be turned over to a private corporation is unwise. Furthermore, it is unclear whether CIRI would want to commit to, or be able to fund, the annual operating cost mentioned above.

USFS has told us the first increment of financing for the project (\$85,000 in 1997) has been obtained from the Exxon Valdez Trustee Council, and will be used to install boardwalk, fencing and access points on the lower Russian. We would like, at a minimum, to see any further funding cut off and the project reopened to comment. Ideally, we would like to see the tramway, toilet, and widened, hardened trails deleted, the boardwalk substantially shortened, and erosion-control work limited to those areas where it is clearly needed. All repair should be done in such a way as to minimize river and ecosystem damage.

If the project proceeds as planned, the appearance of the Russian and the nature of the experience people have on the Russian will be very different in the future. A Fish and Game employee told us that their surveys indicate that 80% of the people who frequent the Russian want to share the river with bears. While we have no data, we surmise that a similar number would like to continue to see moose along the river. If this project is allowed to proceed, that will cease to be possible.

Apr-30-97 11:25A Cornett

907-272-2981

P.01

**ALASKA CENTER *for the* ENVIRONMENT**

519 West 8th Avenue, Suite 201 • Anchorage, Alaska 99501
(907) 274-3621 • fax: 274-8733

April 21, 1997

Alaska Center for the Environment has read the comments and concerns cited by Dean and Nina Cornett about the Russian River Angler Trail Project proposed by the Seward District Ranger Office, Chugach National Forest. We are in support of their position and their well thought-out suggestions.

Although Alaska Center for the Environment supports boardwalks over bank degradation in general, the scope and size of this project seems to run counter to the Forest Service's own scenic objectives. ACE commends the Cornett's for their dedication to this issue as citizens from the area of concern. We request that no funding be provided except the areas specified by the Cornett's.

Thank You,

Kevin Harun
Executive Director

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 6, 1997

Jennifer Menges
20157 Nine Mile Road
Huson, MT 59846

Dear Ms. Menges:

Thank you for your recent correspondence in regard to the Trustee Council's habitat protection program. Your expression of support for the Council's efforts is appreciated. Please know that a copy of your comments will be provided directly to each of the Council members at their next meeting.

For your reference, I have enclosed a copy of our most recent newsletter that describes the Kenai Fjords National Park habitat protection effort.

Sincerely,

Eric F. Myers
Director of Operations

enclosure

Federal Trustees

U.S. Department of Interior
U.S. Department of Agriculture
National Oceanic and Atmospheric Administration

State Trustees

Alaska Department of Fish and Game
Alaska Department of Environmental Conservation
Alaska Department of Law

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 6, 1997

Betty Seacrest
384 S. Jefferson Avenue
Louisville, Colorado 80027-2619

Dear Ms. Seacrest:

Thank you for your recent correspondence in regard to the Trustee Council's habitat protection program. Your expression of support for the Council's efforts is appreciated. Please know that a copy of your comments will be provided directly to each of the Council members at their next meeting.

For your reference, I have enclosed a copy of our most recent newsletter that describes the Kenai Fjords National Park habitat protection effort.

Sincerely,

A handwritten signature in dark ink, appearing to read 'E. Myers' with a stylized flourish at the end.

Eric F. Myers
Director of Operations

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 6, 1997

Cynthia Radcliffe
1811 Briar Ridge Drive
Ann Arbor, MI 48108

Dear Ms. Radcliffe:

Thank you for your recent correspondence in regard to the Trustee Council's habitat protection program. Your expression of support for the Council's efforts is appreciated. Please know that a copy of your comments will be provided directly to each of the Council members at their next meeting.

For your reference, I have enclosed a copy of our most recent newsletter that describes the Kenai Fjords National Park habitat protection effort.

Sincerely,

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Eric F. Myers
Director of Operations

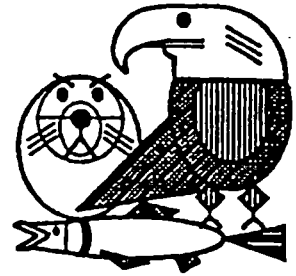
enclosure

Exxon Valdez Oil Spill Trustee Council

Restoration Office

645 G Street, Suite 401, Anchorage, AK 99501-3451

907-278-8012 Fax: 907-276-7178



MEMORANDUM

TO: Robert Baldauf
FROM: *Traci Cramer*
Traci Cramer
Administrative Officer
DATE: May 5, 1997
RE: Transfer of Funds

Pursuant to the Procedures, the National Oceanic and Atmospheric Administration requested that \$29,300 be transferred from project 97163H 'APEX: Proximate Composition of Forage Fish' to 97163M 'APEX: Response of Seabirds to Forage Fish Density'. By unanimous agreement, the Trustee Council approved the transfer on April 18, 1997.

Since the transfer impacts two federal agencies, it is requested that the transfer be implemented administratively. Specifically, it is requested that funding allocated to the National Oceanic and Atmospheric Administration for project 97163H be reduced to zero and that the funding allocated to the Department of the Interior, Biological Resources Division, for project 97163M be increased to \$243,300.

Attached for your records is a copy of the requested transfer. If you have any questions, give me a call at (907) 586-7238.

cc: Molly McCammon
Byron Morris

Trustee Agencies

State of Alaska: Departments of Fish & Game, Law, and Environmental Conservation
United States: National Oceanic & Atmospheric Administration, Departments of Agriculture and Interior



UNITED STATES DEPARTMENT OF COMMERCE
National Oceanic and Atmospheric Administration
National Marine Fisheries Service
Office of Oil Spill Damage
Assessment and Restoration
P.O. Box 210029
Anchorage, Alaska 99521

April 16, 1997

Approved 4/18

MEMORANDUM FOR:

Molly McCammon
Executive Director

FROM:

Bruce Wright *Bruce Wright*
Projects Manager

SUBJECT:

Transfer of Funds

The Principal Investigator (PI) of the Alaska Predator Ecosystem Experiment (APEX) project 97163H, Proximate Composition Analysis, has withdrawn from the project. The APEX project leader, Dr. David Duffy, has identified a shortfall of APEX funds to support the Pigeon Guillemot colony work, especially in Kachemak Bay. We request that the Trustee Council transfer the 97163H funds (\$29.3K) for use in support of the Pigeon Guillemot work in project 97163M.

Early in FY97 several APEX PIs expressed concerns of significant shortfalls in field personnel necessary to collect Pigeon Guillemot feeding, growth, productivity, and energetics data. These shortfalls were due to loss of matching funds and need to collect additional data to support the APEX energetics work. To help remedy this problem some APEX projects will shift personnel to this area of high priority. The Nearshore Vertebrate Predator (NVP) project provided two personnel to support the collection of Pigeon Guillemot data needed for that project, and the Department of Interior projects will utilize volunteers where appropriate. Even with these changes, the APEX project has a shortfall in its Pigeon Guillemot component. The use of the \$29.3K will go a long way to remedy the shortfall without increasing the APEX total project costs.

Proximate composition analysis data, such as was expected from 97163H, is still necessary to meet the APEX objectives. The FY98 APEX project includes funds for proximate composition analysis.

Proposed Resolution: Transfer NOAA Funds (\$29.3K) from project 97163H to project 97163M in support of collection of Pigeon Guillemot data.



Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 2, 1997

Mrs. Kathleen Anderson
22 Winter St.
Middleboro, MA. 02346

Dear Mrs. Anderson: *Betty*

It has been some time since we last saw one another in Gambell with Bob Dittrick hunting through our scopes for Wiskered auklets (and trying to stay warm!) so you may not recall my name. In any case, I received a copy of your letter to Governor Knowles in regard to the Homer Spit and Beluga Slough small parcel nominations by the Trust for Public Lands (TPL).

The Trustee Council members are very interested in public comment on restoration program activities and the Homer Spit nominations have attracted quite a bit of public support. The nominations are currently being evaluated by an interagency team of federal and state biologists who consider each nomination from the perspective of how protection of the parcel would benefit the recovery of those injured biological resources and human uses that were damaged by the oil spill. This evaluation will then be available to the Trustee Council as a whole to assist in deciding how best to proceed. For your reference, I have enclosed a copy of our most recent newsletter which discusses the Trustee Council habitat protection efforts as well as a copy of our 1997 *Annual Report*.

Again, thank you for your expression of support for protection of the Homer Spit and Beluga Slough. A copy of your letter will be provided to each of the Trustee Council members. If you have questions about the restoration program, please feel free to contact the Trustee Council Restoration Office directly at 907-278-8012.

Sincerely,

Eric F. Myers
Director of Operations

P.S. I spoke with Bob Dittrick just this afternoon and he asked me to pass along his best regards, as does Stan Senner, who also works for the Council.

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 2, 1997

Rance R. Wall, Acting Regional Director
Minerals Management Service
949 E. 36th Avenue, Room 603
Anchorage, Alaska 99508-4302

Dear Mr. Wall:

Thank you for your letter of April 22, 1997 in regard to your proposed study entitled, "Forage Fish Assessment in Cook Inlet Oil and Gas Development Areas." I was more than a little surprised to learn that the Minerals Management Service believes that the submission of a forage fish proposal for the Trustee Council's FY 97 work plan is "coordination" in the sense that this word was used in your March 11, 1997 Request for Proposals. The point is moot, however, since you are proceeding with your RFP.

On April 29 the Trustee Council received notice of a MMS Shelikof Strait/Cook Inlet Sediment Quality Study Meetings on May 6-7. Due to schedule conflicts, the Council's scientific staff will not be able to attend this meeting. I do appreciate the invitation and request that in the future such invitations be sent directly to the attention of Mr. Stan Senner, the Trustee Council's science coordinator. His telephone and fax numbers are the same as those on this letterhead. Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Molly McCammon". The signature is fluid and extends to the right.

Molly McCammon
Executive Director

cc: Ms. Deborah Williams, Trustee
U.S. Department of the Interior

Federal Trustees

U.S. Department of Interior
U.S. Department of Agriculture
National Oceanic and Atmospheric Administration

State Trustees

Alaska Department of Fish and Game
Alaska Department of Environmental Conservation
Alaska Department of Law

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 2, 1997

Eve Abraham
8930 Blade Green Lane
Columbia, MD 21045

Dear Ms. Abraham:

Thank you for your recent correspondence in regard to the Trustee Council's habitat protection program. Your expression of support for the Council's efforts is appreciated. Please know that a copy of your comments will be provided directly to each of the Council members at their next meeting.

For your reference, I have enclosed a copy of our most recent newsletter that describes the Kenai Fjords National Park habitat protection effort.

Sincerely,

Eric F. Myers
Director of Operations

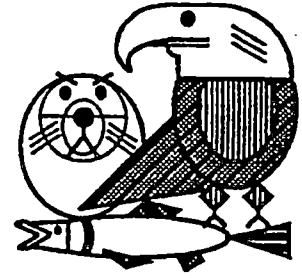
enclosure

Exxon Valdez Oil Spill Trustee Council

Restoration Office

645 "G" Street, Anchorage, AK 99501

Phone: (907) 278-8012 Fax: (907) 276-7178



MEMORANDUM

TO: Molly McCammon
FROM: *Traci Cramer*
Traci Cramer
Administrative Officer

DATE: May 2, 1997

RE: Cash Flow Explanation

This explanation has been developed for the cash flow statement and supporting schedules dated May 2, 1997. Changes incorporated include the following.

1. The March ending balance has been reconciled with the monthly CRIS report for the period ending March 31, 1997.
2. Updated the estimated payment schedule for small parcels.
3. The Tatitlek Corporation down payment was moved from June to September.
4. The Afognak Joint Ventures down payment was moved from July to September.
5. Chenega Oiling reflects the increase approved by the Trustee Council, with the funding be disbursed in May.
6. Added \$800.0 for the Alaska SeaLife Center.
7. The transfer to the Restoration Reserve is now projected to occur in June.

Land Acquisition Down Payments

Down payments reflected in FFY 1997 include the following.

Kenai (English Bay)	\$14,525.0	July
Tatitlek Corporation	\$3,000.0	Sept.
Afognak Joint Ventures	\$14,000.0	Sept.
Eyak Corporation	\$4,000.0	Sept.

Trustee Agencies

State of Alaska: Departments of Fish & Game, Law, and Environmental Conservation

United States: National Oceanic & Atmospheric Administration, Departments of Agriculture and Interior

* Reflects signed agreements or pending court requests.

Land Acquisition Payments

The FFY 1997 land payments include the following.

KEN 148 River Ranch	\$1,650.0	May
KEN 1005 Ninilchik	\$50.0	May
KEN 1038 Roberts	\$698.0	May
KEN 1005 Overlook Park	\$279.0	May
KAP 1055 Abston	\$281.3	July
KEN 1002 - 1004 Kenai Native Assoc.	\$4,000.0	July
Kodiak Island Borough Tax Parcels	\$500.0	Sept.
Miscellaneous Small Parcels	\$3,000.0	Sept.
Akhiok-Kaguyak, Incorporated *	\$7,500.0	Sept.
Koniag, Incorporated *	\$4,500.0	Sept.
Kodiak Island Borough * (Shuyak)	\$4,000.0	Sept.
Tatitlek Corporation	\$11,005.4	Sept.

The FFY 1998 land payments include the following.

Kodiak Island Borough Tax Parcels	\$500.0	Oct.
Koniag, Incorporated *	\$4,500.0	Sept.
Kodiak Island Borough * (Shuyak)	\$4,000.0	Sept.
Eyak Corporation	\$7,500.0	Sept.
Tatitlek Corporation	\$11,005.4	Sept.
Afognak Joint Ventures	\$14,000.0	Sept.

The FFY 1999 land payments include the following.

Kodiak Island Borough * (Shuyak)	\$4,000.0	Sept.
Eyak Corporation	\$7,500.0	Sept.
Afognak Joint Ventures	\$10,500.0	Sept.

The FFY 2000 land payments include the following.

Kodiak Island Borough * (Shuyak)	\$4,000.0	Sept.
Eyak Corporation	\$7,500.0	Sept.
Afognak Joint Ventures	\$10,500.0	Sept.

The FFY 2001 land payments include the following.

Koniag, Incorporated *	\$16,500.0	Sept.
Kodiak Island Borough * (Shuyak)	\$4,000.0	Sept.
Eyak Corporation	\$7,500.0	Sept.
Afognak Joint Ventures	\$10,500.0	Sept.

The FFY 2002 land payments include the following.

Kodiak Island Borough * (Shuyak)	\$11,805.7	Sept.
Afognak Joint Ventures	\$10,500.0	Sept.
Eyak Corporation	\$7,500.0	Sept.

attachments

EVOS Monthly Cash Flow Estimate
Stated in Thousands

FFY 1997													
Beginning Balance	76,957.8	77,226.0	71,628.2	71,903.1	71,017.1	71,279.9	46,847.8	47,028.3	43,050.0	30,287.3	11,525.3	11,569.7	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.				12.1								2,800.0	2,812.1
FY General Restoration-Monitor & Research				181.6								14,000.0	14,181.6
Habitat Protection Down Payments						24,000.0				14,525.0		21,000.0	59,525.0
Large Parcel Payments		3,075.6										27,005.4	30,081.0
Small Parcel Acquisitions		2,790.0		1,035.0		684.0		2,398.0	279.0	4,281.3		3,500.0	14,967.3
Habitat Protection Associated Costs												770.0	770.0
Alaska Sealife Center												800.0	800.0
Special Projects								1,745.6					1,745.6
Restoration Reserve Contribution									12,600.0				12,600.0
CRIS Management Fees	29.8	29.8	30.6	38.1	21.3	20.4	14.6	13.4	9.4	3.6	3.6	3.6	218.2
Exxon Payment after Reimbursements												65,000.0	65,000.0
Gross Interest (estimate)	298.0	297.5	305.5	380.8	284.1	272.3	195.2	178.7	125.7	47.8	48.0	47.8	2,481.5
Interest/Lapse (estimate)												4,784.9	
Ending Balance	77,226.0	71,628.2	71,903.1	71,017.1	71,279.9	46,847.8	47,028.3	43,050.0	30,287.3	11,525.3	11,569.7	11,523.4	
FFY 1998													
Beginning Balance	12,323.4	7,853.6	7,883.9	7,914.2	7,944.7	7,975.4	8,006.1	8,037.0	8,067.9	8,099.0	8,130.2	8,161.6	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.												2,500.0	2,500.0
FY General Restoration-Monitor & Research												12,000.0	12,000.0
Habitat Protection Down Payments													0.0
Large Parcel Payments												41,005.4	41,005.4
Small Parcel Acquisitions	500.0												500.0
Habitat Protection Associated Costs												565.0	565.0
Special Projects	4,000.0											1,600.0	5,600.0
Restoration Reserve Contribution												12,600.0	12,600.0
CRIS Management Fees	2.4	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	1.2	28.6
Exxon Payment after Reimbursements												65,000.0	65,000.0
Gross Interest (estimate)	32.6	32.7	32.8	33.0	33.1	33.2	33.4	33.5	33.6	33.7	33.9	15.5	381.1
Interest/Lapse (estimate)												840.0	
Ending Balance	7,853.6	7,883.9	7,914.2	7,944.7	7,975.4	8,006.1	8,037.0	8,067.9	8,099.0	8,130.2	8,161.6	3,745.6	

FT
EVOS Monthly Cash Flow Estimate
Stated in Thousands

FFY 1999													
Beginning Balance	3,745.6	3,760.0	3,774.5	3,789.0	3,803.6	3,818.3	3,833.0	3,847.8	3,862.6	3,877.5	3,892.4	3,907.5	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.												1,700.0	1,700.0
FY General Restoration-Monitor & Research												10,000.0	10,000.0
Habitat Protection Down Payments													0.0
Large Parcel Payments												22,000.0	22,000.0
Small Parcel Acquisitions													0.0
Habitat Protection Associated Costs												215.0	215.0
Special Projects													0.0
Restoration Reserve Contribution												12,600.0	12,600.0
CRIS Management Fees	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	7.2	20.4
Exxon Payment after Reimbursements												65,000.0	65,000.0
Gross Interest (estimate)	15.6	15.7	15.7	15.8	15.8	15.9	16.0	16.0	16.1	16.2	16.2	96.3	271.3
Interest/Lapse (estimate)												725.0	
Ending Balance	3,760.0	3,774.5	3,789.0	3,803.6	3,818.3	3,833.0	3,847.8	3,862.6	3,877.5	3,892.4	3,907.5	23,206.5	
FFY 2000													
Beginning Balance	23,206.5	11,249.7	11,293.1	11,336.6	11,380.3	11,424.2	11,468.2	11,512.4	11,556.8	11,601.3	11,646.0	11,690.9	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.												1,500.0	1,500.0
FY General Restoration-Monitor & Research												8,000.0	8,000.0
Habitat Protection Down Payments													0.0
Large Parcel Payments												22,000.0	22,000.0
Small Parcel Acquisitions													0.0
Habitat Protection Associated Costs													0.0
Special Projects													0.0
Restoration Reserve Contribution	12,000.0												12,000.0
CRIS Management Fees	3.5	3.5	3.5	3.5	3.6	3.6	3.6	3.6	3.6	3.6	3.6	14.3	53.6
Exxon Payment after Reimbursements												65,000.0	65,000.0
Gross Interest (estimate)	46.7	46.9	47.1	47.2	47.4	47.6	47.8	48.0	48.2	48.3	48.5	190.7	714.4
Interest/Lapse (estimate)												585.0	
Ending Balance	11,249.7	11,293.1	11,336.6	11,380.3	11,424.2	11,468.2	11,512.4	11,556.8	11,601.3	11,646.0	11,690.9	45,952.4	

FT
EVOS Monthly Cash Flow Estimate
Stated in Thousands

FFY 2001													
Beginning Balance	45,952.4	34,083.2	34,214.6	34,346.4	34,478.8	34,611.7	34,745.1	34,879.0	35,013.4	35,148.4	35,283.9	35,419.9	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.												1,500.0	1,500.0
FY General Restoration-Monitor & Research												6,000.0	6,000.0
Habitat Protection Down Payments													0.0
Large Parcel Payments												38,500.0	38,500.0
Small Parcel Acquisitions													0.0
Habitat Protection Associated Costs													0.0
Special Projects													0.0
Restoration Reserve Contribution	12,000.0												12,000.0
CRIS Management Fees	10.6	10.7	10.7	10.7	10.8	10.8	10.9	10.9	10.9	11.0	11.0	18.7	137.7
Exxon Payment after Reimbursements												70,000.0	70,000.0
Gross Interest (estimate)	141.5	142.0	142.6	143.1	143.7	144.2	144.8	145.3	145.9	146.5	147.0	249.6	1,836.0
Interest/Lapse (estimate)												475.0	
Ending Balance	34,083.2	34,214.6	34,346.4	34,478.8	34,611.7	34,745.1	34,879.0	35,013.4	35,148.4	35,283.9	35,419.9	60,125.7	
FFY 2002													
Beginning Balance	60,125.7	48,311.2	48,497.4	48,684.3	48,871.9	49,060.3	49,249.4	49,439.2	49,629.7	49,821.0	50,013.0	50,205.8	
Item	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	April	May	June	July	Aug.	Sept.	Total
FY Increases & Other Authorization													0.0
Administration, SRB & Public Info.													0.0
FY General Restoration-Monitor & Research													0.0
Habitat Protection Down Payments													0.0
Large Parcel Payments												29,805.7	29,805.7
Small Parcel Acquisitions													0.0
Habitat Protection Associated Costs													0.0
Special Projects													0.0
Restoration Reserve Contribution	12,000.0												12,000.0
CRIS Management Fees	15.0	15.1	15.2	15.2	15.3	15.3	15.4	15.4	15.5	15.6	15.6	6.5	175.1
Exxon Payment													0.0
Gross Interest (estimate)	200.5	201.3	202.1	202.9	203.6	204.4	205.2	206.0	206.8	207.6	208.4	86.6	2,335.3
Interest/Lapse (estimate)												375.0	
Ending Balance	48,311.2	48,497.4	48,684.3	48,871.9	49,060.3	49,249.4	49,439.2	49,629.7	49,821.0	50,013.0	50,205.8	20,855.2	

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 1, 1997

Rebecca Sherman
166 Front Street
Exeter, N.H. 03833

Dear Ms. Sherman:

Thank you for your recent correspondence in regard to the Trustee Council's habitat protection program. Your expression of support for the Council's efforts is appreciated. Please know that a copy of your comments will be provided directly to each of the Council members at their next meeting.

For your reference, I have enclosed a copy of our most recent newsletter that describes the Kenai Fjords National Park habitat protection effort.

Sincerely,

Eric F. Myers
Director of Operations

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 1, 1997

Sherri Bercier
702 Neck Road
Rochester, MA 02770-1705

Dear Ms. Bercier:

Thank you for your recent correspondence in regard to the Trustee Council's habitat protection program. Your expression of support for the Council's efforts is appreciated. Please know that a copy of your comments will be provided directly to each of the Council members at their next meeting.

For your reference, I have enclosed a copy of our most recent newsletter that describes the Kenai Fjords National Park habitat protection effort.

Sincerely,

Eric F. Myers
Director of Operations

enclosure

Federal Trustees

U.S. Department of Interior
U.S. Department of Agriculture
National Oceanic and Atmospheric Administration

State Trustees

Alaska Department of Fish and Game
Alaska Department of Environmental Conservation
Alaska Department of Law

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 1, 1997

Jane Robertson
767 Springfield Ave.
Summit, NJ 07901

Dear Ms. Robertson:

Thank you for your recent correspondence in regard to the Trustee Council's habitat protection program. Your expression of support for the Council's efforts is appreciated. Please know that a copy of your comments will be provided directly to each of the Council members at their next meeting.

For your reference, I have enclosed a copy of our most recent newsletter that describes the Kenai Fjords National Park habitat protection effort.

Sincerely,

Eric F. Myers
Director of Operations

enclosure

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Alaska Department of Law

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 1, 1997

Ryan Storm
326 S. Liberty
Elgin, IL 60120

Dear Mr. Storm:

Thank you for your recent correspondence in regard to the Trustee Council's habitat protection program. Your expression of support for the Council's efforts is appreciated. Please know that a copy of your comments will be provided directly to each of the Council members at their next meeting.

For your reference, I have enclosed a copy of our most recent newsletter that describes the Kenai Fjords National Park habitat protection effort.

Sincerely,

Eric F. Myers
Director of Operations

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 1, 1997

Jacob Hartman
24 Pine Lane
Asheville, NC 28806

Dear Mr. Hartman:

Thank you for your recent correspondence in regard to the Trustee Council's habitat protection program. Your expression of support for the Council's efforts is appreciated. Please know that a copy of your comments will be provided directly to each of the Council members at their next meeting.

For your reference, I have enclosed a copy of our most recent newsletter that describes the Kenai Fjords National Park habitat protection effort.

Sincerely,

Eric F. Myers
Director of Operations

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 1, 1997

Stuart Lipp
9273 Sperry Road
Kirtland Hills, OH 44060

Dear Mr. Lipp:

Thank you for your recent correspondence in regard to the Trustee Council's habitat protection program. Your expression of support for the Council's efforts is appreciated. Please know that a copy of your comments will be provided directly to each of the Council members at their next meeting.

For your reference, I have enclosed a copy of our most recent newsletter that describes the Kenai Fjords National Park habitat protection effort.

Sincerely,

A handwritten signature in dark ink, appearing to read 'E. F. Myers', with a stylized flourish at the end.

Eric F. Myers
Director of Operations

enclosure

Federal Trustees

U.S. Department of Interior
U.S. Department of Agriculture
National Oceanic and Atmospheric Administration

State Trustees

Alaska Department of Fish and Game
Alaska Department of Environmental Conservation
Alaska Department of Law

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 1, 1997

Lucas Beatty
2424 I Street Apt # 6
Sacramento, CA 95816

Dear Mr. Beatty:

Thank you for your recent correspondence in regard to the Trustee Council's habitat protection program. Your expression of support for the Council's efforts is appreciated. Please know that a copy of your comments will be provided directly to each of the Council members at their next meeting.

For your reference, I have enclosed a copy of our most recent newsletter that describes the Kenai Fjords National Park habitat protection effort.

Sincerely,

Eric F. Myers
Director of Operations

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 1, 1997

Ann Sweeten
20 Oliver Street
Salem, MA 01970

Dear Ms. Sweeten:

Thank you for your recent correspondence in regard to the Trustee Council's habitat protection program. Your expression of support for the Council's efforts is appreciated. Please know that a copy of your comments will be provided directly to each of the Council members at their next meeting.

For your reference, I have enclosed a copy of our most recent newsletter that describes the Kenai Fjords National Park habitat protection effort.

Sincerely,

A handwritten signature in dark ink, appearing to read 'E. Myers', with a stylized flourish at the end.

Eric F. Myers
Director of Operations

enclosure

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 1, 1997

Jim Ciha
1829 Volk Ave.
Long Beach, CA 90815

Dear Mr. Ciha:

Thank you for your recent correspondence in regard to the Trustee Council's habitat protection program. Your expression of support for the Council's efforts is appreciated. Please know that a copy of your comments will be provided directly to each of the Council members at their next meeting.

For your reference, I have enclosed a copy of our most recent newsletter that describes the Kenai Fjords National Park habitat protection effort.

Sincerely,

Eric F. Myers
Director of Operations

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Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 1, 1997

Mardell Moore
839 NE 96th Street
Seattle, WA 98115-2131

Dear Mr. Moore:

Thank you for your recent correspondence in regard to the Trustee Council's habitat protection program. Your expression of support for the Council's efforts is appreciated. Please know that a copy of your comments will be provided directly to each of the Council members at their next meeting.

For your reference, I have enclosed a copy of our most recent newsletter that describes the Kenai Fjords National Park habitat protection effort.

Sincerely,

Eric F. Myers
Director of Operations

enclosure

Federal Trustees

U.S. Department of Interior
U.S. Department of Agriculture
National Oceanic and Atmospheric Administration

State Trustees

Alaska Department of Fish and Game
Alaska Department of Environmental Conservation
Alaska Department of Law

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



May 1, 1997

Dr. Almut E. Dettmers
13488 Longwood Ave.
Port Charlotte, FL 3398-6131

Dear Dr. Dettmers:

Thank you for your recent correspondence in regard to the Trustee Council's habitat protection program. Your expression of support for the Council's efforts is appreciated. Please know that a copy of your comments will be provided directly to each of the Council members at their next meeting.

For your reference, I have enclosed a copy of our most recent newsletter that describes the Kenai Fjords National Park habitat protection effort.

Sincerely,

A handwritten signature in black ink, appearing to read 'Eric F. Myers', written over a horizontal line.

Eric F. Myers
Director of Operations

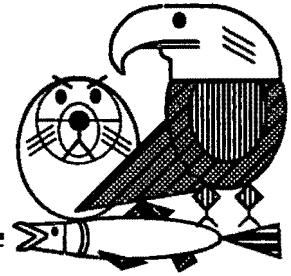
enclosure

Exxon Valdez Oil Spill Trustee Council

Restoration Office

645 G Street, Suite 401, Anchorage, Alaska 99501-3451

Phone: (907) 278-8012 Fax: (907) 276-7178



Restoration Office Tentative Meeting Schedule

May 1997

- 9 Trustee Council Meeting on Habitat, teleconferenced
- 21 Restoration Work Force Meeting on Draft Work Plan
- 28 Public Advisory Group Meeting on Draft Work Plan
- 29 Trustee Council Public Meeting, Seward

June 1997

- 9 FY98 Draft Work Plan Released

July 1997

- 15 Public Meeting on FY98 Draft Work Plan
- 16 Public Advisory Group Meeting
- 17 Restoration Work Force Meeting on FY98 Final Work Plan

August 1997

- 6 Annual Work Plan Trustee Council Meeting, Anchorage

For more information on any of the above meetings, please contact the Anchorage Restoration Office.

Update: 5/5/97 rwf

raw

Trustee Agencies

State of Alaska: Departments of Fish & Game, Law, and Environmental Conservation
United States: National Oceanic and Atmospheric Administration, Departments of Agriculture and Interior

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CAROL FRIES

[16] 2672450

RITA MIRAGLIA

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KEN HOLBROOK

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[19] 7863636

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[20] 7863350

C. BERG

[21] 2572517

B. RICE

[24] 2697652

DIANNE MUNSON

[31] 19074655070

BROWN-FAY

[35] 15103737834

B. SPIES

[38] 2715827

G. BELT

ERROR

Exxon Valdez Oil Spill Trustee Council

645 G Street, Suite 401, Anchorage, AK 99501-3451 907/278-8012 fax: 907/276-7178



FAX COVER SHEET

To: Restoration Work Force

From: Molly McCammon Date: 5/5/97

FAX COMPLETE

Comments:

Total Pages: 2

Please forward to those listed below.

RESTORATION WORK FORCE MEMBERS INCLUDE:

Belt, Gina
Berg, Catherine
Fries, Carol
Gibbons, Dave
C. Slater/B. Hauser/J. Sullivan
Bartels, Leslie/Lisa Thomas
Miraglia, Rita

Morris, Byron
Fay, Ginny
Rice, Bud
Spies, Bob
Holbrook, Ken
Wright, Bruce

HARD COPY TO FOLLOW NO

FAX SENT BY: Rebecca

1/10/97